GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

09	T. A.	-0-	-0-	-0-	9705					N	-0-					29
10	T. A.	-0-	-0-	-0-	9705					N	-0-					29
11	T. A.	366	-0-	366	10071	366	2			N	-0-					29
12	T. A.	2089	-0-	2089	12160	1948	2	141	9	N	128					157
*01	T. A.	1405	-0-	1405	13565	1405	2			N	-0-	120	0			37
02	T. A.	2285	-0-	2285	15850	2285	2			N	-0-					37

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: VICTORIA

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
10	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
11	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
12	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
02	14B DENY	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLENNIUM EXPLORATION CO. LLC 567496
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF. 10086 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/28/2020 - WELL PLUGGED 12-28-20

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

09	1920 X	154	-0-	-1766	-0-	65	1	89	9	N	81	137	1			18
10	1984 X	76	-0-	-1908	-0-	65	1	11	9	N	10					28
11	1590 X	76	-0-	-1514	-0-	65	1	11	9	N	10					38
*12	101 X	101	-0-	-0-	-0-	101	1			N	-0-					38
*01	101 X	101	-0-	-0-	-0-	101	1			N	-0-					38
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

09	180 N	115	-0-	-65	-0-	10	1	105	2	N	-0-					-0-
10	104 N	104	-0-	-0-	-0-	10	1	94	2	N	-0-					-0-
11	106 N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					-0-
12	124 N	104	-0-	-20	-0-	10	1	94	2	N	-0-					-0-
01	102 N	102	-0-	-0-	-0-	10	1	92	2	N	-0-					-0-
02	112 N	104	-0-	-8	-0-	10	1	94	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					33
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					33
*12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					33
*01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

09	3570	X	-0-	-0-	-3570	-0-					N	-0-					50
10	3689	X	-0-	-0-	-3689	-0-					N	-0-					50
11	3540	X	-0-	-0-	-3540	-0-					N	-0-					50
12	1488	X	-0-	-0-	-1488	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

09	977	N	977	-0-	-0-	-0-	5 22	1 9	950	2	N	20					69
10	1023	N	945	-0-	-78	-0-	6 22	1 9	917	2	N	20					89
11	930	N	928	-0-	-2	-0-	3 25	1 9	900	2	N	23					112
12	1023	N	858	-0-	-165	-0-	1 25	1 9	832	2	N	23					135
01	930	N	766	-0-	-164	-0-	2 30	1 9	734	2	N	27					162
02	868	N	613	-0-	-255	-0-	3 22	1 9	588	2	N	20					182

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	142 R	142	-0-	-0-	-0-	142	1			N	-0-					-0-
12	955 R	955	-0-	-0-	-0-	126	1	829	2	N	-0-					-0-
01	1068 R	1068	-0-	-0-	-0-	141	1	927	2	N	-0-					-0-
*02	494 R	494	-0-	-0-	-0-	99	1	395	2	N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			25
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			25
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			25
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/30/2020

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			33
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			33
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/30/2020

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CXL ENERGY LLC 195770
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					70
10	68	N	68	-0-	-0- B	-0-	62	2	6	9	Y	5	58	1			17
11	71	N	71	-0-	-0- B	-0-	65	1	6	9	Y	5					22
*12	62	N	62	-0-	-0- B	-0-	56	1	6	9	Y	5					27
*01	70	N	70	-0-	-0- B	-0-	64	1	6	9	Y	5					32
02	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					32

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16
10	74	N	74	-0-	-0- B	-0-	74	2			Y	-0-					16
11	91	N	91	-0-	-0- B	-0-	74	2	17	9	Y	15					31
*12	91	N	91	-0-	-0- B	-0-	74	2	17	9	Y	15					46
*01	89	N	89	-0-	-0- B	-0-	72	2	17	9	Y	15	40	1			21
02	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					21

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-9417					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-9417					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-9417					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-9417					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-9417					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-9417					N	-0-					-0-

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	15	109	1			27
10	0	N	-0-	-0-	-0-	-0-					N	2					29
11	0	N	-0-	-0-	-0-	-0-					N	1					30
12	0	N	-0-	-0-	-0-	-0-					N	2					32
01	0	N	-0-	-0-	-0-	-0-					N	5					37
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
10	81	N	81	-0-	-0-	-0-	58	2	23	9	Y	21					34
11	81	N	81	-0-	-0-	-0-	58	2	23	9	Y	21					55
*12	81	N	81	-0-	-0-	-0-	58	2	23	9	Y	21					76
*01	80	N	80	-0-	-0-	-0-	57	2	23	9	Y	21	63	1			34
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					114
10	185	N	185	-0-	-0-	-0-	162	1	23	9	Y	21	100	1			35
11	185	N	185	-0-	-0-	-0-	162	1	23	9	Y	21					56
*12	185	N	185	-0-	-0-	-0-	162	1	23	9	Y	21					77
*01	183	N	183	-0-	-0-	-0-	160	1	23	9	Y	21	75	1			23
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON (4250) //CONT.// 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3358	X	3358	-0-	-0-	-0-	249	1	3078	2	N	28					267
							31	9									
10	3502	X	3502	-0-	-0-	-0-	408	1	3059	2	N	32					299
							35	9									
11	3523	X	3523	-0-	-0-	-0-	501	1	2991	2	N	28					327
							31	9									
12	3546	X	3546	-0-	-0-	-0-	591	1	2938	2	N	15					342
							17	9									
01	3527	X	3527	-0-	-0-	-0-	508	1	2984	2	N	32	178	1			196
							35	9									
02	3108	X	1667	-0-	-1441	-0-	290	1	1363	2	N	13					209
							14	9									

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC //CONT.// 758487
SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-
12	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5866	X	5866	-0-	-0-	-0-	5866	2			Y	-0-					4
10	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					4
11	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					4
12	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					4
01	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					4
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					41
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					41
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					41
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					41
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0- B	251					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	251					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	251					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	251					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					33
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					120
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					120
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					120
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					120
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132

SCORPION OIL & GAS, LLC 758487
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1926	N	1926	-0-	-0-	-0-	1895	2	31	9	Y	28	28	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-
12	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1753	X	1753	-0-	-0-	-0-	1151	2	602	9	Y	547	335	1			367
10	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					367
11	2280	X	NO RPT	-0-	-2280	-0-					Y	NO RPT					367
12	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					367
01	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					367
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					367

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	288	-0-	-102	-0-	96	1	192	2	N	-0-					-0-
10	372	N	92	-0-	-280	-0-	28	1	64	2	N	-0-					-0-
11	480	N	143	-0-	-337	-0-	48	1	95	2	N	-0-					-0-
12	310	N	165	-0-	-145	-0-	36	1	129	2	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	60	1	244	2	N	-0-					-0-
02	140	N	89	-0-	-51	-0-	8	1	81	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	22	1	10	3	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BEEVILLE, NORTH (YEGUA 4900) //CONT.// 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	74	1	33	3	N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	11	1	5	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	310	1	382	3	N	-0-					-0-
10	2159	N	2159	-0-	-0-	-0-	360	1	1799	3	N	-0-					-0-
11	1907	N	1907	-0-	-0-	-0-	412	1	1495	3	N	-0-					-0-
12	2359	N	2359	-0-	-0-	-0-	462	1	1897	3	N	-0-					-0-
01	1643	N	87	-0-	-1556	-0-	87	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF. 14442 - 14469

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF. 10347 - 13009

09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					106
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					106
11	7	N	5	-0-	-2	-0-	5	2			N	-0-					106
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					106
01	5	N	4	-0-	-1	-0-	4	2			N	-0-					106
*02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF. 12839 - 12992

09	2254	N	2254	-0-	-0-	-0-	2223	2	31	9	N	28					429
10	2326	N	2326	-0-	-0-	-0-	2305	2	21	9	N	19	360	1			88
11	2414	N	2414	-0-	-0-	-0-	2366	2	48	9	N	44					132
12	2572	N	2572	-0-	-0-	-0-	2498	2	74	9	N	67					199
01	2525	N	2525	-0-	-0-	-0-	2480	2	45	9	N	41					240
02	2128	N	1935	-0-	-193	-0-	1900	2	35	9	N	32	185	1			87

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF. 12362 - 12552

09	12510	X	120	-0-	-12390	-0-	9	1	111	2	N	-0-					172
10	13161	X	13161	-0-	-0-	-0-	1549	1	11595	2	N	15					187
							17	9									
11	12510	X	8572	-0-	-3938	-0-	1231	1	7341	2	N	-0-					187
12	9393	X	66	-0-	-9327	-0-	11	1	55	2	N	-0-					187
01	12927	X	-0-	-0-	-12927	-0-					N	-0-					187
02	11676	X	-0-	-0-	-11676	-0-					N	-0-					187

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7032	X	7032	-0-	-0-	-0-	525	1	6477	2	N	27					283
							30	9									
10	3038	X	1444	-0-	-1594	-0-	169	1	1267	2	N	7					290
							8	9									
11	3306	X	3306	-0-	-0-	-0-	473	1	2821	2	N	11					301
							12	9									
12	6107	X	328	-0-	-5779	-0-	55	1	273	2	N	-0-					301
01	8062	X	8062	-0-	-0-	-0-	1166	1	6851	2	N	41					342
							45	9									
02	5516	X	2545	-0-	-2971	-0-	444	1	2088	2	N	12					354
							13	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8167	X	8167	-0-	-0-	-0-	612	1	7553	2	N	2					214
							2	9									
10	5022	X	-0-	-0-	-5022	-0-					N	-0-					214
11	7051	X	7051	-0-	-0-	-0-	1012	1	6037	2	N	2					216
							2	9									
12	8122	X	4580	-0-	-3542	-0-	767	1	3813	2	N	-0-					216
01	8122	X	3672	-0-	-4450	-0-	534	1	3136	2	N	2					218
							2	9									
02	7336	X	2230	-0-	-5106	-0-	391	1	1837	2	N	2					220
							2	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	26	1	318	2	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	49	1	363	2	N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	65	1	389	2	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	56	1	280	2	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	50	1	290	2	N	-0-					-0-
02	252	N	202	-0-	-50	-0-	35	1	167	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1555	N	1555	-0-	-0-	-0-	117	1	1438	2	N	-0-					-0-
10	1802	N	1802	-0-	-0-	-0-	212	1	1590	2	N	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	179	1	1069	2	N	-0-					-0-
12	124	N	61	-0-	-63	-0-	10	1	51	2	N	-0-					-0-
01	124	N	44	-0-	-80	-0-	6	1	38	2	N	-0-					-0-
02	112	N	14	-0-	-98	-0-	2	1	12	2	N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10443	X	10443	-0-	-0-	-0-	775	1	9565	2	N	94	177	1			159
							103	9									
10	11521	X	11521	-0-	-0-	-0-	1347	1	10084	2	N	82					241
							90	9									
11	10142	X	10142	-0-	-0-	-0-	1448	1	8637	2	N	52	176	1			117
							57	9									
12	10007	X	10007	-0-	-0-	-0-	1667	1	8287	2	N	48					165
							53	9									
01	9454	X	9454	-0-	-0-	-0-	1368	1	8031	2	N	50					215
							55	9									
*02	8363	X	8363	-0-	-0-	-0-	1461	1	6862	2	N	36					251
							40	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

09	930	N	827	-0-	-103	-0-	62	1	765	2	N	-0-					151
10	992	N	897	-0-	-95	-0-	106	1	791	2	N	-0-					151
11	900	N	896	-0-	-4	-0-	128	1	760	2	N	7					158
							8	9									
12	938	N	938	-0-	-0-	-0-	153	1	763	2	N	20					178
							22	9									
01	899	N	860	-0-	-39	-0-	125	1	732	2	N	3					181
							3	9									
02	840	N	780	-0-	-60	-0-	137	1	643	2	N	-0-					181

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

09	11160	X	10854	-0-	-306	-0-	807	1	9953	2	N	85	183	1			43
							94	9									
10	11780	X	11106	-0-	-674	-0-	1297	1	9713	2	N	87					130
							96	9									
11	11400	X	10201	-0-	-1199	-0-	1451	1	8655	2	N	86	179	1			37
							95	9									
12	11780	X	11161	-0-	-619	-0-	1853	1	9209	2	N	90					127
							99	9									
01	11315	X	10874	-0-	-441	-0-	1568	1	9209	2	N	88	179	1			36
							97	9									
02	10136	X	9162	-0-	-974	-0-	1598	1	7503	2	N	55					91
							61	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9270	X	7644	-0-	-1626	-0-	569	1	7012	2	N	57					118
							63	9									
10	8928	X	8271	-0-	-657	-0-	966	1	7236	2	N	63					181
							69	9									
11	9270	X	9270	-0-	-0-	-0-	1320	1	7872	2	N	71	178	1			74
							78	9									
12	9470	X	9470	-0-	-0-	-0-	1570	1	7804	2	N	87					161
							96	9									
01	9052	X	8024	-0-	-1028	-0-	1156	1	6793	2	N	68	179	1			50
							75	9									
*02	8863	X	8863	-0-	-0-	-0-	1545	1	7254	2	N	58					108
							64	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

09	8652	X	8652	-0-	-0-	-0-	648	1	7993	2	N	10					141
							11	9									
10	8563	X	8563	-0-	-0-	-0-	1007	1	7537	2	N	17					158
							19	9									
11	8235	X	8235	-0-	-0-	-0-	1178	1	7024	2	N	30	183	1			5
							33	9									
12	8968	X	8968	-0-	-0-	-0-	1499	1	7450	2	N	17					22
							19	9									
01	8073	X	8073	-0-	-0-	-0-	1170	1	6875	2	N	25					47
							28	9									
*02	7343	X	7343	-0-	-0-	-0-	1281	1	6017	2	N	41					88
							45	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

09	2304	X	2304	-0-	-0-	-0-	172	1	2119	2	N	12					140
							13	9									
10	2573	X	2204	-0-	-369	-0-	254	1	1904	2	N	42	180	1			2
							46	9									
11	3090	X	2507	-0-	-583	-0-	356	1	2121	2	N	27					29
							30	9									
12	3193	X	2054	-0-	-1139	-0-	340	1	1690	2	N	22					51
							24	9									
01	3193	X	1438	-0-	-1755	-0-	206	1	1210	2	N	20					71
							22	9									
02	2352	X	2033	-0-	-319	-0-	353	1	1656	2	N	22					93
							24	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1304	N	1304	-0-	-0-	-0-	97	1	1201	2	N	5					19
							6	9									
10	1383	N	1383	-0-	-0-	-0-	162	1	1215	2	N	5					24
							6	9									
11	1301	N	1301	-0-	-0-	-0-	186	1	1112	2	N	3					27
							3	9									
12	1302	N	1280	-0-	-22	-0-	214	1	1063	2	N	3					30
							3	9									
01	1302	N	1129	-0-	-173	-0-	163	1	958	2	N	7					37
							8	9									
02	1176	N	1039	-0-	-137	-0-	182	1	854	2	N	3					40
							3	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	658	-0-	658	1310	658	2		Y	-0-			-0-
10	DLQ G-10	490	-0-	490	1800	490	2		Y	-0-			-0-
11	DLQ G-10	460	-0-	460	2260	460	2		Y	-0-			-0-
12	DLQ G-10	286	-0-	286	2546	286	2		Y	-0-			-0-
01	DLQ G-10	290	-0-	290	2836	290	2		Y	-0-			-0-
*02	2800 N	96	-0-	-2704	132	96	2		Y	-0-			-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		132	-0-	132	263	132	2			Y	-0-					-0-
10	DLQ G-10		174	-0-	174	437	174	2			Y	-0-					-0-
11	DLQ G-10		122	-0-	122	559	122	2			Y	-0-					-0-
12	DLQ G-10		195	-0-	195	754	195	2			Y	-0-					-0-
01	DLQ G-10		324	-0-	324	1078	324	2			Y	-0-					-0-
*02	1185	N	107	-0-	-1078	-0-	107	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		59	-0-	59	59	59	2			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	59					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	59					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	59					Y	-0-					-0-
*02	59	X	-0-	-0-	-59	-0-					Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

09	DLQ G-10		2237	-0-	2237	4449	2208	2	29	9	Y	26	186	1			98
10	DLQ G-10		2298	-0-	2298	6747	2298	2			Y	-0-					98
11	DLQ G-10		2303	-0-	2303	9050	2303	2			Y	-0-					98
12	DLQ G-10		2545	-0-	2545	11595	2511	2	34	9	Y	31					129
01	DLQ G-10		2627	-0-	2627	14222	2543	2	84	9	Y	76					205
*02	15087	X	865	-0-	-14222	-0-	841	2	24	9	Y	22	180	1			47

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

09	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

09	360	N	231	-0-	-129	-0-	231	2			N	-0-					195
10	341	N	279	-0-	-62	-0-	279	2			N	-0-					195
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					195
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					195
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					195
02	252	N	108	-0-	-144	-0-	108	2			N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			149
10	0	N	-0-	-0-	-0-	-0-			N	-0-			149
11	0	N	-0-	-0-	-0-	-0-			N	-0-			149
12	0	N	-0-	-0-	-0-	-0-			N	-0-			149
01	0	N	-0-	-0-	-0-	-0-			N	-0-			149
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			149

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	-0-	-0-	-660	-0-			N	-0-			86
10	0	N	-0-	-0-	-0-	-0-			N	-0-			86
11	0	N	-0-	-0-	-0-	-0-			N	-0-	86	1	-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			54
10	0	N	-0-	-0-	-0-	-0-			N	-0-			54
11	0	N	-0-	-0-	-0-	-0-			N	-0-			54
12	0	N	-0-	-0-	-0-	-0-			N	-0-			54
01	0	N	-0-	-0-	-0-	-0-			N	-0-			54
02	0	N	-0-	-0-	-0-	-0-			N	-0-			54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17037 X	17037	-0-	-0-	-0-	786 31	1 9	16220	2	N	28					76
10	20624 X	20624	-0-	-0-	-0-	806 23	1 9	19795	2	N	21					97
11	17643 X	17643	-0-	-0-	-0-	786 14	1 9	16843	2	N	13					110
12	17842 X	17842	-0-	-0-	-0-	806 9	1 9	17027	2	N	8					118
01	20615 X	17811	-0-	-2804	-0-	806	1	17005	2	N	-0-					118
02	18620 X	13884	-0-	-4736	-0-	746	1	13138	2	N	-0-					118

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

09	7380	#	4935	-0-	-2445	-0-	4927	2	8	9	N	7					111
10	7626	#	5848	-0-	-1778	-0-	5809	2	39	9	N	35					146
11	6960	#	4892	-0-	-2068	-0-	4867	2	25	9	N	23					169
12	6076	#	4909	-0-	-1167	-0-	4909	2			N	-0-					169
01	5859	#	4709	-0-	-1150	-0-	4709	2			N	-0-					169
02	5292	#	3427	-0-	-1865	-0-	3427	2			N	-0-					169

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF. 10286 - 10294

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BIG OAK (WILCOX 10500) //CONT.// 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880 X	5045	-0-	-835	-0-	4770	2	275	9	N	250	699	1			182
10	5859 X	5088	-0-	-771	-0-	4755	2	333	9	N	303	178	1			307
11	5670 X	4598	-0-	-1072	-0-	4380	2	218	9	N	198	371	1			134
12	5859 X	4722	-0-	-1137	-0-	4406	2	316	9	N	287	182	1			239
01	5208 X	5046	-0-	-162	-0-	4815	2	231	9	N	210	359	1			90
02	4704 X	2514	-0-	-2190	-0-	2339	2	175	9	N	159					249

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1001 N	1001	-0-	-0-	-0-	867	2	134	9	N	122	361	1			70
10	1333 N	1036	-0-	-297	-0-	918	2	118	9	N	107					177
11	1201 N	1201	-0-	-0-	-0-	935	2	266	9	N	242	185	1			234
12	1135 N	1135	-0-	-0-	-0-	970	2	165	9	N	150					384
01	1052 N	1052	-0-	-0-	-0-	892	2	160	9	N	145	359	1			170
02	1120 N	971	-0-	-149	-0-	859	2	112	9	N	102					272

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480 X	5755	-0-	-725	-0-	5664	3	91	9	N	83					1331
10	7420 X	7420	-0-	-0-	-0-	7256	3	164	9	N	149	347	1			1133
11	6480 X	5634	-0-	-846	-0-	5567	3	67	9	N	61					1194
12	6904 X	6904	-0-	-0-	-0-	6843	3	61	9	N	55					1249
01	6696 X	5415	-0-	-1281	-0-	5359	3	56	9	N	51					1300
02	6048 X	NO RPT	-0-	-6048	-0-					N	NO RPT					1300

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010 N	-0-	-0-	-2010	-0-					N	20					317
10	1333 N	-0-	-0-	-1333	-0-					N	-0-					317
11	0 N	-0-	-0-	-0-	-0-					N	40					357
12	0 N	-0-	-0-	-0-	-0-					N	15					372
01	0 N	-0-	-0-	-0-	-0-					N	-0-					372
02	0 N	-0-	-0-	-0-	-0-					N	-0-					372

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

09	1952	N	1952	-0-	-0-	-0-	15	1	1926	2	N	10					140
							11	9									
10	1563	N	1563	-0-	-0-	-0-	12	1	1530	2	N	19					159
							21	9									
11	1564	N	1564	-0-	-0-	-0-	15	1	1546	2	N	3					162
							3	9									
12	1637	N	1637	-0-	-0-	-0-	15	1	1611	2	N	10					172
							11	9									
01	1578	N	1578	-0-	-0-	-0-	15	1	1532	2	N	28					200
							31	9									
*02	1322	N	1322	-0-	-0-	-0-	13	1	1299	2	N	9					209
							10	9									

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

09	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3

BLANCONIA (FOX SAND) //CONT.// 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
11	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

09	1770 X	1158	-0-	-612	-0-	288	1	870	2	N	-0-				-0-
10	1643 X	1440	-0-	-203	-0-	372	1	1068	2	N	-0-				-0-
11	1590 X	1124	-0-	-466	-0-	360	1	764	2	N	-0-				-0-
12	1643 X	733	-0-	-910	-0-	372	1	361	2	N	-0-				-0-
01	1612 X	578	-0-	-1034	-0-	240	1	338	2	N	-0-				-0-
02	1036 N	649	-0-	-387	-0-	216	1	433	2	N	-0-				-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	15420	2054	-0-	-13366	-0-	2054	2		N	-0-			-0-
10	15934	2161	-0-	-13773	-0-	2161	2		N	-0-			-0-
11	3690 #	1820	-0-	-1870	-0-	1820	2		N	-0-			-0-
12	3069 #	1396	-0-	-1673	-0-	1396	2		N	-0-			-0-
01	2387 #	1415	-0-	-972	-0-	1415	2		N	-0-			-0-
02	1960 #	910	-0-	-1050	-0-	910	2		N	-0-			-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-28932				N	-0-			66
10	14B2 EXT	-0-	-0-	-0- B	-28932				N	-0-			66
11	14B2 EXT	-0-	-0-	-0- B	-28932				N	-0-			66
12	14B2 EXT	-0-	-0-	-0- B	-28932				N	-0-			66
01	14B2 EXT	-0-	-0-	-0- B	-28932				N	-0-			66
02	14B2 EXT	-0-	-0-	-0- B	-28932				N	-0-			66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
10	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	258 -0-	258	-425	258	2			N	-0-					-0-
10	279	N	145	-0-	-134	-425	145	2			N	-0-					-0-
11	390	#	66	-0-	-324	-749	66	2			N	-0-					-0-
12			0	150 -0-	150	-599	150	2			N	-0-					-0-
01	279	#	187	-0-	-92	-691	187	2			N	-0-					-0-
02	56	N	29	-0-	-27	-691	29	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -416 CANCELLED UNDERAGE -> -275

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

03/01 BALANCING DATE STATUS -> 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			0	5620 -0-	5620	19061	5620	2			N	-0-					-0-
10	7781		1633	-0-	-6148	12913	1633	2			N	-0-					-0-
11	6660		1090	-0-	-5570	7343	1090	2			N	-0-					-0-
12			0	688 -0-	688	8031	688	2			N	-0-					-0-
01	6882		423	-0-	-6459	1572	423	2			N	-0-					-0-
02	5236		53	-0-	-5183	-3611	53	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -3611

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	150	-0-	150	150	150	1			Y	-0-					-0-
01	335	R	185	-0-	-150	-0-	185	2			Y	-0-					-0-
*02	164	R	164	-0-	-0-	-0-	164	2			Y	-0-					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	#	810	-0-	-300	-0-	764	2	46	9	N	42					188
10	1147	#	427	-0-	-720	-0-	427	2			N	-0-					188
11	1110	#	194	-0-	-916	-0-	194	2			N	-0-					188
12	899	#	444	-0-	-455	-0-	444	2			N	-0-					188
01	837	#	553	-0-	-284	-0-	553	2			N	-0-					188
02	168	N	87	-0-	-81	-0-	87	2			N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

09	14B2	EXT	53	-0-	53	226	53	2			N	-0-					-0-
10	284	R	58	-0-	-226	-0-	58	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

09	1950	N	1848	-0-	-102	-0-	1848	2			N	-0-					-0-
10	2046	N	1768	-0-	-278	-0-	1768	2			N	-0-					-0-
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-
12	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) //CONT.// 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

09	6900	X	6382	-0-	-518	-0-	450	1	5914	2	N	16					91
							18	9									
10	7130	X	6457	-0-	-673	-0-	465	1	5974	2	N	16					107
							18	9									
11	6540	X	5922	-0-	-618	-0-	443	1	5466	2	N	12					119
							13	9									
12	6603	X	6208	-0-	-395	-0-	431	1	5763	2	N	13					132
							14	9									
01	6603	X	6585	-0-	-18	-0-	431	1	6141	2	N	12					144
							13	9									
02	5964	X	5117	-0-	-847	-0-	431	1	4682	2	N	4					148
							4	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

09	0	X	-0-	-0-	-0-	-0-					N	-0-					38
10	0	X	-0-	-0-	-0-	-0-					N	-0-					38
11	0	X	-0-	-0-	-0-	-0-					N	-0-					38
12	0	X	-0-	-0-	-0-	-0-					N	-0-					38
01	0	X	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11596		11408	-0-	-188	-0-	101	1	11307	2	N	-0-					18
10	11594		11557	-0-	-37	-0-	105	1	11452	2	N	-0-					18
11	11220		11093	-0-	-127	-0-	102	1	10991	2	N	-0-					18
12	11594		11209	-0-	-385	-0-	106	1	11103	2	N	-0-					18
01	11594		11092	-0-	-502	-0-	105	1	10987	2	N	-0-					18
02	10472		6997	-0-	-3475	-0-	53	1	6944	2	N	-0-					18

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	#	5685	-0-	-345	-0-	50	1	5635	2	N	-0-					1
10	6231	#	5628	-0-	-603	-0-	51	1	5577	2	N	-0-					1
11	5760	#	5586	-0-	-174	-0-	51	1	5535	2	N	-0-					1
12	5952	#	5596	-0-	-356	-0-	53	1	5543	2	N	-0-					1
01	5952	#	5650	-0-	-302	-0-	53	1	5597	2	N	-0-					1
*02	5457	R	5457	-0-	-0-	-0-	41	1	5416	2	N	-0-					1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3826	-0-	-794	-0-	3826	2			N	-0-					-0-
10	4650	X	3994	-0-	-656	-0-	217	1	3777	2	N	-0-					-0-
11	4410	X	3631	-0-	-779	-0-	210	1	3421	2	N	-0-					-0-
12	5133	X	5133	-0-	-0-	-0-	189	1	4944	2	N	-0-					-0-
01	6637	X	6637	-0-	-0-	-0-	217	1	6420	2	N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					55
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					55
*12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					55
*01	51	N	51	-0-	-0-	-0-	51	1			N	-0-					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1060	N	1060	-0-	-0-	-0-	510	1	550	9	N	500	516	1			5
10	895	N	895	-0-	-0-	-0-	510	1	385	9	N	350	338	1			17
11	516	N	516	-0-	-0-	-0-	510	1	6	9	N	5					22
*12	511	N	511	-0-	-0-	-0-	510	1	1	9	N	1					23
*01	510	N	510	-0-	-0-	-0-	509	1	1	9	N	1					24
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
*12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
*01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

09	221	N	221	-0-	-0-	-0-	210	1	11	9	N	10					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

09	17490	#	9759	-0-	-7731	-0-	118	1	9015	2	Y	569	582	1						74
							626	9												
10	17236	#	8513	-0-	-8723	-0-	111	1	7822	2	Y	527	540	1						61
							580	9												
11	14760	#	7868	-0-	-6892	-0-	110	1	7232	2	Y	478	471	1						68
							526	9												
12	13547	#	8698	-0-	-4849	-0-	109	1	7934	2	Y	595	580	1						83
							655	9												
01	8263	R	8263	-0-	-0-	-0-	106	1	7729	2	Y	389	404	1						68
							428	9												
*02	4692	R	4692	-0-	-0-	-0-	93	1	4248	2	Y	319	311	1						76
							351	9												

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	6855	-0-	6855	18657	532 102	1 9	6221	2	Y	93	95	1			9
10	DLQ	G-10	7012	-0-	7012	25669	555 117	1 9	6340	2	Y	106	106	1			9
11	DLQ	G-10	6053	-0-	6053	31722	533 94	1 9	5426	2	Y	85	85	1			9
12	12300		7490	-0-	-4810	26912	558 111	1 9	6821	2	Y	101	99	1			11
01	12710		7546	-0-	-5164	21748	560 105	1 9	6881	2	Y	95	94	1			12
*02	8820		4678	-0-	-4142	17606	507 193	1 9	3978	2	Y	175	154	1			33

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					7
10	875	N	875	-0-	-0-	-0-	875	2			N	-0-					7
11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					7
12	868	N	720	-0-	-148	-0-	720	2			N	-0-					7
01	868	N	845	-0-	-23	-0-	845	2			N	-0-					7
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

03/01 BALANCING DATE STATUS -> -0-

09	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

03/01 BALANCING DATE STATUS -> 66314

09	0	4674	-0-	4674	B	70988	1212 33	1 9	3429	2	N	30		87
10	5146	4704	-0-	-442	B	70546	1252 23	1 9	3429	2	N	21		108
11	4500	4516	-0-	16	B	70562	1252 19	1 9	3245	2	N	17		125
12	4836	3737	-0-	-1099	B	69463	1252 35	1 9	2450	2	N	32		157
01	4836	4778	-0-	-58	B	69405	1252 11	1 9	3515	2	N	10		167
*02	7000 N	5304	-0-	-1696	B	67709	1252 17	1 9	4035	2	N	15		182

03/01 BALANCING DATE STATUS -> 67709

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

03/01 BALANCING DATE STATUS -> -0-

09	293 N	293	-0-	-0-	B	-0-	293	2		N	-0-		27
10	458 N	458	-0-	-0-	B	-0-	458	2		N	-0-		27
11	111 N	111	-0-	-0-	B	-0-	111	2		N	-0-		27
12	310 N	231	-0-	-79	B	-0-	231	2		N	-0-		27
*01	510 N	510	-0-	-0-	B	-0-	510	2		N	-0-		27
*02	192 N	192	-0-	-0-	B	-0-	192	2		N	-0-		27

03/01 BALANCING DATE STATUS -> -0-

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

09	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			135
10	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			135
11	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

09	104 N	104	-0-	-0-	B	-0-	104	1	N	-0-			60
10	124 N	115	-0-	-9	B	-0-	115	1	N	-0-			60
11	107 N	107	-0-	-0-	B	-0-	107	1	N	-0-			60
12	111 N	111	-0-	-0-	B	-0-	111	1	N	-0-			60
01	124 N	124	-0-	-0-	B	-0-	124	1	N	-0-			60
*02	113 N	113	-0-	-0-	B	-0-	113	1	N	-0-			60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	136	170	1			136
10	0	N	-0-	-0-	-0-	-0-					N	134	170	1			100
11	0	N	-0-	-0-	-0-	-0-					N	138	169	1			69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	141	160	1			50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	156					206
02	14B2	EXT	-0-	-0-	-0-	-0-					N	122	169	1			159

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	B	-0-	101	1			N	-0-					-0-
10	114	N	114	-0-	-0-	B	-0-	114	1			N	-0-					-0-
11	104	N	104	-0-	-0-	B	-0-	104	1			N	-0-					-0-
12	114	N	114	-0-	-0-	B	-0-	114	1			N	-0-					-0-
01	105	N	105	-0-	-0-	B	-0-	105	1			N	-0-					-0-
*02	117	N	117	-0-	-0-	B	-0-	117	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

09	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					93
10	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					93
11	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					93
12	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					93
01	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					93
02	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019 - P/A 08/06/19

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

09	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					17
10	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					17
11	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					17
12	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					17
01	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					17
02	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019 - P/A 07/24/19

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

09	P&A COND	-0-	-0-	-0-		-0-						N	-0-					10
10	P&A COND	-0-	-0-	-0-		-0-						N	-0-					10
11	P&A COND	-0-	-0-	-0-		-0-						N	-0-					10
12	P&A COND	-0-	-0-	-0-		-0-						N	-0-					10
01	P&A COND	-0-	-0-	-0-		-0-						N	-0-					10
02	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED PRORATED CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

09	P&A COND	-0-	-0-	-0-		-0-						N	-0-					190
10	P&A COND	-0-	-0-	-0-		-0-						N	-0-					190
11	P&A COND	-0-	-0-	-0-		-0-						N	-0-					190
12	P&A COND	-0-	-0-	-0-		-0-						N	-0-					190
01	P&A COND	-0-	-0-	-0-		-0-						N	-0-					190
02	P&A COND	-0-	-0-	-0-		-0-						N	-0-					190

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

BRESLAU (WILCOX 8395) //CONT.// 11809 500 NON-ASSOCIATED PRORATED CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->					3022												
09	4080		7460	-0-	3380	6402	7274	2	186	9	N	169	191	1			459
10	13144		5728	-0-	-7416	-1014	5722	2	6	9	N	5					464
11	10921		5063	-0-	-5858	-6872	4930	2	133	9	N	121	220	1			365
12	0		7536	-0-	7536	664	7471	2	65	9	N	59					424
01	9641		6156	-0-	-3485	-2821	6054	2	102	9	N	93	381	1			136
02	2869		4136	-0-	1267	-1554	4030	2	106	9	N	96	96	1			136
03/01 BALANCING DATE STATUS ->					-1554												

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

09	4826	X	4826	-0-	-0-	-0-	450	1	4376	2	N	-0-					73
10	3096	X	3096	-0-	-0-	-0-	465	1	2631	2	N	-0-					73
11	3357	X	3357	-0-	-0-	-0-	450	1	2907	2	N	-0-					73
12	2919	X	2919	-0-	-0-	-0-	465	1	2454	2	N	-0-					73
01	4526	X	3812	-0-	-714	-0-	465	1	3347	2	N	-0-					73
02	4088	X	NO RPT	-0-	-4088	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

09	118781	R	118781	-0-	-0-	-0-	450	1	116150	2	N	1983	2000	1			392
							2181	9									
10	119085	R	119085	-0-	-0-	-0-	465	1	116424	2	N	1996	2011	1			377
							2196	9									
11	111308	R	111308	-0-	-0-	-0-	450	1	108786	2	N	1884	1897	1			364
							2072	9									
12	111171	R	111171	-0-	-0-	-0-	465	1	108638	2	N	1880	1878	1			366
							2068	9									
01	122729	#	107937	-0-	-14792	-0-	465	1	105599	2	N	1703	1843	1			226
							1873	9									
02	110852	#	NO RPT	-0-	-110852	-0-					N	NO RPT					226

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9960 X	9262	-0-	-698	-0-	862 1 63 9	8337 3	N	57			710
10	10726 X	9581	-0-	-1145	-0-	963 1 61 9	8557 3	N	55			765
11	10380 X	8499	-0-	-1881	-0-	593 1 83 9	7823 3	N	75			840
12	10726 X	7732	-0-	-2994	-0-	571 1 132 9	7029 3	N	120	715 1		245
01	9579 X	8047	-0-	-1532	-0-	656 1 216 9	7175 3	N	196			441
02	8652 X	NO RPT	-0-	-8652	-0-			N	NO RPT			441

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3810 X	3330	-0-	-480	-0-	312 1	3018 3	N	-0-			182
10	3937 X	2684	-0-	-1253	-0-	272 1	2412 3	N	-0-			182
11	4618 X	4618	-0-	-0-	-0-	321 1 61 9	4236 3	N	55			237
12	3875 X	3580	-0-	-295	-0-	265 1 53 9	3262 3	N	48			285
01	3875 X	2697	-0-	-1178	-0-	226 1 2 9	2469 3	N	2			287
02	4312 X	NO RPT	-0-	-4312	-0-			N	NO RPT			287

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5019	X	5019	-0-	-0-	-0-	468	1	4532	3	N	17					418
							19	9									
10	4960	X	4408	-0-	-552	-0-	444	1	3947	3	N	15					433
							17	9									
11	10035	X	10035	-0-	-0-	-0-	703	1	9282	3	N	45					478
							50	9									
12	8283	X	8283	-0-	-0-	-0-	608	1	7492	3	N	166	360	1			284
							183	9									
*01	7652	X	7652	-0-	-0-	-0-	627	1	6863	3	N	147					431
							162	9									
02	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					431

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2872	-0-	-68	-0-	268	1	2593	3	N	10					384
							11	9									
10	3193	X	2972	-0-	-221	-0-	299	1	2656	3	N	15					399
							17	9									
11	3090	X	2671	-0-	-419	-0-	187	1	2471	3	N	12					411
							13	9									
12	3193	X	2776	-0-	-417	-0-	204	1	2519	3	N	48	187	1			272
							53	9									
01	3069	X	3032	-0-	-37	-0-	238	1	2610	3	N	167	168	1			271
							184	9									
02	2688	X	NO RPT	-0-	-2688	-0-					N	NO RPT					271

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	644	-0-	-136	-0-	57	1	551	3	N	33					257
							36	9									
10	806	N	720	-0-	-86	-0-	69	1	610	3	N	37					294
							41	9									
11	660	N	602	-0-	-58	-0-	42	1	557	3	N	3					297
							3	9									
12	651	N	606	-0-	-45	-0-	45	1	553	3	N	7	184	1			120
							8	9									
01	713	N	674	-0-	-39	-0-	54	1	596	3	N	22					142
							24	9									
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					142

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

09 P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
10 P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
11 P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
12 P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
01 P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
02 P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020 - WELL PLUGGED 11-5-2020

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1493	-0-	-187	-0-	1440	2	53	9	Y	48	16	1			265
10	1674	N	1617	-0-	-57	-0-	1565	2	52	9	Y	47	197	1			115
11	1590	N	1415	-0-	-175	-0-	1360	2	55	9	Y	50	16	1			149
12	1550	N	1502	-0-	-48	-0-	1451	2	51	9	Y	46					195
01	1612	N	1518	-0-	-94	-0-	1486	2	32	9	Y	29					224
02 DLQ G-10			729	-0-	729	729	711	2	18	9	Y	16					240

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4867	X	4867	-0-	-0-	-0-	4755	2	112	9	Y	102	52	1			152
10	4402	X	4146	-0-	-256	-0-	4045	2	101	9	Y	92	220	1			24
11	4290	X	2386	-0-	-1904	-0-	2347	2	39	9	Y	35	36	1			23
12	5022	X	3426	-0-	-1596	-0-	3328	2	98	9	Y	89					112
01	5022	X	3309	-0-	-1713	-0-	3262	2	47	9	Y	43					155
02	DLQ G-10		996	-0-	996	996	996	2			Y	-0-					155

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1154	-0-	-256	-0-	1141	2	13	9	Y	12	13	1			40
10	1488	N	1176	-0-	-312	-0-	1164	2	12	9	Y	11	12	1			39
11	1260	N	1003	-0-	-257	-0-	993	2	10	9	Y	9	11	1			37
12	1178	N	987	-0-	-191	-0-	987	2			Y	-0-					37
01	1178	N	1036	-0-	-142	-0-	1036	2			Y	-0-					37
02	DLQ G-10		604	-0-	604	604	604	2			Y	-0-					37

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	9633	-0-	-237	-0-	9398	2	235	9	Y	214	103	1			344
10	10871	X	10871	-0-	-0-	-0-	10608	2	263	9	Y	239	301	1			282
11	9980	X	9980	-0-	-0-	-0-	9712	2	268	9	Y	244	290	1			236
12	10505	X	10505	-0-	-0-	-0-	10336	2	169	9	Y	154	178	1			212
01	10759	X	10759	-0-	-0-	-0-	10504	2	255	9	Y	232	297	1			147
02	DLQ G-10		5408	-0-	5408	5408	5323	2	85	9	Y	77					224

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3216	-0-	-234	-0-	228	1	2891	2	N	88	178	1			124
							97	9									
10	3565	X	2993	-0-	-572	-0-	225	1	2743	2	N	23					147
							25	9									
11	3360	X	2740	-0-	-620	-0-	215	1	2492	2	N	30					177
							33	9									
12	3317	X	2512	-0-	-805	-0-	214	1	2265	2	N	30					207
							33	9									
01	3317	X	3102	-0-	-215	-0-	237	1	2636	2	N	208	188	1			227
							229	9									
02	2996	X	1900	-0-	-1096	-0-	122	1	1756	2	N	20					247
							22	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14010	X	13573	-0-	-437	-0-	510	1	12956	2	N	97					455
							107	9									
10	14477	X	13799	-0-	-678	-0-	442	1	13189	2	N	153	186	1			422
							168	9									
11	14010	X	13105	-0-	-905	-0-	425	1	12542	2	N	125	369	1			178
							138	9									
12	14198	X	12475	-0-	-1723	-0-	425	1	11985	2	N	59					237
							65	9									
01	14198	X	11023	-0-	-3175	-0-	357	1	10434	2	N	211	174	1			274
							232	9									
02	12656	X	5000	-0-	-7656	-0-	187	1	4762	2	N	46					320
							51	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	648	-0-	-132	-0-	153	1	495	2	N	-0-					184
10	609	N	609	-0-	-0-	-0-	153	1	438	2	N	16					200
							18	9									
11	780	N	490	-0-	-290	-0-	51	1	428	2	N	10					210
							11	9									
12	682	N	626	-0-	-56	-0-	170	1	456	2	N	-0-					210
01	620	N	607	-0-	-13	-0-	153	1	454	2	N	-0-					210
02	448	N	141	-0-	-307	-0-	51	1	90	2	N	-0-					210

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					185
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					185
11	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					185
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					185
01	93	N	85	-0-	-8	-0-	85	2			Y	-0-					185
02	252	N	51	-0-	-201	-0-	51	2			Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					19
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					19
11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					19
12	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					19
01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					19
02	112	N	51	-0-	-61	-0-	51	2			Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					22
10	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					22
11	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					22
12	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					22
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					22
02	280	N	74	-0-	-206	-0-	74	2			Y	-0-					22

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					141
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					141
11	1238	N	1238	-0-	-0-	-0-	1232	2	6	9	N	5					146
12	682	N	618	-0-	-64	-0-	617	2	1	9	N	1	1	8			146
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					146
02	924	N	413	-0-	-511	-0-	411	2	2	9	N	2					148

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

09	DLQ G-10		-0-	-0-	-0-	2068					Y	-0-					13
10	DLQ G-10		175	-0-	175	2243	45	1	121	3	Y	8					21
							9	9									
11	DLQ G-10		674	-0-	674	2917	123	1	549	3	Y	2					23
							2	9									
12	DLQ G-10		416	-0-	416	3333	84	1	330	3	Y	2					25
							2	9									
01	DLQ G-10		-0-	-0-	-0-	3333					Y	-0-					25
02	DLQ G-10		-0-	-0-	-0-	3333					Y	-0-					25

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					149
10	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					149
11	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-	114	1			35
12	23	N	23	-0-	-0-	-0-	5	1	18	3	N	-0-					35
*01	3100	N	32045	-0-	28945	28945	11	1	31240	3	N	722	378	1			379
							794	9									
*02	2800	N	13735	-0-	10935	39880	13401	3	334	9	N	304	568	1			115

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

09	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					105
10	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					105
11	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					105
12	2201	N	1354	-0-	-847	-0-	1351	2	3	9	N	3	3	8			105
01	1271	N	1076	-0-	-195	-0-	1076	2			N	-0-					105
02	1904	N	982	-0-	-922	-0-	982	2			N	-0-					105

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

09	52	X	52	-0-	-0-	-0-	52	2			N	-0-					57
10	55	X	55	-0-	-0-	-0-	55	2			N	-0-					57
11	63	X	63	-0-	-0-	-0-	63	2			N	-0-					57
12	0	X	-0-	-0-	-0-	-0-					N	-0-					57
01	0	X	-0-	-0-	-0-	-0-					N	-0-					57
02	0	X	-0-	-0-	-0-	-0-					N	-0-					57

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. //CONT.// 106406
STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	486	-0-	-324	-0-	486	2			N	-0-					90
10	620	X	243	-0-	-377	-0-	237	2	6	9	N	5					95
11	600	X	310	-0-	-290	-0-	304	2	6	9	N	5					100
12	496	X	139	-0-	-357	-0-	139	2			N	-0-					100
01	496	X	233	-0-	-263	-0-	233	2			N	-0-					100
02	280	N	179	-0-	-101	-0-	176	2	3	9	N	3					103

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

09	60	N	-0-	-0-	-60	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020 - P/A 02/11/20

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	6	-0-	-324	-0-	6	2			N	-0-					619
10	279	X	1	-0-	-278	-0-	1	2			N	-0-					619
11	270	X	1	-0-	-269	-0-	1	2			N	-0-					619
12	279	X	1	-0-	-278	-0-	1	2			N	-0-					619
01	248	X	1	-0-	-247	-0-	1	2			N	-0-					619
02	6	X	NO RPT	-0-	-6	-0-					N	NO RPT					619

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10350	X	7236	-0-	-3114	-0-	7134	2	102	9	N	93					239
10	10695	X	8842	-0-	-1853	-0-	8740	2	102	9	N	93	171	1			161
11	10380	X	7620	-0-	-2760	-0-	7518	2	102	9	N	93					254
12	11740	X	11740	-0-	-0-	-0-	11640	2	100	9	N	91	179	1			166
01	11685	X	11685	-0-	-0-	-0-	11586	2	99	9	N	90	184	1			72
02	7980	X	NO RPT	-0-	-7980	-0-					N	NO RPT					72

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	-0-	-0-	-5010	-0-					N	-0-					514
10	6217	X	6217	-0-	-0-	-0-	6217	2			N	-0-					514
11	7015	X	7015	-0-	-0-	-0-	7015	2			N	-0-					514
12	3441	X	3366	-0-	-75	-0-	3366	2			N	-0-	162	1			352
01	5177	X	2591	-0-	-2586	-0-	2591	2			N	-0-					352
02	4676	X	NO RPT	-0-	-4676	-0-					N	NO RPT					352

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	N	1222	-0-	-1508	-0-	1169	2	53	9	N	48					326
10	2645	N	2645	-0-	-0-	-0-	2592	2	53	9	N	48	171	1			203
11	2667	N	2667	-0-	-0-	-0-	2614	2	53	9	N	48	178	1			73
12	2414	N	2414	-0-	-0-	-0-	2361	2	53	9	N	48					121
01	2635	N	2164	-0-	-471	-0-	2095	2	69	9	N	63	184	1			-0-
02	2492	N	NO RPT	-0-	-2492	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1057	-0-	-23	-0-	1025	2	32	9	N	29					160
10	1023	N	892	-0-	-131	-0-	862	2	30	9	N	27					187
11	1269	N	1269	-0-	-0-	-0-	1268	2	1	9	N	1	167	1			21
12	1085	N	806	-0-	-279	-0-	788	2	18	9	N	16					37
01	899	N	312	-0-	-587	-0-	299	2	13	9	N	12					49
02	1176	N	618	-0-	-558	-0-	604	2	14	9	N	13					62

XOG OPERATING LLC 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC //CONT.// 945921
JOHNSON GAS UNIT WELL #: RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					159
10	0		-0-	-0-	-0-	-0-					N	-0-					159
11	0		-0-	-0-	-0-	-0-					N	-0-	159	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL 08/21/2017

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					12
10	0	X	-0-	-0-	-0-	-0-					N	-0-					12
11	0	X	-0-	-0-	-0-	-0-					N	-0-					12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
12	14B2	EXT	27	-0-	27	38	27	2			N	-0-					-0-
01	14B2	EXT	59	-0-	59	97	59	2			N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) //CONT.// 13648 132 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	N	849	-0-	-0-	-0-	74	1	775	3	Y	-0-					-0-
10	850	N	850	-0-	-0-	-0-	75	1	775	3	Y	-0-					-0-
11	839	N	839	-0-	-0-	-0-	71	1	768	3	Y	-0-					-0-
12	868	N	854	-0-	-14	-0-	76	1	778	3	Y	-0-					-0-
01	973	N	973	-0-	-0-	-0-	76	1	897	3	Y	-0-					-0-
02	784	N	400	-0-	-384	-0-	57	1	339	3	Y	4					4
							4	9									

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	54	1	567	3	N	14					40
							15	9									
10	623	N	623	-0-	-0-	-0-	54	1	555	3	N	13	33	1			20
							14	9									
11	683	N	683	-0-	-0-	-0-	57	1	616	3	N	9					29
							10	9									
12	735	N	735	-0-	-0-	-0-	64	1	656	3	N	14	29	1			14
							15	9									
01	684	N	684	-0-	-0-	-0-	52	1	611	3	N	19					33
							21	9									
02	420	N	239	-0-	-181	-0-	33	1	203	3	N	3					36
							3	9									

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	93	-0-	93	93	93	2			N	-0-					-0-
11	14B2	EXT	32	-0-	32	125	32	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
01	14B2	EXT	7	-0-	7	132	7	2			N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	811	-0-	-5159	-0-	334	1	447	3	Y	27					68
							30	9									
10	3224	X	870	-0-	-2354	-0-	349	1	489	3	Y	29	60	1			37
							32	9									
11	1680	X	911	-0-	-769	-0-	343	1	550	3	Y	16					53
							18	9									
12	1736	X	493	-0-	-1243	-0-	315	1	149	3	Y	26	54	1			25
							29	9									
01	868	X	345	-0-	-523	-0-	304	1	31	3	Y	9					34
							10	9									
02	840	N	354	-0-	-486	-0-	50	1	300	3	Y	4					38
							4	9									

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1370	-0-	-640	-0-	119	1	1251	3	Y	-0-					-0-
10	2077	X	1096	-0-	-981	-0-	97	1	999	3	Y	-0-					-0-
11	2010	X	853	-0-	-1157	-0-	71	1	768	3	Y	13					13
							14	9									
12	1916	X	1916	-0-	-0-	-0-	168	1	1728	3	Y	18	21	1			10
							20	9									
01	1737	X	1737	-0-	-0-	-0-	135	1	1584	3	Y	16					26
							18	9									
02	784	N	686	-0-	-98	-0-	97	1	581	3	Y	7					33
							8	9									

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	7670	-0-	-1690	-0-	664	1	6976	3	Y	27					75
							30	9									
10	8004	X	8004	-0-	-0-	-0-	706	1	7267	3	Y	28	64	1			39
							31	9									
11	8787	X	8787	-0-	-0-	-0-	738	1	8030	3	Y	17					56
							19	9									
12	7936	X	7762	-0-	-174	-0-	685	1	7047	3	Y	27	56	1			27
							30	9									
01	7998	X	7933	-0-	-65	-0-	620	1	7272	3	Y	37					64
							41	9									
02	8204	X	2981	-0-	-5223	-0-	422	1	2524	3	Y	32					96
							35	9									

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

09	90	N	39	-0-	-51	-0-	3	1	36	3	Y	-0-					-0-
10	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	17	1	171	3	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	12	1	71	3	Y	1					1
							1	9									

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

09	360	N	325	-0-	-35	-0-	28	1	297	3	N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	31	1	322	3	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	35	1	380	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	39	1	402	3	N	-0-					-0-
01	341	N	158	-0-	-183	-0-	12	1	146	3	N	-0-					-0-
02	336	N	179	-0-	-157	-0-	25	1	152	3	N	2					2
							2	9									

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

09	279	N	279	-0-	-0-	-0-	24	1	255	3	Y	-0-					-0-
10	390	N	390	-0-	-0-	-0-	35	1	355	3	Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	36	1	371	3	Y	-0-					-0-
01	473	N	473	-0-	-0-	-0-	37	1	436	3	Y	-0-					-0-
02	364	N	191	-0-	-173	-0-	27	1	162	3	Y	2					2
							2	9									

BURNELL (SLICK, UPPER) //CONT.// 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	24	1	252	3	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	26	1	270	3	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	25	1	256	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					-0-
02	168	N	115	-0-	-53	-0-	17	1	97	3	N	1					1
							1	9									

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

09	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

09	1740	#	387	-0-	-1353	-0-	56	1	331	2	N	-0-					114
10	1798	#	452	-0-	-1346	-0-	72	1	380	2	N	-0-					114
11	1320	#	440	-0-	-880	-0-	64	1	376	2	N	-0-					114
12	1302	#	617	-0-	-685	-0-	85	1	474	2	N	53					167
							58	9									
01	715	R	715	-0-	-0-	-0-	99	1	522	2	N	85					252
							94	9									
*02	676	N	676	-0-	-0-	-0-	104	1	481	2	N	83	176	1			159
							91	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
11	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
*12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
*01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

09	380	N	380	-0-	-0-	-0-	50	1	330	9	N	300	327	1			37
10	380	N	380	-0-	-0-	-0-	50	1	330	9	N	300	302	1			35
11	592	N	592	-0-	-0-	-0-	240	1	352	9	N	320	338	1			17
*12	612	N	612	-0-	-0-	-0-	240	1	372	9	N	338	338	1			17
*01	602	N	602	-0-	-0-	-0-	230	1	372	9	N	338	326	1			29
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

09	DLQ G-10		144	-0-	144	287	50	1	94	9	Y	85					96
10	DLQ G-10		-0-	-0-	-0-	287					Y	-0-					96
11	DLQ G-10		-0-	-0-	-0-	287					Y	-0-					96
12	DLQ G-10		-0-	-0-	-0-	287					Y	-0-					96
01	DLQ G-10		-0-	-0-	-0-	287					Y	-0-					96
02	0	N	NO RPT	-0-	-0-	287					Y	NO RPT					96

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

09	DLQ G-10		-0-	-0-	-0-	73					Y	20					85
10	DLQ G-10		-0-	-0-	-0-	73					Y	-0-					85
11	DLQ G-10		-0-	-0-	-0-	73					Y	-0-					85
12	DLQ G-10		-0-	-0-	-0-	73					Y	-0-					85
01	DLQ G-10		-0-	-0-	-0-	73					Y	-0-					85
02	0	N	NO RPT	-0-	-0-	73					Y	NO RPT					85

CABEZA CREEK (REKLAW) //CONT.// 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			34
10	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			34
11	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			34
12	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			34
01	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			34
02	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT			34

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	921			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	921			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	921			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	921			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	921			N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	921			N	NO RPT			-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			Y	-0-			136
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			136
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			136
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			136
01	0	N	-0-	-0-	-0-	-0-			Y	-0-			136
02	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT			136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			26
10	0	N	-0-	-0-	-0-	-0-			N	-0-			26
11	0	N	-0-	-0-	-0-	-0-			N	-0-			26
12	0	N	-0-	-0-	-0-	-0-			N	-0-			26
01	0	N	-0-	-0-	-0-	-0-			N	-0-			26
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			26

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			15
10	0	N	-0-	-0-	-0-	-0-			N	-0-			15
11	0	N	-0-	-0-	-0-	-0-			N	-0-			15
12	0	N	-0-	-0-	-0-	-0-			N	-0-			15
01	0	N	-0-	-0-	-0-	-0-			N	-0-			15
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

09	14B2 EXT		-0-	-0-	-0-	-0-			N	22			74
10	14B2 EXT		-0-	-0-	-0-	-0-			N	13			87
11	14B2 EXT		-0-	-0-	-0-	-0-			N	16			103
12	14B2 EXT		-0-	-0-	-0-	-0-			N	21			124
01	14B2 EXT		-0-	-0-	-0-	-0-			N	18			142
02	14B2 EXT		-0-	-0-	-0-	-0-			N	13			155

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

09	0	#	-0-	-0-	-0-	-0-			N	-0-			50
10	0	#	-0-	-0-	-0-	-0-			N	-0-			50
11	0	#	-0-	-0-	-0-	-0-			N	-0-			50
12	0	#	-0-	-0-	-0-	-0-			N	-0-			50
*01	0	#	-0-	-0-	-0-	-0-			N	-0-			50
02	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-				N	-0-			61
10	0 N	-0-	-0-	-0-	-0-				N	-0-			61
11	0 N	-0-	-0-	-0-	-0-				N	-0-			61
12	0 N	-0-	-0-	-0-	-0-				N	-0-			61
*01	0 N	-0-	-0-	-0-	-0-				N	-0-			61
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

09	2 N	-0-	-0-	-2	-0-				N	-0-			143
10	0 N	-0-	-0-	-0-	-0-				N	-0-			143
11	0 N	-0-	-0-	-0-	-0-				N	-0-			143
12	0 N	-0-	-0-	-0-	-0-				N	-0-			143
01	0 N	-0-	-0-	-0-	-0-				N	175	260	1	58
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			58

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3456	X	3456	-0-	-0-	-0-	599 88	1 9	2769	2	N	80	183	1			183
10	3906	X	3609	-0-	-297	-0-	656 113	1 9	2840	2	N	103	183	1			103
11	3780	X	3417	-0-	-363	-0-	612 103	1 9	2702	2	N	94					197
12	3906	X	3593	-0-	-313	-0-	535 133	1 9	2925	2	N	121	183	1			135
01	3658	X	3272	-0-	-386	-0-	590 116	1 9	2566	2	N	105					240
02	3248	X	2529	-0-	-719	-0-	426 103	1 9	2000	2	N	94					334

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					174
10	0	N	-0-	-0-	-0-	-0-					N	-0-					174
11	0	N	-0-	-0-	-0-	-0-					N	-0-					174
12	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					174
02	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
10	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
11	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
12	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
01	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
02	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
10	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
11	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
12	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
01	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
02	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
10	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
11	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
12	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
01	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

09	1195 N	1195	-0-	-0-	-0-	802	1	390	3	N	3					89
						3	9									
10	1209 N	548	-0-	-661	-0-	42	1	500	3	N	5					94
						6	9									
11	1527 N	1527	-0-	-0-	-0-	1525	2	2	9	N	2					96
12	2137 N	2137	-0-	-0-	-0-	2134	2	3	9	N	3					99
01	1013 N	1013	-0-	-0-	-0-	1010	2	3	9	N	3					102
*02	491 N	491	-0-	-0-	-0-	487	2	4	9	N	4					106

FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

09	2327 N	2327	-0-	-0-	-0-	358	1	1940	2	Y	26					42
						29	9									
10	2437 N	2437	-0-	-0-	-0-	428	1	1964	2	Y	41					83
						45	9									
11	2721 N	2721	-0-	-0-	-0-	613	1	2047	2	Y	55	34	0			104
						61	9									
12	2675 N	2675	-0-	-0-	-0-	383	1	2228	2	Y	58					162
						64	9									
01	3000 N	3000	-0-	-0-	-0-	584	1	2366	2	Y	45	100	0			107
						50	9									
02	DLQ G-10	2285	-0-	2285	2285	372	1	1885	2	Y	25					132
						28	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

09	5608 X	5608	-0-	-0-	-0-	862	1	4677	2	Y	63					152
						69	9									
10	5356 X	5356	-0-	-0-	-0-	950	1	4358	2	Y	44					196
						48	9									
11	5088 X	5088	-0-	-0-	-0-	1165	1	3890	2	Y	30	136	0			90
						33	9									
12	4745 X	4745	-0-	-0-	-0-	693	1	4023	2	Y	26					116
						29	9									
01	5099 X	5099	-0-	-0-	-0-	1001	1	4059	2	Y	35	62	0			89
						39	9									
02	DLQ G-10	4027	-0-	4027	4027	655	1	3325	2	Y	43					132
						47	9									

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	23046				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	23046				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	23046				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	23046				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	23046				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	23046				N	NO RPT			-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360 N	230	-0-	-130	-0-	230	2		N	-0-			-0-
10	341 N	263	-0-	-78	-0-	263	2		N	-0-			-0-
11	270 N	269	-0-	-1	-0-	269	2		N	-0-			-0-
12	248 N	210	-0-	-38	-0-	210	2		N	-0-			-0-
01	248 N	-0-	-0-	-248	-0-				N	-0-			-0-
02	252 N	-0-	-0-	-252	-0-				N	-0-			-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142

PLUGGED AND ABANDONED_____ 01/11/2018

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

09	273 N	273	-0-	-0-	-0-	273	2			N	-0-					42
10	310 N	235	-0-	-75	-0-	235	2			N	-0-					42
11	364 N	364	-0-	-0-	-0-	364	2			N	-0-					42
12	279 N	222	-0-	-57	-0-	222	2			N	-0-					42
01	325 N	325	-0-	-0-	-0-	325	2			N	-0-					42
02	336 N	81	-0-	-255	-0-	81	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

09	3150 X	3112	-0-	-38	-0-	333	1	2573	2	N	187	173	0							155
						206	9													
10	3241 X	3241	-0-	-0-	-0-	308	1	2732	2	N	183	173	0							165
						201	9													
11	2880 X	2795	-0-	-85	-0-	471	1	2142	2	N	165	178	0							152
						182	9													
12	2976 X	2964	-0-	-12	-0-	295	1	2523	2	N	133	162	0							123
						146	9													
01	3255 X	2853	-0-	-402	-0-	351	1	2281	2	N	201	171	0							153
						221	9													
02	2940 X	2360	-0-	-580	-0-	318	1	1881	2	N	146	171	0							128
						161	9													

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11013	X	11013	-0-	-0-	-0-	1237	1	9569	2	Y	188	184	0			172
							207	9									
10	10509	X	9082	-0-	-1427	-0-	901	1	7995	2	Y	169	184	0			157
							186	9									
11	10170	X	9407	-0-	-763	-0-	1665	1	7575	2	Y	152	177	0			132
							167	9									
12	9548	X	8314	-0-	-1234	-0-	854	1	7316	2	Y	131					263
							144	9									
01	11749	X	9046	-0-	-2703	-0-	1189	1	7723	2	Y	122	177	0			208
							134	9									
02	DLQ G-10		6397	-0-	6397	6397	908	1	5371	2	Y	107	181	0			134
							118	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

09	216	N	216	-0-	-0-	-0-	24	1	192	2	Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	26	1	232	2	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	52	1	234	2	Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	31	1	264	2	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	51	1	334	2	Y	-0-					-0-
02	DLQ G-10		291	-0-	291	291	42	1	249	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

09	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

09	150	N	115	-0-	-35	-0-	115	4			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	4			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	4			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	4			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	4			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	4			N	-0-					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	28458	X	-0-	-0-	-28458	-0-					N	107	178	1			140
*04	27540	X	-0-	-0-	-27540	-0-					N	-0-					140
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					140
12	0	X	-0-	-0-	-0-	-0-					N	-0-					177
01	0	X	-0-	-0-	-0-	-0-					N	-0-					177
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					177

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

09	12030	X	9597	-0-	-2433	-0-	9535	2	62	9	N	56	406	1			139
10	13888	X	11018	-0-	-2870	-0-	10808	2	210	9	N	191					330
11	13440	X	10044	-0-	-3396	-0-	9832	2	212	9	N	193	196	1			327
12	13888	X	8158	-0-	-5730	-0-	7974	2	184	9	N	167					494
01	11346	X	11208	-0-	-138	-0-	10663	2	545	9	N	495	381	1			608
*02	12713	X	12713	-0-	-0-	-0-	12659	2	54	9	N	49	453	1			204

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

09	34958	X	34958	-0-	-0-	-0-	33887	2	1071	9	N	974	858	1			744
10	35482	X	35482	-0-	-0-	-0-	34610	2	872	9	N	793	982	1			555
11	31806	X	31806	-0-	-0-	-0-	31006	2	800	9	N	727	396	1			886
12	35319	X	35319	-0-	-0-	-0-	34561	2	758	9	N	689	958	1			617
01	36115	X	33623	-0-	-2492	-0-	32687	2	936	9	N	851	752	1			716
02	32620	X	27769	-0-	-4851	-0-	26910	2	859	9	N	781	1153	1			344

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

09	690	N	649	-0-	-41	-0-	638	2	11	9	N	10					183
10	857	N	857	-0-	-0-	-0-	853	2	4	9	N	4					187
11	1142	N	1142	-0-	-0-	-0-	1131	2	11	9	N	10					197
12	646	N	646	-0-	-0-	-0-	638	2	8	9	N	7					204
01	868	N	433	-0-	-435	-0-	432	2	1	9	N	1					205
02	896	N	703	-0-	-193	-0-	700	2	3	9	N	3					208

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11203	X	11203	-0-	-0-	-0-	300	1	10673	2	N	209	189	1			42
							230	9									
10	11031	X	11031	-0-	-0-	-0-	300	1	10463	2	N	244	187	1			99
							268	9									
11	10361	X	10361	-0-	-0-	-0-	300	1	9815	2	N	224	187	1			136
							246	9									
12	11129	X	11129	-0-	-0-	-0-	300	1	10477	2	N	320	379	1			77
							352	9									
01	10303	X	10303	-0-	-0-	-0-	300	1	9700	2	N	275	201	1			151
							303	9									
*02	7814	X	7814	-0-	-0-	-0-	300	1	7259	2	N	232	193	1			190
							255	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26850	X	23661	-0-	-3189	-0-	150	1	22829	2	N	620	580	1			230
							682	9									
10	27745	X	23414	-0-	-4331	-0-	150	1	22557	2	N	643	771	1			102
							707	9									
11	26468	X	26468	-0-	-0-	-0-	150	1	25511	2	N	734	771	1			65
							807	9									
12	29198	X	29198	-0-	-0-	-0-	150	1	28180	2	N	789	761	1			93
							868	9									
01	28781	X	28781	-0-	-0-	-0-	150	1	27695	2	N	851	781	1			163
							936	9									
02	24696	X	20747	-0-	-3949	-0-	150	1	19969	2	N	571	559	1			175
							628	9									

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	40517	X	27222	-0-	-13295	-0-	26514	2	708	9	N	644	714	1			95
*04	37950	X	22851	-0-	-15099	-0-	22425	2	426	9	N	387	360	1			122
*05	39215	X	22059	-0-	-17156	-0-	21419	2	640	9	N	582	362	1			342
*06	32010	X	19758	-0-	-12252	-0-	19228	2	530	9	N	482	716	1			108
*07	28675	X	14954	-0-	-13721	-0-	14632	2	322	9	N	293	358	1			43
*08	27218	X	19420	-0-	-7798	-0-	18981	2	439	9	N	399	357	1			85
*09	24353	X	24353	-0-	-0-	-0-	23917	2	436	9	N	396	358	1			123
*10	24005	X	24005	-0-	-0-	-0-	23618	2	387	9	N	352	357	1			118
*11	22526	X	22526	-0-	-0-	-0-	22134	2	392	9	N	356	357	1			117
*12	21230	X	21230	-0-	-0-	-0-	20743	2	487	9	N	443	355	1			150
01	25110	X	18447	-0-	-6663	-0-	18124	2	323	9	N	294	362	1			82
02	22680	X	NO RPT	-0-	-22680	-0-					N	NO RPT					82

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 05/10/2019 TOTAL DEPTH 10123 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

09	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

09	0	N	-0-	-0-	-0-		-0-					N	-0-					41
10	0	N	-0-	-0-	-0-		-0-					N	-0-					41
11	0	N	-0-	-0-	-0-		-0-					N	-0-					41
12	0	N	-0-	-0-	-0-		-0-					N	-0-					41
01	0	N	-0-	-0-	-0-		-0-					N	-0-					41
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					41

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
01	14B2	EXT	72	-0-	72		72	72	2			N	-0-					10
02	14B2	EXT	-0-	-0-	-0-		72					N	-0-					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

09	0	X	-0-	-0-	-0-		-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	170	-0-	170	170	170	2			Y	-0-					34
*02	170	X	-0-	-0-	-170	-0-					Y	-0-					34

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	282					313
01	14B2	EXT	275	-0-	275	275	242	2	33	9	Y	30	164	1			179
02	14B2	EXT	-0-	-0-	-0-	275					Y	-0-					179

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) //CONT.// 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M	O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		510 N	473	-0-	-37 B	-45241	40 1 13 9		420 3		N	12					34
10		558 N	627	-0-	69 B	-45172	54 1 15 9		558 3		N	14	30 1				18
11		540 N	447	-0-	-93 B	-45172	37 1 7 9		403 3		N	6					24
12		496 N	642	-0-	146 B	-45026	56 1 15 9		571 3		N	14	26 1				12
01		558 N	592	-0-	34 B	-44992	45 1 15 9		532 3		N	14					26
02		420 N	195	-0-	-225 B	-44992	27 1 2 9		166 3		N	2					28

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2435	N	2435	-0-	-0-	-0-	283	1	2078	2	Y	67					113
							74	9									
10	2449	N	2449	-0-	-0-	-0-	458	1	1939	2	Y	47					160
							52	9									
11	2356	N	2356	-0-	-0-	-0-	625	1	1719	2	Y	11					171
							12	9									
*12	2445	N	2445	-0-	-0-	-0-	2419	2	26	9	Y	24					195
01	2449	N	1897	-0-	-552	-0-	1886	2	11	9	Y	10	172	0			33
02	DLQ	G-10	2323	-0-	2323	2323	2293	2	30	9	Y	27					60

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

09	30	X	-0-	-0-	-30	-0-					N	-0-					15
10	930	X	-0-	-0-	-930	-0-					N	-0-					15
11	900	X	-0-	-0-	-900	-0-					N	-0-					15
12	930	X	-0-	-0-	-930	-0-					N	-0-					15
01	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					15
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					15

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					40
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					40
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					40
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					40
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					40
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

09	14B	DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CONVERTED TO FRESH WATER.. 06/18/2020 - P/A 06/18/20

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/19/2020 - WELL PLUGGED 10/19/20

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	10					98
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12		14B2 EXT	-0-	-0-	-0-	-0-					N	90	184	1			4
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

09	1140	N	849	-0-	-291	-0-	151	1	698	2	N	-0-					97
10	682	N	645	-0-	-37	-0-	119	1	515	2	N	10					107
							11	9									
11	751	N	751	-0-	-0-	-0-	138	1	607	2	N	5					112
							6	9									
12	1559	N	1559	-0-	-0-	-0-	240	1	1310	2	N	8					120
							9	9									
01	1015	N	1015	-0-	-0-	-0-	185	1	804	2	N	24					144
							26	9									
*02	865	N	865	-0-	-0-	-0-	149	1	698	2	N	16					160
							18	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					5
10	590	N	590	-0-	-0-	-0-	502	2	88	9	N	80					85
11	240	N	-0-	-0-	-240	-0-					N	-0-					85
12	248	N	-0-	-0-	-248	-0-					N	-0-					85
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	224	N	-0-	-0-	-224	-0-					N	-0-					85

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

09	540	N	-0-	-0-	-540	-0-					N	-0-					679
10	217	N	-0-	-0-	-217	-0-					N	-0-					679
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					679
12	0	N	-0-	-0-	-0-	-0-					N	-0-					679
01	0	N	-0-	-0-	-0-	-0-					N	-0-					679
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	44					280
10	0	N	-0-	-0-	-0-	-0-					N	63	195	1			148
11	0	N	-0-	-0-	-0-	-0-					N	71					219
12	0	N	-0-	-0-	-0-	-0-					N	103	195	1			127
01	0	N	-0-	-0-	-0-	-0-					N	102					229
02	0	N	-0-	-0-	-0-	-0-					N	71					300

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	783	-0-	-7317	-0-	41 3	1 9	739	2	N	3					158
10	8370	X	36	-0-	-8334	-0-	36	2			N	-0-					158
11	7890	X	-0-	-0-	-7890	-0-					N	-0-					158
12	8153	X	-0-	-0-	-8153	-0-					N	-0-					158
01	3131	X	1576	-0-	-1555	-0-	86	1	1490	2	N	-0-					158
*02	1336	X	1336	-0-	-0-	-0-	61 2	1 9	1273	2	N	2					160

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	365	-0-	-1195	-0-	26 1	1 9	338	2	N	1					329
10	3100	N	3374	-0-	274	274	101 29	1 9	3244	2	N	26					355
11	3000	N	3433	-0-	433	707	122 30	1 9	3281	2	N	27					382
12	3100	N	3380	-0-	280	987	49 50	1 9	3281	2	N	45	182	1			245
01	5379	X	4392	-0-	-987	-0-	104 88	1 9	4200	2	N	80					325
02	1960	X	1626	-0-	-334	-0-	51 33	1 9	1542	2	N	30					355

SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	75	2	18	9	N	16					50
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					50
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					50
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					50
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					50
*02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2355	X	2355	-0-	-0-	-0-	2281	2	74	9	N	67					183
10	2263	X	2247	-0-	-16	-0-	2159	2	88	9	N	80					263
11	2612	X	2612	-0-	-0-	-0-	2517	2	95	9	N	86	176	1			173
12	2449	X	1674	-0-	-775	-0-	1483	2	191	9	N	174	184	1			163
01	2449	X	2347	-0-	-102	-0-	2281	1	66	9	N	60					223
02	2436	N	1094	-0-	-1342	-0-	1051	2	43	9	N	39					262

CHOATE, S. (WILCOX 8500) //CONT.// 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	569	-0-	-151	-0-	569	2			N	-0-					73
10	713	N	639	-0-	-74	-0-	639	2			N	-0-					73
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					73
12	726	N	726	-0-	-0-	-0-	709	2	17	9	N	15					88
01	842	N	842	-0-	-0-	-0-	797	1	45	9	N	41					129
02	700	N	631	-0-	-69	-0-	564	2	67	9	N	61					190

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	5581	-0-	-2219	-0-	5539	2	42	9	N	38					66
10	8091	X	8091	-0-	-0-	-0-	8030	2	61	9	N	55					121
11	7650	X	4645	-0-	-3005	-0-	4615	2	30	9	N	27					148
12	5766	X	4019	-0-	-1747	-0-	3982	2	37	9	N	34					182
01	8060	X	5371	-0-	-2689	-0-	5320	2	51	9	N	46	171	1			57
02	7280	X	4909	-0-	-2371	-0-	4866	2	43	9	N	39					96

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	961	-0-	-2219	-0-	220	1	741	2	N	-0-					56
10	3918	X	3918	-0-	-0-	-0-	560	1	3329	2	N	26					82
							29	9									
11	3180	X	2539	-0-	-641	-0-	280	1	2259	2	N	-0-					82
12	3286	X	2657	-0-	-629	-0-	420	1	2229	2	N	7					89
							8	9									
01	3286	X	542	-0-	-2744	-0-	160	1	382	2	N	-0-					89
02	2968	X	2033	-0-	-935	-0-	240	1	1778	2	N	14					103
							15	9									

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22931	X	22931	-0-	-0-	-0-	22565	3	366	9	N	333	357	1			125
10	22849	X	22849	-0-	-0-	-0-	22480	3	369	9	N	335	347	1			113
11	20281	X	20281	-0-	-0-	-0-	19958	3	323	9	N	294	330	1			77
12	21375	X	21375	-0-	-0-	-0-	21012	3	363	9	N	330	258	1			149
01	20351	X	20351	-0-	-0-	-0-	20047	3	304	9	N	276	362	1			63
*02	17772	X	17772	-0-	-0-	-0-	17463	3	309	9	N	281	184	1			160

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1033	X	1033	-0-	-0-	-0-	1009	3	24	9	N	22					41
10	3100	N	5690	-0-	2590	2590	5673	3	17	9	N	15					56
11	3000	N	2250	-0-	-750	1840	2226	3	24	9	N	22	66	1			12
12	3100	N	1679	-0-	-1421	419	1679	3			N	-0-					12
01	2730	X	2311	-0-	-419	-0-	2271	3	40	9	N	36					48
02	784	X	388	-0-	-396	-0-	386	3	2	9	N	2					50

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

09	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	46	-0-	46	255	46	3			N	-0-					-0-
10	14B2	EXT	126	-0-	126	381	126	3			N	-0-					-0-
11	14B2	EXT	21	-0-	21	402	21	3			N	-0-					-0-
12			90	12	-0-	-78	324	12	3			N	-0-					-0-
01			324	N -0-	-0-	-324	-0-					N	-0-					-0-
02			28	N -0-	-0-	-28	-0-					N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18867	X	18867	-0-	-0- B	-0-	18463	2	404	9	N	367	559	1			519
10	18999	X	18999	-0-	-0- B	-0-	18492	2	507	9	N	461	374	1			606
11	18297	X	18297	-0-	-0- B	-0-	17836	2	461	9	N	419	375	1			650
12	18264	X	18264	-0-	-0- B	-0-	17758	2	506	9	N	460	764	1			346
*01	17812	X	17812	-0-	-0- B	-0-	17342	2	470	9	N	427	581	1			192
02	2660	X	NO RPT	-0-	-2660 B	-0-					N	NO RPT					192

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3002	-0-	-628	-0-	435	1	2494	2	N	66					197
							73	9									
10	3751	X	3187	-0-	-564	-0-	420	1	2693	2	N	67					264
							74	9									
11	4682	X	4682	-0-	-0-	-0-	435	1	4174	2	N	66					330
							73	9									
12	3255	X	3226	-0-	-29	-0-	465	1	2699	2	N	56	197	1			189
							62	9									
01	3224	X	2979	-0-	-245	-0-	390	1	2519	2	N	64					253
							70	9									
02	3976	X	2384	-0-	-1592	-0-	315	1	2019	2	N	45					298
							50	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

09	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

09	3300 X	2104	-0-	-1196	-0-	2098	2	6	9	N	5					64
10	3410 X	-0-	-0-	-3410	-0-					N	-0-					-0-
11	3300 X	3040	-0-	-260	-0-	3034	2	6	9	N	5					77
12	3255 X	3239	-0-	-16	-0-	3231	2	8	9	N	7					84
01	3193 X	2781	-0-	-412	-0-	2772	2	9	9	N	8					92
02	3360 X	NO RPT	-0-	-3360	-0-					N	NO RPT					92

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

09	5284 X	5284	-0-	-0-	-0-	5179	2	105	9	Y	95	164	1			99
10	5647 X	5647	-0-	-0-	-0-	5546	2	101	9	Y	92					191
11	6600 X	6301	-0-	-299	-0-	6207	2	94	9	Y	85	146	1			130
12	6727 X	6627	-0-	-100	-0-	6493	2	134	9	Y	122	159	1			93
01	6603 X	5515	-0-	-1088	-0-	5387	2	128	9	Y	116					209
02	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019 - P/A 06/10/19

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491 N	491	-0-	-0-	-0-	481	2	10	9	Y	9	9	1			-0-
10	500 N	500	-0-	-0-	-0-	491	2	9	9	Y	8					8
11	551 N	551	-0-	-0-	-0-	542	2	9	9	Y	8	16	1			-0-
*12	577 N	577	-0-	-0-	-0-	565	2	12	9	Y	11	11	1			-0-
*01	502 N	502	-0-	-0-	-0-	491	2	11	9	Y	10					10
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1270 N	1270	-0-	-0-	-0-	1263	2	7	9	N	6					126
10	1488 N	-0-	-0-	-1488	-0-					N	-0-					-0-
11	1411 N	1411	-0-	-0-	-0-	1403	2	8	9	N	7					142
*12	1475 N	1475	-0-	-0-	-0-	1467	2	8	9	N	7					149
*01	1281 N	1281	-0-	-0-	-0-	1275	2	6	9	N	5					154
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

09	90	N	31	-0-	-59	-0-	30	1	1	9	N	1					112
10	37	N	37	-0-	-0-	-0-	31	2	6	9	N	5					117
11	36	N	36	-0-	-0-	-0-	30	1	6	9	N	5					122
12	32	N	32	-0-	-0-	-0-	30	1	2	9	N	2					124
*01	37	N	37	-0-	-0-	-0-	31	1	6	9	N	5					129
*02	11	N	11	-0-	-0-	-0-	10	1	1	9	N	1					130

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019 - P/A 06/05/19

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019 - PLUGGED 05/15/19

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019 - P/A 05/02/19

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

09	1342	N	1342	-0-	-0-	-0-	1334	2	8	9	N	7					191
10	1581	N	1420	-0-	-161	-0-	1410	2	10	9	N	9	181	1			19
11	1493	N	1493	-0-	-0-	-0-	1484	2	9	9	N	8					27
*12	1588	N	1588	-0-	-0-	-0-	1580	2	8	9	N	7					34
*01	1380	N	1380	-0-	-0-	-0-	1373	2	7	9	N	6					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

09	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
10	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
11	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
12	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
01	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
02	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

09	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					19
10	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					19
11	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					19
12	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					19
01	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					19
02	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

09	493	N	493	-0-	-0-	-0-	483	2	10	9	Y	9	9	1			-0-
10	522	N	522	-0-	-0-	-0-	512	2	10	9	Y	9					9
11	548	N	548	-0-	-0-	-0-	540	2	8	9	Y	7	16	1			-0-
*12	576	N	576	-0-	-0-	-0-	564	2	12	9	Y	11	11	1			-0-
*01	502	N	502	-0-	-0-	-0-	490	2	12	9	Y	11					11
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		372	-0-	372	804	364	2	8	9	Y	7	7	1			-0-
10	1327	N	523	-0-	-804	-0-	513	2	10	9	Y	9					9
11	547	N	547	-0-	-0-	-0-	539	2	8	9	Y	7	16	1			-0-
*12	575	N	575	-0-	-0-	-0-	563	2	12	9	Y	11	11	1			-0-
*01	502	N	502	-0-	-0-	-0-	490	2	12	9	Y	11					11
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

09	1800	N	1800	-0-	-0-	-0-	1792	2	8	9	N	7					154
10	2201	N	-0-	-0-	-2201	-0-					N	-0-					-0-
11	1953	N	1953	-0-	-0-	-0-	1946	2	7	9	N	6					168
*12	2057	N	2057	-0-	-0-	-0-	2051	2	6	9	N	5					173
*01	1645	N	1645	-0-	-0-	-0-	1641	2	4	9	N	4					177
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					13
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					13
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 06/13/2019 - PLUGGED 06/13/19

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

09	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
11	330	N	167	-0-	-163	-0-	167	2			N	-0-					-0-
12	341	N	73	-0-	-268	-0-	73	2			N	-0-					-0-
01	341	N	86	-0-	-255	-0-	86	2			N	-0-					-0-
02	168	N	73	-0-	-95	-0-	73	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

09	1620	N	1594	-0-	-26	-0-	1594	2			N	-0-					-0-
10	1333	N	706	-0-	-627	-0-	706	2			N	-0-					-0-
11	1290	N	452	-0-	-838	-0-	452	2			N	-0-					-0-
12	1643	N	1605	-0-	-38	-0-	1605	2			N	-0-					-0-
01	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
*02	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	578	-0-	-112	-0-	578	2			N	-0-					-0-
10	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-
11	570	N	432	-0-	-138	-0-	432	2			N	-0-					-0-
12	589	N	279	-0-	-310	-0-	279	2			N	-0-					-0-
01	620	N	210	-0-	-410	-0-	210	2			N	-0-					-0-
02	392	N	167	-0-	-225	-0-	167	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	#	2308	-0-	-1172	-0-	2304	2	4	9	N	4	161	1			15
10	4247	#	4155	-0-	-92	-0-	4140	2	15	9	N	14					29
11	4189	R	4189	-0-	-0-	-0-	4179	2	10	9	N	9					38
12	4247	#	4024	-0-	-223	-0-	4014	2	10	9	N	9					47
01	4154	#	3051	-0-	-1103	-0-	3028	2	23	9	N	21					68
02	3920		3048	-0-	-872	-0-	3042	2	6	9	N	5					73

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	784	-0-	-176	-0-	784	2			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	900	N	876	-0-	-24	-0-	876	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	899	N	873	-0-	-26	-0-	873	2			N	-0-					-0-
02	812	N	799	-0-	-13	-0-	799	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100) 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
10	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
11	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
12	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
01	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
*02	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2100) 19744 483 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 288336 COMPL. DATE 02/07/2020 TOTAL DEPTH 4945 PERF. 1963 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

09	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

09	30	N	29	-0-	-1		-0-	29	2			N	-0-					-0-
10	32	N	32	-0-	-0-		-0-	32	2			N	-0-					-0-
11	3	N	-0-	-0-	-3		-0-					N	-0-					-0-
12	29	N	29	-0-	-0-		-0-	29	2			N	-0-					-0-
*01	79	N	79	-0-	-0-		-0-	79	2			N	-0-					-0-
*02	49	N	49	-0-	-0-		-0-	49	2			N	-0-					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

09	726	R	726	-0-	-0-	-0-	726	2			N	-0-					-0-
10	744	#	674	-0-	-70	-0-	674	2			N	-0-					-0-
11	540	#	-0-	-0-	-540	-0-					N	-0-					-0-
12	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
01	1061	R	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

09	14B DENY	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	3573						N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	-0-	-0-	-1800	-0-					N	5					128
10	713	N	-0-	-0-	-713	-0-					N	8					136
11	660	N	-0-	-0-	-660	-0-					N	8					144
12	0	N	-0-	-0-	-0-	-0-					N	10					154
01	0	N	-0-	-0-	-0-	-0-					N	9					163
02	0	N	-0-	-0-	-0-	-0-					N	7					170

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	-0-	-0-	-1590	-0-					N	13					125
10	713	N	-0-	-0-	-713	-0-					N	7					132
11	600	N	-0-	-0-	-600	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	59 N	59	-0-	-0-	-0-	59	2		N	-0-			44
10	55 N	55	-0-	-0-	-0-	55	2		N	-0-			44
11	37 N	37	-0-	-0-	-0-	37	2		N	-0-			44
12	44 N	44	-0-	-0-	-0-	44	2		N	-0-			44
*01	97 N	97	-0-	-0-	-0-	97	2		N	-0-			44
*02	97 N	97	-0-	-0-	-0-	97	2		N	-0-			44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4350 X	4350	-0-	-0-	-0-	4350	2		N	-0-			187
10	4050 X	4050	-0-	-0-	-0-	4050	2		N	-0-			187
11	2766 X	2766	-0-	-0-	-0-	2766	2		N	-0-			187
12	3274 X	3274	-0-	-0-	-0-	3274	2		N	-0-			187
*01	3496 X	3496	-0-	-0-	-0-	3496	2		N	-0-	137	1	50
02	4060 X	3496	-0-	-564	-0-	3496	2		N	-0-			50

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					72
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					72
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					72
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					72
*01	486	N	486	-0-	-0-	-0-	486	2			N	-0-	20	1			52
*02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					52

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					87
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					87
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					87
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					87
*01	486	N	486	-0-	-0-	-0-	486	2			N	-0-	12	1			75
02	504	N	486	-0-	-18	-0-	486	2			N	-0-					75

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	-0-	-0-	-30	-0-					N	-0-					153
10	15	X	-0-	-0-	-15	-0-					N	-0-					153
11	0	X	-0-	-0-	-0-	-0-					N	-0-					153
12	0	X	-0-	-0-	-0-	-0-					N	-0-					153
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					20
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					20
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					20
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					20
*01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					20
02	252	N	243	-0-	-9	-0-	243	2			N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					43
*02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

09	14B2 EXT		578	-0-	578	614	578	2			N	-0-					24
10	696	X	82	-0-	-614	-0-	82	2			N	-0-					24
11	0	X	-0-	-0-	-0-	-0-					N	-0-					24
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					24
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					24
02	84	N	25	-0-	-59	-0-	25	2			N	-0-					24

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORDELE (M-1U) //CONT.// 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC //CONT.// 630656
DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

09	14B2 EXT	-0-	-0-	-0-	-0-				N	14			459
10	14B2 EXT	-0-	-0-	-0-	-0-				N	13			472
11	14B2 EXT	-0-	-0-	-0-	-0-				N	13			485
12	14B2 EXT	-0-	-0-	-0-	-0-				N	13			498
01	14B2 EXT	-0-	-0-	-0-	-0-				N	12			510
02	14B DENY	-0-	-0-	-0-	-0-				N	12			522

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

09	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
10	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
11	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
12	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
01	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
02	28 N	15	-0-	-13	-0-	15	5		N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

09	30 N	10	-0-	-20	-0-	10	5		N	-0-			-0-
10	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
11	15 N	10	-0-	-5	-0-	10	5		N	-0-			-0-
12	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
01	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
02	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	13					465
10	14B2	EXT	-0-	-0-	-0-	-0-					N	12					477
11	14B2	EXT	-0-	-0-	-0-	-0-					N	13					490
12	14B2	EXT	-0-	-0-	-0-	-0-					N	12					502
01	14B2	EXT	-0-	-0-	-0-	-0-					N	13					515
02	14B	DENY	-0-	-0-	-0-	-0-					N	13					528

DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	5			N	-0-					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) //CONT.// 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	10	-0-	-20	-0-	10	5			N	-0-					-0-
10	15	N	10	-0-	-5	-0-	10	5			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		16114	-0-	16114	96372	16114	3			N	-0-					-0-
10	SHUT IN		16850	-0-	16850	113222	16850	3			N	-0-					-0-
11	SHUT IN		16914	-0-	16914	130136	16879	3	35	9	N	32					32
12	SHUT IN		17828	-0-	17828	147964	17825	3	3	9	N	3					35
01	18507		17723	-0-	-784	147180	17719	3	4	9	N	4					39
02	16716		15092	-0-	-1624	145556	15086	3	6	9	N	5					44

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
10	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
11	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
12	31 N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
02	28 N	15	-0-	-13	-0-	15	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
10	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
11	15 N	10	-0-	-5	-0-	10	5			N	-0-					-0-
12	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

09	180	N	-0-	-0-	-180	B	-7351					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-7351					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	B	-7351					Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

09	1260	N	1136	-0-	-124	B	-0-	1114	2	22	9	N	20					66
10	1231	N	1231	-0-	-0-	B	-0-	1224	2	7	9	N	6					72
11	1290	N	1115	-0-	-175	B	-0-	1107	2	8	9	N	7					79
12	1178	N	904	-0-	-274	B	-0-	874	2	30	9	N	27	92	1			14
01	1630	N	1630	-0-	-0-	B	-0-	1601	2	29	9	N	26					40
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					40

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

09	1680	N	1814	-0-	134	B	-25383	1792	2	22	9	N	20					66
10	1457	N	1774	-0-	317	B	-25066	1766	2	8	9	N	7					73
11	1680	N	1760	-0-	80	B	-24986	1753	2	7	9	N	6					79
12	1736	N	1445	-0-	-291	B	-24986	1415	2	30	9	N	27	92	1			14
01	0	N	1882	-0-	1882	B	-23104	1853	2	29	9	N	26					40
02	0	N	NO RPT	-0-	-0-	B	-23104					N	NO RPT					40

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

09	1683	N	1683	-0-	-0-		-0-	1530	2	153	9	N	139	182	1			146
10	1645	N	1645	-0-	-0-		-0-	1495	2	150	9	N	136	178	1			104
11	1626	N	1626	-0-	-0-		-0-	1479	2	147	9	N	134	178	1			60
12	1674	N	1603	-0-	-71		-0-	1412	2	191	9	N	174	181	1			53
01	1643	N	1437	-0-	-206		-0-	1350	1	87	9	N	79					132
02	1512	N	1245	-0-	-267		-0-	1072	2	173	9	N	157	179	1			110

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

09	1080	N	1049	-0-	-31		-0-	1019	2	30	9	N	27					194
10	957	N	957	-0-	-0-		-0-	926	2	31	9	N	28	179	1			43
11	1079	N	1079	-0-	-0-		-0-	1057	2	22	9	N	20					63
12	1085	N	1031	-0-	-54		-0-	1002	2	29	9	N	26					89
01	961	N	699	-0-	-262		-0-	663	1	36	9	N	33					122
02	1008	N	565	-0-	-443		-0-	529	2	36	9	N	33					155

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

09	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

09	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

09	SI	MULT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF. 12859 - 13082

09	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2020

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	819	-0-	-531 B	-0-	95	1	724	2	Y	-0-					-0-
10	1266	N	1266	-0-	-0- B	-0-	301	1	965	2	Y	-0-					-0-
11	930	N	-0-	-0-	-930 B	-0-					Y	-0-					-0-
12	1239	N	1239	-0-	-0- B	-0-	275	1	964	2	Y	-0-					-0-
01	1271	N	82	-0-	-1189 B	-0-	9	1	73	2	Y	-0-					-0-
*02	11	N	11	-0-	-0- B	-0-	11	2			Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					70
10	1333	N	1170	-0-	-163	-0-	1170	2			N	-0-					70
11	1020	N	997	-0-	-23	-0-	997	2			N	-0-					70
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					70
01	1178	N	923	-0-	-255	-0-	923	2			N	-0-	70	7			-0-
02	924	N	844	-0-	-80	-0-	844	2			N	-0-					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					105
10	93	N	34	-0-	-59	-0-	2	1	32	2	N	-0-					105
11	60	N	25	-0-	-35	-0-	2	1	23	2	N	-0-					105
12	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					105
01	31	N	25	-0-	-6	-0-	3	1	22	2	N	-0-					105
02	28	N	-0-	-0-	-28	-0-					N	-0-					105

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

09	140	N	140	-0-	-0-	-0-	16	1	124	2	Y	-0-					30
10	44	N	44	-0-	-0-	-0-	6	1	19	2	Y	17					47
							19	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12	124	N	-0-	-0-	-124	-0-					Y	-0-					47
01	31	N	-0-	-0-	-31	-0-					Y	-0-					47
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					47

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

09	4680	X	595	-0-	-4085	-0-	452	2	143	9	N	130					577
10	4309	X	-0-	-0-	-4309	-0-					N	115					692
11	4170	X	1408	-0-	-2762	-0-	1298	2	110	9	N	100					792
12	4309	X	3117	-0-	-1192	-0-	3117	2			N	-0-	357	1			435
01	4495	X	3572	-0-	-923	-0-	3418	2	154	9	N	140					575
02	3136	X	1667	-0-	-1469	-0-	1667	2			N	-0-					575

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

09	1590	X	113	-0-	-1477	-0-	113	2			N	-0-					28
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					28
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					28
12	837	N	-0-	-0-	-837	-0-					N	8					36
01	372	N	-0-	-0-	-372	-0-					N	-0-					36
*02	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					36

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	179					688
10	14B2 EXT		-0-	-0-	-0-	-0-					N	100					788
11	14B2 EXT		-0-	-0-	-0-	-0-					N	160					948
12	14B2 EXT		-0-	-0-	-0-	-0-					N	179	341	1			786
01	14B2 EXT		-0-	-0-	-0-	-0-					N	170	187	1			769
02	14B2 EXT		-0-	-0-	-0-	-0-					N	25					794

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3572	X	3572	-0-	-0-	B -0-	29	1	2711	3	N	756	710	1			654
							832	9									
09	3900	X	3244	-0-	-656	B -0-	11	1	2476	3	N	688	730	1			612
							757	9									
*10	4030	X	2241	-0-	-1789	B -0-	1734	3	507	9	N	461	543	1			530
11	3900	X	1759	-0-	-2141	B -0-	2	1	1390	3	N	334	553	1			311
							367	9									
12	3658	X	279	-0-	-3379	B -0-	69	1	159	3	N	46					357
							51	9									
01	3565	X	254	-0-	-3311	B -0-	231	1	23	9	N	21	317	1			61
*02	3285	X	3285	-0-	-0-	B -0-	872	1	1473	3	N	798	550	1			309
							62	5	878	9							

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	264	X	264	-0-	-0-	B -0-	225	1	39	3	N	-0-					283
09	58	X	58	-0-	-0-	B -0-	58	1			N	-0-					283
10	315	X	315	-0-	-0-	B -0-	315	1			N	-0-					283
11	106	X	106	-0-	-0-	B -0-	105	1	1	9	N	1					284
12	184	X	184	-0-	-0-	B -0-	173	1	11	9	N	10					294
01	0	X	-0-	-0-	-0-	B -0-					N	5					299
*02	5	X	5	-0-	-0-	B -0-	3	1	2	9	N	2					301

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-28					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-28					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-28					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*08	13051	X	11365	-0-	-1686 B	-0-	937	1	8857	3	N	1428	1249	1			572
							1571	9									
09	12956	X	12956	-0-	-0- B	-0-	449	1	10439	3	N	1880	2030	1			422
							2068	9									
*10	12958	X	11129	-0-	-1829 B	-0-	536	1	9054	3	N	1399	1474	1			347
							1539	9									
11	12000	X	10726	-0-	-1274 B	-0-	644	1	8649	3	N	1303	1450	1			200
							1433	9									
12	13392	X	8536	-0-	-4856 B	-0-	551	1	6826	3	N	1054	922	1			332
							1159	9									
*01	13392	X	10029	-0-	-3363 B	-0-	501	1	7998	3	N	1299	1113	1			518
							101	5	1429	9							
02	12096	X	6664	-0-	-5432 B	-0-	487	1	4750	3	N	1115	928	1			705
							200	5	1227	9							

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

*08	2976	X	3271	-0-	295 B	-240466	1201	1	1659	3	N	374	362	1			399
							411	9									
09	2880	X	2530	-0-	-350 B	-240466	615	1	1530	3	N	350	367	1			382
							385	9									
*10	2976	X	2711	-0-	-265 B	-240466	690	1	1625	3	N	360	358	1			384
							396	9									
11	2880	X	2651	-0-	-229 B	-240466	676	1	1580	3	N	359	368	1			375
							395	9									
12	2976	X	2740	-0-	-236 B	-240466	731	1	1616	3	N	357	185	1			547
							393	9									
*01	2976	X	2821	-0-	-155 B	-240466	721	1	1660	3	N	381	370	1			558
							21	5	419	9							
02	2492	X	1839	-0-	-653 B	-240466	659	1	887	3	N	233	187	1			604
							37	5	256	9							

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

*08	1488	N	1387	-0-	-101 B	-0-	1009	3	378	9	N	344	545	1			303
09	1440	N	1321	-0-	-119 B	-0-	998	3	323	9	N	294	187	1			410
*10	1372	N	1372	-0-	-0- B	-0-	1052	3	320	9	N	291	368	1			333
11	1470	N	1470	-0-	-0- B	-0-	1191	3	279	9	N	254	345	1			242
12	1907	N	1907	-0-	-0- B	-0-	1562	3	345	9	N	314	181	1			375
*01	1804	N	1804	-0-	-0- B	-0-	1453	3	18	5	N	303	185	1			493
							333	9									
02	1372	N	788	-0-	-584 B	-0-	616	3	26	5	N	133	185	1			441
							146	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1674	N	1673	-0-	-1 B	-0-	239	1	1184	3	N	227	361	1			381
							250	9									
09	1631	N	1631	-0-	-0- B	-0-	234	1	1167	3	N	209	185	1			405
							230	9									
*10	1643	N	1574	-0-	-69 B	-0-	365	1	1000	3	N	190	183	1			412
							209	9									
11	1590	N	1129	-0-	-461 B	-0-	377	1	608	3	N	131	186	1			357
							144	9									
12	1643	N	496	-0-	-1147 B	-0-	496	1			N	-0-					357
01	1550	N	415	-0-	-1135 B	-0-	415	1			N	-0-					357
02	1036	N	320	-0-	-716 B	-0-	320	1			N	-0-					357

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7239	X	7239	-0-	-0- B	-0-	589	1	5705	3	N	859	862	0			69
							945	9									
09	6083	X	6083	-0-	-0- B	-0-	522	1	4759	3	N	729	729	0			69
							802	9									
*10	6281	X	6281	-0-	-0- B	-0-	478	1	4996	3	N	734	736	0			67
							807	9									
11	5770	X	5770	-0-	-0- B	-0-	383	1	4638	3	N	681	681	0			67
							749	9									
12	5818	X	5818	-0-	-0- B	-0-	320	1	4743	3	N	686	687	0			66
							755	9									
*01	5433	X	5433	-0-	-0- B	-0-	308	1	4413	3	N	596	595	0			67
							56	5	656	9							
*02	3920	X	3920	-0-	-0- B	-0-	357	1	2905	3	N	488	488	0			67
							121	5	537	9							

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
10	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					124
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					124
01	0	X	-0-	-0-	-0- B	-0-					N	5					129
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					129

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1767	X	539	-0-	-1228 B	-0-	359	1	180	9	N	164					916
09	1110	X	339	-0-	-771 B	-0-	288	1	51	9	N	46	745	1			217
10	713	X	304	-0-	-409 B	-0-	228	1	76	9	N	69					286
11	510	N	212	-0-	-298 B	-0-	120	1	92	9	N	84					370
12	432	N	432	-0-	-0- B	-0-	165	1	267	9	N	243					613
01	310	N	228	-0-	-82 B	-0-	206	1	22	9	N	20	365	1			268
*02	287	N	287	-0-	-0- B	-0-	202	1	85	9	N	77					345

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	218	N	218	-0-	-0-	B	-0-	218	1			N	-0-					143
09	238	N	238	-0-	-0-	B	-0-	238	1			N	-0-					143
*10	3348	X	3348	-0-	-0-	B	-0-	233	1	2578	3	N	488	360	1			271
								537	9									
11	44226	X	44226	-0-	-0-	B	-0-	271	1	37384	3	N	5974	5916	1			329
								6571	9									
12	35216	X	35216	-0-	-0-	B	-0-	296	1	30190	3	N	4300	4316	1			313
								4730	9									
*01	24909	X	24909	-0-	-0-	B	-0-	413	1	20870	3	N	3056	2917	1			452
								264	5	3362	9							
*02	18762	X	18762	-0-	-0-	B	-0-	343	1	15917	3	N	1665	1636	1			481
								670	5	1832	9							

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

*08	3162	X	3015	-0-	-147	B	-0-	2321	3	694	9	N	631	695	1			400
09	3060	X	2699	-0-	-361	B	-0-	2037	3	662	9	N	602	372	1			630
*10	3100	X	2566	-0-	-534	B	-0-	1947	3	619	9	N	563	740	1			453
11	2940	X	2515	-0-	-425	B	-0-	1881	3	634	9	N	576	361	1			668
12	3007	X	2356	-0-	-651	B	-0-	1667	3	689	9	N	626	743	1			551
*01	3007	X	2137	-0-	-870	B	-0-	1479	3	19	5	N	581	355	1			777
								639	9									
02	2520	X	1276	-0-	-1244	B	-0-	384	1	571	3	N	270	373	1			674
								24	5	297	9							

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

*08	31430	X	31430	-0-	-0-	B	-0-	569	1	25791	3	N	4609	4546	1			298
								5070	9									
09	40839	X	40839	-0-	-0-	B	-0-	457	1	34229	3	N	5594	5705	1			187
								6153	9									
*10	41482	X	41482	-0-	-0-	B	-0-	562	1	35207	3	N	5194	5252	1			129
								5713	9									
11	40392	X	40392	-0-	-0-	B	-0-	546	1	34818	3	N	4571	4411	1			289
								5028	9									
12	36502	X	36502	-0-	-0-	B	-0-	523	1	31535	3	N	4040	4068	1			261
								4444	9									
*01	30169	X	30169	-0-	-0-	B	-0-	496	1	25524	3	N	3478	3511	1			228
								323	5	3826	9							
*02	13974	X	13974	-0-	-0-	B	-0-	336	1	11568	3	N	1439	1299	1			368
								487	5	1583	9							

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

*08	4247	X	4247	-0-	-0-	B	-0-	474	1	3499	3	N	249	361	1			507
								274	9									
09	3729	X	3729	-0-	-0-	B	-0-	458	1	2964	3	N	279	367	1			419
								307	9									
*10	4368	X	4368	-0-	-0-	B	-0-	486	1	3509	3	N	339	364	1			394
								373	9									
11	3988	X	3988	-0-	-0-	B	-0-	542	1	3117	3	N	299	362	1			331
								329	9									
12	3957	X	3957	-0-	-0-	B	-0-	475	1	3151	3	N	301	371	1			261
								331	9									
*01	3878	X	3878	-0-	-0-	B	-0-	420	1	3099	3	N	291					552
								39	5	320	9							
*02	2509	X	2509	-0-	-0-	B	-0-	325	1	1878	3	N	206	179	1			579
								79	5	227	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-	130	1			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-8896					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

*03	534	X	534	-0-	-0-	B	-0-	386	1	147	3	N	-0-					79
								1	5									
*04	564	X	564	-0-	-0-	B	-0-	398	1	157	3	N	-0-					79
								9	5									
*05	558	X	518	-0-	-40	B	-0-	403	1	109	3	N	-0-					79
								6	5									
*06	540	X	489	-0-	-51	B	-0-	235	1	243	3	N	-0-					79
								11	5									
*07	589	X	-0-	-0-	-589	B	-0-					N	-0-					79
*08	589	X	-0-	-0-	-589	B	-0-					N	-0-					79
*09	570	X	-0-	-0-	-570	B	-0-					N	-0-					79
*10	527	X	-0-	-0-	-527	B	-0-					N	-0-					79
*11	480	X	-0-	-0-	-480	B	-0-					N	-0-					79
*12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					79
*01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					79
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					79

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*08	5563	X	5563	-0-	-0-	B	-0-	171	1	4555	3	N	761	714	1			294
								837	9									
09	5140	X	5140	-0-	-0-	B	-0-	54	1	4295	3	N	719	910	1			103
								791	9									
*10	5704	X	5228	-0-	-476	B	-0-	249	1	4186	3	N	721	552	1			272
								793	9									
11	5520	X	5041	-0-	-479	B	-0-	261	1	4031	3	N	681	710	1			243
								749	9									
12	5704	X	5365	-0-	-339	B	-0-	290	1	4276	3	N	726	737	1			232
								799	9									
*01	5549	X	4555	-0-	-994	B	-0-	276	1	3467	3	N	698	719	1			211
								44	5	768	9							
02	4788	X	3743	-0-	-1045	B	-0-	294	1	2759	3	N	522	541	1			192
								116	5	574	9							

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

*08	4743	X	4740	-0-	-3	B	-0-	4455	3	285	9	N	259	357	1			496
09	4890	X	4215	-0-	-675	B	-0-	3938	3	277	9	N	252	366	1			382
*10	5053	X	4203	-0-	-850	B	-0-	3920	3	283	9	N	257	371	1			268
11	4890	X	1884	-0-	-3006	B	-0-	1597	3	287	9	N	261					529
12	4743	X	1941	-0-	-2802	B	-0-	3	1	1708	3	N	209	366	1			372
								230	9									
*01	4743	X	597	-0-	-4146	B	-0-	1	1	435	3	N	141					513
								6	5	155	9							
02	3948	X	-0-	-0-	-3948	B	-0-					N	1					514

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10168	X	10168	-0-	-0- B	-0-	436	1	7448	3	N	2076	2130	1			738
							2284	9									
09	6868	X	6868	-0-	-0- B	-0-	439	1	4905	3	N	1385	1650	1			473
							1524	9									
*10	6687	X	6687	-0-	-0- B	-0-	476	1	4585	3	N	1478	1286	1			665
							1626	9									
11	5250	X	4919	-0-	-331 B	-0-	449	1	3297	3	N	1066	1117	1			614
							1173	9									
12	6265	X	6265	-0-	-0- B	-0-	498	1	4226	3	N	1401	1477	1			538
							1541	9									
*01	7758	X	7758	-0-	-0- B	-0-	478	1	5372	3	N	1673	1302	1			909
							68	5	1840	9							
*02	6515	X	6515	-0-	-0- B	-0-	85	1	4868	3	N	1234	1680	1			463
							205	5	1357	9							

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3286	X	3038	-0-	-248 B	-0-	99	1	2653	3	N	260					625
							286	9									
09	3180	X	2604	-0-	-576 B	-0-	157	1	2264	3	N	166					791
							183	9									
*10	3286	X	2586	-0-	-700 B	-0-	264	1	2073	3	N	226	543	1			474
							249	9									
11	3180	X	2494	-0-	-686 B	-0-	198	1	1985	3	N	283					757
							311	9									
12	3038	X	596	-0-	-2442 B	-0-	278	1	318	9	N	289	366	1			680
01	3038	X	570	-0-	-2468 B	-0-	242	1	328	9	N	298	187	1			791
02	2436	X	1014	-0-	-1422 B	-0-	59	1	778	3	N	131	186	1			736
							33	5	144	9							

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	47	-0-	47 B	-34903	3	1	44	9	N	40					40
*09	0	N	33	-0-	33 B	-34870	33	1			N	-0-					40
*10	0	N	-0-	-0-	-0- B	-34870					N	-0-					40
*11	0	N	-0-	-0-	-0- B	-34870					N	-0-					40
*12	0	N	-0-	-0-	-0- B	-34870					N	-0-					40
01	0	N	-0-	-0-	-0- B	-34870					N	-0-					40
02	0	N	-0-	-0-	-0- B	-34870					N	-0-					40

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	27393	X	27393	-0-	-0- B	-0-	67	1	20011	3	N	6650	6650	0			163
							7315	9									
09	57444	X	57444	-0-	-0- B	-0-	197	1	44863	3	N	11258	11080	0	178	1	163
							12384	9									
*10	41787	X	41787	-0-	-0- B	-0-	133	1	33954	3	N	7000	7000	0			163
							7700	9									
11	34159	X	34159	-0-	-0- B	-0-	108	1	27570	3	N	5892	5332	0	560	1	163
							6481	9									
12	29537	X	29537	-0-	-0- B	-0-	214	1	23739	3	N	5076	1179	0	3300	1	760
							5584	9									
*01	25162	X	25162	-0-	-0- B	-0-	218	1	19871	3	N	4383	4771	1			372
							252	5	4821	9							
*02	15715	X	15715	-0-	-0- B	-0-	59	1	12246	3	N	2632	2438	1			566
							515	5	2895	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	261	X	261	-0-	-0- B	-0-	261	1			N	-0-					168
09	270	X	244	-0-	-26 B	-0-	244	1			N	-0-					168
10	310	X	268	-0-	-42 B	-0-	268	1			N	-0-					168
11	325	X	325	-0-	-0- B	-0-	325	1			N	-0-					168
12	310	X	126	-0-	-184 B	-0-	126	1			N	-0-					168
01	279	X	24	-0-	-255 B	-0-	24	1			N	-0-					168
02	308	X	29	-0-	-279 B	-0-	28	1	1	9	N	1					169

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	-0-	-0-	-0- B	-0-					N	-0-					334
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					334
10	3	X	3	-0-	-0- B	-0-	3	1			N	-0-					334
11	222	X	222	-0-	-0- B	-0-	222	1			N	-0-					334
12	67	X	67	-0-	-0- B	-0-	67	1			N	-0-					334
01	7	X	7	-0-	-0- B	-0-	7	1			N	-0-					334
02	0	X	-0-	-0-	-0- B	-0-					N	1					335

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10106	X	7621	-0-	-2485 B	-0-	310	1	5808	3	N	1366	908	1			891
							1503	9									
09	8730	X	7386	-0-	-1344 B	-0-	160	1	6140	3	N	987	1104	1			774
							1086	9									
*10	8556	X	8368	-0-	-188 B	-0-	143	1	6703	3	N	1384	1285	1			873
							1522	9									
11	8884	X	8884	-0-	-0- B	-0-	365	1	7113	3	N	1278	1670	1			481
							1406	9									
12	8091	X	5725	-0-	-2366 B	-0-	389	1	4052	3	N	1167	1131	1			517
							1284	9									
*01	8432	X	6572	-0-	-1860 B	-0-	396	1	4776	3	N	1217	1117	1			617
							61	5	1339	9							
02	8288	X	4059	-0-	-4229 B	-0-	367	1	2758	3	N	744	915	1			446
							116	5	818	9							

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1364	X	517	-0-	-847 B	-0-	418	3	99	9	N	90	91	0			30
09	1320	X	-0-	-0-	-1320 B	-0-					N	77					107
*10	1054	X	880	-0-	-174 B	-0-	880	3			N	-0-					107
11	1176	X	1176	-0-	-0- B	-0-	4	1	833	3	N	308	360	1			55
							339	9									
12	930	X	790	-0-	-140 B	-0-	138	1	509	3	N	130					185
							143	9									
*01	744	X	738	-0-	-6 B	-0-	71	1	525	3	N	123	171	1			137
							7	5	135	9							
02	728	X	652	-0-	-76 B	-0-	32	1	456	3	N	132	178	1			91
							19	5	145	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	88565	X	88565	-0-	-0- B	-0-	222	1	76714	3	N	10572	10018	0	554	1	143
							11629	9									
09	81927	X	81927	-0-	-0- B	-0-	593	1	71532	3	N	8911	3996	0	4915	1	143
							9802	9									
*10	89641	X	89641	-0-	-0- B	-0-	1179	1	78932	3	N	8664	8664	1			143
							9530	9									
11	60758	X	60758	-0-	-0- B	-0-	845	1	52589	3	N	6658	5957	0	691	1	153
							7324	9									
12	50226	X	50226	-0-	-0- B	-0-	339	1	43914	3	N	5430	1470	0	3719	1	394
							5973	9									
*01	39824	X	39824	-0-	-0- B	-0-	307	1	33913	3	N	4704	4428	1			670
							430	5	5174	9							
*02	31834	X	31834	-0-	-0- B	-0-	186	1	27115	3	N	3084	2950	1			804
							1141	5	3392	9							

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	76269	X	76269	-0-	-0- B	-0-	1	1	62390	3	N	12616	12616	0			243
							13878	9									
09	57615	X	57615	-0-	-0- B	-0-	20	1	47035	3	N	9600	9234	0	366	1	243
							10560	9									
*10	73821	X	73821	-0-	-0- B	-0-	11	1	62128	3	N	10620	10620	0			243
							11682	9									
11	55904	X	55904	-0-	-0- B	-0-	28	1	47785	3	N	7355	3177	0	4176	1	245
							8091	9									
12	49728	X	49728	-0-	-0- B	-0-	43006	3	6722	9	N	6111	1603	0	4235	1	518
*01	55419	X	55419	-0-	-0- B	-0-	8	1	48226	3	N	5976	5546	1			948
							611	5	6574	9							
*02	37829	X	37829	-0-	-0- B	-0-	16	1	32412	3	N	3670	3897	1			721
							1364	5	4037	9							

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1302	N	948	-0-	-354 B	-0-	312	1	443	3	N	175	185	1			615
							193	9									
09	750	N	685	-0-	-65 B	-0-	277	1	269	3	N	126					741
							139	9									
*10	713	N	685	-0-	-28 B	-0-	325	1	219	3	N	128	186	1			683
							141	9									
11	930	N	774	-0-	-156 B	-0-	387	1	223	3	N	149	175	1			657
							164	9									
12	713	N	694	-0-	-19 B	-0-	418	1	129	3	N	134					791
							147	9									
01	682	N	456	-0-	-226 B	-0-	380	1	76	9	N	69	186	1			674
02	728	N	431	-0-	-297 B	-0-	115	1	213	3	N	85					759
							9	5	94	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31649	X	31649	-0-	-0- B	-0-	515	1	25099	3	N	5486	5491	0			416
							6035	9									
09	20771	X	20771	-0-	-0- B	-0-	420	1	16495	3	N	3505	3511	0			410
							3856	9									
*10	27898	X	27898	-0-	-0- B	-0-	436	1	22505	3	N	4506	4225	1			691
							4957	9									
11	19913	X	19913	-0-	-0- B	-0-	444	1	16204	3	N	2968	3304	1			355
							3265	9									
12	15042	X	15042	-0-	-0- B	-0-	444	1	12245	3	N	2139	1991	1			503
							2353	9									
*01	8570	X	8570	-0-	-0- B	-0-	469	1	6638	3	N	1254	1279	1			478
							84	5	1379	9							
02	7616	X	3814	-0-	-3802 B	-0-	340	1	2713	3	N	588	732	1			334
							114	5	647	9							

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8060	X	4689	-0-	-3371 B	-0-	253	1	3962	3	N	431	727	1			444
							474	9									
09	7800	X	1197	-0-	-6603 B	-0-	191	1	868	3	N	125					569
							138	9									
*10	8060	X	695	-0-	-7365 B	-0-	139	1	533	3	N	21					590
							23	9									
11	7770	X	319	-0-	-7451 B	-0-	89	1	174	3	N	51					641
							56	9									
12	7471	X	202	-0-	-7269 B	-0-	173	1	29	9	N	26					667
01	4681	X	122	-0-	-4559 B	-0-	114	1	8	9	N	7	187	1			487
02	1120	X	191	-0-	-929 B	-0-	189	1	2	9	N	2					489

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0- B	-109881					N	22					22
09	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
10	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
11	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
12	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
01	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22
02	14B2 EXT		-0-	-0-	-0- B	-109881					N	-0-					22

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1147	X	832	-0-	-315 B	-0-	3	1	816	3	N	12					106
							13	9									
09	5836	X	5836	-0-	-0- B	-0-	19	1	4886	3	N	846					952
							931	9									
*10	15244	X	15244	-0-	-0- B	-0-	140	1	12066	3	N	2762	2872	1			842
							3038	9									
11	34789	X	34789	-0-	-0- B	-0-	508	1	27334	3	N	6315	6607	1			550
							6947	9									
12	10920	X	10920	-0-	-0- B	-0-	516	1	8478	3	N	1751	1654	1			647
							1926	9									
*01	25640	X	25640	-0-	-0- B	-0-	594	1	21026	3	N	3413	3470	1			590
							266	5	3754	9							
*02	23586	X	23586	-0-	-0- B	-0-	455	1	18580	3	N	3426	3518	1			498
							782	5	3769	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1984	X	176	-0-	-1808 B	-0-	176	1			N	-0-					160
09	210	X	171	-0-	-39 B	-0-	171	1			N	-0-					160
10	180	X	180	-0-	-0- B	-0-	180	1			N	-0-					160
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					160
12	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					160
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					160
*02	41	X	41	-0-	-0- B	-0-	1	1	40	9	N	36					196

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

*08	8494	X	8067	-0-	-427 B	-0-	354	1	6931	3	N	711	711	1			304
							782	9									
09	8220	X	7593	-0-	-627 B	-0-	374	1	6218	3	N	910	910	1			304
							1001	9									
*10	8494	X	7227	-0-	-1267 B	-0-	425	1	6000	3	N	729	728	1			305
							802	9									
11	8220	X	6482	-0-	-1738 B	-0-	412	1	5473	3	N	543	544	1			304
							597	9									
12	8494	X	6677	-0-	-1817 B	-0-	411	1	5323	3	N	857	738	1			423
							943	9									
*01	8060	X	6360	-0-	-1700 B	-0-	325	1	5137	3	N	757	563	1			617
							65	5	833	9							
02	7084	X	2595	-0-	-4489 B	-0-	85	1	2082	3	N	309	374	1			552
							88	5	340	9							

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

*08	1705	X	732	-0-	-973 B	-0-	670	1	62	9	N	56	177	1			544
09	1710	X	27	-0-	-1683 B	-0-	27	1			N	-0-					544
10	1922	X	-0-	-0-	-1922 B	-0-					N	-0-					544
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					544
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					544
01	0	X	-0-	-0-	-0- B	-0-					N	7					551
*02	2	X	2	-0-	-0- B	-0-	1	1	1	9	N	1					552

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

*08	12834	X	9253	-0-	-3581 B	-0-	142	1	8601	3	N	464	698	1			139
							510	9									
09	10620	X	9195	-0-	-1425 B	-0-	59	1	8558	3	N	525	517	1			147
							578	9									
*10	10478	X	9452	-0-	-1026 B	-0-	164	1	8712	3	N	524	377	1			294
							576	9									
11	9870	X	8656	-0-	-1214 B	-0-	173	1	7958	3	N	477	517	1			254
							525	9									
12	11197	X	11197	-0-	-0- B	-0-	104	1	10542	3	N	501	670	1			85
							551	9									
*01	9517	X	9505	-0-	-12 B	-0-	387	1	8495	3	N	468	372	1			181
							108	5	515	9							
02	8596	X	6445	-0-	-2151 B	-0-	303	1	5525	3	N	350	370	1			161
							232	5	385	9							

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

*08	372	X	-0-	-0-	-372 B	-0-					N	-0-					267
09	300	X	-0-	-0-	-300 B	-0-					N	-0-					267
10	93	X	-0-	-0-	-93 B	-0-					N	-0-					267
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					267
12	164	X	164	-0-	-0- B	-0-	164	1			N	-0-					267
01	141	X	141	-0-	-0- B	-0-	141	1			N	-0-					267
*02	115	X	115	-0-	-0- B	-0-	114	1	1	9	N	1					268

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6014	X	1991	-0-	-4023 B	-0-	162	1	888	3	N	855	1058	1			442
							941	9									
09	5820	X	1788	-0-	-4032 B	-0-	236	1	770	3	N	711	923	1			230
							782	9									
10	3224	X	873	-0-	-2351 B	-0-	363	1	510	9	N	464	368	1			326
11	3120	X	779	-0-	-2341 B	-0-	352	1	427	9	N	388	186	1			528
12	3224	X	1211	-0-	-2013 B	-0-	386	1	327	3	N	453	564	1			417
							498	9									
*01	1984	X	605	-0-	-1379 B	-0-	271	1	113	3	N	200	186	1			431
							1	5	220	9							
*02	3830	X	3830	-0-	-0- B	-0-	354	1	2383	3	N	903	558	1			776
							100	5	993	9							

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4650	X	4213	-0-	-437 B	-0-	547	1	2810	3	N	778	1069	1			528
							856	9									
09	4440	X	3884	-0-	-556 B	-0-	1349	1	1701	3	N	758	547	1			739
							834	9									
*10	4599	X	4599	-0-	-0- B	-0-	1431	1	2187	3	N	892	745	1			886
							981	9									
11	4066	X	4066	-0-	-0- B	-0-	1368	1	1785	3	N	830	922	1			794
							913	9									
12	4268	X	4268	-0-	-0- B	-0-	1435	1	1884	3	N	863	746	1			911
							949	9									
*01	4182	X	4182	-0-	-0- B	-0-	1409	1	1815	3	N	850	936	1			825
							23	5	935	9							
*02	2464	X	2464	-0-	-0- B	-0-	1105	1	769	3	N	507	553	1			779
							32	5	558	9							

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	32559	X	32559	-0-	-0- B	-0-	503	1	27718	3	N	3944	3954	1			449
							4338	9									
09	38271	X	38271	-0-	-0- B	-0-	331	1	34115	3	N	3477	3636	1			290
							3825	9									
*10	32376	X	32376	-0-	-0- B	-0-	268	1	28722	3	N	3078	2940	1			428
							3386	9									
11	28686	X	28686	-0-	-0- B	-0-	249	1	25546	3	N	2628	2394	1			662
							2891	9									
12	26955	X	26955	-0-	-0- B	-0-	264	1	23926	3	N	2514	2222	1			954
							2765	9									
*01	24899	X	24899	-0-	-0- B	-0-	222	1	21850	3	N	2318	2410	1			862
							277	5	2550	9							
*02	16424	X	16424	-0-	-0- B	-0-	81	1	14292	3	N	1318	1306	1			874
							601	5	1450	9							

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0- B	-33773	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0- B	-33773	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0- B	-33773	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0- B	-33773	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0- B	-33773	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0- B	-33773	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0- B	-33773	N	-0-	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9951	X	8829	-0-	-1122	B	-0-	249	1	7336	3	N	1131	1131	0			121
								1244	9									
09	9630	X	8544	-0-	-1086	B	-0-	272	1	7148	3	N	1022	1022	0			121
								1124	9									
*10	9951	X	8266	-0-	-1685	B	-0-	287	1	6905	3	N	976	976	0			121
								1074	9									
11	9630	X	7629	-0-	-2001	B	-0-	382	1	6247	3	N	909	909	0			121
								1000	9									
12	9052	X	7610	-0-	-1442	B	-0-	325	1	6315	3	N	882	908	0			95
								970	9									
*01	8835	X	7625	-0-	-1210	B	-0-	265	1	6284	3	N	906	904	0			97
								79	5	997	9							
02	7980	X	5983	-0-	-1997	B	-0-	254	1	4793	3	N	669	669	0			97
								200	5	736	9							

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5614	X	5614	-0-	-0-	B	-0-	305	1	4263	3	N	951	1079	1			141
								1046	9									
09	5082	X	5082	-0-	-0-	B	-0-	300	1	3878	3	N	822	726	1			237
								904	9									
*10	4931	X	4931	-0-	-0-	B	-0-	1	1	4038	3	N	811	309	0	548	1	191
								892	9									
11	4959	X	4959	-0-	-0-	B	-0-	412	1	3510	3	N	943	948	0			186
								1037	9									
12	242	X	242	-0-	-0-	B	-0-	75	1	123	3	N	40	163	1			63
								44	9									
*01	217	X	217	-0-	-0-	B	-0-	216	1	1	9	N	1					64
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					64

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2914	X	2826	-0-	-88	B	-0-	2658	3	168	9	N	153	359	1			317
09	2820	X	2518	-0-	-302	B	-0-	43	1	2312	3	N	148					465
								163	9									
*10	2914	X	2583	-0-	-331	B	-0-	2418	3	165	9	N	150	372	1			243
11	2730	X	1683	-0-	-1047	B	-0-	1587	3	96	9	N	87					330
12	2821	X	1382	-0-	-1439	B	-0-	3	1	1230	3	N	135					465
								149	9									
01	2821	X	189	-0-	-2632	B	-0-	18	1	171	9	N	155					620
02	2352	X	179	-0-	-2173	B	-0-	35	1	144	9	N	131					751

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	B	-0-					N	1					118
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					118
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					118
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					118
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					118
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					118
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					118

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26274	X	26274	-0-	-0-	B	-0-	728	1	24130	3	N	1287	777	0	713	1	378
								1416	9									
09	32545	X	32545	-0-	-0-	B	-0-	587	1	30086	3	N	1702	826	0	368	1	886
								1872	9									
*10	28379	X	28379	-0-	-0-	B	-0-	689	1	25831	3	N	1690	982	0	920	1	674
								1859	9									
11	25822	X	25822	-0-	-0-	B	-0-	691	1	23342	3	N	1626	974	0	1087	1	239
								1789	9									
12	24737	X	24737	-0-	-0-	B	-0-	742	1	22185	3	N	1645	974	0	367	1	543
								1810	9									
*01	23081	X	23081	-0-	-0-	B	-0-	653	1	20378	3	N	1630	1006	0	739	1	428
								257	5	1793	9							
*02	7884	X	7884	-0-	-0-	B	-0-	240	1	6665	3	N	637	470	0	189	1	406
								278	5	701	9							

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	OBSERVE		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
10	OBSERVE		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*08	0	N	-0-	-0-	-0-	B	-0-	N	-0-	27
09	0	N	-0-	-0-	-0-	B	-0-	N	-0-	27
10	0	N	-0-	-0-	-0-	B	-0-	N	-0-	27
11	0	N	-0-	-0-	-0-	B	-0-	N	-0-	27
12	0	N	-0-	-0-	-0-	B	-0-	N	-0-	27
01	0	N	-0-	-0-	-0-	B	-0-	N	-0-	27
02	0	N	-0-	-0-	-0-	B	-0-	N	-0-	27

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*03	0	X	-0-	-0-	-0-	B	-1669993	N	-0-	-0-
*04	0	X	-0-	-0-	-0-	B	-1669993	N	-0-	-0-
*05	0	X	-0-	-0-	-0-	B	-1669993	N	-0-	-0-
*06	0	X	-0-	-0-	-0-	B	-1669993	N	-0-	-0-
*07	0	X	-0-	-0-	-0-	B	-1669993	N	-0-	-0-
*08	0	X	-0-	-0-	-0-	B	-1669993	N	-0-	-0-
*09	0	X	-0-	-0-	-0-	B	-1669993	N	-0-	-0-
*10	0	X	-0-	-0-	-0-	B	-1669993	N	-0-	-0-
*11	0	X	-0-	-0-	-0-	B	-1669993	N	-0-	-0-
*12	0	Z	-0-	-0-	-0-	B	-1669993	N	-0-	-0-
*01	0	Z	-0-	-0-	-0-	B	-1669993	N	-0-	-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1677	X	1677	-0-	-0- B	-0-	504	1	630	3	N	494	31	0	517	1	246
							543	9									
09	1861	X	1861	-0-	-0- B	-0-	587	1	728	3	N	496	554	1			188
							546	9									
*10	837	X	837	-0-	-0- B	-0-	123	1	153	3	N	510	365	1			333
							561	9									
11	2300	X	2300	-0-	-0- B	-0-	602	1	1156	3	N	493	558	1			268
							542	9									
12	984	X	984	-0-	-0- B	-0-	345	1	38	3	N	546	44	0	510	1	260
							601	9									
01	1147	X	1147	-0-	-0- B	-0-	594	1	553	9	N	503	533	1			230
*02	696	X	696	-0-	-0- B	-0-	265	3	11	5	N	382	370	1			242
							420	9									

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

*03	6872	X	6872	-0-	-0- B	-0-	1	1	5765	3	N	984	916	1			510
							24	5	1082	9							
*04	4719	X	4719	-0-	-0- B	-0-	426	1	3119	3	N	903	887	1			526
							181	5	993	9							
*05	4793	X	4793	-0-	-0- B	-0-	1	1	3585	3	N	905	49	0	1079	1	303
							211	5	996	9							
*06	4758	X	4758	-0-	-0- B	-0-	1	1	3753	3	N	755	527	1			531
							173	5	831	9							
*07	4267	X	4267	-0-	-0- B	-0-	414	1	3065	3	N	716	898	1			349
							788	9									
*08	3957	X	3957	-0-	-0- B	-0-	3110	3	847	9	N	770	888	1			231
*09	4107	X	4107	-0-	-0- B	-0-	13	1	3257	3	N	761	733	1			259
							837	9									
*10	3764	X	3764	-0-	-0- B	-0-	15	1	2939	3	N	736	547	1			448
							810	9									
*11	4791	X	4791	-0-	-0- B	-0-	3780	3	1011	9	N	919	932	1			435
*12	4222	X	4222	-0-	-0- B	-0-	3291	3	931	9	N	846	919	1			362
*01	3014	X	3014	-0-	-0- B	-0-	125	1	1931	3	N	849	721	1			490
							24	5	934	9							
*02	2385	X	2385	-0-	-0- B	-0-	1	1	1695	3	N	562	361	1			691
							71	5	618	9							

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

*08	14B2 EXT		-0-	-0-	-0- B	-68404					N	35					35
09	14B2 EXT		-0-	-0-	-0- B	-68404					N	9					44
10	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
11	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
12	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
01	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
02	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4929	X	3055	-0-	-1874 B	-0-	65	1	2538	3	N	411	367	1			578
							452	9									
09	4290	X	2717	-0-	-1573 B	-0-	4	1	2252	3	N	419	186	1			811
							461	9									
*10	2599	X	2599	-0-	-0- B	-0-	2155	3	444	9	N	404	550	1			665
11	2260	X	2260	-0-	-0- B	-0-	417	1	1594	3	N	226	369	1			522
							249	9									
12	2762	X	2762	-0-	-0- B	-0-	721	1	1603	3	N	398	543	1			377
							438	9									
*01	2231	X	2231	-0-	-0- B	-0-	104	1	1725	3	N	345	178	1			544
							22	5	380	9							
*02	1059	X	1059	-0-	-0- B	-0-	34	1	815	3	N	160					704
							34	5	176	9							

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3718	X	3718	-0-	-0- B	-0-	212	1	2556	3	N	864	731	1			310
							950	9									
09	4159	X	4159	-0-	-0- B	-0-	152	1	3193	3	N	740	894	1			156
							814	9									
*10	3130	X	3130	-0-	-0- B	-0-	2284	3	846	9	N	769	545	1			380
11	3570	X	1927	-0-	-1643 B	-0-	205	1	956	3	N	696	924	1			152
							766	9									
12	4314	X	4314	-0-	-0- B	-0-	3509	3	805	9	N	732	705	1			179
*01	10981	X	10981	-0-	-0- B	-0-	181	1	9872	3	N	730	739	1			170
							125	5	803	9							
02	3892	X	2497	-0-	-1395 B	-0-	275	1	1590	3	N	514	539	1			145
							67	5	565	9							

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
12	0	N	-0-	-0-	-0- B	-0-					N	2					51
*01	606	N	606	-0-	-0- B	-0-	43	1	555	3	N	1					52
							7	5	1	9							
*02	657	N	657	-0-	-0- B	-0-	88	1	545	3	N	1					53
							23	5	1	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7533	X	3309	-0-	-4224 B	-0-	2540	3	769	9	N	699	696	1			362
09	4590	X	4143	-0-	-447 B	-0-	2	1	3434	3	N	643	713	1			292
							707	9									
*10	4619	X	3627	-0-	-992 B	-0-	2917	3	710	9	N	645	543	1			394
11	4350	X	3558	-0-	-792 B	-0-	11	1	2847	3	N	636	716	1			314
							700	9									
12	4402	X	3347	-0-	-1055 B	-0-	2641	3	706	9	N	642	541	1			415
*01	4278	X	1342	-0-	-2936 B	-0-	1	1	667	3	N	605	732	1			288
							8	5	666	9							
02	3864	X	1623	-0-	-2241 B	-0-	2	1	1235	3	N	304	311	1			281
							52	5	334	9							

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	806	X	2	-0-	-804 B	-0-	2	3			N	-0-					555
09	780	X	477	-0-	-303 B	-0-	48	1	359	3	N	64					619
							70	9									
*10	806	X	468	-0-	-338 B	-0-	67	1	369	3	N	29					648
							32	9									
11	780	X	91	-0-	-689 B	-0-	60	1	31	9	N	28					676
12	527	X	289	-0-	-238 B	-0-	30	1	214	3	N	41					717
							45	9									
*01	465	N	130	-0-	-335 B	-0-	30	1	73	3	N	24					741
							1	5	26	9							
*02	194	N	194	-0-	-0- B	-0-	7	1	130	3	N	47					788
							5	5	52	9							

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1014	N	1014	-0-	-0- B	-0-	406	1	549	3	N	54	350	1			546
							59	9									
09	955	N	955	-0-	-0- B	-0-	781	1	85	3	N	81					627
							89	9									
*10	968	N	968	-0-	-0- B	-0-	635	1	242	3	N	83					710
							91	9									
11	937	N	937	-0-	-0- B	-0-	681	1	168	3	N	80	186	1			604
							88	9									
12	913	N	913	-0-	-0- B	-0-	811	1	17	3	N	77					681
							85	9									
01	913	N	913	-0-	-0- B	-0-	814	1	99	9	N	90					771
02	784	N	639	-0-	-145 B	-0-	628	1	11	9	N	10	188	1			593

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1581	N	1387	-0-	-194 B	-0-	319	1	893	3	N	159	355	1			346
							175	9									
09	1560	N	1435	-0-	-125 B	-0-	320	1	752	3	N	330					676
							363	9									
10	1581	N	293	-0-	-1288 B	-0-	292	1	1	9	N	1	365	1			312
11	1350	N	306	-0-	-1044 B	-0-	264	1	42	3	N	-0-					312
12	1519	N	112	-0-	-1407 B	-0-	112	1			N	-0-					312
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					312
02	280	N	100	-0-	-180 B	-0-	98	1	2	9	N	2					314

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23	N	23	-0-	-0-	B	-0-	23	1			N	-0-					233
09	318	N	318	-0-	-0-	B	-0-	140	1	178	9	N	162					395
*10	831	N	831	-0-	-0-	B	-0-	17	1	694	3	N	109					504
								120	9									
11	758	N	758	-0-	-0-	B	-0-	20	1	567	3	N	155	182	1			477
								171	9									
12	399	N	399	-0-	-0-	B	-0-	62	1	108	3	N	208					685
								229	9									
*01	1722	N	1722	-0-	-0-	B	-0-	77	1	1231	3	N	362					1047
								16	5	398	9							
*02	1201	N	1201	-0-	-0-	B	-0-	32	1	909	3	N	202	917	1			332
								38	5	222	9							

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4526	X	3773	-0-	-753	B	-0-	229	1	3008	3	N	487	364	1			522
								536	9									
09	4380	X	3990	-0-	-390	B	-0-	278	1	3090	3	N	565	364	1			723
								622	9									
*10	4402	X	4252	-0-	-150	B	-0-	339	1	3244	3	N	608	742	1			589
								669	9									
11	4110	X	3852	-0-	-258	B	-0-	311	1	2786	3	N	686	705	1			570
								755	9									
12	4247	X	3751	-0-	-496	B	-0-	372	1	2795	3	N	531	738	1			363
								584	9									
*01	4247	X	3513	-0-	-734	B	-0-	405	1	2540	3	N	487	187	1			663
								32	5	536	9							
02	3836	X	2892	-0-	-944	B	-0-	321	1	2092	3	N	355	376	1			642
								88	5	391	9							

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4030	X	3272	-0-	-758	B	-0-	79	1	2747	3	N	405	359	1			546
								446	9									
09	4127	X	4127	-0-	-0-	B	-0-	1	1	3707	3	N	381	371	1			556
								419	9									
*10	4290	X	4290	-0-	-0-	B	-0-	64	1	3811	3	N	377	363	1			570
								415	9									
11	4532	X	4532	-0-	-0-	B	-0-	32	1	4051	3	N	408	371	1			607
								449	9									
12	4278	X	2701	-0-	-1577	B	-0-	17	1	2491	3	N	175	185	1			597
								193	9									
*01	4278	X	2311	-0-	-1967	B	-0-	2153	3	27	5	N	119	186	1			530
								131	9									
02	4228	X	953	-0-	-3275	B	-0-	859	3	36	5	N	53	185	1			398
								58	9									

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5952	X	5384	-0-	-568	B	-0-	93	1	4484	3	N	734	716	1			656
								807	9									
09	5760	X	5316	-0-	-444	B	-0-	148	1	4295	3	N	794	744	1			706
								873	9									
*10	5766	X	5284	-0-	-482	B	-0-	105	1	4312	3	N	788	734	1			760
								867	9									
11	5580	X	5031	-0-	-549	B	-0-	79	1	4112	3	N	764	921	1			603
								840	9									
12	5766	X	4933	-0-	-833	B	-0-	49	1	4047	3	N	761	555	1			809
								837	9									
*01	5487	X	4985	-0-	-502	B	-0-	52	1	4016	3	N	787	732	1			864
								51	5	866	9							
02	4956	X	3780	-0-	-1176	B	-0-	74	1	2952	3	N	573	560	1			877
								124	5	630	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10912	X	7991	-0-	-2921 B	-155353	361	1	6884	3	N	678	549	1			683
							746	9									
09	9450	X	7728	-0-	-1722 B	-155353	246	1	6671	3	N	737	736	1			684
							811	9									
*10	9114	X	7441	-0-	-1673 B	-155353	247	1	6504	3	N	627	734	1			577
							690	9									
11	8250	X	7580	-0-	-670 B	-155353	237	1	6597	3	N	678	560	1			695
							746	9									
12	7998	X	7369	-0-	-629 B	-155353	247	1	6385	3	N	670	747	1			618
							737	9									
*01	7998	X	7580	-0-	-418 B	-155353	227	1	6494	3	N	706	741	1			583
							82	5	777	9							
02	7224	X	4718	-0-	-2506 B	-155353	75	1	3975	3	N	455	365	1			673
							167	5	501	9							

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*08	5735	X	3915	-0-	-1820 B	-0-	310	1	2804	3	N	728	732	1			67
							801	9									
09	4860	X	4189	-0-	-671 B	-0-	299	1	3030	3	N	782	723	1			126
							860	9									
*10	5847	X	5847	-0-	-0- B	-0-	4815	3	1032	9	N	938	901	1			163
11	4889	X	4889	-0-	-0- B	-0-	281	1	3697	3	N	828	916	1			75
							911	9									
12	4704	X	4704	-0-	-0- B	-0-	3736	3	968	9	N	880	748	1			207
*01	5859	X	4585	-0-	-1274 B	-0-	273	1	3349	3	N	837	915	1			129
							42	5	921	9							
02	5292	X	4157	-0-	-1135 B	-0-	3110	3	131	5	N	833	743	1			219
							916	9									

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

*08	418	X	418	-0-	-0- B	-0-	288	1	130	3	N	-0-					423
09	283	X	283	-0-	-0- B	-0-	283	1			N	-0-					423
10	338	X	338	-0-	-0- B	-0-	338	1			N	-0-					423
11	299	X	299	-0-	-0- B	-0-	299	1			N	-0-					423
12	315	X	315	-0-	-0- B	-0-	315	1			N	-0-					423
*01	198	X	198	-0-	-0- B	-0-	197	1	1	9	N	1					424
02	0	X	-0-	-0-	-0- B	-0-					N	1					425

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

*08	9825	X	9825	-0-	-0- B	-0-	579	1	7259	3	N	1806	1743	0			278
							1987	9									
09	7428	X	7428	-0-	-0- B	-0-	725	1	5277	3	N	1296	1301	0	184	1	89
							1426	9									
*10	6634	X	6634	-0-	-0- B	-0-	741	1	4461	3	N	1302	1303	0			88
							1432	9									
11	7269	X	7269	-0-	-0- B	-0-	847	1	5128	3	N	1176	1178	0			86
							1294	9									
12	4089	X	4089	-0-	-0- B	-0-	842	1	2520	3	N	661	580	0			167
							727	9									
*01	6891	X	6891	-0-	-0- B	-0-	743	1	4758	3	N	1209	956	0	363	1	57
							60	5	1330	9							
*02	5136	X	5136	-0-	-0- B	-0-	556	1	3415	3	N	929	572	0	187	1	227
							143	5	1022	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1747	X	1747	-0-	-0-	B	-0-	1680	3	67	9	N	61					112
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					112
10	1	X	1	-0-	-0-	B	-0-	1	1			N	-0-					112
11	148	X	148	-0-	-0-	B	-0-	103	3	45	9	N	41					153
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					153
01	5	X	5	-0-	-0-	B	-0-	5	1			N	-0-					153
*02	84	X	84	-0-	-0-	B	-0-	3	1	28	3	N	47					200
								1	5	52	9							

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

*08	17212	X	17212	-0-	-0-	B	-0-	14027	3	3185	9	N	2895	2895	0			99
09	10738	X	10738	-0-	-0-	B	-0-	23	1	8934	3	N	1619	1372	0	184	1	162
								1781	9									
*10	14011	X	14011	-0-	-0-	B	-0-	12	1	11884	3	N	1923	1937	1			148
								2115	9									
11	12992	X	12992	-0-	-0-	B	-0-	4	1	10658	3	N	2118	1823	0	372	1	71
								2330	9									
12	7343	X	7343	-0-	-0-	B	-0-	33	1	6096	3	N	1104	878	0	186	1	111
								1214	9									
*01	13247	X	13247	-0-	-0-	B	-0-	17	1	10955	3	N	1943	1581	0	372	1	101
								138	5	2137	9							
*02	8811	X	8811	-0-	-0-	B	-0-	1	1	7098	3	N	1285	680	0	373	1	333
								298	5	1414	9							

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

*08	756	X	756	-0-	-0-	B	-0-	281	1	326	3	N	135	176	1			189
								149	9									
09	1789	X	1789	-0-	-0-	B	-0-	273	1	1144	3	N	338	369	1			158
								372	9									
*10	2362	X	2362	-0-	-0-	B	-0-	57	1	1895	3	N	373	368	1			163
								410	9									
11	1897	X	1897	-0-	-0-	B	-0-	5	1	1613	3	N	254	376	1			41
								279	9									
12	2164	X	2164	-0-	-0-	B	-0-	1867	3	297	9	N	270	187	1			124
*01	1820	X	1820	-0-	-0-	B	-0-	1540	3	20	5	N	236	186	1			174
								260	9									
*02	564	X	564	-0-	-0-	B	-0-	440	3	19	5	N	95					269
								105	9									

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

*08	558	X	420	-0-	-138	B	-0-	420	1			N	-0-					91
09	540	X	416	-0-	-124	B	-0-	416	1			N	-0-					91
10	558	X	487	-0-	-71	B	-0-	487	1			N	-0-					91
11	458	X	458	-0-	-0-	B	-0-	458	1			N	-0-					91
12	509	X	509	-0-	-0-	B	-0-	509	1			N	-0-					91
*01	496	X	309	-0-	-187	B	-0-	306	1	3	9	N	3					94
02	448	X	93	-0-	-355	B	-0-	93	1			N	-0-					94

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

09	0	N	-0-	-0-	-0-	B	-234941					N	-0-					7
10	0	N	-0-	-0-	-0-	B	-234941					N	-0-					7
11	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
12	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
01	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
02	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*08	6029	X	6029	-0-	-0-	B	-0-	634	1	4954	3	N	401	549	1			410
								441	9									
09	5771	X	5771	-0-	-0-	B	-0-	440	1	4883	3	N	407	187	1			630
								448	9									
*10	6138	X	5764	-0-	-374	B	-0-	454	1	4880	3	N	391	376	1			645
								430	9									
11	5940	X	5001	-0-	-939	B	-0-	415	1	4264	3	N	293	377	1			561
								322	9									
12	6202	X	6202	-0-	-0-	B	-0-	502	1	5192	3	N	462	721	1			302
								508	9									
*01	6014	X	5833	-0-	-181	B	-0-	470	1	4847	3	N	414					716
								61	5	455	9							
02	5376	X	4017	-0-	-1359	B	-0-	299	1	3260	3	N	292	187	1			821
								137	5	321	9							

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

*08	7215	X	7215	-0-	-0-	B	-0-	168	1	5817	3	N	1118	1260	1			691
								1230	9									
09	6872	X	6872	-0-	-0-	B	-0-	163	1	5510	3	N	1090	1092	1			689
								1199	9									
*10	7115	X	7115	-0-	-0-	B	-0-	108	1	5728	3	N	1163	927	1			925
								1279	9									
11	6990	X	6845	-0-	-145	B	-0-	235	1	5468	3	N	1038	1090	1			873
								1142	9									
12	7223	X	7094	-0-	-129	B	-0-	237	1	5517	3	N	1218	1298	1			793
								1340	9									
*01	7223	X	6683	-0-	-540	B	-0-	168	1	5221	3	N	1116	923	1			986
								66	5	1228	9							
02	6440	X	2930	-0-	-3510	B	-0-	35	1	2243	3	N	507	547	1			946
								94	5	558	9							

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*08	5921	X	5369	-0-	-552	B	-0-	12	1	4892	3	N	423	719	1			300
								465	9									
09	5550	X	5117	-0-	-433	B	-0-	4611	3	506	9	N	460	188	1			572
*10	5735	X	4934	-0-	-801	B	-0-	4465	3	469	9	N	426	376	1			622
11	5550	X	4792	-0-	-758	B	-0-	4349	3	443	9	N	403	178	1			847
12	5642	X	4725	-0-	-917	B	-0-	5	1	4294	3	N	387	554	1			680
								426	9									
*01	5363	X	5094	-0-	-269	B	-0-	4458	3	56	5	N	527	185	1			1022
								580	9									
02	4788	X	1587	-0-	-3201	B	-0-	5	1	1360	3	N	150	369	1			803
								57	5	165	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14788	X	14788	-0-	-0- B	-0-	312	1	12226	3	N	2045	2035	0			72
							2250	9									
09	16854	X	16854	-0-	-0- B	-0-	359	1	14431	3	N	1876	1878	0			70
							2064	9									
*10	16577	X	16577	-0-	-0- B	-0-	1	1	14955	3	N	1474	1475	0			69
							1621	9									
11	10162	X	10162	-0-	-0- B	-0-	297	1	9115	3	N	682	683	0			68
							750	9									
12	17487	X	17487	-0-	-0- B	-0-	13352	3	4135	9	N	3759	3713	0			114
*01	34180	X	34180	-0-	-0- B	-0-	341	1	24433	3	N	8273	8275	0			112
							306	5	9100	9							
*02	18405	X	18405	-0-	-0- B	-0-	12907	3	535	5	N	4512	4510	0			114
							4963	9									

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6231	X	3953	-0-	-2278 B	-0-	3	1	3314	3	N	578	720	1			435
							636	9									
09	6030	X	3781	-0-	-2249 B	-0-	18	1	3096	3	N	606	369	1			672
							667	9									
*10	5890	X	4062	-0-	-1828 B	-0-	26	1	3322	3	N	649	541	1			780
							714	9									
11	5280	X	4251	-0-	-1029 B	-0-	9	1	3563	3	N	617	722	1			675
							679	9									
12	4774	X	3773	-0-	-1001 B	-0-	11	1	3175	3	N	534	523	1			686
							587	9									
*01	4374	X	4374	-0-	-0- B	-0-	2	1	3608	3	N	653	560	1			779
							46	5	718	9							
02	3976	X	1828	-0-	-2148 B	-0-	1461	3	61	5	N	278	357	1			700
							306	9									

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6200	X	6108	-0-	-92 B	-0-	128	1	5184	3	N	724	720	1			799
							796	9									
09	7152	X	7152	-0-	-0- B	-0-	83	1	6222	3	N	770	738	1			831
							847	9									
*10	6045	X	5805	-0-	-240 B	-0-	211	1	4768	3	N	751	1100	1			482
							826	9									
11	5910	X	4642	-0-	-1268 B	-0-	292	1	3664	3	N	624	733	1			373
							686	9									
12	7409	X	5459	-0-	-1950 B	-0-	490	1	4234	3	N	668	741	1			300
							735	9									
*01	7378	X	4818	-0-	-2560 B	-0-	209	1	3899	3	N	601	187	1			714
							49	5	661	9							
02	6664	X	1374	-0-	-5290 B	-0-	2	1	1079	3	N	225	188	1			751
							45	5	248	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10664	X	6919	-0-	-3745 B	-0-	247	1	5758	3	N	831	833	0			87
							914	9									
09	9570	X	6644	-0-	-2926 B	-0-	238	1	5513	3	N	812	815	0			84
							893	9									
*10	9889	X	7721	-0-	-2168 B	-0-	246	1	6496	3	N	890	891	0			83
							979	9									
11	9570	X	6245	-0-	-3325 B	-0-	266	1	5188	3	N	719	721	0			81
							791	9									
12	8330	X	8330	-0-	-0- B	-0-	294	1	6991	3	N	950	950	0			81
							1045	9									
*01	7719	X	6980	-0-	-739 B	-0-	312	1	5803	3	N	720	720	0			81
							73	5	792	9							
02	6972	X	4857	-0-	-2115 B	-0-	255	1	3911	3	N	479	479	0			81
							164	5	527	9							

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13113	X	8995	-0-	-4118 B	-0-	9	1	7599	3	N	1261	1259	1			829
							1387	9									
09	10920	X	7033	-0-	-3887 B	-0-	15	1	5953	3	N	968	1286	1			511
							1065	9									
*10	11284	X	6974	-0-	-4310 B	-0-	58	1	5801	3	N	1014	551	1			974
							1115	9									
11	9000	X	6712	-0-	-2288 B	-0-	71	1	5403	3	N	1125	1282	1			817
							1238	9									
12	9145	X	6493	-0-	-2652 B	-0-	185	1	5161	3	N	1043	1472	1			388
							1147	9									
*01	8990	X	5652	-0-	-3338 B	-0-	171	1	4317	3	N	1008	549	1			847
							55	5	1109	9							
02	6552	X	5251	-0-	-1301 B	-0-	52	1	4254	3	N	696	742	1			801
							179	5	766	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5828	X	4090	-0-	-1738 B	-0-	226	1	3251	3	N	557	356	1			608
							613	9									
09	4650	X	735	-0-	-3915 B	-0-	316	1	197	3	N	202	368	1			442
							222	9									
*10	4805	X	3499	-0-	-1306 B	-0-	2830	3	669	9	N	608	366	1			684
11	4530	X	4457	-0-	-73 B	-0-	3750	3	707	9	N	643	721	1			606
12	4472	X	4472	-0-	-0- B	-0-	1	1	3764	3	N	643	933	1			316
							707	9									
*01	4092	X	3988	-0-	-104 B	-0-	3280	3	42	5	N	605	186	1			735
							666	9									
02	4172	X	3474	-0-	-698 B	-0-	2931	3	123	5	N	382	368	1			749
							420	9									

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4433	X	4110	-0-	-323 B	-0-	3450	3	660	9	N	600	363	1			550
09	5760	X	5760	-0-	-0- B	-0-	17	1	4925	3	N	744	736	1			558
							818	9									
*10	5800	X	5800	-0-	-0- B	-0-	379	1	4581	3	N	764	553	1			769
							840	9									
11	4532	X	4532	-0-	-0- B	-0-	131	1	3702	3	N	635	730	1			674
							699	9									
12	5952	X	3923	-0-	-2029 B	-0-	278	1	2933	3	N	647	550	1			771
							712	9									
*01	5952	X	4572	-0-	-1380 B	-0-	242	1	3542	3	N	675	737	1			709
							45	5	743	9							
02	5376	X	997	-0-	-4379 B	-0-	76	1	725	3	N	150					859
							31	5	165	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18941	X	15553	-0-	-3388 B	-0-	341	1	13526	3	N	1533	1447	1			325
							1686	9									
09	17400	X	14646	-0-	-2754 B	-0-	415	1	12612	3	N	1472	1637	1			160
							1619	9									
*10	16678	X	15613	-0-	-1065 B	-0-	1	1	13790	3	N	1656	1405	1			411
							1822	9									
11	16050	X	14793	-0-	-1257 B	-0-	457	1	12619	3	N	1561	1685	1			287
							1717	9									
12	16585	X	15095	-0-	-1490 B	-0-	1	1	13348	3	N	1587	1632	1			242
							1746	9									
*01	15624	X	13900	-0-	-1724 B	-0-	388	1	11668	3	N	1542	1469	1			315
							148	5	1696	9							
02	14112	X	10569	-0-	-3543 B	-0-	193	1	8915	3	N	987	896	1			406
							375	5	1086	9							

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14291	X	12723	-0-	-1568 B	-0-	10834	3	1889	9	N	1717	1640	1			287
09	13830	X	11826	-0-	-2004 B	-0-	10031	3	1795	9	N	1632	1636	1			283
*10	14229	X	11543	-0-	-2686 B	-0-	9769	3	1774	9	N	1613	1449	1			447
11	13290	X	10871	-0-	-2419 B	-0-	9176	3	1695	9	N	1541	1659	1			329
12	13330	X	10975	-0-	-2355 B	-0-	9169	3	1806	9	N	1642	1628	1			343
*01	12710	X	12493	-0-	-217 B	-0-	10629	3	135	5	N	1572	1655	1			260
							1729	9									
02	11032	X	8931	-0-	-2101 B	-0-	7458	3	314	5	N	1054	927	1			387
							1159	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12989	X	10225	-0-	-2764 B	-0-	433	1	8095	3	N	1543	1543	0			43
							1697	9									
09	11670	X	9154	-0-	-2516 B	-0-	354	1	7293	3	N	1370	1371	0			42
							1507	9									
*10	14570	X	9335	-0-	-5235 B	-0-	410	1	7441	3	N	1349	1350	0			41
							1484	9									
11	14100	X	8087	-0-	-6013 B	-0-	379	1	6376	3	N	1211	1211	0			41
							1332	9									
12	14570	X	8142	-0-	-6428 B	-0-	351	1	6457	3	N	1213	1214	0			40
							1334	9									
*01	10230	X	7992	-0-	-2238 B	-0-	345	1	6260	3	N	1189	1188	0			41
							79	5	1308	9							
02	8540	X	5667	-0-	-2873 B	-0-	280	1	4358	3	N	770	593	0	160	1	58
							182	5	847	9							

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15965	X	14845	-0-	-1120 B	-0-	363	1	13022	3	N	1327	1084	1			660
							1460	9									
09	15030	X	13944	-0-	-1086 B	-0-	381	1	12135	3	N	1298	1106	1			852
							1428	9									
*10	15252	X	13795	-0-	-1457 B	-0-	439	1	11940	3	N	1287	1283	1			856
							1416	9									
11	14370	X	13001	-0-	-1369 B	-0-	429	1	11246	3	N	1205	1288	1			773
							1326	9									
12	14849	X	13813	-0-	-1036 B	-0-	443	1	11893	3	N	1343	1463	1			653
							1477	9									
*01	14849	X	13540	-0-	-1309 B	-0-	440	1	11406	3	N	1408	1311	1			750
							145	5	1549	9							
02	13020	X	9429	-0-	-3591 B	-0-	241	1	7900	3	N	869	922	1			697
							332	5	956	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4278	X	1172	-0-	-3106 B	-0-	1094	3	78	9	N	71					367
09	4140	X	137	-0-	-4003 B	-0-	109	3	28	9	N	25					392
*10	4092	X	227	-0-	-3865 B	-0-	206	3	21	9	N	19					411
11	3840	X	244	-0-	-3596 B	-0-	243	3	1	9	N	1	182	1			230
12	3348	X	97	-0-	-3251 B	-0-	95	3	2	9	N	2					232
*01	1178	X	43	-0-	-1135 B	-0-	39	3	4	9	N	4					236
02	224	X	223	-0-	-1 B	-0-	204	3	9	5	N	9					245
							10	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

*08	19437	X	16182	-0-	-3255 B	-0-	1735	1	11581	3	N	2605	2702	1			617
							2866	9									
09	18420	X	15144	-0-	-3276 B	-0-	1411	1	11038	3	N	2450	2747	1			320
							2695	9									
*10	18042	X	14888	-0-	-3154 B	-0-	1231	1	10999	3	N	2416	2216	1			520
							2658	9									
11	16440	X	14481	-0-	-1959 B	-0-	73	1	11707	3	N	2455	2588	1			387
							2701	9									
12	16771	X	14075	-0-	-2696 B	-0-	11313	3	2762	9	N	2511	2244	1			654
*01	16182	X	13777	-0-	-2405 B	-0-	11023	3	140	5	N	2376	2577	1			453
							2614	9									
02	14140	X	11222	-0-	-2918 B	-0-	465	1	8456	3	N	1768	1296	1			925
							356	5	1945	9							

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

*08	16337	X	14482	-0-	-1855 B	-0-	1042	1	10875	3	N	2332	2350	1			556
							2565	9									
09	15210	X	13457	-0-	-1753 B	-0-	946	1	10143	3	N	2153	2201	1			508
							2368	9									
*10	15717	X	14174	-0-	-1543 B	-0-	1164	1	10468	3	N	2311	1835	1			984
							2542	9									
11	14010	X	12828	-0-	-1182 B	-0-	1697	1	9126	3	N	1823	2515	1			292
							2005	9									
12	14477	X	12875	-0-	-1602 B	-0-	1554	1	8778	3	N	2312	1659	1			945
							2543	9									
*01	14477	X	11980	-0-	-2497 B	-0-	1331	1	8405	3	N	1943	2393	1			495
							107	5	2137	9							
02	12796	X	9554	-0-	-3242 B	-0-	1199	1	6626	3	N	1318	1127	1			686
							279	5	1450	9							

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

*08	3740	X	3740	-0-	-0- B	-0-	757	1	2237	3	N	678	722	1			303
							746	9									
09	4740	X	2394	-0-	-2346 B	-0-	3	1	1893	3	N	453	370	1			386
							498	9									
*10	5332	X	2126	-0-	-3206 B	-0-	18	1	1692	3	N	378	360	1			404
							416	9									
11	5160	X	2349	-0-	-2811 B	-0-	234	1	1579	3	N	487	742	1			149
							536	9									
12	5332	X	2586	-0-	-2746 B	-0-	3	1	2022	3	N	510	373	1			286
							561	9									
*01	3751	X	2605	-0-	-1146 B	-0-	719	1	1395	3	N	430	542	1			174
							18	5	473	9							
02	2240	X	1992	-0-	-248 B	-0-	44	1	1447	3	N	400	372	1			202
							61	5	440	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26464	X	26464	-0-	-0-	B	-0-	20404	3	6060	9	N	5509	3960	0	1798	1	466
09	19504	X	19504	-0-	-0-	B	-0-	15063	3	4441	9	N	4037	3415	0	368	1	720
*10	16025	X	16025	-0-	-0-	B	-0-	12540	3	3485	9	N	3168	3072	1			816
11	11610	X	9357	-0-	-2253	B	-0-	7403	3	1954	9	N	1776	2040	1			552
12	17394	X	17394	-0-	-0-	B	-0-	13438	3	3956	9	N	3596	3701	1			447
*01	21649	X	21649	-0-	-0-	B	-0-	500	1	15808	3	N	4674	4251	1			870
								200	5	5141	9							
*02	14327	X	14327	-0-	-0-	B	-0-	790	1	9733	3	N	3086	3526	1			430
								409	5	3395	9							

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	28582	X	24973	-0-	-3609	B	-0-	1907	1	18151	3	N	4468	4341	1			640
								4915	9									
09	27660	X	23536	-0-	-4124	B	-0-	1431	1	17482	3	N	4203	4051	1			792
								4623	9									
*10	27342	X	24153	-0-	-3189	B	-0-	1344	1	18014	3	N	4359	4252	1			899
								4795	9									
11	25530	X	22915	-0-	-2615	B	-0-	1526	1	16856	3	N	4121	4420	1			600
								4533	9									
12	25017	X	22649	-0-	-2368	B	-0-	1664	1	16337	3	N	4225	4134	1			691
								4648	9									
*01	24986	X	22247	-0-	-2739	B	-0-	1697	1	15754	3	N	4178	4080	1			789
								200	5	4596	9							
02	21980	X	16156	-0-	-5824	B	-0-	1353	1	11181	3	N	2865	2946	1			708
								470	5	3152	9							

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19654	X	16196	-0-	-3458	B	-0-	644	1	13379	3	N	1975	1972	1			742
								2173	9									
09	18030	X	15306	-0-	-2724	B	-0-	638	1	12598	3	N	1882	2189	1			435
								2070	9									
*10	18476	X	13720	-0-	-4756	B	-0-	615	1	11203	3	N	1729	1837	1			327
								1902	9									
11	17880	X	13778	-0-	-4102	B	-0-	593	1	11242	3	N	1766	1823	1			270
								1943	9									
12	17949	X	15223	-0-	-2726	B	-0-	680	1	12319	3	N	2022	1688	1			604
								2224	9									
*01	16182	X	15048	-0-	-1134	B	-0-	681	1	12022	3	N	1994	2231	1			367
								152	5	2193	9							
02	14280	X	12368	-0-	-1912	B	-0-	501	1	9942	3	N	1370	1289	1			448
								418	5	1507	9							

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	25952	X	25952	-0-	-0-	B	-0-	411	1	19702	3	N	5308	4407	0	902	1	266
								5839	9									
09	39185	X	39185	-0-	-0-	B	-0-	640	1	29627	3	N	8107	5404	0	2369	1	600
								8918	9									
*10	41284	X	41284	-0-	-0-	B	-0-	1038	1	31190	3	N	8233	7818	1			1015
								9056	9									
11	19179	X	19179	-0-	-0-	B	-0-	863	1	14200	3	N	3742	4207	1			550
								4116	9									
12	23870	X	23870	-0-	-0-	B	-0-	1065	1	17603	3	N	4729	4990	1			289
								5202	9									
*01	16027	X	593	-0-	-15434	B	-0-	208	1	240	3	N	129					418
								3	5	142	9							
02	14476	X	-0-	-0-	-14476	B	-0-					N	1	189	1			230

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	22289	X	19130	-0-	-3159 B	-0-	15531	3	3599	9	N	3272	3272	1			20
09	21570	X	18015	-0-	-3555 B	-0-	14593	3	3422	9	N	3111	3111	1			20
*10	21793	X	18026	-0-	-3767 B	-0-	14562	3	3464	9	N	3149	3149	1			20
11	20280	X	17208	-0-	-3072 B	-0-	13765	3	3443	9	N	3130	3130	1			20
12	19592	X	17509	-0-	-2083 B	-0-	14023	3	3486	9	N	3169	2966	1			223
*01	19127	X	16849	-0-	-2278 B	-0-	1	1	13392	3	N	2987	2962	1			248
							170	5	3286	9							
02	16828	X	12126	-0-	-4702 B	-0-	15	1	9581	3	N	1934	2010	1			172
							403	5	2127	9							

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

*08	8184	X	4959	-0-	-3225 B	-0-	503	1	3570	3	N	805	446	0	359	1	15
							886	9									
09	7920	X	4579	-0-	-3341 B	-0-	537	1	3210	3	N	756	756	0			15
							832	9									
*10	8060	X	5572	-0-	-2488 B	-0-	551	1	4119	3	N	820	262	0	558	1	15
							902	9									
11	7740	X	5643	-0-	-2097 B	-0-	525	1	4297	3	N	746	746	1			15
							821	9									
12	6727	X	4656	-0-	-2071 B	-0-	587	1	3232	3	N	761	566	1			210
							837	9									
*01	5580	X	3837	-0-	-1743 B	-0-	525	1	2618	3	N	601	722	1			89
							33	5	661	9							
*02	5619	X	5619	-0-	-0- B	-0-	383	1	4230	3	N	753	753	1			89
							178	5	828	9							

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

*08	20119	X	17510	-0-	-2609 B	-0-	15307	3	2203	9	N	2003	2003	1			100
09	16800	X	16098	-0-	-702 B	-0-	13890	3	2208	9	N	2007	2007	1			100
*10	16554	X	15454	-0-	-1100 B	-0-	13431	3	2023	9	N	1839	1839	1			100
11	16950	X	14017	-0-	-2933 B	-0-	11996	3	2021	9	N	1837	1837	1			100
12	17515	X	15907	-0-	-1608 B	-0-	13763	3	2144	9	N	1949	1652	1			397
*01	17515	X	15281	-0-	-2234 B	-0-	12	1	13325	3	N	1614	1851	1			160
							169	5	1775	9							
02	15036	X	12714	-0-	-2322 B	-0-	10861	3	457	5	N	1269	1130	1			299
							1396	9									

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

*08	14539	X	12293	-0-	-2246 B	-0-	9816	3	2477	9	N	2252	2252	0			76
09	12750	X	11370	-0-	-1380 B	-0-	9067	3	2303	9	N	2094	2094	0			76
*10	14973	X	10125	-0-	-4848 B	-0-	8100	3	2025	9	N	1841	1467	0	374	1	76
11	14490	X	9102	-0-	-5388 B	-0-	145	1	7070	3	N	1715	418	0	1297	1	76
							1887	9									
12	14973	X	8473	-0-	-6500 B	-0-	6550	3	1923	9	N	1748	1643	0	144	1	37
*01	12307	X	6932	-0-	-5375 B	-0-	125	1	5195	3	N	1406	953	0	354	1	136
							65	5	1547	9							
02	10612	X	5257	-0-	-5355 B	-0-	32	1	3951	3	N	1007	222	0	746	1	175
							166	5	1108	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	24737	X	24737	-0-	-0-	B	-0-	203	1	20497	3	N	3670	3237	0	535	1	110
								4037	9									
09	24160	X	24160	-0-	-0-	B	-0-	201	1	20032	3	N	3570	3573	0			107
								3927	9									
*10	23895	X	23895	-0-	-0-	B	-0-	206	1	19840	3	N	3499	3501	0			105
								3849	9									
11	23050	X	23050	-0-	-0-	B	-0-	209	1	19158	3	N	3348	3349	0			104
								3683	9									
12	23391	X	23391	-0-	-0-	B	-0-	245	1	19580	3	N	3242	3243	0			103
								3566	9									
*01	24323	X	24323	-0-	-0-	B	-0-	262	1	20257	3	N	3228	3228	0			103
								253	5	3551	9							
*02	18540	X	18540	-0-	-0-	B	-0-	209	1	14938	3	N	2517	2383	0			237
								624	5	2769	9							

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		54612	-0-	54612	B	118236	462	1	46398	3	Y	7047	7045	0			144
								7752	9									
09	DLQ G-10		51381	-0-	51381	B	169617	444	1	44214	3	Y	6112	6122	0			134
								6723	9									
*10	220274	X	50657	-0-	-169617	B	-0-	451	1	43432	3	Y	6158	6156	0			136
								6774	9									
11	46996	X	46996	-0-	-0-	B	-0-	440	1	40269	3	Y	5715	5715	0			136
								6287	9									
12	46289	X	46289	-0-	-0-	B	-0-	493	1	39498	3	Y	5725	5723	0			138
								6298	9									
*01	44149	X	44149	-0-	-0-	B	-0-	477	1	36922	3	Y	5717	5712	0			143
								461	5	6289	9							
*02	35609	X	35609	-0-	-0-	B	-0-	401	1	28860	3	Y	4684	4662	0			165
								1196	5	5152	9							

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19499	X	17977	-0-	-1522	B	-0-	1900	1	13129	3	N	2680	2502	0	178	1	5
								2948	9									
09	18870	X	16542	-0-	-2328	B	-0-	2359	1	11812	3	N	2155	2155	0			5
								2371	9									
*10	22723	X	17034	-0-	-5689	B	-0-	2626	1	11878	3	N	2300	2300	0			5
								2530	9									
11	21990	X	16236	-0-	-5754	B	-0-	2242	1	11605	3	N	2172	2172	0			5
								2389	9									
12	22723	X	16783	-0-	-5940	B	-0-	2607	1	11617	3	N	2326	2208	0			123
								2559	9									
*01	17980	X	16154	-0-	-1826	B	-0-	2388	1	11302	3	N	2111	1340	0	562	1	332
								142	5	2322	9							
02	15428	X	12763	-0-	-2665	B	-0-	1149	1	9734	3	N	1337	387	0	1274	1	8
								409	5	1471	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11284	X	9842	-0-	-1442 B	-0-		1978	1	6279	3	N	1441	1441	1			83
								1585	9									
09	13590	X	9234	-0-	-4356 B	-0-		622	1	7192	3	N	1291	1291	1			83
								1420	9									
*10	14043	X	9305	-0-	-4738 B	-0-		7676	3	1629	9	N	1481	1481	1			83
11	13590	X	8761	-0-	-4829 B	-0-		6	1	7341	3	N	1285	1285	1			83
								1414	9									
12	11594	X	8430	-0-	-3164 B	-0-		6811	3	1619	9	N	1472	1305	1			250
*01	9827	X	7667	-0-	-2160 B	-0-		6233	3	79	5	N	1232	1298	1			184
								1355	9									
02	8624	X	6992	-0-	-1632 B	-0-		1876	1	4011	3	N	851	927	1			108
								169	5	936	9							

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

09	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

09	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*08	DLQ	G-10	28933	-0-	28933 B	57719		248	1	24843	3	Y	3493	3497	0			71
								3842	9									
09	DLQ	G-10	32780	-0-	32780 B	90499		288	1	28621	3	Y	3519	3513	0			77
								3871	9									
*10	124138	X	33639	-0-	-90499 B	-0-		310	1	29747	3	Y	3256	3261	0			72
								3582	9									
11	30692	X	30692	-0-	-0- B	-0-		297	1	27109	3	Y	2987	2988	0			71
								3286	9									
12	30969	X	28750	-0-	-2219 B	-0-		317	1	25313	3	Y	2836	2839	0			68
								3120	9									
*01	32302	X	28688	-0-	-3614 B	-0-		328	1	25252	3	Y	2537	2542	0			63
								317	5	2791	9							
02	29176	X	17655	-0-	-11521 B	-0-		217	1	15474	3	Y	1198	1219	0			42
								646	5	1318	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17732	X	15390	-0-	-2342 B	-0-	12473	3	2917	9	N	2652	2654	0			59
09	17160	X	14984	-0-	-2176 B	-0-	12098	3	2886	9	N	2624	2568	0			115
*10	18786	X	15988	-0-	-2798 B	-0-	2	1	13080	3	N	2642	2645	0			112
							2906	9									
11	18180	X	15054	-0-	-3126 B	-0-	1	1	12334	3	N	2472	2473	0			111
							2719	9									
12	18786	X	15041	-0-	-3745 B	-0-	11	1	12315	3	N	2468	2470	0			109
							2715	9									
*01	15996	X	8341	-0-	-7655 B	-0-	24	1	6785	3	N	1315	1314	0			110
							85	5	1447	9							
02	14448	X	553	-0-	-13895 B	-0-	59	1	205	3	N	255	57	0			308
							8	5	281	9							

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9734	X	8924	-0-	-810 B	-0-	7427	3	1497	9	N	1361	1361	0			-0-
09	11700	X	10281	-0-	-1419 B	-0-	8685	3	1596	9	N	1451	1451	0			-0-
*10	12090	X	8614	-0-	-3476 B	-0-	7292	3	1322	9	N	1202	1202	0			-0-
11	11700	X	8573	-0-	-3127 B	-0-	7266	3	1307	9	N	1188	1188	0			-0-
12	10633	X	7630	-0-	-3003 B	-0-	6520	3	1110	9	N	1009	1009	0			-0-
*01	10633	X	6513	-0-	-4120 B	-0-	5452	3	68	5	N	903	903	0			-0-
							993	9									
02	9604	X	5839	-0-	-3765 B	-0-	4982	3	206	5	N	592	592	0			-0-
							651	9									

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	35402	X	27186	-0-	-8216 B	-0-	23765	3	3421	9	N	3110	3110	0			-0-
09	31260	X	23205	-0-	-8055 B	-0-	20394	3	2811	9	N	2555	2555	0			-0-
*10	31155	X	23463	-0-	-7692 B	-0-	20647	3	2816	9	N	2560	2560	0			-0-
11	30150	X	16510	-0-	-13640 B	-0-	14405	3	2105	9	N	1914	1914	0			-0-
12	28334	X	20353	-0-	-7981 B	-0-	17823	3	2530	9	N	2300	2300	0			-0-
*01	27187	X	20442	-0-	-6745 B	-0-	17382	3	216	5	N	2585	2585	0			-0-
							2844	9									
02	21672	X	18157	-0-	-3515 B	-0-	14892	3	614	5	N	2410	2410	0			-0-
							2651	9									

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	37913	X	31345	-0-	-6568 B	-0-	26846	3	4499	9	N	4090	4090	0			-0-
09	36690	X	29564	-0-	-7126 B	-0-	25340	3	4224	9	N	3840	3840	0			-0-
*10	32364	X	28861	-0-	-3503 B	-0-	24748	3	4113	9	N	3739	3739	0			-0-
11	30570	X	26978	-0-	-3592 B	-0-	23083	3	3895	9	N	3541	3541	0			-0-
12	31589	X	27129	-0-	-4460 B	-0-	23226	3	3903	9	N	3548	3548	0			-0-
*01	31341	X	25970	-0-	-5371 B	-0-	22119	3	277	5	N	3249	3249	0			-0-
							3574	9									
02	27580	X	18106	-0-	-9474 B	-0-	15196	3	631	5	N	2072	2072	0			-0-
							2279	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	DLQ G-10		33185	-0-		33185	B	35138	253	1	25603	3	Y	6663	6658	0			6
									7329	9									
09	DLQ G-10		33035	-0-		33035	B	68173	311	1	26412	3	Y	5738	5737	0			7
									6312	9									
*10	98853	X	30680	-0-		-68173	B	-0-	279	1	24573	3	Y	5298	5298	0			7
									5828	9									
11	29681	X	29681	-0-		-0-	B	-0-	274	1	23695	3	Y	5193	5193	0			7
									5712	9									
12	30442	X	28627	-0-		-1815	B	-0-	278	1	22842	3	Y	5006	5006	0			7
									5507	9									
*01	28241	X	26879	-0-		-1362	B	-0-	329	1	20925	3	Y	4878	4878	0			7
									259	5	5366	9							
02	25508	X	19967	-0-		-5541	B	-0-	228	1	14725	3	Y	4007	4008	0			6
									606	5	4408	9							

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	DLQ G-10		24611	-0-		24611	B	45749	193	1	19429	3	Y	4535	4536	0			4
									4989	9									
09	DLQ G-10		22674	-0-		22674	B	68423	218	1	18464	3	Y	3629	3629	0			4
									3992	9									
*10	88196	X	19773	-0-		-68423	B	-0-	184	1	16147	3	Y	3129	3129	0			4
									3442	9									
11	23820	X	17753	-0-		-6067	B	-0-	165	1	14270	3	Y	3016	3016	0			4
									3318	9									
12	24614	X	18212	-0-		-6402	B	-0-	180	1	14776	3	Y	2960	2960	0			4
									3256	9									
*01	17948	X	17948	-0-		-0-	B	-0-	227	1	14386	3	Y	2869	2869	0			4
									179	5	3156	9							
02	14000	X	11232	-0-		-2768	B	-0-	130	1	8428	3	Y	2115	2116	0			3
									347	5	2327	9							

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	DLQ G-10		23988	-0-		23988	B	39395	184	1	18578	3	Y	4751	4750	0			5
									5226	9									
09	DLQ G-10		25776	-0-		25776	B	65171	242	1	20599	3	Y	4486	4486	0			5
									4935	9									
*10	87410	X	22239	-0-		-65171	B	-0-	202	1	17744	3	Y	3903	3903	0			5
									4293	9									
11	22860	X	21433	-0-		-1427	B	-0-	196	1	16996	3	Y	3855	3855	0			5
									4241	9									
12	23622	X	20107	-0-		-3515	B	-0-	191	1	15771	3	Y	3768	3768	0			5
									4145	9									
*01	22072	X	19003	-0-		-3069	B	-0-	229	1	14588	3	Y	3642	3642	0			5
									180	5	4006	9							
02	19936	X	14806	-0-		-5130	B	-0-	168	1	10884	3	Y	3005	3005	0			5
									448	5	3306	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		11998	-0-	11998 B	34711	96	1	9655	3	Y	2043	2044	0			2
							2247	9									
09	DLQ G-10		5185	-0-	5185 B	39896	42	1	3596	3	Y	1406	1406	0			2
							1547	9									
*10	46008	X	6112	-0-	-39896 B	-0-	51	1	4535	3	Y	1387	1387	0			2
							1526	9									
11	21990	X	4956	-0-	-17034 B	-0-	39	1	3458	3	Y	1326	1326	0			2
							1459	9									
12	22723	X	5059	-0-	-17664 B	-0-	43	1	3577	3	Y	1308	1308	0			2
							1439	9									
*01	7073	X	7073	-0-	-0- B	-0-	87	1	5517	3	Y	1274	1274	0			2
							68	5	1401	9							
*02	6243	X	6243	-0-	-0- B	-0-	75	1	4840	3	Y	1025	1025	0			2
							200	5	1128	9							

HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		13047	-0-	13047 B	34354	104	1	10504	3	Y	2217	2219	0			2
							2439	9									
09	DLQ G-10		13138	-0-	13138 B	47492	126	1	10722	3	Y	2082	2082	0			2
							2290	9									
*10	56244	X	8752	-0-	-47492 B	-0-	80	1	7049	3	Y	1475	1475	0			2
							1623	9									
11	20610	X	12003	-0-	-8607 B	-0-	115	1	9887	3	Y	1819	1819	0			2
							2001	9									
12	21297	X	9622	-0-	-11675 B	-0-	96	1	7887	3	Y	1490	1490	0			2
							1639	9									
*01	10759	X	10759	-0-	-0- B	-0-	138	1	8732	3	Y	1618	1618	0			2
							109	5	1780	9							
*02	9976	X	9976	-0-	-0- B	-0-	125	1	8003	3	Y	1378	1378	0			2
							332	5	1516	9							

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		12482	-0-	12482 B	25351	117	1	11474	3	Y	810	810	0			-0-
							891	9									
09	DLQ G-10		11449	-0-	11449 B	36800	120	1	10660	3	Y	608	608	0			-0-
							669	9									
*10	48359	X	11559	-0-	-36800 B	-0-	129	1	10557	3	Y	794	794	0			-0-
							873	9									
11	13020	X	9839	-0-	-3181 B	-0-	114	1	9068	3	Y	597	597	0			-0-
							657	9									
12	12865	X	10528	-0-	-2337 B	-0-	117	1	9740	3	Y	610	610	0			-0-
							671	9									
*01	11315	X	10397	-0-	-918 B	-0-	108	1	9575	3	Y	540	540	0			-0-
							120	5	594	9							
02	10220	X	3970	-0-	-6250 B	-0-	45	1	3608	3	Y	151	151	0			-0-
							151	5	166	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		15172	-0-	15172 B	29807	140	1	13738	3	Y	1176	1176	0			-0-
							1294	9									
09	DLQ G-10		14426	-0-	14426 B	44233	146	1	13064	3	Y	1105	1105	0			-0-
							1216	9									
*10	56999	X	12766	-0-	-44233 B	-0-	138	1	11304	3	Y	1204	1204	0			-0-
							1324	9									
11	14790	X	10882	-0-	-3908 B	-0-	119	1	9561	3	Y	1093	1093	0			-0-
							1202	9									
12	15159	X	3058	-0-	-12101 B	-0-	29	1	2461	3	Y	516	516	0			-0-
							568	9									
*01	15159	X	12707	-0-	-2452 B	-0-	128	1	11360	3	Y	979	979	0			-0-
							142	5	1077	9							
02	13468	X	4977	-0-	-8491 B	-0-	53	1	4216	3	Y	485	485	0			-0-
							174	5	534	9							

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		13516	-0-	13516 B	30481	120	1	11841	3	Y	1414	1414	0			-0-
							1555	9									
09	DLQ G-10		14653	-0-	14653 B	45134	144	1	12871	3	Y	1489	1489	0			-0-
							1638	9									
*10	57037	X	11903	-0-	-45134 B	-0-	125	1	10286	3	Y	1356	1356	0			-0-
							1492	9									
11	17940	X	12712	-0-	-5228 B	-0-	141	1	11271	3	Y	1182	1182	0			-0-
							1300	9									
12	23444	X	23444	-0-	-0- B	-0-	256	1	21367	3	Y	1655	1655	0			-0-
							1821	9									
*01	16449	X	16449	-0-	-0- B	-0-	164	1	14588	3	Y	1376	1376	0			-0-
							183	5	1514	9							
02	13664	X	6251	-0-	-7413 B	-0-	67	1	5381	3	Y	527	527	0			-0-
							223	5	580	9							

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		9846	-0-	9846 B	19233	91	1	8883	3	Y	793	793	0			-0-
							872	9									
09	DLQ G-10		9767	-0-	9767 B	29000	98	1	8747	3	Y	838	838	0			-0-
							922	9									
*10	38130	X	9130	-0-	-29000 B	-0-	100	1	8171	3	Y	781	781	0			-0-
							859	9									
11	10066	X	10066	-0-	-0- B	-0-	114	1	9108	3	Y	767	767	0			-0-
							844	9									
12	10285	X	10285	-0-	-0- B	-0-	112	1	9395	3	Y	707	707	0			-0-
							778	9									
*01	10446	X	10446	-0-	-0- B	-0-	106	1	9438	3	Y	713	713	0			-0-
							118	5	784	9							
02	9408	X	4001	-0-	-5407 B	-0-	44	1	3517	3	Y	267	267	0			-0-
							146	5	294	9							

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	1470	X	-0-	-0-	-1470 B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	50034	X	41404	-0-	-8630 B	-0-	34329	3	7075	9	N	6432	6432	0	-0-
09	45930	X	39922	-0-	-6008 B	-0-	33431	3	6491	9	N	5901	5901	0	-0-
*10	43214	X	38822	-0-	-4392 B	-0-	32512	3	6310	9	N	5736	5736	0	-0-
11	40080	X	33800	-0-	-6280 B	-0-	27914	3	5886	9	N	5351	5351	0	-0-
12	41416	X	36258	-0-	-5158 B	-0-	30341	3	5917	9	N	5379	5379	0	-0-
*01	41416	X	35208	-0-	-6208 B	-0-	29050	3	362	5	N	5269	5269	0	-0-
							5796	9							
02	37268	X	25707	-0-	-11561 B	-0-	20923	3	865	5	N	3563	3563	0	-0-
							3919	9							

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

*03	100881	X	100881	-0-	-0- B	-0-	86049	3	352	5	N	13164	13164	0	-0-
							14480	9							
*04	83054	X	83054	-0-	-0- B	-0-	7	1	65870	3	N	12211	12211	0	-0-
							3745	5	13432	9					
*05	75569	X	75569	-0-	-0- B	-0-	1	1	59860	3	N	11150	11150	0	-0-
							3443	5	12265	9					
*06	51810	X	36	-0-	-51774 B	-0-	23	3	1	5	N	11	11	0	-0-
							12	9							
*07	98858	X	98858	-0-	-0- B	-0-	23	1	83634	3	N	13819	13819	0	-0-
							15201	9							
*08	71802	X	71802	-0-	-0- B	-0-	14	1	60635	3	N	10139	10139	0	-0-
							11153	9							
*09	60456	X	60456	-0-	-0- B	-0-	77	1	52008	3	N	7610	7610	0	-0-
							8371	9							
*10	51439	X	51439	-0-	-0- B	-0-	63	1	43801	3	N	6886	6886	0	-0-
							7575	9							
*11	44405	X	44405	-0-	-0- B	-0-	364	1	35113	3	N	8116	8116	0	-0-
							8928	9							
*12	39930	X	39930	-0-	-0- B	-0-	381	1	31014	3	N	7759	7759	0	-0-
							8535	9							
*01	42074	X	42074	-0-	-0- B	-0-	435	1	34409	3	N	6185	6185	0	-0-
							426	5	6804	9					
*02	64179	X	64179	-0-	-0- B	-0-	391	1	56570	3	N	4422	4422	0	-0-
							2354	5	4864	9					

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

09	33600	X	-0-	-0-	-33600 B	-0-					N	-0-			-0-
10	34720	X	-0-	-0-	-34720 B	-0-					N	-0-			-0-
11	32820	X	-0-	-0-	-32820 B	-0-					N	-0-			-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	122040	X	122040	-0-	-0- B	-0-	1	1	100988	3	N	18763	18763	0			-0-
							412	5	20639	9							
*04	102169	X	102169	-0-	-0- B	-0-	8	1	80640	3	N	15399	15399	0			-0-
							4582	5	16939	9							
*05	67549	X	65749	-0-	-1800 B	-0-	52912	3	3051	5	N	8896	8896	0			-0-
							9786	9									
*06	65370	X	24	-0-	-65346 B	-0-	23	3	1	5	N	-0-					-0-
*07	96255	X	96255	-0-	-0- B	-0-	22	1	79711	3	N	15020	15020	0			-0-
							16522	9									
*08	89390	X	89390	-0-	-0- B	-0-	17	1	74686	3	N	13352	13352	0			-0-
							14687	9									
*09	83229	X	83229	-0-	-0- B	-0-	103	1	69434	3	N	12447	12447	0			-0-
							13692	9									
*10	77037	X	77037	-0-	-0- B	-0-	91	1	64088	3	N	11689	11689	0			-0-
							12858	9									
*11	63526	X	63526	-0-	-0- B	-0-	558	1	53421	3	N	8679	8679	0			-0-
							9547	9									
*12	59898	X	59898	-0-	-0- B	-0-	616	1	49716	3	N	8696	8696	0			-0-
							9566	9									
*01	61049	X	61049	-0-	-0- B	-0-	622	1	49356	3	N	9510	9510	0			-0-
							610	5	10461	9							
*02	41737	X	41737	-0-	-0- B	-0-	232	1	33955	3	N	5595	5595	0			-0-
							1395	5	6155	9							

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

09	27390	X	-0-	-0-	-27390 B	-0-					N	-0-					-0-
10	27311	X	-0-	-0-	-27311 B	-0-					N	-0-					-0-
11	26430	X	-0-	-0-	-26430 B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

09	26700	X	-0-	-0-	-26700 B	-0-					N	-0-					-0-
10	27590	X	-0-	-0-	-27590 B	-0-					N	-0-					-0-
11	20580	X	-0-	-0-	-20580 B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

*08	46097	X	35349	-0-	-10748 B	-0-	160	1	32884	3	N	2095	2095	0			-0-
							2305	9									
09	44160	X	31272	-0-	-12888 B	-0-	174	1	28995	3	N	1912	1912	0			-0-
							2103	9									
*10	48577	X	30629	-0-	-17948 B	-0-	196	1	27229	3	N	2913	2913	0			-0-
							3204	9									
11	47010	X	27790	-0-	-19220 B	-0-	178	1	24579	3	N	2757	2757	0			-0-
							3033	9									
12	48577	X	27257	-0-	-21320 B	-0-	184	1	24149	3	N	2658	2658	0			-0-
							2924	9									
*01	35340	X	14626	-0-	-20714 B	-0-	103	1	12882	3	N	1345	1345	0			-0-
							161	5	1480	9							
02	29176	X	28726	-0-	-450 B	-0-	339	1	24331	3	N	2769	2769	0			-0-
							1010	5	3046	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	42532	X	35855	-0-	-6677 B	-0-	159	1	32793	3	N	2639	2639	0			-0-
							2903	9									
09	41160	X	29903	-0-	-11257 B	-0-	164	1	27279	3	N	2236	2236	0			-0-
							2460	9									
*10	57412	X	28718	-0-	-28694 B	-0-	187	1	25860	3	N	2428	2428	0			-0-
							2671	9									
11	55560	X	25152	-0-	-30408 B	-0-	164	1	22575	3	N	2194	2194	0			-0-
							2413	9									
12	57412	X	30540	-0-	-26872 B	-0-	211	1	27721	3	N	2371	2371	0			-0-
							2608	9									
*01	35867	X	14252	-0-	-21615 B	-0-	102	1	12658	3	N	1212	1212	0			-0-
							159	5	1333	9							
02	27916	X	3837	-0-	-24079 B	-0-	48	1	3455	3	N	172	172	0			-0-
							145	5	189	9							

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

09	29340	X	-0-	-0-	-29340 B	-0-					N	-0-					-0-
10	41075	X	-0-	-0-	-41075 B	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

*08	48174	X	37347	-0-	-10827 B	-0-	160	1	33070	3	N	3743	3743	0			-0-
							4117	9									
09	46620	X	31672	-0-	-14948 B	-0-	163	1	27312	3	N	3815	3815	0			-0-
							4197	9									
*10	43989	X	30477	-0-	-13512 B	-0-	190	1	26453	3	N	3485	3485	0			-0-
							3834	9									
11	42570	X	28539	-0-	-14031 B	-0-	180	1	24843	3	N	3196	3196	0			-0-
							3516	9									
12	43989	X	29164	-0-	-14825 B	-0-	191	1	25178	3	N	3450	3450	0			-0-
							3795	9									
*01	37355	X	15800	-0-	-21555 B	-0-	108	1	13467	3	N	1870	1870	0			-0-
							168	5	2057	9							
02	29568	X	8772	-0-	-20796 B	-0-	105	1	7547	3	N	733	733	0			-0-
							314	5	806	9							

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

*08	43896	X	32884	-0-	-11012 B	-0-	145	1	29945	3	N	2540	2540	0			-0-
							2794	9									
09	40200	X	25290	-0-	-14910 B	-0-	137	1	22902	3	N	2046	2046	0			-0-
							2251	9									
*10	45415	X	23625	-0-	-21790 B	-0-	152	1	21028	3	N	2223	2223	0			-0-
							2445	9									
11	43950	X	21107	-0-	-22843 B	-0-	136	1	18730	3	N	2037	2037	0			-0-
							2241	9									
12	45415	X	28413	-0-	-17002 B	-0-	193	1	25342	3	N	2616	2616	0			-0-
							2878	9									
*01	32891	X	12678	-0-	-20213 B	-0-	88	1	10994	3	N	1325	1325	0			-0-
							138	5	1458	9							
02	23604	X	440	-0-	-23164 B	-0-	4	1	318	3	N	95	95	0			-0-
							13	5	105	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	39320	X	39320	-0-	-0-	B	-0-	171	1	35271	3	N	3525	3525	0			-0-
								3878	9									
09	34230	X	34230	-0-	-0-	B	-0-	184	1	30759	3	N	2988	2988	0			-0-
								3287	9									
*10	40765	X	33389	-0-	-7376	B	-0-	213	1	29560	3	N	3287	3287	0			-0-
								3616	9									
11	39450	X	30328	-0-	-9122	B	-0-	194	1	26720	3	N	3104	3104	0			-0-
								3414	9									
12	40765	X	5241	-0-	-35524	B	-0-	34	1	4593	3	N	558	558	0			-0-
								614	9									
01	39308	X	-0-	-0-	-39308	B	-0-					N	-0-					-0-
02	31948	X	644	-0-	-31304	B	-0-	9	1	609	3	N	-0-					-0-
								26	5									

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 03/28/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	141035	X	141035	-0-	-0-	B	-0-	802	1	127284	3	N	11772	11772	0			-0-
								12949	9									
09	124135	X	124135	-0-	-0-	B	-0-	859	1	112450	3	N	9842	9842	0			-0-
								10826	9									
*10	117889	X	117889	-0-	-0-	B	-0-	942	1	106336	3	N	9646	9646	0			-0-
								10611	9									
11	102728	X	102728	-0-	-0-	B	-0-	1022	1	92728	3	N	8162	8162	0			-0-
								8978	9									
12	96640	X	96640	-0-	-0-	B	-0-	1142	1	87398	3	N	7364	7364	0			-0-
								8100	9									
*01	83668	X	83668	-0-	-0-	B	-0-	1285	1	73184	3	N	7525	7525	0			-0-
								921	5	8278	9							
*02	56722	X	56722	-0-	-0-	B	-0-	1016	1	47785	3	N	5388	5388	0			-0-
								1994	5	5927	9							

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 02/11/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 01/28/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/13/2019 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	158476	X	158476	-0-	-0- B	-0-	4	1	135382	3	N	20991	20991	0			-0-
							23090	9									
09	157562	X	157562	-0-	-0- B	-0-	2	1	137311	3	N	18408	18408	0			-0-
							20249	9									
*10	110608	X	64603	-0-	-46005 B	-0-	55920	3	8683	9	N	7894	7894	0			-0-
11	107040	X	50620	-0-	-56420 B	-0-	44336	3	6284	9	N	5713	5713	0			-0-
12	110608	X	49313	-0-	-61295 B	-0-	1	1	42910	3	N	5820	5820	0			-0-
							6402	9									
*01	110608	X	83269	-0-	-27339 B	-0-	73375	3	915	5	N	8163	8163	0			-0-
							8979	9									
02	99904	X	42687	-0-	-57217 B	-0-	1	1	36376	3	N	4371	4371	0			-0-
							1502	5	4808	9							

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/13/2019 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	221774	X	211328	-0-	-10446 B	-0-	6	1	177750	3	N	30520	30520	0			-0-
							33572	9									
09	214620	X	194830	-0-	-19790 B	-0-	2	1	166412	3	N	25833	25833	0			-0-
							28416	9									
*10	221774	X	154330	-0-	-67444 B	-0-	132483	3	21847	9	N	19861	19861	0			-0-
11	204510	X	102224	-0-	-102286 B	-0-	88453	3	13771	9	N	12519	12519	0			-0-
12	211327	X	75261	-0-	-136066 B	-0-	1	1	64357	3	N	9912	9912	0			-0-
							10903	9									
*01	211327	X	125568	-0-	-85759 B	-0-	108476	3	1363	5	N	14299	14299	0			-0-
							15729	9									
02	181832	X	72833	-0-	-108999 B	-0-	1	1	61304	3	N	8158	8158	0			-0-
							2554	5	8974	9							

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/13/2019 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	252526	X	212735	-0-	-39791 B	-0-	6	1	180502	3	N	29297	29297	0			-0-
							32227	9									
09	251415	X	251415	-0-	-0- B	-0-	3	1	217844	3	N	30516	30516	0			-0-
							33568	9									
*10	252526	X	242398	-0-	-10128 B	-0-	212205	3	30193	9	N	27448	27448	0			-0-
11	205860	X	182260	-0-	-23600 B	-0-	160190	3	22070	9	N	20064	20064	0			-0-
12	252526	X	96941	-0-	-155585 B	-0-	1	1	82827	3	N	12830	12830	0			-0-
							14113	9									
*01	252526	X	175638	-0-	-76888 B	-0-	150305	3	1873	5	N	21327	21327	0			-0-
							23460	9									
02	228088	X	105280	-0-	-122808 B	-0-	2	1	88194	3	N	12218	12218	0			-0-
							3644	5	13440	9							

SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	130603	X	126969	-0-	-3634 B	-0-	100768	3	26201	9	N	23819	23819	0			-0-
09	126390	X	116686	-0-	-9704 B	-0-	92374	3	24312	9	N	22102	22102	0			-0-
*10	128330	X	128330	-0-	-0- B	-0-	104795	3	23535	9	N	21395	21395	0			-0-
11	122880	X	88536	-0-	-34344 B	-0-	72662	3	15874	9	N	14431	14431	0			-0-
12	126976	X	67033	-0-	-59943 B	-0-	54657	3	12376	9	N	11251	11251	0			-0-
*01	128340	X	48839	-0-	-79501 B	-0-	38621	3	469	5	N	8863	8863	0			-0-
							9749	9									
02	115920	X	34599	-0-	-81321 B	-0-	26747	3	1075	5	N	6161	6161	0			-0-
							6777	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	235259	X	83138	-0-	-152121 B	-0-	26	1	70615	3	N	11361	11361	0			-0-
							12497	9									
09	227670	X	118700	-0-	-108970 B	-0-	38	1	102676	3	N	14533	14533	0			-0-
							15986	9									
*10	235259	X	146025	-0-	-89234 B	-0-	109	1	129338	3	N	15071	15071	0			-0-
							16578	9									
11	101506	X	101506	-0-	-0- B	-0-	92	1	90367	3	N	10043	10043	0			-0-
							11047	9									
12	122667	X	95436	-0-	-27231 B	-0-	96	1	84915	3	N	9477	9477	0			-0-
							10425	9									
*01	146010	X	57245	-0-	-88765 B	-0-	70	1	49563	3	N	6356	6356	0			-0-
							620	5	6992	9							
02	131880	X	43748	-0-	-88132 B	-0-	47	1	37151	3	N	4553	4553	0			-0-
							1542	5	5008	9							

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

*08	128376	X	128376	-0-	-0- B	-0-	98441	3	29935	9	N	27214	27214	0			-0-
09	106050	X	4	-0-	-106046 B	-0-	4	3			N	-0-					-0-
*10	108127	X	108127	-0-	-0- B	-0-	83514	3	24613	9	N	22375	22375	0			-0-
11	106050	X	102242	-0-	-3808 B	-0-	80420	3	21822	9	N	19838	19838	0			-0-
12	109585	X	86759	-0-	-22826 B	-0-	67914	3	18845	9	N	17132	17132	0			-0-
*01	109585	X	87613	-0-	-21972 B	-0-	67711	3	818	5	N	17349	17349	0			-0-
							19084	9									
02	97664	X	68218	-0-	-29446 B	-0-	51272	3	2048	5	N	13544	13544	0			-0-
							14898	9									

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

*08	117896	X	117896	-0-	-0- B	-0-	91263	3	26633	9	N	24212	24212	0			-0-
09	116411	X	116411	-0-	-0- B	-0-	90792	3	25619	9	N	23290	23290	0			-0-
*10	128831	X	128831	-0-	-0- B	-0-	102488	3	26343	9	N	23948	23948	0			-0-
11	107640	X	106657	-0-	-983 B	-0-	86147	3	20510	9	N	18645	18645	0			-0-
12	111228	X	80901	-0-	-30327 B	-0-	64751	3	16150	9	N	14682	14682	0			-0-
*01	111228	X	68000	-0-	-43228 B	-0-	53068	3	643	5	N	12990	12990	0			-0-
							14289	9									
02	100464	X	42075	-0-	-58389 B	-0-	30746	3	1219	5	N	9191	9191	0			-0-
							10110	9									

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

*08	119474	X	65596	-0-	-53878 B	-0-	51146	3	14450	9	N	13136	13136	0			-0-
09	95670	X	93916	-0-	-1754 B	-0-	74807	3	19109	9	N	17372	17372	0			-0-
*10	79701	X	79701	-0-	-0- B	-0-	64694	3	15007	9	N	13643	13643	0			-0-
11	64993	X	64993	-0-	-0- B	-0-	53673	3	11320	9	N	10291	10291	0			-0-
12	97061	X	50845	-0-	-46216 B	-0-	41856	3	8989	9	N	8172	8172	0			-0-
*01	97061	X	28405	-0-	-68656 B	-0-	23809	3	293	5	N	3912	3912	0			-0-
							4303	9									
02	87668	X	29269	-0-	-58399 B	-0-	23798	3	968	5	N	4094	4094	0			-0-
							4503	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	87779	X	87779	-0-	-0- B	-0-	66033	3	21746	9	N	19769	19769	0	-0-
09	70590	X	86	-0-	-70504 B	-0-	65	3	21	9	N	19	19	0	-0-
*10	96182	X	96182	-0-	-0- B	-0-	74403	3	21779	9	N	19799	19799	0	-0-
11	70590	X	70184	-0-	-406 B	-0-	55009	3	15175	9	N	13795	13795	0	-0-
12	72943	X	68979	-0-	-3964 B	-0-	54579	3	14400	9	N	13091	13091	0	-0-
*01	72943	X	58274	-0-	-14669 B	-0-	45312	3	548	5	N	11285	11285	0	-0-
							12414	9							
02	65884	X	42904	-0-	-22980 B	-0-	32632	3	1307	5	N	8150	8150	0	-0-
							8965	9							

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

*08	110701	X	106119	-0-	-4582 B	-0-	80830	3	25289	9	N	22990	22990	0	-0-
09	107130	X	4	-0-	-107126 B	-0-	4	3			N	-0-			-0-
*10	86376	X	86376	-0-	-0- B	-0-	66349	3	20027	9	N	18206	18206	0	-0-
11	102690	X	85204	-0-	-17486 B	-0-	66647	3	18557	9	N	16870	16870	0	-0-
12	106113	X	69488	-0-	-36625 B	-0-	54353	3	15135	9	N	13759	13759	0	-0-
*01	106113	X	59350	-0-	-46763 B	-0-	45455	3	548	5	N	12134	12134	0	-0-
							13347	9							
02	79520	X	43613	-0-	-35907 B	-0-	32384	3	1289	5	N	9036	9036	0	-0-
							9940	9							

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

*03	522029	X	242613	-0-	-279416 B	-0-	219	1	195475	3	N	41932	41932	0	-0-
							794	5	46125	9					
*04	258170	X	258170	-0-	-0- B	-0-	207	1	198629	3	N	43720	43720	0	-0-
							11242	5	48092	9					
*05	221371	X	166659	-0-	-54712 B	-0-	124	1	130842	3	N	25627	25627	0	-0-
							7503	5	28190	9					
*06	214230	X	1	-0-	-214229 B	-0-	1	3			N	-0-			-0-
*07	221371	X	7893	-0-	-213478 B	-0-	1	1	6428	3	N	1331	1331	0	-0-
							1464	9							
*08	221371	X	95290	-0-	-126081 B	-0-	29	1	78541	3	N	15200	15200	0	-0-
							16720	9							
*09	214230	X	129537	-0-	-84693 B	-0-	40	1	108113	3	N	19440	19440	0	-0-
							21384	9							
*10	173034	X	173034	-0-	-0- B	-0-	125	1	148634	3	N	22068	22068	0	-0-
							24275	9							
*11	110826	X	110826	-0-	-0- B	-0-	96	1	94271	3	N	14963	14963	0	-0-
							16459	9							
*12	133858	X	107691	-0-	-26167 B	-0-	103	1	91354	3	N	14758	14758	0	-0-
							16234	9							
*01	173042	X	92074	-0-	-80968 B	-0-	109	1	77136	3	N	12603	12603	0	-0-
							966	5	13863	9					
02	156296	X	69096	-0-	-87200 B	-0-	72	1	57247	3	N	8542	8542	0	-0-
							2381	5	9396	9					

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	158069	X	59359	-0-	-98710 B	-0-	18	1	49368	3	N	9066	9066	0			-0-
							9973	9									
09	141810	X	103323	-0-	-38487 B	-0-	32	1	87161	3	N	14664	14664	0			-0-
							16130	9									
*10	148432	X	148432	-0-	-0- B	-0-	109	1	128505	3	N	18016	18016	0			-0-
							19818	9									
11	109274	X	109274	-0-	-0- B	-0-	97	1	94789	3	N	13080	13080	0			-0-
							14388	9									
12	106764	X	86897	-0-	-19867 B	-0-	85	1	75397	3	N	10377	10377	0			-0-
							11415	9									
*01	148428	X	50929	-0-	-97499 B	-0-	61	1	43115	3	N	6557	6557	0			-0-
							540	5	7213	9							
02	134064	X	29083	-0-	-104981 B	-0-	30	1	23947	3	N	3737	3737	0			-0-
							995	5	4111	9							

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	457699	X	170587	-0-	-287112 B	-0-	151	1	135011	3	N	31706	31706	0			-0-
							548	5	34877	9							
*04	239484	X	239484	-0-	-0- B	-0-	196	1	187484	3	N	37407	37407	0			-0-
							10656	5	41148	9							
*05	301713	X	301713	-0-	-0- B	-0-	227	1	238248	3	N	45030	45030	0			-0-
							13705	5	49533	9							
*06	192960	X	22	-0-	-192938 B	-0-	21	3	1	5	N	-0-					-0-
*07	199392	X	6633	-0-	-192759 B	-0-	1	1	5441	3	N	1083	1083	0			-0-
							1191	9									
*08	199392	X	85787	-0-	-113605 B	-0-	27	1	71870	3	N	12627	12627	0			-0-
							13890	9									
*09	192960	X	118005	-0-	-74955 B	-0-	37	1	99864	3	N	16458	16458	0			-0-
							18104	9									
*10	199392	X	178435	-0-	-20957 B	-0-	131	1	154961	3	N	21221	21221	0			-0-
							23343	9									
*11	117067	X	117067	-0-	-0- B	-0-	105	1	101946	3	N	13651	13651	0			-0-
							15016	9									
*12	124822	X	124822	-0-	-0- B	-0-	124	1	109693	3	N	13641	13641	0			-0-
							15005	9									
*01	178436	X	113005	-0-	-65431 B	-0-	139	1	98273	3	N	12145	12145	0			-0-
							1233	5	13360	9							
02	161168	X	85995	-0-	-75173 B	-0-	92	1	73387	3	N	8600	8600	0			-0-
							3056	5	9460	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	543170	X	268383	-0-	-274787 B	-0-	245	1	218334	3	N	44469	44469	0			-0-
							888	5	48916	9							
*04	268738	X	268738	-0-	-0- B	-0-	216	1	207703	3	N	44589	44589	0			-0-
							11771	5	49048	9							
*05	220162	X	185660	-0-	-34502 B	-0-	137	1	144882	3	N	29395	29395	0			-0-
							8306	5	32335	9							
*06	213060	X	26	-0-	-213034 B	-0-	25	3	1	5	N	-0-					-0-
*07	220162	X	8292	-0-	-211870 B	-0-	1	1	6927	3	N	1240	1240	0			-0-
							1364	9									
*08	220162	X	99141	-0-	-121021 B	-0-	30	1	82129	3	N	15438	15438	0			-0-
							16982	9									
*09	213060	X	123616	-0-	-89444 B	-0-	38	1	104064	3	N	17740	17740	0			-0-
							19514	9									
*10	190963	X	190963	-0-	-0- B	-0-	139	1	164778	3	N	23678	23678	0			-0-
							26046	9									
*11	122044	X	122044	-0-	-0- B	-0-	107	1	105633	3	N	14822	14822	0			-0-
							16304	9									
*12	131547	X	131547	-0-	-0- B	-0-	128	1	115181	3	N	14762	14762	0			-0-
							16238	9									
*01	190960	X	116362	-0-	-74598 B	-0-	140	1	100174	3	N	13461	13461	0			-0-
							1241	5	14807	9							
02	172480	X	91058	-0-	-81422 B	-0-	95	1	76943	3	N	9870	9870	0			-0-
							3163	5	10857	9							

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		194602	-0-	194602 B	281574	149	1	150185	3	N	39691	39691	0			-0-
							608	5	43660	9							
*04	0		180083	-0-	180083 B	461657	151	1	132010	3	N	36803	36803	0			-0-
							7439	5	40483	9							
*05	465224	X	3567	-0-	-461657 B	-0-	5	1	2552	3	N	786	786	0			-0-
							145	5	865	9							
*06	143640	X	47184	-0-	-96456 B	-0-	27	1	34869	3	N	9769	9769	0			-0-
							1542	5	10746	9							
*07	157577	X	157577	-0-	-0- B	-0-	84	1	123967	3	N	30478	30478	0			-0-
							33526	9									
*08	148428	X	114233	-0-	-34195 B	-0-	54	1	90828	3	N	21228	21228	0			-0-
							23351	9									
*09	143640	X	127365	-0-	-16275 B	-0-	58	1	100977	3	N	23936	23936	0			-0-
							26330	9									
*10	148428	X	126444	-0-	-21984 B	-0-	89	1	100631	3	N	23385	23385	0			-0-
							25724	9									
*11	143640	X	103868	-0-	-39772 B	-0-	99	1	82870	3	N	18999	18999	0			-0-
							20899	9									
*12	148428	X	97609	-0-	-50819 B	-0-	100	1	77948	3	N	17783	17783	0			-0-
							19561	9									
*01	131626	X	78200	-0-	-53426 B	-0-	92	1	62125	3	N	13828	13828	0			-0-
							772	5	15211	9							
02	118888	X	63323	-0-	-55565 B	-0-	58	1	50644	3	N	9577	9577	0			-0-
							2086	5	10535	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	266104	X	179033	-0-	-87071 B	-0-	91	1	150727	3	N	25650	25650	0			-0-
							28215	9									
09	257520	X	244852	-0-	-12668 B	-0-	118	1	205832	3	N	35365	35365	0			-0-
							38902	9									
*10	266104	X	248183	-0-	-17921 B	-0-	187	1	209971	3	N	34568	34568	0			-0-
							38025	9									
11	195900	X	181866	-0-	-14034 B	-0-	185	1	154123	3	N	25053	25053	0			-0-
							27558	9									
12	253022	X	165799	-0-	-87223 B	-0-	182	1	140580	3	N	22761	22761	0			-0-
							25037	9									
*01	253022	X	121823	-0-	-131199 B	-0-	152	1	101398	3	N	17275	17275	0			-0-
							1270	5	19003	9							
02	228536	X	123232	-0-	-105304 B	-0-	117	1	102632	3	N	14767	14767	0			-0-
							4239	5	16244	9							

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	248558	X	173995	-0-	-74563 B	-0-	87	1	145352	3	N	25960	25960	0			-0-
							28556	9									
09	240540	X	240308	-0-	-232 B	-0-	116	1	201782	3	N	34918	34918	0			-0-
							38410	9									
*10	239028	X	239028	-0-	-0- B	-0-	179	1	201159	3	N	34264	34264	0			-0-
							37690	9									
11	230040	X	184844	-0-	-45196 B	-0-	186	1	155414	3	N	26585	26585	0			-0-
							29244	9									
12	248310	X	190092	-0-	-58218 B	-0-	206	1	159967	3	N	27199	27199	0			-0-
							29919	9									
*01	248310	X	133985	-0-	-114325 B	-0-	166	1	110833	3	N	19636	19636	0			-0-
							1386	5	21600	9							
02	224280	X	170065	-0-	-54215 B	-0-	161	1	140973	3	N	20993	20993	0			-0-
							5839	5	23092	9							

HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	226486	X	162061	-0-	-64425 B	-0-	81	1	134858	3	N	24656	24656	0			-0-
							27122	9									
09	219180	X	215509	-0-	-3671 B	-0-	104	1	181105	3	N	31182	31182	0			-0-
							34300	9									
*10	225831	X	225831	-0-	-0- B	-0-	170	1	190996	3	N	31514	31514	0			-0-
							34665	9									
11	162235	X	162235	-0-	-0- B	-0-	164	1	136968	3	N	22821	22821	0			-0-
							25103	9									
12	222704	X	147964	-0-	-74740 B	-0-	161	1	124884	3	N	20835	20835	0			-0-
							22919	9									
*01	225835	X	109713	-0-	-116122 B	-0-	135	1	90412	3	N	16395	16395	0			-0-
							1131	5	18035	9							
02	203980	X	122270	-0-	-81710 B	-0-	116	1	101535	3	N	14905	14905	0			-0-
							4223	5	16396	9							

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 03/06/2020 TOTAL DEPTH 13353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		55046	-0-	55046 B	55046	43708	3	1809	5	N	8663	8663	0			-0-
							9529	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 11/17/2019 TOTAL DEPTH 13212 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	84092	-0-	84092	B	84092	66071 15289	3 9	2732	5	N	13899	13899	0			-0-

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 01/20/2020 TOTAL DEPTH 13318 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	63244	-0-	63244	B	63244	48728 12505	3 9	2011	5	N	11368	11368	0			-0-

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 02/09/2020 TOTAL DEPTH 13286 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	60215	-0-	60215	B	60215	46119 12194	3 9	1902	5	N	11085	11085	0			-0-

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 04/11/2020 TOTAL DEPTH 13539 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 04/25/2020 TOTAL DEPTH 13363 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 05/15/2020 TOTAL DEPTH 13341 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 05/30/2020 TOTAL DEPTH 13508 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 05/04/2020 TOTAL DEPTH 13332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 04/01/2020 TOTAL DEPTH 13445 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 06/05/2020 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	132688	-0-	132688	B	132688	110163	3	22525	9	N	20477	20477	0			-0-
*01	SHUT IN	208654	-0-	208654	B	341342	174507	3	2085	5	N	29147	29147	0			-0-
							32062	9									
02	SHUT IN	154109	-0-	154109	B	495451	127368	3	5063	5	N	19707	19707	0			-0-
							21678	9									

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 06/19/2020 TOTAL DEPTH 13368 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1887	-0-	-123 B	-139459	1731	3	156	9	N	142					206
10	1953	N	1974	-0-	21 B	-139438	1806	3	168	9	N	153	188	1			171
*11	1920	N	1873	-0-	-47 B	-139438	1712	3	161	9	N	146	184	1			133
12	1953	N	1913	-0-	-40 B	-139438	1739	3	174	9	N	158	186	1			105
*01	1984	N	1886	-0-	-98 B	-139438	1712	3	174	9	N	158	191	1			72
02	1764	N	1248	-0-	-516 B	-139438	1123	3	125	9	N	114					186

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

09	1260	N	885	-0-	-375 B	-19143	118	1	654	3	N	103					243
							113	9									
10	1488	N	377	-0-	-1111 B	-19143	203	1	102	3	N	65	182	1			126
							72	9									
*11	1110	N	1385	-0-	275 B	-18868	1200	1	51	3	N	122	182	1			66
							134	9									
12	930	N	1405	-0-	475 B	-18393	1222	1	28	3	N	141					207
							155	9									
*01	341	N	1396	-0-	1055 B	-17338	1158	1	78	3	N	145	166	1			186
							160	9									
02	1288	N	1186	-0-	-102 B	-17338	967	1	86	3	N	121	175	1			132
							133	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

09	720	N	546	-0-	-174 B	-996	154	1	352	3	N	36					136
							40	9									
10	775	N	682	-0-	-93 B	-996	33	1	593	3	N	51					187
							56	9									
*11	510	N	1050	-0-	540 B	-456	115	1	904	3	N	28	185	1			30
							31	9									
12	558	N	777	-0-	219 B	-237	201	1	514	3	N	56					86
							62	9									
*01	690	N	927	-0-	237 B	-0-	177	1	716	3	N	31					117
							34	9									
02	504	N	504	-0-	-0- B	-0-	144	1	306	3	N	49					166
							54	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

09	3630	X	3749	-0-	119 B	-52957	1020	1	2517	3	N	193	184	1			190
							212	9									
10	3968	X	3837	-0-	-131 B	-52957	1048	1	2568	3	N	201	178	1			213
							221	9									
*11	3810	X	3853	-0-	43 B	-52914	1020	1	2615	3	N	198	179	1			232
							218	9									
12	3937	X	4499	-0-	562 B	-52352	1054	1	3214	3	N	210	180	1			262
							231	9									
*01	3937	X	3784	-0-	-153 B	-52352	1052	1	2509	3	N	203	185	1			280
							223	9									
02	3612	X	2947	-0-	-665 B	-52352	718	1	2062	3	N	152	179	1			253
							167	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	856	-0-	-44 B	-9758	489	1	93	3	N	249	359	1			146
							274	9									
10	992	N	544	-0-	-448 B	-9758	283	1	38	3	N	203	186	1			163
							223	9									
*11	840	N	773	-0-	-67 B	-9758	446	1	327	9	N	297	362	1	1	8	97
12	899	N	974	-0-	75 B	-9683	634	1	340	9	N	309	169	1			237
*01	341	N	917	-0-	576 B	-9107	679	1	238	9	N	216	375	1			78
02	756	N	937	-0-	181 B	-8926	649	1	14	3	N	249	190	1			137
							274	9									

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3345	-0-	15 B	-1338	445	1	2619	3	N	255	356	1			82
							281	9									
10	3472	X	2409	-0-	-1063 B	-1338	455	1	1700	3	N	231	169	1			144
							254	9									
*11	3420	X	3321	-0-	-99 B	-1338	526	1	2452	3	N	312	345	1			111
							343	9									
12	3534	X	2658	-0-	-876 B	-1338	473	1	1865	3	N	291	180	1			222
							320	9									
*01	3472	X	3419	-0-	-53 B	-1338	460	1	2647	3	N	284	351	1			155
							312	9									
02	3332	X	2823	-0-	-509 B	-1338	402	1	2136	3	N	259	182	1			232
							285	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	968	-0-	-172 B	-9051	139	1	671	3	N	144					195
							158	9									
10	837	N	733	-0-	-104 B	-9051	72	1	541	3	N	109	176	1			128
							120	9									
*11	750	N	652	-0-	-98 B	-9051	136	1	402	3	N	104					232
							114	9									
12	1054	N	924	-0-	-130 B	-9051	141	1	612	3	N	155	191	1			196
							171	9									
*01	713	N	795	-0-	82 B	-8969	145	1	518	3	N	120	189	1			127
							132	9									
02	588	N	635	-0-	47 B	-8922	105	1	402	3	N	116					243
							128	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1193	-0-	-157 B	-20710	147	1	948	3	N	89	177	1			100
							98	9									
10	1054	N	872	-0-	-182 B	-20710	67	1	722	3	N	75					175
							83	9									
*11	960	N	167	-0-	-793 B	-20710	101	1	66	9	N	60	180	1			55
12	1271	N	253	-0-	-1018 B	-20710	136	1	117	9	N	106					161
*01	868	N	179	-0-	-689 B	-20710	140	1	39	9	N	35	167	1			29
02	840	N	281	-0-	-559 B	-20710	103	1	117	3	N	55					84
							61	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1551	-0-	531	B	-14387	218	1	1245	3	N	80					152
								88	9									
10	1581	N	1559	-0-	-22	B	-14387	327	1	1170	3	N	56					208
								62	9									
*11	1800	N	1294	-0-	-506	B	-14387	230	1	995	3	N	63	174	1			97
								69	9									
12	1643	N	1055	-0-	-588	B	-14387	210	1	765	3	N	73					170
								80	9									
*01	1240	N	1295	-0-	55	B	-14332	204	1	1014	3	N	70	175	1			65
								77	9									
02	1372	N	1241	-0-	-131	B	-14332	184	1	990	3	N	61					126
								67	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-42909					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	B	-42909					N	-0-					50
*11	14B2 EXT		-0-	-0-	-0-	B	-42909					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	B	-42909					N	-0-					50
*01	14B2 EXT		1	-0-	1	B	-42908	1	3			N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	B	-42908					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2947	-0-	-53	B	-50039	2858	3	89	9	N	81					208
10	3007	X	2886	-0-	-121	B	-50039	2817	3	69	9	N	63	180	1			91
*11	2910	X	2871	-0-	-39	B	-50039	2754	3	117	9	N	106					197
12	3038	X	3051	-0-	13	B	-50026	2922	3	129	9	N	117	185	1			129
*01	3038	X	2844	-0-	-194	B	-50026	2755	3	89	9	N	81					210
02	2744	X	2451	-0-	-293	B	-50026	2327	3	124	9	N	113	182	1			141

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3622	X	3622	-0-	-0-	B	-0-	420	1	2961	3	N	219	180	1			185
								241	9									
10	3144	X	3144	-0-	-0-	B	-0-	412	1	2476	3	N	233	187	1			231
								256	9									
*11	2759	X	2759	-0-	-0-	B	-0-	374	1	2134	3	N	228	342	1			117
								251	9									
12	2591	X	2591	-0-	-0-	B	-0-	393	1	1976	3	N	202	176	1			143
								222	9									
*01	1755	X	1755	-0-	-0-	B	-0-	313	1	1285	3	N	143	159	1			127
								157	9									
*02	1539	X	1539	-0-	-0-	B	-0-	430	1	970	3	N	126					253
								139	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3605	-0-	185	B	-25363	91	1	3205	3	N	281	183	1			267
								309	9									
10	724	X	3270	-0-	2546	B	-22817	2961	3	309	9	N	281	191	1			357
*11	0	X	3480	-0-	3480	B	-19337	1	1	3171	3	N	280	364	1			273
								308	9									
12	0	X	5521	-0-	5521	B	-13816	14	1	5088	3	N	381	566	1			88
								419	9									
*01	0	X	5223	-0-	5223	B	-8593	45	1	4782	3	N	360	192	1			256
								396	9									
02	0	X	3688	-0-	3688	B	-4905	66	1	3300	3	N	293	191	1			358
								322	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2483	X	4116	-0-	1633	B	-12647	104 266	1 9	3746	3	N	242	371	1			103
10	0	X	4138	-0-	4138	B	-8509	1 268	1 9	3869	3	N	244	188	1			159
*11	0	X	4220	-0-	4220	B	-4289	2 272	1 9	3946	3	N	247	188	1			218
12	153	X	4442	-0-	4289	B	-0-	12 290	1 9	4140	3	N	264	379	1			103
*01	4419	X	4419	-0-	-0-	B	-0-	37 294	1 9	4088	3	N	267	191	1			179
*02	4340	X	4340	-0-	-0-	B	-0-	81 237	1 9	4022	3	N	215	184	1			210

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	1283	-0-	233	B	-44994	1181 200	3 9	102	9	N	93	177	1			218
10	1085	X	744	-0-	-341	B	-44994	675	3	69	9	N	63	169	1			112
*11	990	X	814	-0-	-176	B	-44994	728	3	86	9	N	78					190
12	1178	X	2791	-0-	1613	B	-43381	2515	3	276	9	N	251	165	1			276
*01	1333	X	3587	-0-	2254	B	-41127	3232	3	355	9	N	323	362	1			237
02	1204	X	2284	-0-	1080	B	-40047	69 200	1 9	2015	3	N	182	189	1			230

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1143	N	1143	-0-	-0-	B	-0-	1055	3	88	9	N	80					139
10	1116	N	1106	-0-	-10	B	-0-	1021	3	85	9	N	77	175	1			41
*11	1474	N	1474	-0-	-0-	B	-0-	1374	3	100	9	N	91					132
12	1976	N	1976	-0-	-0-	B	-0-	1840	3	136	9	N	124	181	1			75
*01	1798	N	1798	-0-	-0-	B	-0-	1676	3	122	9	N	111					186
*02	1135	N	1135	-0-	-0-	B	-0-	1050	3	85	9	N	77	182	1			81

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1928	N	1928	-0-	-0-	B	-0-	340 197	1 9	1391	3	N	179	198	1			25
10	1674	N	1527	-0-	-147	B	-0-	159 168	1 9	1200	3	N	153					178
*11	1591	N	1591	-0-	-0-	B	-0-	207 166	1 9	1218	3	N	151	174	1			155
12	1896	N	1896	-0-	-0-	B	-0-	265 235	1 9	1396	3	N	214	191	1			178
*01	1537	N	1537	-0-	-0-	B	-0-	284 146	1 9	1107	3	N	133	165	1			146
02	1456	N	1261	-0-	-195	B	-0-	236 146	1 9	879	3	N	133	191	1			88

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1140	-0-	-90	B	-1360	175 81	1 9	884	3	N	74					258
10	992	N	885	-0-	-107	B	-1360	67 67	1 9	751	3	N	61	184	1			135
*11	960	N	996	-0-	36	B	-1324	128 64	1 9	804	3	N	58					193
12	1271	N	1099	-0-	-172	B	-1324	161 75	1 9	863	3	N	68					261
*01	868	N	910	-0-	42	B	-1282	192 69	1 9	649	3	N	63	190	1			134
02	896	N	798	-0-	-98	B	-1282	145 91	1 9	562	3	N	83					217

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	5730	X	5697	-0-	-33 B	-137298	5159	3	538	9	N	489	363	1		171
10	6696	X	5886	-0-	-810 B	-137298	5305	3	581	9	N	528	558	1		141
*11	6630	X	5731	-0-	-899 B	-137298	5167	3	564	9	N	513	557	1		97
12	6851	X	6504	-0-	-347 B	-137298	5827	3	677	9	N	615	561	1		151
*01	6851	X	5945	-0-	-906 B	-137298	5331	3	614	9	N	558	539	1		170
02	5348	X	5143	-0-	-205 B	-137298	4574	3	569	9	N	517	550	1		137

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

09	3330	X	4374	-0-	1044 B	-32923	1316	1	2827	3	N	210	188	1		123
							231	9								
10	2232	X	4335	-0-	2103 B	-30820	1359	1	2765	3	N	192	175	1		140
							211	9								
*11	3240	X	3352	-0-	112 B	-30708	1320	1	1815	3	N	197	189	1		148
							217	9								
12	4526	X	4933	-0-	407 B	-30301	1362	1	3384	3	N	170	193	1		125
							187	9								
*01	4526	X	4249	-0-	-277 B	-30301	1364	1	2666	3	N	199	190	1		134
							219	9								
02	4088	X	3686	-0-	-402 B	-30301	1131	1	2357	3	N	180	194	1		120
							198	9								

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

09	6360	X	3213	-0-	-3147 B	-24987	2952	3	261	9	N	237	381	1		144
10	6572	X	4754	-0-	-1818 B	-24987	4363	3	391	9	N	355	370	1		129
*11	6360	X	4210	-0-	-2150 B	-24987	3869	3	341	9	N	310	344	1	1 8	94
12	5301	X	2318	-0-	-2983 B	-24987	2105	3	213	9	N	194				288
*01	5301	X	5261	-0-	-40 B	-24987	4834	3	427	9	N	388	577	1		99
02	4284	X	3105	-0-	-1179 B	-24987	2824	3	281	9	N	255	191	1		163

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

09	870	N	591	-0-	-279 B	-7098	103	1	397	3	N	83	183	1		109
							91	9								
10	558	N	617	-0-	59 B	-7039	85	1	422	3	N	100				209
							110	9								
*11	600	N	518	-0-	-82 B	-7039	86	1	360	3	N	65	186	1		88
							72	9								
12	682	N	672	-0-	-10 B	-7039	121	1	460	3	N	83				171
							91	9								
*01	620	N	575	-0-	-45 B	-7039	124	1	351	3	N	91	200	1		62
							100	9								
02	476	N	477	-0-	1 B	-7038	56	1	334	3	N	79				141
							87	9								

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

09	1320	N	1421	-0-	101 B	-8151	139	1	1217	3	N	59				103
							65	9								
10	1178	N	1000	-0-	-178 B	-8151	69	1	877	3	N	49				152
							54	9								
*11	1110	N	1021	-0-	-89 B	-8151	86	1	882	3	N	48	181	1		19
							53	9								
12	1519	N	1231	-0-	-288 B	-8151	111	1	1048	3	N	65				84
							72	9								
*01	899	N	978	-0-	79 B	-8072	104	1	811	3	N	57				141
							63	9								
02	924	N	613	-0-	-311 B	-8072	104	1	461	3	N	44				185
							48	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1231	-0-	181 B	-4599	103	1	946	3	N	165	186	1			89
							182	9									
10	1085	N	978	-0-	-107 B	-4599	65	1	760	3	N	139	172	1			56
							153	9									
*11	1110	N	1002	-0-	-108 B	-4599	83	1	774	3	N	132					188
							145	9									
12	1333	N	1261	-0-	-72 B	-4599	117	1	948	3	N	178	191	1			175
							196	9									
*01	961	N	1027	-0-	66 B	-4533	102	1	760	3	N	150	187	1			138
							165	9									
02	924	N	339	-0-	-585 B	-4533	67	1	189	3	N	75	179	1			34
							83	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

09	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
10	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
*11	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
12	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
01	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78
02	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-					78

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

09	240	N	195	-0-	-45	B	-71416	5	1	190	9	N	173	342	1		139
10	186	N	204	-0-	18	B	-71398	3	1	201	9	N	183	173	1		149
*11	270	N	201	-0-	-69	B	-71398	3	1	198	9	N	180	184	1		145
12	248	N	205	-0-	-43	B	-71398	1	1	204	9	N	185	164	1		166
*01	217	N	232	-0-	15	B	-71383	2	1	230	9	N	209	176	1		199
02	224	N	410	-0-	186	B	-71197	25	1	221	3	N	149	178	1		170
								164	9								

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

09	1500	N	1500	-0-	-0-	B	-0-	1254	4	246	9	Y	224	172	1		109
10	1585	N	1585	-0-	-0-	B	-0-	1319	4	266	9	Y	242	281	1		70
*11	1540	N	1540	-0-	-0-	B	-0-	1269	4	271	9	Y	246	98	1		218
12	1614	N	1614	-0-	-0-	B	-0-	1332	4	282	9	Y	256	435	1		39
*01	1529	N	1529	-0-	-0-	B	-0-	1252	4	277	9	Y	252	229	1		62
*02	1282	N	1282	-0-	-0-	B	-0-	1047	4	235	9	Y	214	154	1		122

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

09	1519	N	1519	-0-	-0-	B	-0-	1270	4	249	9	Y	226	175	1		110
10	1440	N	1440	-0-	-0-	B	-0-	1202	4	238	9	Y	216	264	1		62
*11	1166	N	1166	-0-	-0-	B	-0-	968	4	198	9	Y	180	83	1		159
12	2445	N	2445	-0-	-0-	B	-0-	2031	4	414	9	Y	376	477	1		58
*01	2133	N	2133	-0-	-0-	B	-0-	1746	4	387	9	Y	352	323	1		87
*02	1514	N	1514	-0-	-0-	B	-0-	1242	4	272	9	Y	247	193	1		141

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	2320	-0-	-1970 B	-12136	139	1	1929	3	N	229	172	1			163
							252	9									
10	2015	X	1697	-0-	-318 B	-12136	71	1	1457	3	N	154	168	1			149
							169	9									
*11	1950	X	1310	-0-	-640 B	-12136	103	1	1056	3	N	137	183	1			103
							151	9									
12	2480	X	2498	-0-	18 B	-12118	210	1	2040	3	N	225	176	1			152
							248	9									
*01	2387	X	1536	-0-	-851 B	-12118	137	1	1195	3	N	185	184	1			153
							204	9									
02	2156	X	1115	-0-	-1041 B	-12118	98	1	931	3	N	78	175	1			56
							86	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1065	-0-	-45 B	-3334	176	1	799	3	N	82					222
							90	9									
10	837	N	788	-0-	-49 B	-3334	70	1	659	3	N	54	174	1			102
							59	9									
*11	840	N	510	-0-	-330 B	-3334	98	1	349	3	N	57					159
							63	9									
12	1147	N	1015	-0-	-132 B	-3334	170	1	757	3	N	80	181	1			58
							88	9									
*01	775	N	839	-0-	64 B	-3270	186	1	577	3	N	69					127
							76	9									
02	504	N	699	-0-	195 B	-3075	137	1	499	3	N	57					184
							63	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4589	X	7079	-0-	2490 B	-20599	1344	1	4997	3	N	671	709	1			204
							738	9									
10	0	X	4784	-0-	4784 B	-15815	1200	1	3083	3	N	455	352	1			307
							501	9									
*11	0	X	4728	-0-	4728 B	-11087	1266	1	2966	3	N	451	533	1	1	8	224
							496	9									
12	0	X	2927	-0-	2927 B	-8160	1138	1	1436	3	N	321	361	1			184
							353	9									
*01	0	X	2742	-0-	2742 B	-5418	1267	1	1172	3	N	275	336	1			123
							303	9									
02	0	X	1466	-0-	1466 B	-3952	594	1	659	3	N	194					317
							213	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	2893	-0-	-2447 B	-1812	2736	3	157	9	N	143	176	1			167
10	5518	X	2494	-0-	-3024 B	-1812	2356	3	138	9	N	125	177	1			115
*11	5340	X	1924	-0-	-3416 B	-1812	1806	3	118	9	N	107	181	1			41
12	4557	X	1974	-0-	-2583 B	-1812	1840	3	134	9	N	122					163
*01	3503	X	3606	-0-	103 B	-1709	3442	3	164	9	N	149	171	1			141
*02	3202	X	4911	-0-	1709 B	-0-	4629	3	282	9	N	256	179	1			218

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4342	-0-	-8 B	-43648	4125	3	217	9	N	197	188	1			39
10	4588	X	4392	-0-	-196 B	-43648	4169	3	223	9	N	203	180	1			62
*11	4440	X	4325	-0-	-115 B	-43648	4108	3	217	9	N	197	180	1	1	8	78
12	4495	X	4134	-0-	-361 B	-43648	3892	3	242	9	N	220	186	1			112
*01	4495	X	3695	-0-	-800 B	-43648	3488	3	207	9	N	188	165	1			135
02	4060	X	3243	-0-	-817 B	-43648	3055	3	188	9	N	171	182	1			124

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1828	-0-	-62 B	-16342	129	1	1433	3	N	242	178	1			208
							266	9									
10	1612	N	1471	-0-	-141 B	-16342	109	1	1167	3	N	177	188	1			197
							195	9									
*11	1650	N	1576	-0-	-74 B	-16342	113	1	1250	3	N	194	352	1			39
							213	9									
12	1953	N	2730	-0-	777 B	-15565	122	1	2323	3	N	259	190	1			108
							285	9									
*01	1426	N	2707	-0-	1281 B	-14284	200	1	2285	3	N	202	186	1			124
							222	9									
02	1456	N	958	-0-	-498 B	-14284	94	1	700	3	N	149	180	1			93
							164	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

09	6610	X	6610	-0-	-0- B	-0-	6115	3	495	9	N	450	391	1			222
10	5980	X	5980	-0-	-0- B	-0-	5504	3	476	9	N	433	537	1			118
*11	5250	X	2645	-0-	-2605 B	-0-	2454	3	191	9	N	174	178	1			114
12	8600	X	8600	-0-	-0- B	-0-	7888	3	712	9	N	647	545	1			216
*01	6560	X	6560	-0-	-0- B	-0-	6030	3	530	9	N	482	542	1			156
02	4900	X	4800	-0-	-100 B	-0-	4424	3	376	9	N	342	184	1			314

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

09	1170	N	1192	-0-	22 B	-13254	100	1	926	3	N	151	179	1			127
							166	9									
10	930	N	1051	-0-	121 B	-13133	83	1	818	3	N	136	165	1			98
							150	9									
*11	1020	N	1271	-0-	251 B	-12882	86	1	1041	3	N	131	171	1			58
							144	9									
12	1302	N	1576	-0-	274 B	-12608	149	1	1251	3	N	160	170	1			48
							176	9									
*01	1023	N	1389	-0-	366 B	-12242	135	1	1086	3	N	153	152	1			49
							168	9									
02	1092	N	955	-0-	-137 B	-12242	86	1	748	3	N	110					159
							121	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

09	0	X	1078	-0-	1078 B	-10023	215	1	412	3	Y	410	353	1			159
							451	9									
10	0	X	1974	-0-	1974 B	-8049	326	1	1189	3	Y	417	369	1			207
							459	9									
*11	0	X	1461	-0-	1461 B	-6588	269	1	788	3	Y	367	366	1			208
							404	9									
12	0	X	1572	-0-	1572 B	-5016	304	1	848	3	Y	382	372	1			218
							420	9									
*01	0	X	2292	-0-	2292 B	-2724	401	1	1285	3	Y	551	560	1			209
							606	9									
02	0	X	347	-0-	347 B	-2377	49	1	171	3	Y	115	182	1			142
							127	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1460	N	1460	-0-	-0-	B	-0-	250	1	1174	2	Y	33	33	0			-0-
								36	9									
10	1426	N	1420	-0-	-6	B	-0-	245	1	1136	2	Y	35	35	0			-0-
								39	9									
11	1380	N	1353	-0-	-27	B	-0-	232	1	1080	2	Y	37	36	0	1	1	-0-
								41	9									
12	1426	N	1295	-0-	-131	B	-0-	190	1	1073	2	Y	29	27	0	2	1	-0-
								32	9									
01	1426	N	1033	-0-	-393	B	-0-	119	1	877	2	Y	34	32	0	2	1	-0-
								37	9									
02	1260	N	NO RPT	-0-	-1260	B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	457	-0-	-383	B	-0-	18	1	361	2	Y	71	71	0			-0-
								78	9									
10	620	N	354	-0-	-266	B	-0-	22	1	282	2	Y	45	45	0			-0-
								50	9									
11	537	N	537	-0-	-0-	B	-0-	26	1	439	2	Y	65	65	0			-0-
								72	9									
12	490	N	490	-0-	-0-	B	-0-	16	1	404	2	Y	64	63	0	1	1	-0-
								70	9									
01	514	N	514	-0-	-0-	B	-0-	20	1	415	2	Y	72	71	0	1	1	-0-
								79	9									
02	504	N	NO RPT	-0-	-504	B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	1	1	0			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		3454	-0-	3454	B	5499	147	1	2869	2	Y	398	398	0			-0-
								438	9									
10	14B2 EXT		2942	-0-	2942	B	8441	184	1	2363	2	Y	359	359	0			-0-
								395	9									
11	14B2 EXT		2702	-0-	2702	B	11143	129	1	2211	2	Y	329	328	0	1	1	-0-
								362	9									
12	14B2 EXT		425	-0-	425	B	11568	12	1	305	2	Y	98	98	0			-0-
								108	9									
01	11593	X	25	-0-	-11568	B	-0-	1	1	12	2	Y	11	11	0			-0-
								12	9									
02	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	B	-0-	24	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					Y	-0-					-0-
01	12	N	12	-0-	-0-	B	-0-	12	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	1850	-0-	-1510 B	-0-	1776	2	74	9	Y	67	67	1			-0-
10	3410	X	2408	-0-	-1002 B	-0-	2363	2	45	9	Y	41	41	1			-0-
11	3120	X	2536	-0-	-584 B	-0-	2467	2	69	9	Y	63	63	1			-0-
12	3274	X	3274	-0-	-0- B	-0-	3160	2	114	9	Y	104	104	1			-0-
01	2888	X	2888	-0-	-0- B	-0-	2819	2	69	9	Y	63	63	1			-0-
02	2380	X	NO RPT	-0-	-2380 B	-0-					Y	NO RPT					-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4238	X	4238	-0-	-0- B	-0-	4063	2	175	9	Y	159	159	0			-0-
10	4366	X	4366	-0-	-0- B	-0-	4189	2	177	9	Y	161	161	0			-0-
11	4088	X	4088	-0-	-0- B	-0-	3915	2	173	9	Y	157	154	0	3	1	-0-
12	4345	X	4345	-0-	-0- B	-0-	4149	2	196	9	Y	178	171	0	7	1	-0-
01	2909	X	2909	-0-	-0- B	-0-	2766	2	143	9	Y	130	125	0	5	1	-0-
02	1120	X	NO RPT	-0-	-1120 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1943	-0-	-37 B	-0-	89 388	1 9	1466	2	Y	353	353	0			-0-
10	2232	N	1956	-0-	-276 B	-0-	94 374	1 9	1488	2	Y	340	340	0			-0-
11	2040	N	1869	-0-	-171 B	-0-	98 360	1 9	1411	2	Y	327	326	0	1	1	-0-
12	2015	N	1993	-0-	-22 B	-0-	112 381	1 9	1500	2	Y	346	344	0	2	1	-0-
01	1953	N	1904	-0-	-49 B	-0-	109 375	1 9	1420	2	Y	341	338	0	3	1	-0-
02	1736	N	NO RPT	-0-	-1736 B	-0-					Y	NO RPT					-0-

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2380	-0-	-950 B	-0-	2302	2	78	9	Y	71	71	0			-0-
10	3441	X	2868	-0-	-573 B	-0-	2771	2	97	9	Y	88	88	0			-0-
11	3330	X	2546	-0-	-784 B	-0-	2454	2	92	9	Y	84	82	0	2	1	-0-
12	3348	X	1548	-0-	-1800 B	-0-	1487	2	61	9	Y	55	53	0	2	1	-0-
01	3224	X	2035	-0-	-1189 B	-0-	1951	2	84	9	Y	76	72	0	4	1	-0-
02	2604	X	NO RPT	-0-	-2604 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3576	X	3576	-0-	-0- B	-0-	3411	2	165	9	Y	150	150	1			-0-
10	3779	X	3779	-0-	-0- B	-0-	3621	2	158	9	Y	144	144	1			-0-
11	3840	X	3498	-0-	-342 B	-0-	3498	2			Y	-0-					-0-
12	3968	X	3755	-0-	-213 B	-0-	3755	2			Y	-0-					-0-
01	3968	X	3584	-0-	-384 B	-0-	3584	2			Y	-0-					-0-
02	3416	X	NO RPT	-0-	-3416 B	-0-					Y	NO RPT					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3444	-0-	-486 B	-0-	3383	2	61	9	Y	55	55	1			-0-
10	4138	X	4138	-0-	-0- B	-0-	4047	2	91	9	Y	83	83	1			-0-
11	3690	X	2042	-0-	-1648 B	-0-	2003	2	39	9	Y	35	35	1			-0-
12	3596	X	1706	-0-	-1890 B	-0-	1675	2	31	9	Y	28	28	1			-0-
01	4123	X	3843	-0-	-280 B	-0-	3702	2	141	9	Y	128	128	1			-0-
02	3724	X	NO RPT	-0-	-3724 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2609	-0-	-211 B	-0-	418	1	2002	2	Y	172	172	0			-0-
							189	9									
10	2914	X	2705	-0-	-209 B	-0-	439	1	2073	2	Y	175	175	0			-0-
							193	9									
11	2790	X	2521	-0-	-269 B	-0-	406	1	1928	2	Y	170	169	0	1	1	-0-
							187	9									
12	2821	X	2500	-0-	-321 B	-0-	338	1	1965	2	Y	179	176	0	3	1	-0-
							197	9									
01	2759	X	2614	-0-	-145 B	-0-	286	1	2132	2	Y	178	174	0	4	1	-0-
							196	9									
02	2436	X	NO RPT	-0-	-2436 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	4591	-0-	-989 B	-0-	4321	2	270	9	Y	245	245	0			-0-
10	5580	X	4649	-0-	-931 B	-0-	4385	2	264	9	Y	240	240	0			-0-
11	5040	X	4411	-0-	-629 B	-0-	4145	2	266	9	Y	242	239	0	3	1	-0-
12	4743	X	4514	-0-	-229 B	-0-	4239	2	275	9	Y	250	243	0	7	1	-0-
01	4743	X	4433	-0-	-310 B	-0-	4160	2	273	9	Y	248	240	0	8	1	-0-
02	4284	X	NO RPT	-0-	-4284 B	-0-					Y	NO RPT					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1911	-0-	21 B	-49758	1828	2	83	9	Y	75	75	1			-0-
10	2015	N	1778	-0-	-237 B	-49758	1731	2	47	9	Y	43	43	1			-0-
11	1980	N	2030	-0-	50 B	-49708	1978	2	52	9	Y	47	47	1			-0-
12	1984	N	1708	-0-	-276 B	-49708	1635	2	73	9	Y	66	66	1			-0-
01	1767	N	1599	-0-	-168 B	-49708	1557	2	42	9	Y	38	38	1			-0-
02	1904	N	NO RPT	-0-	-1904 B	-49708					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1925	-0-	-175 B	-0-	1823	2	102	9	Y	93	93	0			-0-
10	2108	N	1957	-0-	-151 B	-0-	1850	2	107	9	Y	97	97	0			-0-
11	2040	N	1804	-0-	-236 B	-0-	1702	2	102	9	Y	93	92	0	1	1	-0-
12	1984	N	1900	-0-	-84 B	-0-	1793	2	107	9	Y	97	94	0	3	1	-0-
01	1953	N	1874	-0-	-79 B	-0-	1769	2	105	9	Y	95	92	0	3	1	-0-
02	1680	N	NO RPT	-0-	-1680 B	-0-					Y	NO RPT					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4116	-0-	-1134 B	-0-	3907	2	209	9	Y	190	190	0			-0-
10	5425	X	4811	-0-	-614 B	-0-	4571	2	240	9	Y	218	218	0			-0-
11	5220	X	4874	-0-	-346 B	-0-	4614	2	260	9	Y	236	233	0	3	1	-0-
12	5363	X	5115	-0-	-248 B	-0-	4839	2	276	9	Y	251	243	0	8	1	-0-
01	5270	X	4793	-0-	-477 B	-0-	4529	2	264	9	Y	240	232	0	8	1	-0-
02	4536	X	NO RPT	-0-	-4536 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	953	-0-	-157	B	-0-	53	1	784	2	Y	105	105	0			-0-
								116	9									
10	1085	N	817	-0-	-268	B	-0-	44	1	718	2	Y	50	50	0			-0-
								55	9									
11	1050	N	878	-0-	-172	B	-0-	47	1	707	2	Y	113	113	0			-0-
								124	9									
12	992	N	875	-0-	-117	B	-0-	52	1	737	2	Y	78	77	0	1	1	-0-
								86	9									
01	806	N	766	-0-	-40	B	-0-	47	1	680	2	Y	35	34	0	1	1	-0-
								39	9									
02	812	N	NO RPT	-0-	-812	B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	582	-0-	-138	B	-0-	30	1	344	2	Y	189	189	0			-0-
								208	9									
10	682	N	453	-0-	-229	B	-0-	19	1	233	2	Y	183	183	0			-0-
								201	9									
11	630	N	257	-0-	-373	B	-0-	69	2	188	9	Y	171	171	0			-0-
12	589	N	214	-0-	-375	B	-0-	58	2	156	9	Y	142	142	0			-0-
01	507	N	507	-0-	-0-	B	-0-	20	1	307	2	Y	164	164	0			-0-
								180	9									
02	252	N	NO RPT	-0-	-252	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	B	-0-	94	2	19	9	Y	17	17	0			-0-
10	155	N	122	-0-	-33	B	-0-	102	2	20	9	Y	18	18	0			-0-
11	150	N	120	-0-	-30	B	-0-	99	2	21	9	Y	19	19	0			-0-
12	124	N	117	-0-	-7	B	-0-	103	2	14	9	Y	13	13	0			-0-
01	225	N	225	-0-	-0-	B	-0-	208	2	17	9	Y	15	15	0			-0-
02	112	N	NO RPT	-0-	-112	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	931	-0-	-29	B	-0-	65	1	646	2	Y	200	200	0			-0-
								220	9									
10	930	N	883	-0-	-47	B	-0-	65	1	612	2	Y	187	187	0			-0-
								206	9									
11	900	N	884	-0-	-16	B	-0-	72	1	606	2	Y	187	187	0			-0-
								206	9									
12	961	N	542	-0-	-419	B	-0-	35	1	363	2	Y	131	130	0	1	1	-0-
								144	9									
01	868	N	147	-0-	-721	B	-0-	26	2	121	9	Y	110	110	0			-0-
02	812	N	NO RPT	-0-	-812	B	-0-					Y	NO RPT					-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	1113	-0-	603	B	-38198	1026	2	87	9	Y	79	79	1			-0-
10	868	N	1254	-0-	386	B	-37812	1200	2	54	9	Y	49	49	1			-0-
11	1020	N	1210	-0-	190	B	-37622	1146	2	64	9	Y	58	58	1			-0-
12	1147	N	1124	-0-	-23	B	-37622	1054	2	70	9	Y	64	64	1			-0-
01	1240	N	974	-0-	-266	B	-37622	934	2	40	9	Y	36	36	1			-0-
02	1120	N	NO RPT	-0-	-1120	B	-37622					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	704	-0-	-106 B	-0-	36	1	544	2	Y	113	113	0			-0-
							124	9									
10	837	N	742	-0-	-95 B	-0-	34	1	568	2	Y	127	127	0			-0-
							140	9									
11	750	N	719	-0-	-31 B	-0-	37	1	561	2	Y	110	110	0			-0-
							121	9									
12	713	N	622	-0-	-91 B	-0-	32	1	469	2	Y	110	109	0	1	1	-0-
							121	9									
01	744	N	366	-0-	-378 B	-0-	17	1	262	2	Y	79	79	0			-0-
							87	9									
02	672	N	NO RPT	-0-	-672 B	-0-					Y	NO RPT					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	3376	-0-	-1364 B	-0-	3212	2	164	9	Y	149	149	0			-0-
10	4464	X	3621	-0-	-843 B	-0-	3468	2	153	9	Y	139	139	0			-0-
11	4320	X	3419	-0-	-901 B	-0-	3256	2	163	9	Y	148	146	0	2	1	-0-
12	4154	X	3834	-0-	-320 B	-0-	3658	2	176	9	Y	160	154	0	6	1	-0-
01	4954	X	4954	-0-	-0- B	-0-	4777	2	177	9	Y	161	152	0	9	1	-0-
02	3276	X	NO RPT	-0-	-3276 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1098	-0-	-582 B	-0-	44	1	846	2	Y	189	189	0			-0-
							208	9									
10	1736	N	537	-0-	-1199 B	-0-	31	1	399	2	Y	97	97	0			-0-
							107	9									
11	1680	N	390	-0-	-1290 B	-0-	17	1	297	2	Y	69	69	0			-0-
							76	9									
12	23648	X	23648	-0-	-0- B	-0-	804	1	20123	2	Y	2474	2443	0	31	1	-0-
							2721	9									
01	14430	X	14430	-0-	-0- B	-0-	563	1	11665	2	Y	2002	1981	0	21	1	-0-
							2202	9									
02	364	N	NO RPT	-0-	-364 B	-0-					Y	NO RPT					-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	1867	-0-	-1073 B	-0-	1821	2	46	9	Y	42	42	0			-0-
10	2852	X	2426	-0-	-426 B	-0-	2365	2	61	9	Y	55	55	0			-0-
11	2760	X	2342	-0-	-418 B	-0-	2279	2	63	9	Y	57	56	0	1	1	-0-
12	2852	X	2572	-0-	-280 B	-0-	2503	2	69	9	Y	63	59	0	4	1	-0-
01	2604	X	2435	-0-	-169 B	-0-	2365	2	70	9	Y	64	60	0	4	1	-0-
02	2184	X	NO RPT	-0-	-2184 B	-0-					Y	NO RPT					-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1110	-0-	-60 B	-0-	1075	2	35	9	Y	32	32	1			-0-
10	1457	N	787	-0-	-670 B	-0-	770	2	17	9	Y	15	15	1			-0-
11	1440	N	501	-0-	-939 B	-0-	489	2	12	9	Y	11	11	1			-0-
12	1624	N	1624	-0-	-0- B	-0-	1591	2	33	9	Y	30	30	1			-0-
01	2684	N	2684	-0-	-0- B	-0-	2653	2	31	9	Y	28	28	1			-0-
02	476	N	NO RPT	-0-	-476 B	-0-					Y	NO RPT					-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1288	-0-	-152 B	-0-	1231	2	57	9	Y	52	52	0			-0-
10	1519	N	1333	-0-	-186 B	-0-	1274	2	59	9	Y	54	54	0			-0-
11	1379	N	1379	-0-	-0- B	-0-	1309	2	70	9	Y	64	63	0	1	1	-0-
12	1515	N	1515	-0-	-0- B	-0-	1441	2	74	9	Y	67	65	0	2	1	-0-
01	1333	N	945	-0-	-388 B	-0-	888	2	57	9	Y	52	50	0	2	1	-0-
02	1288	N	NO RPT	-0-	-1288 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	4453	-0-	-707 B	-0-	4087	2	366	9	Y	333	333	0			-0-
10	5332	X	4467	-0-	-865 B	-0-	4204	2	263	9	Y	239	239	0			-0-
11	5160	X	4281	-0-	-879 B	-0-	3942	2	339	9	Y	308	306	0	2	1	-0-
12	4743	X	4449	-0-	-294 B	-0-	4054	2	395	9	Y	359	353	0	6	1	-0-
01	4650	X	4298	-0-	-352 B	-0-	3911	2	387	9	Y	352	345	0	7	1	-0-
02	4144	X	NO RPT	-0-	-4144 B	-0-					Y	NO RPT					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	65	-0-	-595 B	-0-	46	2	19	9	Y	17	17	1			-0-
10	713	N	385	-0-	-328 B	-0-	378	2	7	9	Y	6	6	1			-0-
11	809	N	809	-0-	-0- B	-0-	768	2	41	9	Y	37	37	1			-0-
12	614	N	614	-0-	-0- B	-0-	573	2	41	9	Y	37	37	1			-0-
01	653	N	653	-0-	-0- B	-0-	621	2	32	9	Y	29	29	1			-0-
02	756	N	NO RPT	-0-	-756 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1493	N	1493	-0-	-0- B	-0-	1349	2	144	9	Y	131	131	0			-0-
10	1837	N	1837	-0-	-0- B	-0-	1661	2	176	9	Y	160	160	0			-0-
11	1589	N	1589	-0-	-0- B	-0-	1425	2	164	9	Y	149	148	0	1	1	-0-
12	2038	N	2038	-0-	-0- B	-0-	1869	2	169	9	Y	154	151	0	3	1	-0-
01	1829	N	1752	-0-	-77 B	-0-	1583	2	169	9	Y	154	151	0	3	1	-0-
02	1484	N	NO RPT	-0-	-1484 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	5699	-0-	-931 B	-0-	61	1	4861	2	Y	706	706	0			-0-
							777	9									
10	6696	X	5757	-0-	-939 B	-0-	67	1	4906	2	Y	713	713	0			-0-
							784	9									
11	6180	X	5303	-0-	-877 B	-0-	115	1	4466	2	Y	656	653	0	3	1	-0-
							722	9									
12	6200	X	5448	-0-	-752 B	-0-	123	1	4466	2	Y	781	774	0	7	1	-0-
							859	9									
01	5890	X	4568	-0-	-1322 B	-0-	111	1	3696	2	Y	692	685	0	7	1	-0-
							761	9									
02	5320	X	NO RPT	-0-	-5320 B	-0-					Y	NO RPT					-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1564	-0-	-56 B	-0-	1532	2	32	9	Y	29	29	1			-0-
10	1705	N	1620	-0-	-85 B	-0-	1605	2	15	9	Y	14	14	1			-0-
11	1590	N	1507	-0-	-83 B	-0-	1488	2	19	9	Y	17	17	1			-0-
12	1612	N	1569	-0-	-43 B	-0-	1534	2	35	9	Y	32	32	1			-0-
01	1612	N	1574	-0-	-38 B	-0-	1559	2	15	9	Y	14	14	1			-0-
02	1400	N	NO RPT	-0-	-1400 B	-0-					Y	NO RPT					-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2016	N	2016	-0-	-0- B	-0-	1918	2	98	9	Y	89	89	1			-0-
10	2046	N	1977	-0-	-69 B	-0-	1921	2	56	9	Y	51	51	1			-0-
11	2010	N	1884	-0-	-126 B	-0-	1822	2	62	9	Y	56	56	1			-0-
12	2077	N	1844	-0-	-233 B	-0-	1766	2	78	9	Y	71	71	1			-0-
01	1984	N	1842	-0-	-142 B	-0-	1789	2	53	9	Y	48	48	1			-0-
02	1764	N	NO RPT	-0-	-1764 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5663	X	5663	-0-	-0- B	-0-	5277	2	386	9	Y	351	351	0			-0-
10	6076	X	5884	-0-	-192 B	-0-	5467	2	417	9	Y	379	379	0			-0-
11	5880	X	5740	-0-	-140 B	-0-	5338	2	402	9	Y	365	362	0	3	1	-0-
12	6186	X	6186	-0-	-0- B	-0-	5802	2	384	9	Y	349	340	0	9	1	-0-
01	5890	X	5831	-0-	-59 B	-0-	5469	2	362	9	Y	329	319	0	10	1	-0-
02	5348	X	NO RPT	-0-	-5348 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3634	-0-	-476 B	-0-	3038	2	596	9	Y	542	542	0			-0-
10	4092	X	3774	-0-	-318 B	-0-	3157	2	617	9	Y	561	561	0			-0-
11	3960	X	3599	-0-	-361 B	-0-	2994	2	605	9	Y	550	548	0	2	1	-0-
12	4092	X	3596	-0-	-496 B	-0-	3014	2	582	9	Y	529	525	0	4	1	-0-
01	3875	X	3875	-0-	-0- B	-0-	3274	2	601	9	Y	546	540	0	6	1	-0-
02	3416	X	NO RPT	-0-	-3416 B	-0-					Y	NO RPT					-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1125	-0-	-105 B	-0-	1038	2	87	9	Y	79	79	1			-0-
10	1244	N	1244	-0-	-0- B	-0-	1191	2	53	9	Y	48	48	1			-0-
11	1110	N	1086	-0-	-24 B	-0-	1025	2	61	9	Y	55	55	1			-0-
12	1184	N	1184	-0-	-0- B	-0-	1117	2	67	9	Y	61	61	1			-0-
01	1240	N	792	-0-	-448 B	-0-	758	2	34	9	Y	31	31	1			-0-
02	1008	N	NO RPT	-0-	-1008 B	-0-					Y	NO RPT					-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2158	-0-	-122 B	-0-	2094	2	64	9	Y	58	58	0			-0-
10	2356	N	2216	-0-	-140 B	-0-	2146	2	70	9	Y	64	64	0			-0-
11	2250	N	2091	-0-	-159 B	-0-	2016	2	75	9	Y	68	67	0	1	1	-0-
12	2298	N	2298	-0-	-0- B	-0-	2218	2	80	9	Y	73	69	0	4	1	-0-
01	2561	N	2561	-0-	-0- B	-0-	2477	2	84	9	Y	76	71	0	5	1	-0-
02	1960	N	NO RPT	-0-	-1960 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	-0-	-0-	-60 B	-0-					Y	-0-					-0-
10	1	X	-0-	-0-	-1 B	-0-					Y	-0-					-0-
11	64	X	64	-0-	-0- B	-0-	64	2			Y	-0-					-0-
12	32	X	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
01	55	X	55	-0-	-0- B	-0-	55	2			Y	-0-					-0-
02	56	X	NO RPT	-0-	-56 B	-0-					Y	NO RPT					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4579	-0-	-431 B	-0-	4401	2	178	9	Y	162	162	0			-0-
10	5332	X	4773	-0-	-559 B	-0-	4591	2	182	9	Y	165	165	0			-0-
11	5160	X	4525	-0-	-635 B	-0-	4340	2	185	9	Y	168	165	0	3	1	-0-
12	5332	X	4714	-0-	-618 B	-0-	4531	2	183	9	Y	166	159	0	7	1	-0-
01	5146	X	4746	-0-	-400 B	-0-	4538	2	208	9	Y	189	181	0	8	1	-0-
02	4312	X	NO RPT	-0-	-4312 B	-0-					Y	NO RPT					-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2916	-0-	126 B	-856328	2765	2	151	9	Y	137	137	1			-0-
10	2852	X	2897	-0-	45 B	-856283	2796	2	101	9	Y	92	92	1			-0-
11	2760	X	2915	-0-	155 B	-856128	2813	2	102	9	Y	93	93	1			-0-
12	3007	X	2779	-0-	-228 B	-856128	2640	2	139	9	Y	126	126	1			-0-
01	3007	X	3270	-0-	263 B	-855865	3184	2	86	9	Y	78	78	1			-0-
02	2716	X	NO RPT	-0-	-2716 B	-855865					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	69	-0-	-111 B	-0-	1	1	44	2	Y	22	22	0			-0-
							24	9									
10	186	X	164	-0-	-22 B	-0-	51	2	113	9	Y	103	103	0			-0-
11	242	X	242	-0-	-0- B	-0-	3	1	147	2	Y	84	84	0			-0-
							92	9									
12	167	N	167	-0-	-0- B	-0-	2	1	99	2	Y	60	60	0			-0-
							66	9									
01	155	N	60	-0-	-95 B	-0-	1	1	46	2	Y	12	12	0			-0-
							13	9									
02	224	N	NO RPT	-0-	-224 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3309	-0-	-501 B	-0-	35	1	2819	2	Y	414	414	0			-0-
							455	9									
10	3844	X	3241	-0-	-603 B	-0-	39	1	2837	2	Y	332	332	0			-0-
							365	9									
11	3630	X	3222	-0-	-408 B	-0-	68	1	2675	2	Y	435	433	0	2	1	-0-
							479	9									
12	3596	X	3304	-0-	-292 B	-0-	74	1	2682	2	Y	498	494	0	4	1	-0-
							548	9									
01	3565	X	3096	-0-	-469 B	-0-	75	1	2486	2	Y	486	481	0	5	1	-0-
							535	9									
02	3080	X	NO RPT	-0-	-3080 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	530	-0-	-40 B	-0-	522	2	8	9	Y	7	7	1			-0-
10	714	N	714	-0-	-0- B	-0-	707	2	7	9	Y	6	6	1			-0-
11	516	N	516	-0-	-0- B	-0-	516	2			Y	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	2			Y	-0-					-0-
01	713	N	499	-0-	-214 B	-0-	499	2			Y	-0-					-0-
02	476	N	NO RPT	-0-	-476 B	-0-					Y	NO RPT					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	855	-0-	-345 B	-0-	812	2	43	9	Y	39	39	1			-0-
10	1178	N	1156	-0-	-22 B	-0-	1144	2	12	9	Y	11	11	1			-0-
11	1264	N	1264	-0-	-0- B	-0-	1219	2	45	9	Y	41	41	1			-0-
12	1090	N	1090	-0-	-0- B	-0-	1032	2	58	9	Y	53	53	1			-0-
01	1219	N	1219	-0-	-0- B	-0-	1176	2	43	9	Y	39	39	1			-0-
02	1176	N	NO RPT	-0-	-1176 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0- B	-0-	69	1	332	2	Y	38	38	0			-0-
							42	9									
10	621	N	621	-0-	-0- B	-0-	107	1	495	2	Y	17	17	0			-0-
							19	9									
11	360	N	334	-0-	-26 B	-0-	52	1	250	2	Y	29	29	0			-0-
							32	9									
12	465	N	33	-0-	-432 B	-0-	7	2	26	9	Y	24	24	0			-0-
01	620	N	231	-0-	-389 B	-0-	26	1	190	2	Y	14	14	0			-0-
							15	9									
02	308	N	NO RPT	-0-	-308 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18 B	-0-	9	1	55	2	Y	7	7	0			-0-
							8	9									
10	93	N	72	-0-	-21 B	-0-	11	1	52	2	Y	8	8	0			-0-
							9	9									
11	69	N	69	-0-	-0- B	-0-	7	1	53	2	Y	8	8	0			-0-
							9	9									
12	62	N	-0-	-0-	-62 B	-0-					Y	1	1	0			-0-
01	62	N	35	-0-	-27 B	-0-	4	1	28	2	Y	3	3	0			-0-
							3	9									
02	56	N	NO RPT	-0-	-56 B	-0-					Y	NO RPT					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1629	N	1629	-0-	-0- B	-0-	1555	2	74	9	Y	67	67	1			-0-
10	1612	N	1610	-0-	-2 B	-0-	1566	2	44	9	Y	40	40	1			-0-
11	1710	N	1433	-0-	-277 B	-0-	1397	2	36	9	Y	33	33	1			-0-
12	1674	N	1634	-0-	-40 B	-0-	1588	2	46	9	Y	42	42	1			-0-
01	1612	N	1326	-0-	-286 B	-0-	1295	2	31	9	Y	28	28	1			-0-
02	1344	N	NO RPT	-0-	-1344 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	774	-0-	-156 B	-0-	102	1	631	2	Y	37	37	0			-0-
							41	9									
10	899	N	715	-0-	-184 B	-0-	120	1	575	2	Y	18	18	0			-0-
							20	9									
11	840	N	649	-0-	-191 B	-0-	67	1	540	2	Y	38	38	0			-0-
							42	9									
12	806	N	632	-0-	-174 B	-0-	72	1	509	2	Y	46	45	0	1	1	-0-
							51	9									
01	713	N	694	-0-	-19 B	-0-	81	1	548	2	Y	59	58	0	1	1	-0-
							65	9									
02	616	N	NO RPT	-0-	-616 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1602	N	1602	-0-	-0- B	-0-	1417	2	185	9	Y	168	168	0			-0-
10	1674	N	1499	-0-	-175 B	-0-	1324	2	175	9	Y	159	159	0			-0-
11	1305	N	1305	-0-	-0- B	-0-	1150	2	155	9	Y	141	140	0	1	1	-0-
12	1643	N	1356	-0-	-287 B	-0-	1168	2	188	9	Y	171	169	0	2	1	-0-
01	1488	N	1458	-0-	-30 B	-0-	1352	2	106	9	Y	96	94	0	2	1	-0-
02	1232	N	NO RPT	-0-	-1232 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3388	X	3388	-0-	-0- B	-0-	2947	2	441	9	Y	401	401	0			-0-
10	3435	X	3435	-0-	-0- B	-0-	2998	2	437	9	Y	397	397	0			-0-
11	3152	X	3152	-0-	-0- B	-0-	2739	2	413	9	Y	375	373	0	2	1	-0-
12	3260	X	3260	-0-	-0- B	-0-	2831	2	429	9	Y	390	386	0	4	1	-0-
01	2598	X	2598	-0-	-0- B	-0-	2211	2	387	9	Y	352	348	0	4	1	-0-
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	1715	-0-	-1015 B	-0-	1653	2	62	9	Y	56	56	1			-0-
10	2232	N	1781	-0-	-451 B	-0-	1731	2	50	9	Y	45	45	1			-0-
11	1650	N	1377	-0-	-273 B	-0-	1314	2	63	9	Y	57	57	1			-0-
12	1767	N	1661	-0-	-106 B	-0-	1600	2	61	9	Y	55	55	1			-0-
01	1974	N	1974	-0-	-0- B	-0-	1937	2	37	9	Y	34	34	1			-0-
02	1288	N	NO RPT	-0-	-1288 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2880	-0-	-0- B	-0-	2803	2	77	9	Y	70	70	1			-0-
10	2945	X	2741	-0-	-204 B	-0-	2711	2	30	9	Y	27	27	1			-0-
11	2850	X	2801	-0-	-49 B	-0-	2758	2	43	9	Y	39	39	1			-0-
12	3082	N	3082	-0-	-0- B	-0-	3021	2	61	9	Y	55	55	1			-0-
01	3054	N	3054	-0-	-0- B	-0-	3030	2	24	9	Y	22	22	1			-0-
02	2604	N	NO RPT	-0-	-2604 B	-0-					Y	NO RPT					-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	-0-	-0-	-3030 B	-1443348					Y	-0-					-0-
10	2294	X	-0-	-0-	-2294 B	-1443348					Y	-0-					-0-
11	30	X	-0-	-0-	-30 B	-1443348					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0- B	-1443348					Y	NO RPT					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2544	X	2544	-0-	-0- B	-0-	2504	2	40	9	Y	36	36	1			-0-
10	2604	X	2594	-0-	-10 B	-0-	2554	2	40	9	Y	36	36	1			-0-
11	2520	X	2075	-0-	-445 B	-0-	2075	2			Y	-0-					-0-
12	2635	X	2114	-0-	-521 B	-0-	2114	2			Y	-0-					-0-
01	2635	X	2284	-0-	-351 B	-0-	2284	2			Y	-0-					-0-
02	2380	X	NO RPT	-0-	-2380 B	-0-					Y	NO RPT					-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	708	-0-	-162 B	-597934	704	2	4	4	Y	-0-					297
10	868	N	438	-0-	-430 B	-597934	434	2	4	4	Y	-0-					297
11	690	N	56	-0-	-634 B	-597934	56	2			Y	-0-					297
12	744	N	-0-	-0-	-744 B	-597934					Y	-0-					297
01	434	N	1346	-0-	912 B	-597022	1346	2			Y	-0-					297
02	56	N	NO RPT	-0-	-56 B	-597022					Y	NO RPT					297

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1182	-0-	-48 B	-0-	1152	2	30	9	Y	27	27	1			-0-
10	1240	N	958	-0-	-282 B	-0-	945	2	13	9	Y	12	12	1			-0-
11	1230	N	1022	-0-	-208 B	-0-	1020	2	2	9	Y	2	2	1			-0-
12	1209	N	1064	-0-	-145 B	-0-	1047	2	17	9	Y	15	15	1			-0-
01	1128	N	1128	-0-	-0- B	-0-	1116	2	12	9	Y	11	11	1			-0-
02	952	N	NO RPT	-0-	-952 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	510	-0-	-1530 B	-0-	32 265	1 9	213	2	Y	241	241	0			-0-
10	1178	X	441	-0-	-737 B	-0-	20 259	1 9	162	2	Y	235	235	0			-0-
11	780	X	345	-0-	-435 B	-0-	16 200	1 9	129	2	Y	182	182	0			-0-
12	682	X	201	-0-	-481 B	-0-	45	2	156	9	Y	142	142	0			-0-
01	620	X	298	-0-	-322 B	-0-	57	2	241	9	Y	219	219	0			-0-
02	476	X	NO RPT	-0-	-476 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

09	1770	N	1696	-0-	-74	B	-0-	79	1	1317	2	Y	273	273	0			-0-
								300	9									
10	1829	N	1639	-0-	-190	B	-0-	75	1	1217	2	Y	315	315	0			-0-
								347	9									
11	1740	N	1690	-0-	-50	B	-0-	89	1	1295	2	Y	278	277	0	1	1	-0-
								306	9									
12	1767	N	1712	-0-	-55	B	-0-	98	1	1329	2	Y	259	257	0	2	1	-0-
								285	9									
01	1643	N	1515	-0-	-128	B	-0-	89	1	1170	2	Y	233	231	0	2	1	-0-
								256	9									
02	1568	N	NO RPT	-0-	-1568	B	-0-					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

09	3690	X	2752	-0-	-938	B	-0-	2564	2	188	9	Y	171	171	0			-0-
10	3596	X	2745	-0-	-851	B	-0-	2571	2	174	9	Y	158	158	0			-0-
11	3000	X	2870	-0-	-130	B	-0-	2670	2	200	9	Y	182	180	0	2	1	-0-
12	3100	X	2822	-0-	-278	B	-0-	2596	2	226	9	Y	205	201	0	4	1	-0-
01	3100	X	2640	-0-	-460	B	-0-	2468	2	172	9	Y	156	151	0	5	1	-0-
02	2688	X	NO RPT	-0-	-2688	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

09	3960	X	3675	-0-	-285	B	-0-	3174	2	501	9	Y	455	455	0			-0-
10	4092	X	3738	-0-	-354	B	-0-	3230	2	508	9	Y	462	462	0			-0-
11	3900	X	3577	-0-	-323	B	-0-	3072	2	505	9	Y	459	457	0	2	1	-0-
12	4030	X	3659	-0-	-371	B	-0-	3152	2	507	9	Y	461	456	0	5	1	-0-
01	3875	X	3557	-0-	-318	B	-0-	3030	2	527	9	Y	479	474	0	5	1	-0-
02	3444	X	NO RPT	-0-	-3444	B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

09	6030	X	5467	-0-	-563	B	-0-	258	1	4287	2	Y	838	838	0			-0-
								922	9									
10	6076	X	5509	-0-	-567	B	-0-	272	1	4335	2	Y	820	820	0			-0-
								902	9									
11	5640	X	5371	-0-	-269	B	-0-	290	1	4197	2	Y	804	801	0	3	1	-0-
								884	9									
12	5766	X	5502	-0-	-264	B	-0-	319	1	4304	2	Y	799	792	0	7	1	-0-
								879	9									
01	5642	X	5350	-0-	-292	B	-0-	320	1	4170	2	Y	782	774	0	8	1	-0-
								860	9									
02	5096	X	NO RPT	-0-	-5096	B	-0-					Y	NO RPT					-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

09	1740	N	1182	-0-	-558	B	-0-	1156	2	26	9	Y	24	24	1			-0-
10	2023	N	2023	-0-	-0-	B	-0-	2015	2	8	9	Y	7	7	1			-0-
11	1770	N	1770	-0-	-0-	B	-0-	1741	2	29	9	Y	26	26	1			-0-
12	1789	N	1789	-0-	-0-	B	-0-	1750	2	39	9	Y	35	35	1			-0-
01	2015	N	1672	-0-	-343	B	-0-	1652	2	20	9	Y	18	18	1			-0-
02	1652	N	NO RPT	-0-	-1652	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5404	-0-	-506 B	-0-	234	1	4603	2	Y	515	515	0			-0-
							567	9									
10	5952	X	5452	-0-	-500 B	-0-	348	1	4524	2	Y	527	527	0			-0-
							580	9									
11	5760	X	5162	-0-	-598 B	-0-	252	1	4356	2	Y	504	501	0	3	1	-0-
							554	9									
12	5921	X	5318	-0-	-603 B	-0-	178	1	4598	2	Y	493	486	0	7	1	-0-
							542	9									
01	5611	X	5027	-0-	-584 B	-0-	204	1	4314	2	Y	463	455	0	8	1	-0-
							509	9									
02	5040	X	NO RPT	-0-	-5040 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8226	X	8226	-0-	-0- B	-0-	415	1	6300	2	Y	1374	1374	0			-0-
							1511	9									
10	23064	X	23064	-0-	-0- B	-0-	1103	1	18530	2	Y	3119	3119	0			-0-
							3431	9									
11	18189	X	18189	-0-	-0- B	-0-	967	1	14485	2	Y	2488	2479	0	9	1	-0-
							2737	9									
12	16330	X	16330	-0-	-0- B	-0-	903	1	13096	2	Y	2119	2099	0	20	1	-0-
							2331	9									
01	12280	X	12280	-0-	-0- B	-0-	645	1	9641	2	Y	1813	1796	0	17	1	-0-
							1994	9									
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	204	-0-	-156 B	-0-	25	1	161	2	Y	16	16	0			-0-
							18	9									
10	372	X	45	-0-	-327 B	-0-	5	1	30	2	Y	9	9	0			-0-
							10	9									
11	16905	X	16905	-0-	-0- B	-0-	1760	1	14412	2	Y	666	657	0	9	1	-0-
							733	9									
12	11209	X	11209	-0-	-0- B	-0-	1307	1	9304	2	Y	544	529	0	15	1	-0-
							598	9									
01	7940	X	7940	-0-	-0- B	-0-	963	1	6534	2	Y	403	391	0	12	1	-0-
							443	9									
02	5488	X	NO RPT	-0-	-5488 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	6223	-0-	-917 B	-0-	262	1	5016	2	Y	859	859	0			-0-
							945	9									
10	7378	X	6184	-0-	-1194 B	-0-	387	1	4874	2	Y	839	839	0			-0-
							923	9									
11	7140	X	5869	-0-	-1271 B	-0-	282	1	4711	2	Y	796	793	0	3	1	-0-
							876	9									
12	7279	X	7279	-0-	-0- B	-0-	242	1	6049	2	Y	898	889	0	9	1	-0-
							988	9									
01	7087	X	7087	-0-	-0- B	-0-	285	1	5886	2	Y	833	822	0	11	1	-0-
							916	9									
02	5796	X	NO RPT	-0-	-5796 B	-0-					Y	NO RPT					-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5563	-0-	-47 B	-0-	5236	2	327	9	Y	297	297	1			-0-
10	5797	X	4814	-0-	-983 B	-0-	4617	2	197	9	Y	179	179	1			-0-
11	5460	X	5379	-0-	-81 B	-0-	5175	2	204	9	Y	185	185	1			-0-
12	5735	X	5069	-0-	-666 B	-0-	4805	2	264	9	Y	240	240	1			-0-
01	5735	X	3483	-0-	-2252 B	-0-	3345	2	138	9	Y	125	125	1			-0-
02	5180	X	NO RPT	-0-	-5180 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1992	N	1992	-0-	-0- B	-0-	309	1	1493	2	Y	173	173	0			-0-
							190	9									
10	2077	N	1447	-0-	-630 B	-0-	213	1	1039	2	Y	177	177	0			-0-
							195	9									
11	2072	N	2072	-0-	-0- B	-0-	328	1	1565	2	Y	163	162	0	1	1	-0-
							179	9									
12	2046	N	910	-0-	-1136 B	-0-	103	1	636	2	Y	155	154	0	1	1	-0-
							171	9									
01	2162	N	2162	-0-	-0- B	-0-	233	1	1741	2	Y	171	168	0	3	1	-0-
							188	9									
02	1932	N	NO RPT	-0-	-1932 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1055	-0-	-865 B	-0-	139	1	699	2	Y	197	197	0			-0-
							217	9									
10	2201	N	923	-0-	-1278 B	-0-	120	1	601	2	Y	184	184	0			-0-
							202	9									
11	2100	N	755	-0-	-1345 B	-0-	90	1	467	2	Y	180	180	0			-0-
							198	9									
12	1085	N	260	-0-	-825 B	-0-	58	2	202	9	Y	184	184	0			-0-
01	930	N	355	-0-	-575 B	-0-	13	1	136	2	Y	187	187	0			-0-
							206	9									
02	700	N	NO RPT	-0-	-700 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21921	X	21921	-0-	-0- B	-0-	1126	1	17026	2	Y	3426	3426	0			-0-
							3769	9									
10	22572	X	22572	-0-	-0- B	-0-	1085	1	18134	2	Y	3048	3048	0			-0-
							3353	9									
11	19672	X	19672	-0-	-0- B	-0-	1079	1	16081	2	Y	2284	2274	0	10	1	-0-
							2512	9									
12	14553	X	14553	-0-	-0- B	-0-	826	1	11878	2	Y	1681	1662	0	19	1	-0-
							1849	9									
01	20721	X	20721	-0-	-0- B	-0-	1177	1	17402	2	Y	1947	1915	0	32	1	-0-
							2142	9									
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30085	X	30085	-0-	-0- B	-0-	1595	1	23965	2	Y	4114	4114	0			-0-
							4525	9									
10	28214	X	28214	-0-	-0- B	-0-	1358	1	22805	2	Y	3683	3683	0			-0-
							4051	9									
11	24778	X	24778	-0-	-0- B	-0-	1324	1	19958	2	Y	3178	3165	0	13	1	-0-
							3496	9									
12	25098	X	25098	-0-	-0- B	-0-	1420	1	20546	2	Y	2847	2815	0	32	1	-0-
							3132	9									
01	30606	X	30606	-0-	-0- B	-0-	1754	1	25890	2	Y	2693	2645	0	48	1	-0-
							2962	9									
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1132	-0-	-368 B	-0-	100	1	952	2	Y	73	73	0			-0-
							80	9									
10	1364	N	1179	-0-	-185 B	-0-	108	1	979	2	Y	84	84	0			-0-
							92	9									
11	1140	N	946	-0-	-194 B	-0-	92	1	755	2	Y	90	90	0			-0-
							99	9									
12	1178	N	1070	-0-	-108 B	-0-	89	1	883	2	Y	89	88	0	1	1	-0-
							98	9									
01	1178	N	1007	-0-	-171 B	-0-	63	1	847	2	Y	88	86	0	2	1	-0-
							97	9									
02	896	N	NO RPT	-0-	-896 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4188	-0-	-1032 B	-0-	3722	2	466	9	Y	424	424	0			-0-
10	6665	X	5864	-0-	-801 B	-0-	5223	2	641	9	Y	583	583	0			-0-
11	6450	X	2436	-0-	-4014 B	-0-	2104	2	332	9	Y	302	301	0	1	1	-0-
12	6665	X	4151	-0-	-2514 B	-0-	3715	2	436	9	Y	396	390	0	6	1	-0-
01	5859	X	5499	-0-	-360 B	-0-	4866	2	633	9	Y	575	566	0	9	1	-0-
02	5292	X	NO RPT	-0-	-5292 B	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3032	-0-	-268 B	-0-	494	1	2350	2	Y	171	171	0			-0-
							188	9									
10	3410	X	3114	-0-	-296 B	-0-	515	1	2413	2	Y	169	169	0			-0-
							186	9									
11	3240	X	2963	-0-	-277 B	-0-	485	1	2287	2	Y	174	173	0	1	1	-0-
							191	9									
12	3255	X	3155	-0-	-100 B	-0-	438	1	2521	2	Y	178	174	0	4	1	-0-
							196	9									
01	3193	X	3142	-0-	-51 B	-0-	351	1	2596	2	Y	177	172	0	5	1	-0-
							195	9									
02	2828	X	NO RPT	-0-	-2828 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4576	-0-	-434 B	-0-	4039	2	537	9	Y	488	488	0			-0-
10	5177	X	4644	-0-	-533 B	-0-	4106	2	538	9	Y	489	489	0			-0-
11	4980	X	4796	-0-	-184 B	-0-	4224	2	572	9	Y	520	517	0	3	1	-0-
12	5146	X	4783	-0-	-363 B	-0-	4227	2	556	9	Y	505	499	0	6	1	-0-
01	5022	X	4775	-0-	-247 B	-0-	4181	2	594	9	Y	540	533	0	7	1	-0-
02	4480	X	NO RPT	-0-	-4480 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	7607	-0-	-793 B	-0-	328	1	6287	2	Y	902	902	0			-0-
							992	9									
10	8401	X	6802	-0-	-1599 B	-0-	432	1	5462	2	Y	825	825	0			-0-
							908	9									
11	8010	X	7995	-0-	-15 B	-0-	386	1	6518	2	Y	992	988	0	4	1	-0-
							1091	9									
12	8277	X	7645	-0-	-632 B	-0-	252	1	6358	2	Y	941	931	0	10	1	-0-
							1035	9									
01	7905	X	7527	-0-	-378 B	-0-	299	1	6241	2	Y	897	886	0	11	1	-0-
							987	9									
02	7476	X	NO RPT	-0-	-7476 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1584	N	1584	-0-	-0- B	-0-	1456	2	128	9	Y	116	116	1			-0-
10	1830	N	1830	-0-	-0- B	-0-	1749	2	81	9	Y	74	74	1			-0-
11	1991	N	1991	-0-	-0- B	-0-	1835	2	156	9	Y	142	142	1			-0-
12	1682	N	1682	-0-	-0- B	-0-	1472	2	210	9	Y	191	191	1			-0-
01	1829	N	1443	-0-	-386 B	-0-	1384	2	59	9	Y	54	54	1			-0-
02	1848	N	NO RPT	-0-	-1848 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	3940	-0-	-1010 B	-0-	43	1	3426	2	Y	428	428	0			-0-
							471	9									
10	4836	X	4133	-0-	-703 B	-0-	47	1	3449	2	Y	579	579	0			-0-
							637	9									
11	4560	X	2349	-0-	-2211 B	-0-	50	1	1949	2	Y	318	317	0	1	1	-0-
							350	9									
12	4681	X	3895	-0-	-786 B	-0-	86	1	3180	2	Y	572	567	0	5	1	-0-
							629	9									
01	4371	X	3961	-0-	-410 B	-0-	86	1	2950	2	Y	841	836	0	5	1	-0-
							925	9									
02	3724	X	NO RPT	-0-	-3724 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31333	X	980	-0-	-30353 B	-0-	106	1	722	2	Y	138	138	0			-0-
							152	9									
10	475	X	475	-0-	-0- B	-0-	65	1	337	2	Y	66	66	0			-0-
							73	9									
11	2057	X	2057	-0-	-0- B	-0-	199	1	1681	2	Y	161	160	0	1	1	-0-
							177	9									
12	1090	X	1090	-0-	-0- B	-0-	121	1	871	2	Y	89	88	0	1	1	-0-
							98	9									
01	1023	X	84	-0-	-939 B	-0-	9	1	61	2	Y	13	13	0			-0-
							14	9									
02	1932	X	NO RPT	-0-	-1932 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	16	X	16	-0-	-0- B	-0-	13	2	3	9	Y	3	3	0			-0-
11	56	X	56	-0-	-0- B	-0-	1	1	38	2	Y	15	15	0			-0-
							17	9									
12	19	X	19	-0-	-0- B	-0-	7	2	12	9	Y	11	11	0			-0-
01	34	X	34	-0-	-0- B	-0-	20	2	14	9	Y	13	13	0			-0-
02	56	X	NO RPT	-0-	-56 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2371	-0-	-239 B	-0-	26	1	2073	2	Y	247	247	0			-0-
							272	9									
10	2790	X	2451	-0-	-339 B	-0-	30	1	2187	2	Y	213	213	0			-0-
							234	9									
11	2700	X	1747	-0-	-953 B	-0-	39	1	1520	2	Y	171	170	0	1	1	-0-
							188	9									
12	2790	X	1759	-0-	-1031 B	-0-	41	1	1478	2	Y	218	216	0	2	1	-0-
							240	9									
01	2449	X	1981	-0-	-468 B	-0-	51	1	1681	2	Y	226	223	0	3	1	-0-
							249	9									
02	2212	X	NO RPT	-0-	-2212 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3310	-0-	-260 B	-0-	3238	2	72	9	Y	65	65	1			-0-
10	3937	X	3518	-0-	-419 B	-0-	3483	2	35	9	Y	32	32	1			-0-
11	3810	X	3200	-0-	-610 B	-0-	3153	2	47	9	Y	43	43	1			-0-
12	3937	X	3227	-0-	-710 B	-0-	3149	2	78	9	Y	71	71	1			-0-
01	3720	X	2789	-0-	-931 B	-0-	2754	2	35	9	Y	32	32	1			-0-
02	3164	X	NO RPT	-0-	-3164 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8640	X	7959	-0-	-681 B	-0-	423	1	6319	2	Y	1106	1106	0			-0-
							1217	9									
10	8928	X	8164	-0-	-764 B	-0-	391	1	6548	2	Y	1114	1114	0			-0-
							1225	9									
11	8430	X	8087	-0-	-343 B	-0-	431	1	6465	2	Y	1083	1079	0	4	1	-0-
							1191	9									
12	8463	X	8335	-0-	-128 B	-0-	461	1	6690	2	Y	1076	1066	0	10	1	-0-
							1184	9									
01	8308	X	8024	-0-	-284 B	-0-	432	1	6431	2	Y	1055	1043	0	12	1	-0-
							1161	9									
02	7560	X	NO RPT	-0-	-7560 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16051	X	16051	-0-	-0- B	-0-	808	1	13264	2	Y	1799	1799	0			-0-
							1979	9									
10	16740	X	15841	-0-	-899 B	-0-	831	1	13120	2	Y	1718	1718	0			-0-
							1890	9									
11	16710	X	13086	-0-	-3624 B	-0-	727	1	10481	2	Y	1707	1700	0	7	1	-0-
							1878	9									
12	17267	X	8169	-0-	-9098 B	-0-	447	1	6109	2	Y	1466	1457	0	9	1	-0-
							1613	9									
01	17267	X	11948	-0-	-5319 B	-0-	742	1	9633	2	Y	1430	1412	0	18	1	-0-
							1573	9									
02	14980	X	NO RPT	-0-	-14980 B	-0-					Y	NO RPT					-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5264	-0-	-436 B	-0-	4913	2	351	9	Y	319	319	1			-0-
10	5983	X	4854	-0-	-1129 B	-0-	4749	2	105	9	Y	95	95	1			-0-
11	5790	X	4470	-0-	-1320 B	-0-	4341	2	129	9	Y	117	117	1			-0-
12	5983	X	4968	-0-	-1015 B	-0-	4775	2	193	9	Y	175	175	1			-0-
01	5983	X	4673	-0-	-1310 B	-0-	4567	2	106	9	Y	96	96	1			-0-
02	4900	X	NO RPT	-0-	-4900 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	2975	-0-	-1675 B	-0-	146	1	2397	2	Y	393	393	0			-0-
							432	9									
10	4154	X	2798	-0-	-1356 B	-0-	143	1	2268	2	Y	352	352	0			-0-
							387	9									
11	3870	X	2886	-0-	-984 B	-0-	161	1	2310	2	Y	377	376	0	1	1	-0-
							415	9									
12	3503	X	2596	-0-	-907 B	-0-	154	1	2064	2	Y	344	341	0	3	1	-0-
							378	9									
01	3193	X	2425	-0-	-768 B	-0-	140	1	1839	2	Y	405	402	0	3	1	-0-
							446	9									
02	2772	X	NO RPT	-0-	-2772 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	2028	-0-	-3882 B	-0-	95 348	1 9	1585	2	Y	316	316	0			-0-
10	5642	X	1885	-0-	-3757 B	-0-	90 347	1 9	1448	2	Y	315	315	0			-0-
11	4680	X	1230	-0-	-3450 B	-0-	70 161	1 9	999	2	Y	146	145	0	1	1	-0-
12	3813	X	1345	-0-	-2468 B	-0-	78 210	1 9	1057	2	Y	191	189	0	2	1	-0-
01	2635	X	1244	-0-	-1391 B	-0-	71 235	1 9	938	2	Y	214	212	0	2	1	-0-
02	1904	X	NO RPT	-0-	-1904 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	7276	-0-	-614 B	-0-	349 1134	1 9	5793	2	Y	1031	1031	0			-0-
10	7967	X	7306	-0-	-661 B	-0-	362 1158	1 9	5786	2	Y	1053	1053	0			-0-
11	7530	X	6958	-0-	-572 B	-0-	376 1122	1 9	5460	2	Y	1020	1017	0	3	1	-0-
12	7781	X	7208	-0-	-573 B	-0-	419 1124	1 9	5665	2	Y	1022	1013	0	9	1	-0-
01	7533	X	6242	-0-	-1291 B	-0-	368 1055	1 9	4819	2	Y	959	950	0	9	1	-0-
02	6804	X	NO RPT	-0-	-6804 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	6451	-0-	-899 B	-0-	534 872	1 9	5045	2	Y	793	793	0			-0-
10	7595	X	6432	-0-	-1163 B	-0-	562 859	1 9	5011	2	Y	781	781	0			-0-
11	6930	X	6291	-0-	-639 B	-0-	612 849	1 9	4830	2	Y	772	769	0	3	1	-0-
12	7161	X	6521	-0-	-640 B	-0-	530 855	1 9	5136	2	Y	777	769	0	8	1	-0-
01	6665	X	5767	-0-	-898 B	-0-	351 761	1 9	4655	2	Y	692	683	0	9	1	-0-
02	6020	X	NO RPT	-0-	-6020 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4698	-0-	-432 B	-0-	382 697	1 9	3619	2	Y	634	634	0			-0-
10	5208	X	4872	-0-	-336 B	-0-	419 700	1 9	3753	2	Y	636	636	0			-0-
11	4950	X	4604	-0-	-346 B	-0-	442 663	1 9	3499	2	Y	603	601	0	2	1	-0-
12	5084	X	4720	-0-	-364 B	-0-	375 680	1 9	3665	2	Y	618	612	0	6	1	-0-
01	4960	X	4625	-0-	-335 B	-0-	274 689	1 9	3662	2	Y	626	619	0	7	1	-0-
02	4396	X	NO RPT	-0-	-4396 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	5112	-0-	-168 B	-0-		407	1	3871	2	Y	758	758	0			-0-
								834	9									
10	5456	X	5183	-0-	-273 B	-0-		444	1	3973	2	Y	696	696	0			-0-
								766	9									
11	5250	X	4861	-0-	-389 B	-0-		470	1	3711	2	Y	618	616	0	2	1	-0-
								680	9									
12	5425	X	4974	-0-	-451 B	-0-		402	1	3903	2	Y	608	602	0	6	1	-0-
								669	9									
01	5425	X	4826	-0-	-599 B	-0-		291	1	3871	2	Y	604	597	0	7	1	-0-
								664	9									
02	4760	X	NO RPT	-0-	-4760 B	-0-						Y	NO RPT					-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5000	-0-	-1120 B	-0-		417	1	3933	2	Y	591	591	0			-0-
								650	9									
10	5890	X	5517	-0-	-373 B	-0-		485	1	4327	2	Y	641	641	0			-0-
								705	9									
11	5700	X	5278	-0-	-422 B	-0-		514	1	4062	2	Y	638	635	0	3	1	-0-
								702	9									
12	5890	X	5456	-0-	-434 B	-0-		443	1	4300	2	Y	648	641	0	7	1	-0-
								713	9									
01	5890	X	5252	-0-	-638 B	-0-		317	1	4220	2	Y	650	642	0	8	1	-0-
								715	9									
02	4984	X	NO RPT	-0-	-4984 B	-0-						Y	NO RPT					-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	6001	-0-	-629 B	-0-		808	1	5031	2	Y	147	147	0			-0-
								162	9									
10	6727	X	6042	-0-	-685 B	-0-		1008	1	4873	2	Y	146	146	0			-0-
								161	9									
11	6330	X	5821	-0-	-509 B	-0-		626	1	5029	2	Y	151	148	0	3	1	-0-
								166	9									
12	6510	X	6151	-0-	-359 B	-0-		747	1	5226	2	Y	162	154	0	8	1	-0-
								178	9									
01	6262	X	6033	-0-	-229 B	-0-		760	1	5084	2	Y	172	163	0	9	1	-0-
								189	9									
02	5600	X	NO RPT	-0-	-5600 B	-0-						Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2864	-0-	-286 B	-0-		32	1	2531	2	Y	274	274	0			-0-
								301	9									
10	3255	X	2774	-0-	-481 B	-0-		34	1	2454	2	Y	260	260	0			-0-
								286	9									
11	3060	X	2661	-0-	-399 B	-0-		60	1	2317	2	Y	258	256	0	2	1	-0-
								284	9									
12	3162	X	2586	-0-	-576 B	-0-		63	1	2230	2	Y	266	262	0	4	1	-0-
								293	9									
01	3038	X	2531	-0-	-507 B	-0-		66	1	2173	2	Y	265	261	0	4	1	-0-
								292	9									
02	2660	X	NO RPT	-0-	-2660 B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10380	X	7780	-0-	-2600 B	-0-	1275 464	1 9	6041	2	Y	422	422	0			-0-
10	10726	X	7767	-0-	-2959 B	-0-	1305 391	1 9	6071	2	Y	355	355	0			-0-
11	10380	X	7130	-0-	-3250 B	-0-	1177 429	1 9	5524	2	Y	390	386	0	4	1	-0-
12	9147	X	9147	-0-	-0- B	-0-	1284 510	1 9	7353	2	Y	464	452	0	12	1	-0-
01	9396	X	9396	-0-	-0- B	-0-	1051 580	1 9	7765	2	Y	527	513	0	14	1	-0-
02	7252	X	NO RPT	-0-	-7252 B	-0-					Y	NO RPT					-0-

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3263	-0-	-1027 B	-0-	520 263	1 9	2480	2	Y	239	239	0			-0-
10	3599	X	3599	-0-	-0- B	-0-	583 278	1 9	2738	2	Y	253	253	0			-0-
11	3665	X	3665	-0-	-0- B	-0-	593 277	1 9	2795	2	Y	252	250	0	2	1	-0-
12	3472	X	2780	-0-	-692 B	-0-	380 212	1 9	2188	2	Y	193	190	0	3	1	-0-
01	3596	X	2481	-0-	-1115 B	-0-	274 183	1 9	2024	2	Y	166	162	0	4	1	-0-
02	3416	X	NO RPT	-0-	-3416 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4473	-0-	-1257 B	-0-	50 450	1 9	3973	2	Y	409	409	0			-0-
10	9570	X	9570	-0-	-0- B	-0-	120 804	1 9	8646	2	Y	731	731	0			-0-
11	8270	X	8270	-0-	-0- B	-0-	191 747	1 9	7332	2	Y	679	674	0	5	1	-0-
12	7272	X	7272	-0-	-0- B	-0-	179 694	1 9	6399	2	Y	631	621	0	10	1	-0-
01	8370	X	7515	-0-	-855 B	-0-	204 651	1 9	6660	2	Y	592	580	0	12	1	-0-
02	7560	X	NO RPT	-0-	-7560 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3518	-0-	-772 B	-0-	517 483	1 9	2518	2	Y	439	439	0			-0-
10	4433	X	3559	-0-	-874 B	-0-	532 469	1 9	2558	2	Y	426	426	0			-0-
11	4230	X	3108	-0-	-1122 B	-0-	452 459	1 9	2197	2	Y	417	416	0	1	1	-0-
12	4247	X	4108	-0-	-139 B	-0-	513 553	1 9	3042	2	Y	503	498	0	5	1	-0-
01	4185	X	3812	-0-	-373 B	-0-	384 530	1 9	2898	2	Y	482	477	0	5	1	-0-
02	3276	X	NO RPT	-0-	-3276 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3778	-0-	-272 B	-0-	561 490	1 9	2727	2	Y	445	445	0			-0-
10	4185	X	3654	-0-	-531 B	-0-	548 472	1 9	2634	2	Y	429	429	0			-0-
11	4050	X	3607	-0-	-443 B	-0-	538 471	1 9	2598	2	Y	428	426	0	2	1	-0-
12	4061	X	3669	-0-	-392 B	-0-	460 484	1 9	2725	2	Y	440	436	0	4	1	-0-
01	3906	X	3628	-0-	-278 B	-0-	369 475	1 9	2784	2	Y	432	427	0	5	1	-0-
02	3528	X	NO RPT	-0-	-3528 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2496	-0-	-414 B	-0-	352 413	1 9	1731	2	Y	375	375	0			-0-
10	2852	X	2581	-0-	-271 B	-0-	370 416	1 9	1795	2	Y	378	378	0			-0-
11	2700	X	2305	-0-	-395 B	-0-	331 364	1 9	1610	2	Y	331	330	0	1	1	-0-
12	2635	X	2422	-0-	-213 B	-0-	292 386	1 9	1744	2	Y	351	348	0	3	1	-0-
01	2635	X	2392	-0-	-243 B	-0-	237 364	1 9	1791	2	Y	331	328	0	3	1	-0-
02	2324	X	NO RPT	-0-	-2324 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1115	-0-	-175 B	-0-	139 264	1 9	712	2	Y	240	240	0			-0-
10	1612	N	1197	-0-	-415 B	-0-	153 268	1 9	776	2	Y	244	244	0			-0-
11	1260	N	1095	-0-	-165 B	-0-	137 255	1 9	703	2	Y	232	232	0			-0-
12	1377	N	1377	-0-	-0- B	-0-	157 261	1 9	959	2	Y	237	236	0	1	1	-0-
01	1393	N	1393	-0-	-0- B	-0-	130 259	1 9	1004	2	Y	235	233	0	2	1	-0-
02	1036	N	NO RPT	-0-	-1036 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	2828	-0-	-1402 B	-0-	430 327	1 9	2071	2	Y	297	297	0			-0-
10	4371	X	4252	-0-	-119 B	-0-	649 498	1 9	3105	2	Y	453	453	0			-0-
11	4230	X	3812	-0-	-418 B	-0-	575 476	1 9	2761	2	Y	433	431	0	2	1	-0-
12	4278	X	4278	-0-	-0- B	-0-	544 531	1 9	3203	2	Y	483	478	0	5	1	-0-
01	4247	X	4084	-0-	-163 B	-0-	417 530	1 9	3137	2	Y	482	476	0	6	1	-0-
02	3836	X	NO RPT	-0-	-3836 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	647	-0-	-1783 B	-0-	64	1	379	2	Y	185	185	0			-0-
							204	9									
10	2511	X	2131	-0-	-380 B	-0-	331	1	1595	2	Y	186	186	0			-0-
							205	9									
11	1836	X	1836	-0-	-0- B	-0-	277	1	1355	2	Y	185	184	0	1	1	-0-
							204	9									
12	1581	X	1364	-0-	-217 B	-0-	168	1	1017	2	Y	163	161	0	2	1	-0-
							179	9									
01	2139	X	940	-0-	-1199 B	-0-	94	1	719	2	Y	115	114	0	1	1	-0-
							127	9									
02	1932	X	NO RPT	-0-	-1932 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2433	X	2433	-0-	-0- B	-0-	422	1	1963	2	Y	44	44	0			-0-
							48	9									
10	1705	X	9	-0-	-1696 B	-0-	2	2	7	9	Y	6	6	0			-0-
11	1920	X	3	-0-	-1917 B	-0-	2	2	1	9	Y	1	1	0			-0-
12	2511	X	2	-0-	-2509 B	-0-	2	2			Y	-0-					-0-
01	2511	X	3	-0-	-2508 B	-0-	3	2			Y	-0-					-0-
02	2268	X	NO RPT	-0-	-2268 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2396	-0-	-1504 B	-0-	381	1	1870	2	Y	132	132	0			-0-
							145	9									
10	4030	X	3027	-0-	-1003 B	-0-	482	1	2358	2	Y	170	170	0			-0-
							187	9									
11	3900	X	2996	-0-	-904 B	-0-	473	1	2328	2	Y	177	176	0	1	1	-0-
							195	9									
12	3451	X	3451	-0-	-0- B	-0-	454	1	2757	2	Y	218	214	0	4	1	-0-
							240	9									
01	3322	X	3322	-0-	-0- B	-0-	350	1	2708	2	Y	240	235	0	5	1	-0-
							264	9									
02	2800	X	NO RPT	-0-	-2800 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	540	-0-	-180 B	-0-	176	2	364	9	Y	331	331	0			-0-
10	775	X	641	-0-	-134 B	-0-	231	2	410	9	Y	373	373	0			-0-
11	750	X	575	-0-	-175 B	-0-	204	2	371	9	Y	337	337	0			-0-
12	775	X	627	-0-	-148 B	-0-	236	2	391	9	Y	355	355	0			-0-
01	651	X	482	-0-	-169 B	-0-	141	2	341	9	Y	310	310	0			-0-
02	588	X	NO RPT	-0-	-588 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5152	-0-	-758 B	-0-	817	1	3907	2	Y	389	389	0			-0-
							428	9									
10	6107	X	5853	-0-	-254 B	-0-	931	1	4406	2	Y	469	469	0			-0-
							516	9									
11	5670	X	4362	-0-	-1308 B	-0-	708	1	3328	2	Y	296	294	0	2	1	-0-
							326	9									
12	6260	X	6260	-0-	-0- B	-0-	858	1	4954	2	Y	407	399	0	8	1	-0-
							448	9									
01	5859	X	4841	-0-	-1018 B	-0-	531	1	3935	2	Y	341	334	0	7	1	-0-
							375	9									
02	5292	X	NO RPT	-0-	-5292 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	519	-0-	-3651 B	-0-	25 121	1 9	373	2	Y	110	110	0			-0-
10	12183	X	2474	-0-	-9709 B	-0-	110 485	1 9	1879	2	Y	441	441	0			-0-
11	11790	X	2832	-0-	-8958 B	-0-	144 515	1 9	2173	2	Y	468	467	0	1	1	-0-
12	12183	X	2229	-0-	-9954 B	-0-	111 475	1 9	1643	2	Y	432	429	0	3	1	-0-
01	4185	X	1987	-0-	-2198 B	-0-	99 395	1 9	1493	2	Y	359	356	0	3	1	-0-
02	2632	X	NO RPT	-0-	-2632 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8280	X	7051	-0-	-1229 B	-0-	369 1199	1 9	5483	2	Y	1090	1090	0			-0-
10	8246	X	6752	-0-	-1494 B	-0-	310 1255	1 9	5187	2	Y	1141	1141	0			-0-
11	7230	X	6027	-0-	-1203 B	-0-	309 1092	1 9	4626	2	Y	993	990	0	3	1	-0-
12	7471	X	6715	-0-	-756 B	-0-	365 1080	1 9	5270	2	Y	982	974	0	8	1	-0-
01	7471	X	6728	-0-	-743 B	-0-	357 1077	1 9	5294	2	Y	979	969	0	10	1	-0-
02	6580	X	NO RPT	-0-	-6580 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	X	-0-	-0-	-5 B	-0-					Y	-0-					-0-
10	5	X	-0-	-0-	-5 B	-0-					Y	-0-					-0-
11	5	X	-0-	-0-	-5 B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3130	-0-	-200 B	-0-	472 341	1 9	2317	2	Y	310	310	0			-0-
10	3286	X	3224	-0-	-62 B	-0-	493 343	1 9	2388	2	Y	312	312	0			-0-
11	3257	X	3257	-0-	-0- B	-0-	496 348	1 9	2413	2	Y	316	314	0	2	1	-0-
12	3441	X	3441	-0-	-0- B	-0-	449 336	1 9	2656	2	Y	305	301	0	4	1	-0-
01	3483	X	3483	-0-	-0- B	-0-	367 342	1 9	2774	2	Y	311	306	0	5	1	-0-
02	3052	X	NO RPT	-0-	-3052 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	6712	-0-	-308 B	-0-	345	1	5179	2	Y	1080	1080	0			-0-
							1188	9									
10	7254	X	6522	-0-	-732 B	-0-	301	1	5058	2	Y	1057	1057	0			-0-
							1163	9									
11	6750	X	6446	-0-	-304 B	-0-	334	1	5021	2	Y	992	989	0	3	1	-0-
							1091	9									
12	6944	X	6470	-0-	-474 B	-0-	347	1	5044	2	Y	981	973	0	8	1	-0-
							1079	9									
01	6944	X	6372	-0-	-572 B	-0-	327	1	4895	2	Y	1045	1036	0	9	1	-0-
							1150	9									
02	6272	X	NO RPT	-0-	-6272 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	9173	-0-	-367 B	-0-	444	1	7300	2	Y	1299	1299	0			-0-
							1429	9									
10	9858	X	9074	-0-	-784 B	-0-	459	1	7260	2	Y	1232	1232	0			-0-
							1355	9									
11	9720	X	8615	-0-	-1105 B	-0-	476	1	6832	2	Y	1188	1184	0	4	1	-0-
							1307	9									
12	10044	X	8595	-0-	-1449 B	-0-	509	1	6807	2	Y	1163	1152	0	11	1	-0-
							1279	9									
01	10044	X	8210	-0-	-1834 B	-0-	498	1	6456	2	Y	1142	1130	0	12	1	-0-
							1256	9									
02	8568	X	NO RPT	-0-	-8568 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5254	-0-	-416 B	-0-	253	1	4180	2	Y	746	746	0			-0-
							821	9									
10	5859	X	5334	-0-	-525 B	-0-	269	1	4272	2	Y	721	721	0			-0-
							793	9									
11	5400	X	5127	-0-	-273 B	-0-	283	1	4072	2	Y	702	699	0	3	1	-0-
							772	9									
12	5580	X	5218	-0-	-362 B	-0-	309	1	4142	2	Y	697	690	0	7	1	-0-
							767	9									
01	5425	X	5000	-0-	-425 B	-0-	304	1	3944	2	Y	684	677	0	7	1	-0-
							752	9									
02	4900	X	NO RPT	-0-	-4900 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	6876	-0-	-804 B	-0-	330	1	5433	2	Y	1012	1012	0			-0-
							1113	9									
10	7812	X	7036	-0-	-776 B	-0-	353	1	5595	2	Y	989	989	0			-0-
							1088	9									
11	7290	X	6763	-0-	-527 B	-0-	371	1	5333	2	Y	963	960	0	3	1	-0-
							1059	9									
12	7533	X	6933	-0-	-600 B	-0-	409	1	5473	2	Y	955	946	0	9	1	-0-
							1051	9									
01	7192	X	5757	-0-	-1435 B	-0-	346	1	4489	2	Y	838	830	0	8	1	-0-
							922	9									
02	6412	X	NO RPT	-0-	-6412 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4737	X	4737	-0-	-0-	B	-0-	249	1	3731	2	Y	688	688	0			-0-
								757	9									
10	4846	X	4846	-0-	-0-	B	-0-	231	1	3872	2	Y	675	675	0			-0-
								743	9									
11	4342	X	4342	-0-	-0-	B	-0-	227	1	3418	2	Y	634	632	0	2	1	-0-
								697	9									
12	4767	X	4767	-0-	-0-	B	-0-	260	1	3784	2	Y	657	651	0	6	1	-0-
								723	9									
01	4749	X	4749	-0-	-0-	B	-0-	252	1	3759	2	Y	671	664	0	7	1	-0-
								738	9									
02	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	X	661	-0-	-0-	B	-0-	127	2	534	9	Y	485	485	0			-0-
10	690	X	690	-0-	-0-	B	-0-	144	2	546	9	Y	496	496	0			-0-
11	3614	X	3614	-0-	-0-	B	-0-	526	1	2557	2	Y	483	481	0	2	1	-0-
								531	9									
12	1144	X	1144	-0-	-0-	B	-0-	75	1	563	2	Y	460	459	0	1	1	-0-
								506	9									
01	682	X	563	-0-	-119	B	-0-	95	2	468	9	Y	425	425	0			-0-
02	3108	X	NO RPT	-0-	-3108	B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	3434	-0-	-3016	B	-0-	37	1	2964	2	Y	394	394	0			-0-
								433	9									
10	6541	X	1649	-0-	-4892	B	-0-	19	1	1393	2	Y	215	215	0			-0-
								237	9									
11	4560	X	1432	-0-	-3128	B	-0-	32	1	1226	2	Y	158	157	0	1	1	-0-
								174	9									
12	3534	X	1490	-0-	-2044	B	-0-	35	1	1265	2	Y	173	171	0	2	1	-0-
								190	9									
01	3534	X	1260	-0-	-2274	B	-0-	32	1	1060	2	Y	153	151	0	2	1	-0-
								168	9									
02	3192	X	NO RPT	-0-	-3192	B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	5436	-0-	-1764	B	-0-	62	1	4851	2	Y	475	475	0			-0-
								523	9									
10	6913	X	5190	-0-	-1723	B	-0-	64	1	4624	2	Y	456	456	0			-0-
								502	9									
11	6210	X	3914	-0-	-2296	B	-0-	87	1	3379	2	Y	407	405	0	2	1	-0-
								448	9									
12	6231	X	5095	-0-	-1136	B	-0-	121	1	4360	2	Y	558	551	0	7	1	-0-
								614	9									
01	5797	X	5179	-0-	-618	B	-0-	133	1	4390	2	Y	596	588	0	8	1	-0-
								656	9									
02	5068	X	NO RPT	-0-	-5068	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9450	X	8158	-0-	-1292 B	-0-	92	1	7301	2	Y	695	695	0			-0-
							765	9									
10	9641	X	8228	-0-	-1413 B	-0-	102	1	7370	2	Y	687	687	0			-0-
							756	9									
11	9000	X	7758	-0-	-1242 B	-0-	177	1	6846	2	Y	668	664	0	4	1	-0-
							735	9									
12	9176	X	7987	-0-	-1189 B	-0-	196	1	7030	2	Y	692	681	0	11	1	-0-
							761	9									
01	8897	X	7835	-0-	-1062 B	-0-	209	1	6881	2	Y	677	664	0	13	1	-0-
							745	9									
02	7616	X	NO RPT	-0-	-7616 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5620	-0-	-290 B	-0-	64	1	5082	2	Y	431	431	0			-0-
							474	9									
10	6014	X	5579	-0-	-435 B	-0-	70	1	5063	2	Y	405	405	0			-0-
							446	9									
11	5820	X	5318	-0-	-502 B	-0-	123	1	4765	2	Y	391	388	0	3	1	-0-
							430	9									
12	5890	X	5535	-0-	-355 B	-0-	137	1	4929	2	Y	426	418	0	8	1	-0-
							469	9									
01	5890	X	5286	-0-	-604 B	-0-	143	1	4692	2	Y	410	401	0	9	1	-0-
							451	9									
02	5236	X	NO RPT	-0-	-5236 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6082	-0-	-818 B	-0-	69	1	5433	2	Y	527	527	0			-0-
							580	9									
10	7130	X	6115	-0-	-1015 B	-0-	76	1	5464	2	Y	523	523	0			-0-
							575	9									
11	6210	X	4387	-0-	-1823 B	-0-	99	1	3812	2	Y	433	431	0	2	1	-0-
							476	9									
12	6417	X	5545	-0-	-872 B	-0-	135	1	4836	2	Y	522	514	0	8	1	-0-
							574	9									
01	6293	X	5717	-0-	-576 B	-0-	151	1	4952	2	Y	558	549	0	9	1	-0-
							614	9									
02	5684	X	NO RPT	-0-	-5684 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	27					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	27					Y	-0-					-0-
11	14B2 EXT		2	-0-	2 B	29	2	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	29					Y	-0-					-0-
01	34	X	5	-0-	-29 B	-0-	5	2			Y	-0-					-0-
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	7222	-0-		-278	B	-0-	80 752	1 9	6390	2	Y	684	684	0			-0-
10	7750	X	7208	-0-		-542	B	-0-	88 733	1 9	6387	2	Y	666	666	0			-0-
11	7440	X	7369	-0-		-71	B	-0-	167 716	1 9	6486	2	Y	651	647	0	4	1	-0-
12	7975	X	7975	-0-		-0-	B	-0-	197 735	1 9	7043	2	Y	668	657	0	11	1	-0-
01	7688	X	6373	-0-		-1315	B	-0-	169 656	1 9	5548	2	Y	596	586	0	10	1	-0-
02	6888	X	NO RPT	-0-		-6888	B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9900	X	8852	-0-		-1048	B	-0-	98 945	1 9	7809	2	Y	859	859	0			-0-
10	10013	X	9030	-0-		-983	B	-0-	110 938	1 9	7982	2	Y	853	853	0			-0-
11	9540	X	8507	-0-		-1033	B	-0-	190 902	1 9	7415	2	Y	820	815	0	5	1	-0-
12	9796	X	8730	-0-		-1066	B	-0-	210 932	1 9	7588	2	Y	847	835	0	12	1	-0-
01	9548	X	8553	-0-		-995	B	-0-	224 921	1 9	7408	2	Y	837	823	0	14	1	-0-
02	8260	X	NO RPT	-0-		-8260	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8640	X	8157	-0-		-483	B	-0-	441 1159	1 9	6557	2	Y	1054	1054	0			-0-
10	8308	X	7233	-0-		-1075	B	-0-	345 1125	1 9	5763	2	Y	1023	1023	0			-0-
11	7800	X	6711	-0-		-1089	B	-0-	356 1027	1 9	5328	2	Y	934	931	0	3	1	-0-
12	8432	X	7148	-0-		-1284	B	-0-	394 1055	1 9	5699	2	Y	959	950	0	9	1	-0-
01	8432	X	6778	-0-		-1654	B	-0-	361 1037	1 9	5380	2	Y	943	933	0	10	1	-0-
02	7616	X	NO RPT	-0-		-7616	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5162	-0-		-778	B	-0-	280 733	1 9	4149	2	Y	666	666	0			-0-
10	5828	X	5231	-0-		-597	B	-0-	256 732	1 9	4243	2	Y	665	665	0			-0-
11	5490	X	4981	-0-		-509	B	-0-	270 692	1 9	4019	2	Y	629	626	0	3	1	-0-
12	5673	X	5143	-0-		-530	B	-0-	289 694	1 9	4160	2	Y	631	624	0	7	1	-0-
01	5518	X	4842	-0-		-676	B	-0-	264 666	1 9	3912	2	Y	605	598	0	7	1	-0-
02	4816	X	NO RPT	-0-		-4816	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4047	-0-	-393 B	-0-	47	1	3680	2	Y	291	291	0			-0-
							320	9									
10	4433	X	1482	-0-	-2951 B	-0-	18	1	1299	2	Y	150	150	0			-0-
							165	9									
11	4500	X	1821	-0-	-2679 B	-0-	41	1	1597	2	Y	166	165	0	1	1	-0-
							183	9									
12	4650	X	3740	-0-	-910 B	-0-	90	1	3234	2	Y	378	373	0	5	1	-0-
							416	9									
01	4800	X	4800	-0-	-0- B	-0-	127	1	4164	2	Y	463	455	0	8	1	-0-
							509	9									
02	3780	X	NO RPT	-0-	-3780 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10110	X	9694	-0-	-416 B	-0-	109	1	8672	2	Y	830	830	0			-0-
							913	9									
10	10540	X	9814	-0-	-726 B	-0-	121	1	8795	2	Y	816	816	0			-0-
							898	9									
11	10200	X	9695	-0-	-505 B	-0-	221	1	8582	2	Y	811	805	0	6	1	-0-
							892	9									
12	10540	X	9507	-0-	-1033 B	-0-	234	1	8368	2	Y	823	810	0	13	1	-0-
							905	9									
01	10168	X	9270	-0-	-898 B	-0-	248	1	8140	2	Y	802	787	0	15	1	-0-
							882	9									
02	9044	X	NO RPT	-0-	-9044 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3839	-0-	-91 B	-0-	197	1	3206	2	Y	396	396	0			-0-
							436	9									
10	4061	X	3778	-0-	-283 B	-0-	201	1	3147	2	Y	391	391	0			-0-
							430	9									
11	3930	X	3644	-0-	-286 B	-0-	212	1	3011	2	Y	383	381	0	2	1	-0-
							421	9									
12	4061	X	3655	-0-	-406 B	-0-	227	1	3009	2	Y	381	376	0	5	1	-0-
							419	9									
01	3968	X	3568	-0-	-400 B	-0-	228	1	2933	2	Y	370	365	0	5	1	-0-
							407	9									
02	3584	X	NO RPT	-0-	-3584 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3604	-0-	-446 B	-0-	537	1	2604	2	Y	421	421	0			-0-
							463	9									
10	3720	X	3437	-0-	-283 B	-0-	519	1	2486	2	Y	393	393	0			-0-
							432	9									
11	3750	X	433	-0-	-3317 B	-0-	24	1	166	2	Y	221	221	0			-0-
							243	9									
12	3875	X	3267	-0-	-608 B	-0-	415	1	2454	2	Y	362	358	0	4	1	-0-
							398	9									
01	3875	X	3449	-0-	-426 B	-0-	346	1	2617	2	Y	442	437	0	5	1	-0-
							486	9									
02	3360	X	NO RPT	-0-	-3360 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2226	-0-	-324 B	-0-	333	1	1619	2	Y	249	249	0			-0-
							274	9									
10	2635	X	1659	-0-	-976 B	-0-	237	1	1158	2	Y	240	240	0			-0-
							264	9									
11	2430	X	1943	-0-	-487 B	-0-	293	1	1411	2	Y	217	216	0	1	1	-0-
							239	9									
12	2480	X	1827	-0-	-653 B	-0-	238	1	1394	2	Y	177	175	0	2	1	-0-
							195	9									
01	2480	X	2002	-0-	-478 B	-0-	206	1	1554	2	Y	220	217	0	3	1	-0-
							242	9									
02	2072	X	NO RPT	-0-	-2072 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	3111	-0-	-1629 B	-0-	458	1	2242	2	Y	374	374	0			-0-
							411	9									
10	4464	X	2997	-0-	-1467 B	-0-	449	1	2167	2	Y	346	346	0			-0-
							381	9									
11	4290	X	2422	-0-	-1868 B	-0-	356	1	1734	2	Y	302	301	0	1	1	-0-
							332	9									
12	3829	X	3829	-0-	-0- B	-0-	471	1	2830	2	Y	480	476	0	4	1	-0-
							528	9									
01	3565	X	3409	-0-	-156 B	-0-	333	1	2542	2	Y	485	480	0	5	1	-0-
							534	9									
02	2912	X	NO RPT	-0-	-2912 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	8715	-0-	-525 B	-0-	364	1	7029	2	Y	1202	1202	0			-0-
							1322	9									
10	9114	X	8534	-0-	-580 B	-0-	520	1	6624	2	Y	1264	1264	0			-0-
							1390	9									
11	8790	X	8297	-0-	-493 B	-0-	390	1	6595	2	Y	1193	1189	0	4	1	-0-
							1312	9									
12	9021	X	8077	-0-	-944 B	-0-	259	1	6566	2	Y	1138	1128	0	10	1	-0-
							1252	9									
01	9021	X	6866	-0-	-2155 B	-0-	263	1	5507	2	Y	996	986	0	10	1	-0-
							1096	9									
02	8148	X	NO RPT	-0-	-8148 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	5373	-0-	-597 B	-0-	274	1	4504	2	Y	541	541	0			-0-
							595	9									
10	6014	X	5378	-0-	-636 B	-0-	286	1	4514	2	Y	525	525	0			-0-
							578	9									
11	5760	X	5218	-0-	-542 B	-0-	301	1	4315	2	Y	547	544	0	3	1	-0-
							602	9									
12	5890	X	5250	-0-	-640 B	-0-	326	1	4351	2	Y	521	514	0	7	1	-0-
							573	9									
01	5611	X	5123	-0-	-488 B	-0-	327	1	4234	2	Y	511	503	0	8	1	-0-
							562	9									
02	5012	X	NO RPT	-0-	-5012 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4693	-0-		-317 B	-0-		243	1	3974	2	Y	433	433	0			-0-
									476	9									
10	5177	X	3931	-0-		-1246 B	-0-		212	1	3324	2	Y	359	359	0			-0-
									395	9									
11	4950	X	4446	-0-		-504 B	-0-		262	1	3738	2	Y	405	403	0	2	1	-0-
									446	9									
12	5115	X	4684	-0-		-431 B	-0-		295	1	3913	2	Y	433	427	0	6	1	-0-
									476	9									
01	4898	X	4514	-0-		-384 B	-0-		291	1	3759	2	Y	422	415	0	7	1	-0-
									464	9									
02	4368	X	NO RPT	-0-		-4368 B	-0-						Y	NO RPT					-0-

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4259	-0-		-751 B	-0-		216	1	3542	2	Y	455	455	0			-0-
									501	9									
10	4991	X	4283	-0-		-708 B	-0-		226	1	3567	2	Y	445	445	0			-0-
									490	9									
11	4470	X	4263	-0-		-207 B	-0-		246	1	3520	2	Y	452	450	0	2	1	-0-
									497	9									
12	4402	X	4293	-0-		-109 B	-0-		265	1	3529	2	Y	454	448	0	6	1	-0-
									499	9									
01	4402	X	4004	-0-		-398 B	-0-		254	1	3284	2	Y	424	418	0	6	1	-0-
									466	9									
02	3976	X	NO RPT	-0-		-3976 B	-0-						Y	NO RPT					-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3442	-0-		-488 B	-0-		174	1	2852	2	Y	378	378	0			-0-
									416	9									
10	3968	X	3481	-0-		-487 B	-0-		183	1	2884	2	Y	376	376	0			-0-
									414	9									
11	3720	X	3309	-0-		-411 B	-0-		190	1	2713	2	Y	369	367	0	2	1	-0-
									406	9									
12	3782	X	3369	-0-		-413 B	-0-		207	1	2756	2	Y	369	365	0	4	1	-0-
									406	9									
01	3627	X	3294	-0-		-333 B	-0-		208	1	2686	2	Y	364	359	0	5	1	-0-
									400	9									
02	3220	X	NO RPT	-0-		-3220 B	-0-						Y	NO RPT					-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11160	X	9142	-0-		-2018 B	-0-		465	1	7624	2	Y	957	957	0			-0-
									1053	9									
10	11036	X	9814	-0-		-1222 B	-0-		521	1	8219	2	Y	976	976	0			-0-
									1074	9									
11	10680	X	9481	-0-		-1199 B	-0-		550	1	7871	2	Y	964	959	0	5	1	-0-
									1060	9									
12	10478	X	9524	-0-		-954 B	-0-		593	1	7887	2	Y	949	936	0	13	1	-0-
									1044	9									
01	9827	X	8568	-0-		-1259 B	-0-		545	1	7046	2	Y	888	875	0	13	1	-0-
									977	9									
02	8876	X	NO RPT	-0-		-8876 B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	7243	-0-	-827 B	-0-	368 803	1 9	6072	2	Y	730	730	0			-0-
10	8153	X	7193	-0-	-960 B	-0-	380 779	1 9	6034	2	Y	708	708	0			-0-
11	7890	X	6787	-0-	-1103 B	-0-	391 752	1 9	5644	2	Y	684	680	0	4	1	-0-
12	8153	X	6811	-0-	-1342 B	-0-	421 743	1 9	5647	2	Y	675	666	0	9	1	-0-
01	7564	X	6417	-0-	-1147 B	-0-	407 716	1 9	5294	2	Y	651	641	0	10	1	-0-
02	6748	X	NO RPT	-0-	-6748 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11070	X	9850	-0-	-1220 B	-0-	499 1191	1 9	8160	2	Y	1083	1083	0			-0-
10	11036	X	10082	-0-	-954 B	-0-	532 1187	1 9	8363	2	Y	1079	1079	0			-0-
11	10680	X	9642	-0-	-1038 B	-0-	556 1152	1 9	7934	2	Y	1047	1042	0	5	1	-0-
12	10850	X	9752	-0-	-1098 B	-0-	603 1146	1 9	8003	2	Y	1042	1029	0	13	1	-0-
01	10385	X	9635	-0-	-750 B	-0-	612 1130	1 9	7893	2	Y	1027	1012	0	15	1	-0-
02	9184	X	NO RPT	-0-	-9184 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	2183	-0-	-97 B	-0-	302 395	1 9	1486	2	Y	359	359	0			-0-
10	2325	X	1753	-0-	-572 B	-0-	232 375	1 9	1146	2	Y	341	341	0			-0-
11	2250	X	1798	-0-	-452 B	-0-	242 360	1 9	1196	2	Y	327	326	0	1	1	-0-
12	2325	X	2206	-0-	-119 B	-0-	257 404	1 9	1545	2	Y	367	365	0	2	1	-0-
01	2263	X	2222	-0-	-41 B	-0-	211 407	1 9	1604	2	Y	370	367	0	3	1	-0-
02	2044	X	NO RPT	-0-	-2044 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	4718	-0-	-892 B	-0-	731 452	1 9	3535	2	Y	411	411	0			-0-
10	5797	X	5240	-0-	-557 B	-0-	827 471	1 9	3942	2	Y	428	428	0			-0-
11	5610	X	3268	-0-	-2342 B	-0-	499 362	1 9	2407	2	Y	329	327	0	2	1	-0-
12	5394	X	1983	-0-	-3411 B	-0-	255 226	1 9	1502	2	Y	205	203	0	2	1	-0-
01	5301	X	1438	-0-	-3863 B	-0-	143 200	1 9	1095	2	Y	182	180	0	2	1	-0-
02	4732	X	NO RPT	-0-	-4732 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3590	-0-	-970 B	-0-	562	1	2728	2	Y	273	273	0			-0-
							300	9									
10	4960	X	4698	-0-	-262 B	-0-	762	1	3625	2	Y	283	283	0			-0-
							311	9									
11	4800	X	3635	-0-	-1165 B	-0-	569	1	2752	2	Y	285	283	0	2	1	-0-
							314	9									
12	4960	X	4694	-0-	-266 B	-0-	622	1	3681	2	Y	355	349	0	6	1	-0-
							391	9									
01	4712	X	4331	-0-	-381 B	-0-	463	1	3492	2	Y	342	336	0	6	1	-0-
							376	9									
02	4256	X	NO RPT	-0-	-4256 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	4959	-0-	-621 B	-0-	253	1	3764	2	Y	856	856	0			-0-
							942	9									
10	5611	X	4862	-0-	-749 B	-0-	228	1	3781	2	Y	775	775	0			-0-
							853	9									
11	5400	X	4993	-0-	-407 B	-0-	264	1	3922	2	Y	734	731	0	3	1	-0-
							807	9									
12	5487	X	4774	-0-	-713 B	-0-	262	1	3757	2	Y	686	680	0	6	1	-0-
							755	9									
01	5363	X	4513	-0-	-850 B	-0-	239	1	3536	2	Y	671	664	0	7	1	-0-
							738	9									
02	4648	X	NO RPT	-0-	-4648 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8352	X	8352	-0-	-0- B	-0-	357	1	6859	2	Y	1033	1033	0			-0-
							1136	9									
10	8928	X	8197	-0-	-731 B	-0-	518	1	6558	2	Y	1019	1019	0			-0-
							1121	9									
11	8640	X	7651	-0-	-989 B	-0-	373	1	6263	2	Y	923	919	0	4	1	-0-
							1015	9									
12	8928	X	7530	-0-	-1398 B	-0-	251	1	6309	2	Y	882	872	0	10	1	-0-
							970	9									
01	8618	X	7916	-0-	-702 B	-0-	315	1	6561	2	Y	945	933	0	12	1	-0-
							1040	9									
02	7784	X	NO RPT	-0-	-7784 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	2910	X	-0-	-0-	-2910 B	-0-	Y	-0-	-0-
10	62	X	-0-	-0-	-62 B	-0-	Y	-0-	-0-
11	4	X	-0-	-0-	-4 B	-0-	Y	-0-	-0-
12	0	X	-0-	-0-	-0- B	-0-	Y	-0-	-0-
01	0	X	-0-	-0-	-0- B	-0-	Y	-0-	-0-
02	0	X	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	8214	-0-	-456 B	-0-	645	1	6256	2	Y	1194	1194	0			-0-
							1313	9									
10	8835	X	8717	-0-	-118 B	-0-	720	1	6613	2	Y	1258	1258	0			-0-
							1384	9									
11	8550	X	8170	-0-	-380 B	-0-	751	1	6112	2	Y	1188	1184	0	4	1	-0-
							1307	9									
12	8835	X	8323	-0-	-512 B	-0-	637	1	6371	2	Y	1195	1185	0	10	1	-0-
							1315	9									
01	8711	X	7940	-0-	-771 B	-0-	462	1	6248	2	Y	1118	1107	0	11	1	-0-
							1230	9									
02	7868	X	NO RPT	-0-	-7868 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4265	-0-	-145 B	-0-	349	1	3341	2	Y	523	523	0			-0-
							575	9									
10	5394	X	3353	-0-	-2041 B	-0-	275	1	2527	2	Y	501	501	0			-0-
							551	9									
11	5220	X	3402	-0-	-1818 B	-0-	314	1	2546	2	Y	493	491	0	2	1	-0-
							542	9									
12	5394	X	2716	-0-	-2678 B	-0-	198	1	2010	2	Y	462	459	0	3	1	-0-
							508	9									
01	5208	X	2458	-0-	-2750 B	-0-	129	1	1797	2	Y	484	481	0	3	1	-0-
							532	9									
02	3976	X	NO RPT	-0-	-3976 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	4952	-0-	-478 B	-0-	268	1	3974	2	Y	645	645	0			-0-
							710	9									
10	5611	X	4782	-0-	-829 B	-0-	233	1	3875	2	Y	613	613	0			-0-
							674	9									
11	5400	X	4691	-0-	-709 B	-0-	253	1	3771	2	Y	606	604	0	2	1	-0-
							667	9									
12	5239	X	4631	-0-	-608 B	-0-	256	1	3705	2	Y	609	603	0	6	1	-0-
							670	9									
01	5239	X	4492	-0-	-747 B	-0-	244	1	3615	2	Y	575	568	0	7	1	-0-
							633	9									
02	4620	X	NO RPT	-0-	-4620 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3385	-0-	-785 B	-0-	174	1	2833	2	Y	344	344	0			-0-
							378	9									
10	4216	X	3892	-0-	-324 B	-0-	212	1	3309	2	Y	337	337	0			-0-
							371	9									
11	3990	X	3704	-0-	-286 B	-0-	214	1	3050	2	Y	400	398	0	2	1	-0-
							440	9									
12	4092	X	3779	-0-	-313 B	-0-	233	1	3095	2	Y	410	405	0	5	1	-0-
							451	9									
01	3906	X	3546	-0-	-360 B	-0-	224	1	2887	2	Y	395	390	0	5	1	-0-
							435	9									
02	3528	X	NO RPT	-0-	-3528 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11490	X	9743	-0-	-1747 B	-0-	563 865	1 9	8315	2	Y	786	786	0			-0-
10	11284	X	9713	-0-	-1571 B	-0-	506 853	1 9	8354	2	Y	775	775	0			-0-
11	10680	X	9384	-0-	-1296 B	-0-	543 806	1 9	8035	2	Y	733	728	0	5	1	-0-
12	10695	X	9947	-0-	-748 B	-0-	598 804	1 9	8545	2	Y	731	717	0	14	1	-0-
01	9705	X	9705	-0-	-0- B	-0-	568 773	1 9	8364	2	Y	703	688	0	15	1	-0-
02	8680	X	NO RPT	-0-	-8680 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6075	X	6075	-0-	-0- B	-0-	349 589	1 9	5137	2	Y	535	535	0			-0-
10	6440	X	6440	-0-	-0- B	-0-	335 593	1 9	5512	2	Y	539	539	0			-0-
11	5460	X	4509	-0-	-951 B	-0-	257 454	1 9	3798	2	Y	413	411	0	2	1	-0-
12	6293	X	5826	-0-	-467 B	-0-	343 572	1 9	4911	2	Y	520	512	0	8	1	-0-
01	6448	X	4814	-0-	-1634 B	-0-	271 536	1 9	4007	2	Y	487	480	0	7	1	-0-
02	5824	X	NO RPT	-0-	-5824 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	5931	-0-	-699 B	-0-	5388	2	543	9	Y	494	494	0			-0-
10	6479	X	6128	-0-	-351 B	-0-	5574	2	554	9	Y	504	504	0			-0-
11	6270	X	5822	-0-	-448 B	-0-	5280	2	542	9	Y	493	490	0	3	1	-0-
12	6821	X	6821	-0-	-0- B	-0-	6173	2	648	9	Y	589	579	0	10	1	-0-
01	7159	X	7159	-0-	-0- B	-0-	6569	2	590	9	Y	536	524	0	12	1	-0-
02	5516	X	NO RPT	-0-	-5516 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	5814	-0-	-636 B	-0-	338 542	1 9	4934	2	Y	493	493	0			-0-
10	6665	X	6450	-0-	-215 B	-0-	338 600	1 9	5512	2	Y	545	545	0			-0-
11	5849	X	5849	-0-	-0- B	-0-	338 556	1 9	4955	2	Y	505	502	0	3	1	-0-
12	6014	X	5816	-0-	-198 B	-0-	347 551	1 9	4918	2	Y	501	493	0	8	1	-0-
01	6448	X	5616	-0-	-832 B	-0-	325 538	1 9	4753	2	Y	489	480	0	9	1	-0-
02	5824	X	NO RPT	-0-	-5824 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3747	-0-	-843 B	-0-	3426	2	321	9	Y	292	292	0			-0-
10	4433	X	4422	-0-	-11 B	-0-	3998	2	424	9	Y	385	385	0			-0-
11	4290	X	3997	-0-	-293 B	-0-	3633	2	364	9	Y	331	329	0	2	1	-0-
12	5006	X	5006	-0-	-0- B	-0-	4663	2	343	9	Y	312	305	0	7	1	-0-
01	5083	X	5083	-0-	-0- B	-0-	4742	2	341	9	Y	310	301	0	9	1	-0-
02	4004	X	NO RPT	-0-	-4004 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8580	X	7547	-0-	-1033 B	-0-	6967	2	580	9	Y	527	527	0			-0-
10	8649	X	7565	-0-	-1084 B	-0-	6992	2	573	9	Y	521	521	0			-0-
11	8250	X	7659	-0-	-591 B	-0-	7085	2	574	9	Y	522	517	0	5	1	-0-
12	8520	X	8520	-0-	-0- B	-0-	7911	2	609	9	Y	554	541	0	13	1	-0-
01	8711	X	8711	-0-	-0- B	-0-	8089	2	622	9	Y	565	550	0	15	1	-0-
02	7140	X	NO RPT	-0-	-7140 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	6135	-0-	-735 B	-0-	5746	2	389	9	Y	354	354	0			-0-
10	6913	X	6294	-0-	-619 B	-0-	5905	2	389	9	Y	354	354	0			-0-
11	6690	X	5977	-0-	-713 B	-0-	5594	2	383	9	Y	348	344	0	4	1	-0-
12	6851	X	5985	-0-	-866 B	-0-	5580	2	405	9	Y	368	359	0	9	1	-0-
01	6603	X	5346	-0-	-1257 B	-0-	4974	2	372	9	Y	338	329	0	9	1	-0-
02	5740	X	NO RPT	-0-	-5740 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3805	-0-	-425 B	-0-	3381	2	424	9	Y	385	385	0			-0-
10	4216	X	3809	-0-	-407 B	-0-	3403	2	406	9	Y	369	369	0			-0-
11	3900	X	3578	-0-	-322 B	-0-	3147	2	431	9	Y	392	390	0	2	1	-0-
12	4030	X	3386	-0-	-644 B	-0-	3015	2	371	9	Y	337	332	0	5	1	-0-
01	3937	X	3390	-0-	-547 B	-0-	3020	2	370	9	Y	336	330	0	6	1	-0-
02	3556	X	NO RPT	-0-	-3556 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	6662	-0-	-868 B	-0-	6268	2	394	9	Y	358	358	0			-0-
10	7688	X	6802	-0-	-886 B	-0-	6407	2	395	9	Y	359	359	0			-0-
11	7260	X	6456	-0-	-804 B	-0-	6068	2	388	9	Y	353	349	0	4	1	-0-
12	7378	X	6954	-0-	-424 B	-0-	6529	2	425	9	Y	386	376	0	10	1	-0-
01	7421	X	7421	-0-	-0- B	-0-	7033	2	388	9	Y	353	340	0	13	1	-0-
02	6216	X	NO RPT	-0-	-6216 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	6147	-0-	-213 B	-0-	5601	2	546	9	Y	496	496	0			-0-
10	6572	X	6013	-0-	-559 B	-0-	5476	2	537	9	Y	488	488	0			-0-
11	6360	X	5543	-0-	-817 B	-0-	5036	2	507	9	Y	461	458	0	3	1	-0-
12	6572	X	5777	-0-	-795 B	-0-	5216	2	561	9	Y	510	502	0	8	1	-0-
01	6355	X	5627	-0-	-728 B	-0-	5053	2	574	9	Y	522	513	0	9	1	-0-
02	5740	X	NO RPT	-0-	-5740 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	5772	-0-	-618 B	-0-	5367	2	405	9	Y	368	368	0			-0-
10	6510	X	6008	-0-	-502 B	-0-	5564	2	444	9	Y	404	404	0			-0-
11	6180	X	5683	-0-	-497 B	-0-	5258	2	425	9	Y	386	383	0	3	1	-0-
12	6386	X	5866	-0-	-520 B	-0-	5437	2	429	9	Y	390	381	0	9	1	-0-
01	6231	X	5770	-0-	-461 B	-0-	5360	2	410	9	Y	373	363	0	10	1	-0-
02	5432	X	NO RPT	-0-	-5432 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	5434	-0-	-776 B	-0-	5045	2	389	9	Y	354	354	0			-0-
10	6820	X	5312	-0-	-1508 B	-0-	4942	2	370	9	Y	336	336	0			-0-
11	6600	X	5336	-0-	-1264 B	-0-	4991	2	345	9	Y	314	311	0	3	1	-0-
12	6820	X	3916	-0-	-2904 B	-0-	3642	2	274	9	Y	249	243	0	6	1	-0-
01	6169	X	5922	-0-	-247 B	-0-	5555	2	367	9	Y	334	324	0	10	1	-0-
02	5068	X	NO RPT	-0-	-5068 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	7064	-0-	-1096 B	-0-	6680	2	384	9	Y	349	349	0			-0-
10	8215	X	7239	-0-	-976 B	-0-	6842	2	397	9	Y	361	361	0			-0-
11	7800	X	6810	-0-	-990 B	-0-	6465	2	345	9	Y	314	310	0	4	1	-0-
12	7812	X	6815	-0-	-997 B	-0-	6626	2	189	9	Y	172	161	0	11	1	-0-
01	7657	X	6590	-0-	-1067 B	-0-	6322	2	268	9	Y	244	232	0	12	1	-0-
02	6580	X	NO RPT	-0-	-6580 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	6435	-0-	-2355 B	-0-	537 777	1 9	5121	2	Y	706	706	0			-0-
10	9083	X	6351	-0-	-2732 B	-0-	562 735	1 9	5054	2	Y	668	668	0			-0-
11	7920	X	5892	-0-	-2028 B	-0-	582 677	1 9	4633	2	Y	615	612	0	3	1	-0-
12	7378	X	6168	-0-	-1210 B	-0-	508 693	1 9	4967	2	Y	630	622	0	8	1	-0-
01	6913	X	6096	-0-	-817 B	-0-	377 686	1 9	5033	2	Y	624	615	0	9	1	-0-
02	6020	X	NO RPT	-0-	-6020 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	7150	-0-	-530 B	-0-	584 949	1 9	5617	2	Y	863	863	0			-0-
10	7967	X	6936	-0-	-1031 B	-0-	605 854	1 9	5477	2	Y	776	776	0			-0-
11	7710	X	6142	-0-	-1568 B	-0-	587 817	1 9	4738	2	Y	743	740	0	3	1	-0-
12	7967	X	6294	-0-	-1673 B	-0-	504 802	1 9	4988	2	Y	729	721	0	8	1	-0-
01	7533	X	6566	-0-	-967 B	-0-	396 840	1 9	5330	2	Y	764	754	0	10	1	-0-
02	6664	X	NO RPT	-0-	-6664 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	5674	-0-	-1646 B	-0-	306 816	1 9	4552	2	Y	742	742	0			-0-
10	7037	X	5788	-0-	-1249 B	-0-	282 816	1 9	4690	2	Y	742	742	0			-0-
11	6660	X	5554	-0-	-1106 B	-0-	297 810	1 9	4447	2	Y	736	733	0	3	1	-0-
12	6634	X	5911	-0-	-723 B	-0-	329 825	1 9	4757	2	Y	750	743	0	7	1	-0-
01	5544	X	5544	-0-	-0- B	-0-	300 788	1 9	4456	2	Y	716	708	0	8	1	-0-
02	4760	X	NO RPT	-0-	-4760 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	5635	-0-	-2585 B	-0-	289 1010	1 9	4336	2	Y	918	918	0			-0-
10	8122	X	5983	-0-	-2139 B	-0-	277 1036	1 9	4670	2	Y	942	942	0			-0-
11	7170	X	6242	-0-	-928 B	-0-	319 1092	1 9	4831	2	Y	993	990	0	3	1	-0-
12	6696	X	6339	-0-	-357 B	-0-	339 1048	1 9	4952	2	Y	953	945	0	8	1	-0-
01	6696	X	6069	-0-	-627 B	-0-	320 965	1 9	4784	2	Y	877	868	0	9	1	-0-
02	5824	X	NO RPT	-0-	-5824 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	5374	-0-	-26 B	-0-	5055	2	319	9	Y	290	290	0			-0-
10	5580	X	5571	-0-	-9 B	-0-	5248	2	323	9	Y	294	294	0			-0-
11	5400	X	5340	-0-	-60 B	-0-	5017	2	323	9	Y	294	291	0	3	1	-0-
12	5580	X	5374	-0-	-206 B	-0-	5038	2	336	9	Y	305	297	0	8	1	-0-
01	5580	X	5189	-0-	-391 B	-0-	4863	2	326	9	Y	296	287	0	9	1	-0-
02	5040	X	NO RPT	-0-	-5040 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	7333	-0-	-1697 B	-0-	7023	2	310	9	Y	282	282	0			-0-
10	8618	X	3189	-0-	-5429 B	-0-	3028	2	161	9	Y	146	146	0			-0-
11	8310	X	4680	-0-	-3630 B	-0-	4480	2	200	9	Y	182	179	0	3	1	-0-
12	7564	X	5457	-0-	-2107 B	-0-	5213	2	244	9	Y	222	214	0	8	1	-0-
01	7564	X	5689	-0-	-1875 B	-0-	5406	2	283	9	Y	257	247	0	10	1	-0-
02	6832	X	NO RPT	-0-	-6832 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	4882	-0-	-2108 B	-0-	4622	2	260	9	Y	236	236	0			-0-
10	6851	X	4999	-0-	-1852 B	-0-	4736	2	263	9	Y	239	239	0			-0-
11	5640	X	4665	-0-	-975 B	-0-	4405	2	260	9	Y	236	233	0	3	1	-0-
12	5146	X	4795	-0-	-351 B	-0-	4522	2	273	9	Y	248	241	0	7	1	-0-
01	5223	X	5223	-0-	-0- B	-0-	4928	2	295	9	Y	268	259	0	9	1	-0-
02	4564	X	NO RPT	-0-	-4564 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6363	X	6363	-0-	-0- B	-0-	6046	2	317	9	Y	288	288	0			-0-
10	6652	X	6652	-0-	-0- B	-0-	6337	2	315	9	Y	286	286	0			-0-
11	6720	X	6382	-0-	-338 B	-0-	6067	2	315	9	Y	286	282	0	4	1	-0-
12	6944	X	6283	-0-	-661 B	-0-	5960	2	323	9	Y	294	284	0	10	1	-0-
01	6944	X	5942	-0-	-1002 B	-0-	5633	2	309	9	Y	281	270	0	11	1	-0-
02	6020	X	NO RPT	-0-	-6020 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	8232	-0-	-318 B	-0-		463	1	6824	2	Y	859	859	0			-0-
								945	9									
10	8308	X	7830	-0-	-478 B	-0-		396	1	6536	2	Y	816	816	0			-0-
								898	9									
11	8280	X	7693	-0-	-587 B	-0-		430	1	6373	2	Y	809	805	0	4	1	-0-
								890	9									
12	8556	X	7996	-0-	-560 B	-0-		463	1	6631	2	Y	820	809	0	11	1	-0-
								902	9									
01	7657	X	7502	-0-	-155 B	-0-		422	1	6226	2	Y	776	764	0	12	1	-0-
								854	9									
02	6916	X	NO RPT	-0-	-6916 B	-0-						Y	NO RPT					-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	5246	-0-	-2404 B	-0-		4969	2	277	9	Y	252	252	0			-0-
10	6944	X	5458	-0-	-1486 B	-0-		5184	2	274	9	Y	249	249	0			-0-
11	5430	X	5070	-0-	-360 B	-0-		4800	2	270	9	Y	245	242	0	3	1	-0-
12	5611	X	5141	-0-	-470 B	-0-		4849	2	292	9	Y	265	257	0	8	1	-0-
01	5580	X	4970	-0-	-610 B	-0-		4688	2	282	9	Y	256	247	0	9	1	-0-
02	4928	X	NO RPT	-0-	-4928 B	-0-						Y	NO RPT					-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4386	-0-	-834 B	-0-		559	1	3518	2	Y	281	281	0			-0-
								309	9									
10	4929	X	4390	-0-	-539 B	-0-		690	1	3382	2	Y	289	289	0			-0-
								318	9									
11	4770	X	4138	-0-	-632 B	-0-		419	1	3410	2	Y	281	279	0	2	1	-0-
								309	9									
12	4929	X	4311	-0-	-618 B	-0-		492	1	3493	2	Y	296	290	0	6	1	-0-
								326	9									
01	4710	X	4710	-0-	-0- B	-0-		568	1	3826	2	Y	287	280	0	7	1	-0-
								316	9									
02	4088	X	NO RPT	-0-	-4088 B	-0-						Y	NO RPT					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940	X	7451	-0-	-1489 B	-0-		964	1	6030	2	Y	415	415	0			-0-
								457	9									
10	9238	X	7652	-0-	-1586 B	-0-		1229	1	5969	2	Y	413	413	0			-0-
								454	9									
11	8940	X	7190	-0-	-1750 B	-0-		743	1	5997	2	Y	409	405	0	4	1	-0-
								450	9									
12	8649	X	7414	-0-	-1235 B	-0-		865	1	6081	2	Y	425	415	0	10	1	-0-
								468	9									
01	7998	X	7214	-0-	-784 B	-0-		874	1	5865	2	Y	432	421	0	11	1	-0-
								475	9									
02	6944	X	NO RPT	-0-	-6944 B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	3298	-0-	-3812 B	-0-	183	1	2704	2	Y	374	374	0			-0-
							411	9									
10	5743	X	5743	-0-	-0- B	-0-	294	1	4853	2	Y	542	542	0			-0-
							596	9									
11	6060	X	6060	-0-	-0- B	-0-	347	1	5124	2	Y	535	532	0	3	1	-0-
							589	9									
12	4998	X	4998	-0-	-0- B	-0-	295	1	4211	2	Y	447	440	0	7	1	-0-
							492	9									
01	5735	X	4544	-0-	-1191 B	-0-	259	1	3816	2	Y	426	419	0	7	1	-0-
							469	9									
02	5656	X	NO RPT	-0-	-5656 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	6639	-0-	-1521 B	-0-	869	1	5420	2	Y	318	318	0			-0-
							350	9									
10	8432	X	6682	-0-	-1750 B	-0-	1083	1	5250	2	Y	317	317	0			-0-
							349	9									
11	7590	X	6098	-0-	-1492 B	-0-	636	1	5125	2	Y	306	303	0	3	1	-0-
							337	9									
12	7564	X	6043	-0-	-1521 B	-0-	712	1	4992	2	Y	308	300	0	8	1	-0-
							339	9									
01	6913	X	6120	-0-	-793 B	-0-	747	1	5007	2	Y	333	324	0	9	1	-0-
							366	9									
02	6188	X	NO RPT	-0-	-6188 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3510	-0-	-960 B	-0-	444	1	2794	2	Y	247	247	0			-0-
							272	9									
10	4371	X	3605	-0-	-766 B	-0-	571	1	2788	2	Y	224	224	0			-0-
							246	9									
11	4020	X	3406	-0-	-614 B	-0-	341	1	2781	2	Y	258	256	0	2	1	-0-
							284	9									
12	3800	X	3800	-0-	-0- B	-0-	431	1	3061	2	Y	280	275	0	5	1	-0-
							308	9									
01	3689	X	3429	-0-	-260 B	-0-	403	1	2725	2	Y	274	269	0	5	1	-0-
							301	9									
02	3276	X	NO RPT	-0-	-3276 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	5534	-0-	-826 B	-0-	708	1	4437	2	Y	354	354	0			-0-
							389	9									
10	6696	X	5428	-0-	-1268 B	-0-	860	1	4191	2	Y	343	343	0			-0-
							377	9									
11	6480	X	5633	-0-	-847 B	-0-	574	1	4648	2	Y	374	371	0	3	1	-0-
							411	9									
12	6696	X	4952	-0-	-1744 B	-0-	569	1	4011	2	Y	338	332	0	6	1	-0-
							372	9									
01	5735	X	5690	-0-	-45 B	-0-	685	1	4601	2	Y	367	358	0	9	1	-0-
							404	9									
02	5264	X	NO RPT	-0-	-5264 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0- B	-0-	35	1	222	2	Y	19	19	0			-0-
							21	9									
10	243	N	243	-0-	-0- B	-0-	37	1	184	2	Y	20	20	0			-0-
							22	9									
11	330	N	196	-0-	-134 B	-0-	19	1	157	2	Y	18	18	0			-0-
							20	9									
12	279	N	6	-0-	-273 B	-0-	2	2	4	9	Y	4	4	0			-0-
01	248	N	211	-0-	-37 B	-0-	24	1	166	2	Y	19	19	0			-0-
							21	9									
02	196	N	NO RPT	-0-	-196 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7860	X	6962	-0-	-898 B	-0-	279	1	5449	2	Y	1122	1122	0			-0-
							1234	9									
10	8122	X	6819	-0-	-1303 B	-0-	403	1	5197	2	Y	1108	1108	0			-0-
							1219	9									
11	7740	X	6645	-0-	-1095 B	-0-	303	1	5181	2	Y	1055	1052	0	3	1	-0-
							1161	9									
12	7440	X	6168	-0-	-1272 B	-0-	191	1	4908	2	Y	972	965	0	7	1	-0-
							1069	9									
01	7192	X	6385	-0-	-807 B	-0-	239	1	5048	2	Y	998	989	0	9	1	-0-
							1098	9									
02	6496	X	NO RPT	-0-	-6496 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	4487	-0-	-1483 B	-0-	53	1	4137	2	Y	270	270	0			-0-
							297	9									
10	5084	X	4697	-0-	-387 B	-0-	61	1	4331	2	Y	277	277	0			-0-
							305	9									
11	4920	X	4395	-0-	-525 B	-0-	105	1	3992	2	Y	271	268	0	3	1	-0-
							298	9									
12	5084	X	4649	-0-	-435 B	-0-	119	1	4194	2	Y	305	298	0	7	1	-0-
							336	9									
01	4836	X	3324	-0-	-1512 B	-0-	92	1	2984	2	Y	225	219	0	6	1	-0-
							248	9									
02	4256	X	NO RPT	-0-	-4256 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	4587	-0-	-1233 B	-0-	53	1	4186	2	Y	316	316	0			-0-
							348	9									
10	5580	X	4762	-0-	-818 B	-0-	61	1	4358	2	Y	312	312	0			-0-
							343	9									
11	5310	X	4377	-0-	-933 B	-0-	103	1	3945	2	Y	299	296	0	3	1	-0-
							329	9									
12	5239	X	4525	-0-	-714 B	-0-	115	1	4065	2	Y	314	307	0	7	1	-0-
							345	9									
01	5186	X	5186	-0-	-0- B	-0-	143	1	4654	2	Y	354	345	0	9	1	-0-
							389	9									
02	4312	X	NO RPT	-0-	-4312 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	4315	-0-	-1325 B	-0-	51	1	3975	2	Y	263	263	0			-0-
							289	9									
10	5270	X	2887	-0-	-2383 B	-0-	39	1	2736	2	Y	102	102	0			-0-
							112	9									
11	4890	X	4303	-0-	-587 B	-0-	103	1	3939	2	Y	237	234	0	3	1	-0-
							261	9									
12	4867	X	1849	-0-	-3018 B	-0-	47	1	1658	2	Y	131	128	0	3	1	-0-
							144	9									
01	4619	X	1565	-0-	-3054 B	-0-	43	1	1404	2	Y	107	104	0	3	1	-0-
							118	9									
02	4032	X	NO RPT	-0-	-4032 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121020	X	82037	-0-	-38983 B	-0-	920	1	72856	2	Y	7510	7510	0			-0-
							8261	9									
10	122729	X	78223	-0-	-44506 B	-0-	965	1	69728	2	Y	6845	6845	0			-0-
							7530	9									
11	107460	X	38472	-0-	-68988 B	-0-	855	1	33148	2	Y	4063	4042	0	21	1	-0-
							4469	9									
12	102455	X	73704	-0-	-28751 B	-0-	1825	1	65572	2	Y	5734	5630	0	104	1	-0-
							6307	9									
01	77469	X	66937	-0-	-10532 B	-0-	1803	1	59191	2	Y	5403	5294	0	109	1	-0-
							5943	9									
02	69972	X	NO RPT	-0-	-69972 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3042	-0-	-678 B	-0-	35	1	2744	2	Y	239	239	0			-0-
							263	9									
10	3813	X	2359	-0-	-1454 B	-0-	30	1	2117	2	Y	193	193	0			-0-
							212	9									
11	3450	X	3062	-0-	-388 B	-0-	71	1	2726	2	Y	241	239	0	2	1	-0-
							265	9									
12	3534	X	2911	-0-	-623 B	-0-	72	1	2566	2	Y	248	244	0	4	1	-0-
							273	9									
01	3286	X	2528	-0-	-758 B	-0-	69	1	2232	2	Y	206	202	0	4	1	-0-
							227	9									
02	2856	X	NO RPT	-0-	-2856 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3394	-0-	-746 B	-0-	39	1	3083	2	Y	247	247	0			-0-
							272	9									
10	3937	X	3034	-0-	-903 B	-0-	38	1	2735	2	Y	237	237	0			-0-
							261	9									
11	3780	X	2645	-0-	-1135 B	-0-	61	1	2336	2	Y	225	223	0	2	1	-0-
							248	9									
12	3906	X	2910	-0-	-996 B	-0-	72	1	2562	2	Y	251	247	0	4	1	-0-
							276	9									
01	3720	X	3146	-0-	-574 B	-0-	85	1	2779	2	Y	256	251	0	5	1	-0-
							282	9									
02	3164	X	NO RPT	-0-	-3164 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6756	X	6756	-0-	-0- B	-0-	77	1	6101	2	Y	525	525	0			-0-
							578	9									
10	6635	X	6635	-0-	-0- B	-0-	84	1	6081	2	Y	427	427	0			-0-
							470	9									
11	5903	X	5903	-0-	-0- B	-0-	139	1	5343	2	Y	383	380	0	3	1	-0-
							421	9									
12	6164	X	6164	-0-	-0- B	-0-	156	1	5560	2	Y	407	398	0	9	1	-0-
							448	9									
01	6048	X	6048	-0-	-0- B	-0-	166	1	5433	2	Y	408	398	0	10	1	-0-
							449	9									
02	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	3202	-0-	-1328 B	-0-	36	1	2870	2	Y	269	269	0			-0-
							296	9									
10	4433	X	3035	-0-	-1398 B	-0-	38	1	2699	2	Y	271	271	0			-0-
							298	9									
11	4230	X	3556	-0-	-674 B	-0-	82	1	3143	2	Y	301	299	0	2	1	-0-
							331	9									
12	4216	X	3519	-0-	-697 B	-0-	86	1	3066	2	Y	334	329	0	5	1	-0-
							367	9									
01	3720	X	3615	-0-	-105 B	-0-	96	1	3142	2	Y	343	337	0	6	1	-0-
							377	9									
02	3332	X	NO RPT	-0-	-3332 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4342	-0-	-578 B	-0-	660	1	3282	2	Y	364	364	0			-0-
							400	9									
10	4774	X	4315	-0-	-459 B	-0-	676	1	3285	2	Y	322	322	0			-0-
							354	9									
11	8464	X	8464	-0-	-0- B	-0-	1420	1	6706	2	Y	307	303	0	4	1	-0-
							338	9									
12	9252	X	9252	-0-	-0- B	-0-	1323	1	7607	2	Y	293	281	0	12	1	-0-
							322	9									
01	9332	X	9332	-0-	-0- B	-0-	1059	1	7876	2	Y	361	346	0	15	1	-0-
							397	9									
02	7896	X	NO RPT	-0-	-7896 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13981	X	13981	-0-	-0-	B	-0-	1251 1056	1 9	11674	2	Y	960	960	0			-0-
10	15438	X	14643	-0-	-795	B	-0-	1390 1030	1 9	12223	2	Y	936	936	0			-0-
11	14940	X	13804	-0-	-1136	B	-0-	1453 1031	1 9	11320	2	Y	937	930	0	7	1	-0-
12	16543	X	16543	-0-	-0-	B	-0-	1454 1181	1 9	13908	2	Y	1074	1052	0	22	1	-0-
01	14911	X	11865	-0-	-3046	B	-0-	752 1159	1 9	9954	2	Y	1054	1036	0	18	1	-0-
02	13216	X	NO RPT	-0-	-13216	B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

09	11220	X	8876	-0-	-2344	B	-0-	7807	2	1069	9	Y	972	972	0			-0-
10	10974	X	8854	-0-	-2120	B	-0-	7747	2	1107	9	Y	1006	1006	0			-0-
11	9660	X	8220	-0-	-1440	B	-0-	7195	2	1025	9	Y	932	927	0	5	1	-0-
12	9827	X	8375	-0-	-1452	B	-0-	7240	2	1135	9	Y	1032	1021	0	11	1	-0-
01	8649	X	8032	-0-	-617	B	-0-	7032	2	1000	9	Y	909	896	0	13	1	-0-
02	7812	X	NO RPT	-0-	-7812	B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

09	7050	X	4671	-0-	-2379	B	-0-	4031	2	640	9	Y	582	582	0			-0-
10	6448	X	4541	-0-	-1907	B	-0-	4022	2	519	9	Y	472	472	0			-0-
11	5310	X	4117	-0-	-1193	B	-0-	3665	2	452	9	Y	411	409	0	2	1	-0-
12	5394	X	4055	-0-	-1339	B	-0-	3601	2	454	9	Y	413	407	0	6	1	-0-
01	4433	X	3880	-0-	-553	B	-0-	3423	2	457	9	Y	415	409	0	6	1	-0-
02	4004	X	NO RPT	-0-	-4004	B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

09	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

09	13260	X	9794	-0-	-3466	B	-0-	8842	2	952	9	Y	865	865	0			-0-
10	11284	X	9293	-0-	-1991	B	-0-	8405	2	888	9	Y	807	807	0			-0-
11	9900	X	8573	-0-	-1327	B	-0-	7751	2	822	9	Y	747	742	0	5	1	-0-
12	10230	X	7958	-0-	-2272	B	-0-	7229	2	729	9	Y	663	651	0	12	1	-0-
01	10106	X	6399	-0-	-3707	B	-0-	5738	2	661	9	Y	601	590	0	11	1	-0-
02	9128	X	NO RPT	-0-	-9128	B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

09	52860	X	28963	-0-	-23897	B	-0-	25512	2	3451	9	Y	3137	3137	0			-0-
10	47151	X	27300	-0-	-19851	B	-0-	24098	2	3202	9	Y	2911	2911	0			-0-
11	38370	X	24249	-0-	-14121	B	-0-	21275	2	2974	9	Y	2704	2690	0	14	1	-0-
12	37789	X	25786	-0-	-12003	B	-0-	23004	2	2782	9	Y	2529	2493	0	36	1	-0-
01	29295	X	23229	-0-	-6066	B	-0-	20816	2	2413	9	Y	2194	2156	0	38	1	-0-
02	26460	X	NO RPT	-0-	-26460	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25530	X	21959	-0-	-3571	B	-0-	1920 2074	1 9	17965	2	Y	1885	1885	0			-0-
10	26381	X	24917	-0-	-1464	B	-0-	2303 2268	1 9	20346	2	Y	2062	2062	0			-0-
11	24870	X	23229	-0-	-1641	B	-0-	2374 2272	1 9	18583	2	Y	2065	2053	0	12	1	-0-
12	24428	X	21901	-0-	-2527	B	-0-	1859 2158	1 9	17884	2	Y	1962	1934	0	28	1	-0-
01	22723	X	21685	-0-	-1038	B	-0-	1384 2050	1 9	18251	2	Y	1864	1830	0	34	1	-0-
02	20524	X	NO RPT	-0-	-20524	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12540	X	10734	-0-	-1806	B	-0-	936 986	1 9	8812	2	Y	896	896	0			-0-
10	12958	X	10587	-0-	-2371	B	-0-	972 965	1 9	8650	2	Y	877	877	0			-0-
11	11940	X	10308	-0-	-1632	B	-0-	1050 976	1 9	8282	2	Y	887	882	0	5	1	-0-
12	12152	X	11932	-0-	-220	B	-0-	1018 1067	1 9	9847	2	Y	970	954	0	16	1	-0-
01	12587	X	12587	-0-	-0-	B	-0-	804 1128	1 9	10655	2	Y	1025	1005	0	20	1	-0-
02	10024	X	NO RPT	-0-	-10024	B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21000	X	21000	-0-	-0-	B	-0-	18613	2	2387	9	Y	2170	2170	0			-0-
10	20070	X	20070	-0-	-0-	B	-0-	17604	2	2466	9	Y	2242	2242	0			-0-
11	17392	X	17392	-0-	-0-	B	-0-	15373	2	2019	9	Y	1835	1825	0	10	1	-0-
12	17548	X	17548	-0-	-0-	B	-0-	15715	2	1833	9	Y	1666	1641	0	25	1	-0-
01	16697	X	16697	-0-	-0-	B	-0-	14997	2	1700	9	Y	1545	1517	0	28	1	-0-
02	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15120	X	10504	-0-	-4616 B	-0-	912 959	1 9	8633	2	Y	872	872	0			-0-
10	12617	X	10720	-0-	-1897 B	-0-	977 998	1 9	8745	2	Y	907	907	0			-0-
11	12060	X	7967	-0-	-4093 B	-0-	805 785	1 9	6377	2	Y	714	710	0	4	1	-0-
12	10850	X	140	-0-	-10710 B	-0-	1	2	139	9	Y	126	126	0			-0-
01	10850	X	-0-	-0-	-10850 B	-0-					Y	-0-					-0-
02	9800	X	NO RPT	-0-	-9800 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	6710	-0-	-940 B	-0-	564 781	1 9	5365	2	Y	710	710	0			-0-
10	7781	X	165	-0-	-7616 B	-0-	11	2	154	9	Y	140	140	0			-0-
11	7440	X	2242	-0-	-5198 B	-0-	213 298	1 9	1731	2	Y	271	270	0	1	1	-0-
12	7688	X	3311	-0-	-4377 B	-0-	236 639	1 9	2436	2	Y	581	577	0	4	1	-0-
01	6944	X	6737	-0-	-207 B	-0-	410 834	1 9	5493	2	Y	758	748	0	10	1	-0-
02	6272	X	NO RPT	-0-	-6272 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26970	X	21181	-0-	-5789 B	-0-	19629	2	1552	9	Y	1411	1411	0			-0-
10	26877	X	21010	-0-	-5867 B	-0-	19463	2	1547	9	Y	1406	1406	0			-0-
11	24360	X	18960	-0-	-5400 B	-0-	17487	2	1473	9	Y	1339	1328	0	11	1	-0-
12	23498	X	19059	-0-	-4439 B	-0-	17594	2	1465	9	Y	1332	1304	0	28	1	-0-
01	23002	X	16513	-0-	-6489 B	-0-	15280	2	1233	9	Y	1121	1093	0	28	1	-0-
02	19768	X	NO RPT	-0-	-19768 B	-0-					Y	NO RPT					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30000	X	23095	-0-	-6905 B	-0-	21300	2	1795	9	Y	1632	1632	0			-0-
10	29481	X	22804	-0-	-6677 B	-0-	21071	2	1733	9	Y	1575	1575	0			-0-
11	26760	X	20687	-0-	-6073 B	-0-	19029	2	1658	9	Y	1507	1495	0	12	1	-0-
12	25451	X	21474	-0-	-3977 B	-0-	19622	2	1852	9	Y	1684	1652	0	32	1	-0-
01	24211	X	21076	-0-	-3135 B	-0-	19228	2	1848	9	Y	1680	1644	0	36	1	-0-
02	21560	X	NO RPT	-0-	-21560 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115500	X	73086	-0-	-42414 B	-0-	837 6271	1 9	65978	2	Y	5701	5701	0			-0-
10	116653	X	69494	-0-	-47159 B	-0-	876 5633	1 9	62985	2	Y	5121	5121	0			-0-
11	101070	X	35755	-0-	-65315 B	-0-	818 3428	1 9	31509	2	Y	3116	3096	0	20	1	-0-
12	94395	X	65052	-0-	-29343 B	-0-	1644 4769	1 9	58639	2	Y	4335	4242	0	93	1	-0-
01	70835	X	58724	-0-	-12111 B	-0-	1610 4490	1 9	52624	2	Y	4082	3984	0	98	1	-0-
02	63980	X	NO RPT	-0-	-63980 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97410	X	56117	-0-	-41293 B	-0-	634	1	50130	2	Y	4866	4866	0			-0-
							5353	9									
10	96100	X	53706	-0-	-42394 B	-0-	668	1	48164	2	Y	4431	4431	0			-0-
							4874	9									
11	82320	X	29521	-0-	-52799 B	-0-	666	1	25746	2	Y	2826	2809	0	17	1	-0-
							3109	9									
12	75826	X	50550	-0-	-25276 B	-0-	1259	1	45167	2	Y	3749	3678	0	71	1	-0-
							4124	9									
01	55552	X	44661	-0-	-10891 B	-0-	1208	1	39633	2	Y	3473	3400	0	73	1	-0-
							3820	9									
02	50176	X	NO RPT	-0-	-50176 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70620	X	37611	-0-	-33009 B	-0-	425	1	33619	2	Y	3243	3243	0			-0-
							3567	9									
10	67332	X	35380	-0-	-31952 B	-0-	439	1	31671	2	Y	2973	2973	0			-0-
							3270	9									
11	55890	X	21552	-0-	-34338 B	-0-	489	1	18886	2	Y	1979	1967	0	12	1	-0-
							2177	9									
12	51119	X	33677	-0-	-17442 B	-0-	838	1	30135	2	Y	2458	2410	0	48	1	-0-
							2704	9									
01	36518	X	29097	-0-	-7421 B	-0-	785	1	25814	2	Y	2271	2223	0	48	1	-0-
							2498	9									
02	32984	X	NO RPT	-0-	-32984 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	37660	-0-	37660 B	1041780	426	1	33642	2	Y	3265	3265	0			-0-
							3592	9									
10	0	W	34781	-0-	34781 B	1076561	431	1	31088	2	Y	2965	2965	0			-0-
							3262	9									
11	0	W	20276	-0-	20276 B	1096837	458	1	17691	2	Y	1934	1923	0	11	1	-0-
							2127	9									
12	0	W	33382	-0-	33382 B	1130219	830	1	29936	2	Y	2378	2331	0	47	1	-0-
							2616	9									
01	1159540	X	29321	-0-	-1130219 B	-0-	793	1	26124	2	Y	2185	2137	0	48	1	-0-
							2404	9									
02	35140	X	NO RPT	-0-	-35140 B	-0-					Y	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1052	-0-	-598 B	-0-	50 652	1 9	350	2	N	593	615	1			146
10	1612	N	1169	-0-	-443 B	-0-	25 706	1 9	438	2	N	642	648	1			140
11	1590	N	920	-0-	-670 B	-0-	28 711	1 9	181	2	N	646	656	1			130
12	1085	N	776	-0-	-309 B	-0-	25 713	1 9	38	2	N	648	603	1			175
01	1178	N	781	-0-	-397 B	-0-	58 679	1 9	44	2	N	617	633	1			159
02	868	N	540	-0-	-328 B	-0-	46 484	1 9	10	2	N	440	388	1			211

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

09	120	N	53	-0-	-67 B	-933322	12	3	41	9	Y	37	82	1			29
10	682	N	27	-0-	-655 B	-933322	27	3			Y	-0-					29
11	0	N	1	-0-	1 B	-933321	1	3			Y	-0-					29
12	62	N	-0-	-0-	-62 B	-933321					Y	-0-					29
01	31	N	3	-0-	-28 B	-933321	3	3			Y	-0-	29	1			-0-
02	1	N	-0-	-0-	-1 B	-933321					Y	-0-					-0-

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

09	2280	X	1663	-0-	-617 B	-292854	1281	3	382	9	Y	347	114	1			271
10	1643	X	401	-0-	-1242 B	-292854	401	3			Y	-0-					271
11	1590	X	-0-	-0-	-1590 B	-292854					Y	-0-					271
12	1705	X	-0-	-0-	-1705 B	-292854					Y	-0-					271
01	1705	X	2027	-0-	322 B	-292532	1599	3	428	9	Y	389	360	1			300
02	1540	X	1808	-0-	268 B	-292264	1808	3			Y	-0-					300

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

09	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

09	1050	X	542	-0-	-508 B	-212722	542	3			Y	-0-	188	1			-0-
10	868	X	133	-0-	-735 B	-212722	133	3			Y	-0-					-0-
11	840	X	31	-0-	-809 B	-212722	31	3			Y	-0-					-0-
12	868	X	-0-	-0-	-868 B	-212722					Y	-0-					-0-
01	558	X	7	-0-	-551 B	-212722	7	3			Y	-0-					-0-
02	504	X	190	-0-	-314 B	-212722	190	3			Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	3624	-0-	-1686 B	-819886	3624	3			Y	-0-					-0-
10	5487	X	4735	-0-	-752 B	-819886	4735	3			Y	-0-					-0-
11	5310	X	2164	-0-	-3146 B	-819886	2164	3			Y	-0-					-0-
12	5487	X	-0-	-0-	-5487 B	-819886					Y	-0-					-0-
01	5487	X	822	-0-	-4665 B	-819886	822	3			Y	-0-					-0-
02	4284	X	962	-0-	-3322 B	-819886	962	3			Y	-0-					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	944	N	944	-0-	-0- B	-0-	688	1	168	3	N	80					110
							88	9									
10	1085	N	1085	-0-	-0- B	-0-	715	1	279	3	N	83					193
							91	9									
11	960	N	893	-0-	-67 B	-0-	688	1	117	3	N	80	169	1			104
							88	9									
12	961	N	893	-0-	-68 B	-0-	714	1	80	3	N	90	159	1			35
							99	9									
01	1085	N	1057	-0-	-28 B	-0-	713	1	239	3	N	95					130
							105	9									
02	840	N	828	-0-	-12 B	-0-	645	1	111	3	N	65					195
							72	9									

REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	31	N	1082	-0-	1051 B	-43017	39	1	782	3	Y	236	220	0			89
							1	4	260	9							
04	1620	N	765	-0-	-855 B	-43017	29	1	557	3	Y	162	166	0			85
							1	4	178	9							
05	1302	N	1122	-0-	-180 B	-43017	40	1	832	3	Y	225	214	0			96
							2	4	248	9							
06	1410	N	938	-0-	-472 B	-43017	35	1	699	3	Y	184	170	0			110
							2	4	202	9							
07	1178	N	784	-0-	-394 B	-43017	29	1	542	3	Y	193	177	0			126
							1	4	212	9							
08	1116	N	656	-0-	-460 B	-43017	28	1	489	3	Y	125	183	0			68
							1	4	138	9							
09	930	N	406	-0-	-524 B	-43017	18	1	307	3	Y	73	112	0			29
							1	4	80	9							
10	775	N	459	-0-	-316 B	-43017	22	1	346	3	Y	82	80	0			31
							1	4	90	9							
11	630	N	503	-0-	-127 B	-43017	22	1	353	3	Y	115	112	0			34
							1	4	127	9							
12	434	N	490	-0-	56 B	-42961	23	1	374	3	Y	84	93	0			25
							1	4	92	9							
01	465	N	267	-0-	-198 B	-42961	10	1	149	3	Y	98	92	0			31
							108	9									
02	476	N	-0-	-0-	-476 B	-42961					Y	-0-	31	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	204	-0-	-3726	B	-0-		12	1	173	3	Y	17	19	0			7
									19	9									
10	3348	X	286	-0-	-3062	B	-0-		18	1	236	3	Y	29	25	0			11
									32	9									
11	3120	X	306	-0-	-2814	B	-0-		19	1	254	3	Y	30	32	0			9
									33	9									
12	2294	X	378	-0-	-1916	B	-0-		23	1	319	3	Y	33	32	0			10
									36	9									
01	427	X	427	-0-	-0-	B	-0-		34	1	346	3	Y	43	39	0			14
									47	9									
02	280	X	170	-0-	-110	B	-0-		10	1	140	3	Y	18	22	0			10
									20	9									

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5301	X	4378	-0-	-923	B	-48214		179	1	3610	3	Y	531	587	1			473
									5	4	584	9							
04	4620	X	4686	-0-	66	B	-48148		201	1	3885	3	Y	539	187	0	592	1	233
									7	4	593	9							
05	5952	X	4943	-0-	-1009	B	-48148		190	1	3980	3	Y	696	581	0	197	1	151
									7	4	766	9							
06	5850	X	4596	-0-	-1254	B	-48148		184	1	3719	3	Y	623	556	0			218
									8	4	685	9							
07	7006	X	4607	-0-	-2399	B	-48148		195	1	3665	3	Y	673	611	0			280
									7	4	740	9							
08	6045	X	4626	-0-	-1419	B	-48148		211	1	3724	3	Y	622	649	0			253
									7	4	684	9							
09	4770	X	4363	-0-	-407	B	-48148		208	1	3509	3	Y	582	595	0			240
									6	4	640	9							
10	4929	X	4493	-0-	-436	B	-48148		226	1	3610	3	Y	592	604	0			228
									6	4	651	9							
11	4590	X	4407	-0-	-183	B	-48148		220	1	3545	3	Y	578	630	0			176
									6	4	636	9							
12	4619	X	4953	-0-	334	B	-47814		587	1	3669	3	Y	628	609	0			195
									6	4	691	9							
01	4619	X	4937	-0-	318	B	-47496		757	1	3480	3	Y	631	617	0			209
									6	4	694	9							
02	4116	X	3036	-0-	-1080	B	-47496		390	1	2198	3	Y	403	387	0			225
									5	4	443	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7068	X		2611	-0-	-4457	B	-560218	108	1	2170	3	Y	300	291	0			52
									3	4	330	9							
04	2340	X		2583	-0-	243	B	-559975	118	1	2292	3	Y	154	171	0			35
									4	4	169	9							
05	3317	X		2428	-0-	-889	B	-559975	99	1	2080	3	Y	223	210	0			48
									4	4	245	9							
06	3510	X		2638	-0-	-872	B	-559975	111	1	2252	3	Y	245	210	0			83
									5	4	270	9							
07	DLQ G-10			3020	-0-	3020	B	-556955	138	1	2590	3	Y	261	238	0			106
									5	4	287	9							
08	DLQ G-10			2748	-0-	2748	B	-554207	135	1	2382	3	Y	205	230	0			81
									5	4	226	9							
09	DLQ G-10			2856	-0-	2856	B	-551351	143	1	2421	3	Y	262	238	0			105
									4	4	288	9							
10	DLQ G-10			3069	-0-	3069	B	-548282	159	1	2547	3	Y	326	309	0			122
									4	4	359	9							
11	DLQ G-10			3181	-0-	3181	B	-545101	168	1	2704	3	Y	276	317	0			81
									5	4	304	9							
12	DLQ G-10			3420	-0-	3420	B	-541681	178	1	2887	3	Y	318	304	0			95
									5	4	350	9							
01	DLQ G-10			3395	-0-	3395	B	-538286	184	1	2858	3	Y	316	310	0			101
									5	4	348	9							
02	0	X		2255	-0-	2255	B	-536031	131	1	1923	3	Y	179	183	0			97
									4	4	197	9							

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2751	X		2751	-0-	-0-	B	-0-	91	1	1841	3	Y	743	660	0			129
									2	4	817	9							
04	3806	X		3806	-0-	-0-	B	-0-	134	1	2588	3	Y	982	888	0			223
									4	4	1080	9							
05	3896	X		3896	-0-	-0-	B	-0-	132	1	2770	3	Y	899	929	0			193
									5	4	989	9							
06	3838	X		3838	-0-	-0-	B	-0-	140	1	2826	3	Y	787	713	0			267
									6	4	866	9							
07	DLQ G-10			4382	-0-	4382	B	4382	177	1	3313	3	Y	805	745	0			327
									6	4	886	9							
08	DLQ G-10			4536	-0-	4536	B	8918	196	1	3410	3	Y	842	836	0			333
									4	4	926	9							
09	DLQ G-10			4314	-0-	4314	B	13232	193	1	3228	3	Y	808	817	0			324
									4	4	889	9							
10	DLQ G-10			4362	-0-	4362	B	17594	210	1	3336	3	Y	737	785	0			276
									5	4	811	9							
11	DLQ G-10			4149	-0-	4149	B	21743	198	1	3191	3	Y	686	761	0			201
									5	4	755	9							
12	DLQ G-10			4314	-0-	4314	B	26057	203	1	3306	3	Y	726	709	0			218
									6	4	799	9							
01	DLQ G-10			4347	-0-	4347	B	30404	218	1	3400	3	Y	657	664	0			211
									6	4	723	9							
02	0	X	NO RPT		-0-	-0-	B	30404					Y	NO RPT					211

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9827	X	6518	-0-	-3309 B	-838418	253	1	5112	3	Y	1042	1126	0			181
							7	4	1146	9							
04	4560	X	5656	-0-	1096 B	-837322	264	1	5118	3	Y	241	367	0			55
							9	4	265	9							
05	8556	X	6045	-0-	-2511 B	-837322	267	1	5585	3	Y	166	185	0			36
							10	4	183	9							
06	8610	X	5754	-0-	-2856 B	-837322	263	1	5322	3	Y	143	130	0			49
							12	4	157	9							
07	DLQ G-10		5966	-0-	5966 B	-831356	294	1	5521	3	Y	128	125	0			52
							10	4	141	9							
08	DLQ G-10		6008	-0-	6008 B	-825348	316	1	5563	3	Y	107	117	0			42
							11	4	118	9							
09	DLQ G-10		5849	-0-	5849 B	-819499	318	1	5378	3	Y	130	120	0			52
							10	4	143	9							
10	DLQ G-10		5778	-0-	5778 B	-813721	329	1	5266	3	Y	158	151	0			59
							9	4	174	9							
11	DLQ G-10		5101	-0-	5101 B	-808620	294	1	4743	3	Y	51	95	0			15
							8	4	56	9							
12	DLQ G-10		5300	-0-	5300 B	-803320	300	1	4879	3	Y	103	87	0			31
							8	4	113	9							
01	DLQ G-10		5453	-0-	5453 B	-797867	322	1	5013	3	Y	99	98	0			32
							9	4	109	9							
02	0	X	4442	-0-	4442 B	-793425	275	1	4048	3	Y	100	78	0			54
							9	4	110	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

09	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

09	0	X	-0-	-0-	-0- B	-0-					N	-0-					120
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					120
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					120
12	33	X	33	-0-	-0- B	-0-	4	1	29	2	N	-0-					120
01	103	X	103	-0-	-0- B	-0-	5	1	86	2	N	11					131
							12	9									
*02	3	X	3	-0-	-0- B	-0-	3	2			N	-0-					131

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

09	2670	X	-0-	-0-	-2670 B	-0-					N	-0-					87
10	2759	X	-0-	-0-	-2759 B	-0-					N	15					102
11	97	X	97	-0-	-0- B	-0-	13	1	81	2	N	3	87	1			18
							3	9									
12	910	X	910	-0-	-0- B	-0-	46	1	788	2	N	20					38
							54	4	22	9							
01	2243	X	2243	-0-	-0- B	-0-	128	1	2113	2	N	2					40
							2	9									
*02	1441	X	1441	-0-	-0- B	-0-	150	1	1255	2	N	5					45
							30	4	6	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	X	91	-0-	-0-	B	-0-	11	1	50	2	Y	27					146
								30	9									
10	1400	X	1400	-0-	-0-	B	-0-	249	1	1056	2	Y	86					232
								95	9									
11	923	X	923	-0-	-0-	B	-0-	64	1	663	2	Y	178	191	1			219
								196	9									
12	187	X	187	-0-	-0-	B	-0-	3	1	35	2	Y	135	188	1			166
								149	9									
01	134	X	134	-0-	-0-	B	-0-	1	1	10	2	Y	112	191	1			87
								123	9									
*02	140	X	140	-0-	-0-	B	-0-	2	1	138	2	Y	-0-					87

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

09	133	X	133	-0-	-0-	B	-0-	15	1	77	2	Y	37					142
								41	9									
10	0	X	-0-	-0-	-0-	B	-0-					Y	116					258
11	0	X	-0-	-0-	-0-	B	-0-					Y	80	180	1			158
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					158
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					158
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					158

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

09	1458	X	1458	-0-	-0-	B	-0-	177	1	760	2	Y	474	377	1			187
								521	9									
10	1172	X	1172	-0-	-0-	B	-0-	150	1	825	2	Y	179	191	1			175
								197	9									
11	1654	X	1654	-0-	-0-	B	-0-	178	1	1461	2	Y	3	119	1			59
								12	4	3	9							
12	214	X	214	-0-	-0-	B	-0-	3	1	59	2	Y	138	137	1			60
								152	9									
01	413	X	413	-0-	-0-	B	-0-	23	1	346	2	Y	40					100
								44	9									
*02	404	X	404	-0-	-0-	B	-0-	7	1	363	2	Y	31	59	1			72
								34	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

09	900	X	-0-	-0-	-900	B	-0-					Y	-0-					103
10	217	X	-0-	-0-	-217	B	-0-					Y	-0-					103
11	210	X	3	-0-	-207	B	-0-	3	2			Y	-0-					103
12	93	X	-0-	-0-	-93	B	-0-					Y	-0-					103
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					103
02	3	X	-0-	-0-	-3	B	-0-					Y	-0-					103

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	617	-0-	-463 B	-0-	82	1	383	2	N	138	189	1			202
							152	9									
10	1116	X	817	-0-	-299 B	-0-	88	1	542	2	N	170	64	1			308
							187	9									
11	1170	X	1133	-0-	-37 B	-0-	126	1	850	2	N	143	264	1			187
							157	9									
12	1606	X	1606	-0-	-0- B	-0-	76	1	1234	2	N	156	181	1			162
							124	4	172	9							
01	1675	X	1675	-0-	-0- B	-0-	71	1	1405	2	N	181	128	1			215
							199	9									
*02	1546	X	1546	-0-	-0- B	-0-	451	1	900	2	N	149	126	1			238
							31	4	164	9							

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	X	963	-0-	-387 B	-0-	116	1	595	2	N	229	376	1			58
							252	9									
10	1395	X	431	-0-	-964 B	-0-	18	1	117	2	N	269	187	1			140
							296	9									
11	1350	X	382	-0-	-968 B	-0-	10	1	54	2	N	289	294	1			135
							318	9									
12	992	X	533	-0-	-459 B	-0-	10	1	184	2	N	281	358	1			58
							30	4	309	9							
01	992	X	844	-0-	-148 B	-0-	35	1	502	2	N	279	192	1			145
							307	9									
02	896	X	401	-0-	-495 B	-0-	2	1	185	2	N	182	189	1			138
							14	4	200	9							

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1441	-0-	-959 B	-0-	307	1	970	2	Y	149	147	1			105
							164	9									
10	2480	X	1415	-0-	-1065 B	-0-	261	1	1016	2	Y	125	148	1			82
							138	9									
11	2400	X	1333	-0-	-1067 B	-0-	297	1	930	2	Y	96	136	1			42
							106	9									
12	2108	X	1183	-0-	-925 B	-0-	260	1	843	2	Y	73					115
							80	9									
01	1612	X	1341	-0-	-271 B	-0-	289	1	879	2	Y	157	224	1			48
							173	9									
02	1344	X	957	-0-	-387 B	-0-	137	1	699	2	Y	110					158
							121	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	2760	-0-	-1980 B	-0-	577	1	1814	2	Y	335	409	1			190
							369	9									
10	4898	X	2799	-0-	-2099 B	-0-	501	1	1954	2	Y	313	369	1			134
							344	9									
11	4740	X	2506	-0-	-2234 B	-0-	537	1	1684	2	Y	259	149	1			244
							285	9									
12	3317	X	2469	-0-	-848 B	-0-	491	1	1626	2	Y	320	432	1			132
							352	9									
01	3317	X	2185	-0-	-1132 B	-0-	429	1	1387	2	Y	335	308	1			159
							369	9									
02	2576	X	1710	-0-	-866 B	-0-	255	1	1171	2	Y	258	265	1			152
							284	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	1521	-0-		-2109	B	-0-	148	1	1191	2	N	165				303
									182	9								
10	3751	X	1702	-0-		-2049	B	-0-	913	1	580	2	N	190	173	1		320
									209	9								
11	3630	X	1943	-0-		-1687	B	-0-	572	1	1257	2	N	104	174	1		250
									114	9								
12	2511	X	1825	-0-		-686	B	-0-	339	1	1237	2	N	226	313	1		163
									249	9								
01	2046	X	318	-0-		-1728	B	-0-	211	1	101	2	N	5				168
									6	9								
*02	2760	X	2760	-0-		-0-	B	-0-	435	1	1927	2	N	362	385	1		145
									398	9								

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	1055	-0-		-2335	B	-0-	224	1	689	2	Y	129	196	1		93
									142	9								
10	3503	X	1035	-0-		-2468	B	-0-	198	1	762	2	Y	68	76	1		85
									75	9								
11	3390	X	1761	-0-		-1629	B	-0-	340	1	1131	2	Y	264	188	1		161
									290	9								
12	1984	X	1719	-0-		-265	B	-0-	351	1	1133	2	Y	214	292	1		83
									235	9								
01	1922	X	1630	-0-		-292	B	-0-	341	1	1063	2	Y	205	150	1		138
									226	9								
02	1652	X	1359	-0-		-293	B	-0-	208	1	1002	2	Y	135	115	1		158
									149	9								

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4034	-0-		-256	B	-0-	890	1	2840	2	Y	276	253	1		80
									304	9								
10	4433	X	3314	-0-		-1119	B	-0-	614	1	2388	2	Y	284	287	1		77
									312	9								
11	4290	X	3146	-0-		-1144	B	-0-	691	1	2205	2	Y	227	144	1		160
									250	9								
12	4433	X	3132	-0-		-1301	B	-0-	691	1	2134	2	Y	279	344	1		95
									307	9								
01	4433	X	2996	-0-		-1437	B	-0-	680	1	2059	2	Y	234	271	1		58
									257	9								
02	3752	X	3084	-0-		-668	B	-0-	512	1	2352	2	Y	200	91	1		167
									220	9								

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	2967	-0-		-1593	B	-0-	639	1	2039	2	Y	263	239	1		87
									289	9								
10	4712	X	3118	-0-		-1594	B	-0-	561	1	2198	2	Y	326	363	1		50
									359	9								
11	4560	X	2801	-0-		-1759	B	-0-	605	1	1862	2	Y	304	241	1		113
									334	9								
12	3658	X	3034	-0-		-624	B	-0-	655	1	2059	2	Y	291	349	1		55
									320	9								
01	3596	X	2681	-0-		-915	B	-0-	568	1	1741	2	Y	338	258	1		135
									372	9								
02	2828	X	2625	-0-		-203	B	-0-	346	1	2093	2	Y	169	192	1		112
									186	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2017	-0-	-323 B	-0-	411	1	1281	2	Y	295	311	1			102
							325	9									
10	3410	X	1859	-0-	-1551 B	-0-	318	1	1237	2	Y	276	330	1			48
							304	9									
11	3300	X	1823	-0-	-1477 B	-0-	405	1	1115	2	Y	275	176	1			147
							303	9									
12	3410	X	1780	-0-	-1630 B	-0-	347	1	1118	2	Y	286	336	1			97
							315	9									
01	2170	X	1989	-0-	-181 B	-0-	425	1	1238	2	Y	296	328	1			65
							326	9									
02	1876	X	1606	-0-	-270 B	-0-	199	1	1121	2	Y	260	223	1			102
							286	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	440	-0-	-3910 B	-0-	44	1	134	2	Y	238	239	1			62
							262	9									
10	4495	X	1044	-0-	-3451 B	-0-	151	1	595	2	Y	271	283	1			50
							298	9									
11	4350	X	911	-0-	-3439 B	-0-	161	1	488	2	Y	238	221	1			67
							262	9									
12	1457	X	788	-0-	-669 B	-0-	123	1	403	2	Y	238	205	1			100
							262	9									
01	1054	X	998	-0-	-56 B	-0-	169	1	469	2	Y	327	375	1			52
							360	9									
*02	1258	X	1258	-0-	-0- B	-0-	121	1	884	2	Y	230	47	1			235
							253	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	837	-0-	-5253 B	-0-	443	1	364	2	N	27					107
							30	9									
10	6293	X	-0-	-0-	-6293 B	-0-					N	-0-					107
11	12024	X	12024	-0-	-0- B	-0-	6015	1	5536	2	N	430	374	1			163
							473	9									
12	7634	X	7634	-0-	-0- B	-0-	1348	1	5853	2	N	394	372	1			185
							433	9									
01	7176	X	7176	-0-	-0- B	-0-	714	1	5934	2	N	480	380	1			285
							528	9									
02	6440	X	4310	-0-	-2130 B	-0-	338	1	3752	2	N	200	373	1			112
							220	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	7170	-0-	-0- B	-0-	2733	1	3875	2	N	511	541	1			118
							562	9									
10	7533	X	6941	-0-	-592 B	-0-	2121	1	4357	2	N	421	379	1			160
							463	9									
11	7290	X	5948	-0-	-1342 B	-0-	1269	1	4172	2	N	461	541	1			80
							507	9									
12	7533	X	6724	-0-	-809 B	-0-	1246	1	4968	2	N	464	534	1			10
							510	9									
01	7409	X	4910	-0-	-2499 B	-0-	1076	1	3310	2	N	476	384	1			102
							524	9									
02	6692	X	3587	-0-	-3105 B	-0-	621	1	2523	2	N	403	382	1			123
							443	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	2461	-0-	-1679	B	-0-	532	1	1695	2	Y	213	261	1			55
								234	9									
10	4278	X	2352	-0-	-1926	B	-0-	440	1	1705	2	Y	188	181	1			62
								207	9									
11	4140	X	2254	-0-	-1886	B	-0-	448	1	1516	2	Y	264	273	1			53
								290	9									
12	2743	X	2743	-0-	-0-	B	-0-	606	1	1903	2	Y	213	218	1			48
								234	9									
01	2818	X	2818	-0-	-0-	B	-0-	608	1	1873	2	Y	306	229	1			125
								337	9									
02	2296	X	1684	-0-	-612	B	-0-	228	1	1251	2	Y	186	193	1			118
								205	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1269	X	1269	-0-	-0-	B	-0-	186	1	1069	2	Y	13					148
								14	9									
10	1392	X	1392	-0-	-0-	B	-0-	203	1	1189	2	Y	-0-					148
11	2236	X	2236	-0-	-0-	B	-0-	275	1	1961	2	Y	-0-					148
12	1302	X	1112	-0-	-190	B	-0-	167	1	839	2	Y	96	191	1			53
								106	9									
01	4757	X	4757	-0-	-0-	B	-0-	640	1	3240	2	Y	797	638	1			212
								877	9									
*02	3166	X	3166	-0-	-0-	B	-0-	494	1	2408	2	Y	240	309	1			143
								264	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	1697	-0-	-1453	B	-0-	240	1	1457	2	Y	-0-					93
10	3255	X	1819	-0-	-1436	B	-0-	278	1	1541	2	Y	-0-					93
11	3150	X	3030	-0-	-120	B	-0-	367	1	2663	2	Y	-0-					93
12	1922	X	1545	-0-	-377	B	-0-	163	1	1382	2	Y	-0-					93
01	1922	X	1575	-0-	-347	B	-0-	231	1	1344	2	Y	-0-					93
02	2828	X	1764	-0-	-1064	B	-0-	307	1	1457	2	Y	-0-					93

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	X	84	-0-	-0-	B	-0-	15	1	69	2	Y	-0-					96
10	7	X	7	-0-	-0-	B	-0-	1	2	6	9	Y	5					101
11	0	X	-0-	-0-	-0-	B	-0-					Y	59					160
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					160
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					160
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					160

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1271	-0-		-679	B	-0-	210 283	1 9	778	2	Y	257				427
10	5072	X	5072	-0-		-0-	B	-0-	677 405	1 9	3990	2	Y	368	521	1		274
11	6514	X	6514	-0-		-0-	B	-0-	712 20	1 4	5489 293	2 9	Y	266	181	1		359
12	2676	X	2676	-0-		-0-	B	-0-	186 304	1 9	2186	2	Y	276	378	1		257
01	5084	X	949	-0-		-4135	B	-0-	34 245	1 9	670	2	Y	223	186	1		294
02	6076	X	2334	-0-		-3742	B	-0-	1053 35	1 4	981 265	2 9	Y	241	185	1		350

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	642	-0-		-1788	B	-0-	109 127	1 9	406	2	Y	115				218
10	6944	X	6944	-0-		-0-	B	-0-	914 739	1 9	5291	2	Y	672	754	1		136
11	3931	X	3931	-0-		-0-	B	-0-	363 18	1 4	3097 453	2 9	Y	412	360	1		188
12	12117	X	12117	-0-		-0-	B	-0-	1133 416	1 4	10175 393	2 9	Y	357	394	1		151
01	6944	X	2222	-0-		-4722	B	-0-	107 448	1 9	1667	2	Y	407	342	1		216
02	6272	X	2136	-0-		-4136	B	-0-	442 37	1 4	1291 366	2 9	Y	333	408	1		141

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	653	-0-		-637	B	-0-	95 95	1 9	463	2	Y	86				332
10	1333	X	481	-0-		-852	B	-0-	52 109	1 9	320	2	Y	99	185	1		246
11	1064	X	1064	-0-		-0-	B	-0-	144 78	1 9	842	2	Y	71	76	1		241
12	698	X	698	-0-		-0-	B	-0-	109 166	1 9	423	2	Y	151	161	1		231
01	343	X	343	-0-		-0-	B	-0-	16 35	1 9	292	2	Y	32	71	1		192
*02	232	X	232	-0-		-0-	B	-0-	24 67	1 9	141	2	Y	61	17	1		236

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1573	-0-		-1307	B	-0-	252 78	1 9	1243	2	Y	71				158
10	2976	X	1081	-0-		-1895	B	-0-	138 123	1 9	820	2	Y	112	140	1		130
11	2880	X	1169	-0-		-1711	B	-0-	121 118	1 9	930	2	Y	107	130	1		107
12	2108	X	1433	-0-		-675	B	-0-	132 44	1 4	1047 210	2 9	Y	191	110	1		188
01	2108	X	1668	-0-		-440	B	-0-	97 20	1 4	1313 238	2 9	Y	216	172	1		232
*02	1651	X	1651	-0-		-0-	B	-0-	285 24	1 4	1223 119	2 9	Y	108	173	1		167

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	788	-0-	-502 B	-0-	119	1	537	2	Y	120					209
							132	9									
10	1732	X	1732	-0-	-0- B	-0-	230	1	1364	2	Y	125	220	1			114
							138	9									
11	1135	X	1135	-0-	-0- B	-0-	100	1	825	2	Y	191	170	1			135
							210	9									
12	1822	X	1822	-0-	-0- B	-0-	160	1	1439	2	Y	103	118	1			120
							110	4	113	9							
01	686	X	686	-0-	-0- B	-0-	47	1	477	2	Y	147	140	1			127
							162	9									
*02	525	X	525	-0-	-0- B	-0-	31	1	268	2	Y	190					317
							17	4	209	9							

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1510	X	1510	-0-	-0- B	-0-	212	1	934	2	N	331	281	1			248
							364	9									
10	878	X	878	-0-	-0- B	-0-	88	1	457	2	N	303	361	1			190
							333	9									
11	1145	X	1145	-0-	-0- B	-0-	122	1	707	2	N	287	277	1			200
							316	9									
12	1440	X	1440	-0-	-0- B	-0-	199	1	988	2	N	197	274	1			123
							36	4	217	9							
01	1653	X	1653	-0-	-0- B	-0-	71	1	1141	2	N	401	332	1			192
							441	9									
*02	1171	X	1171	-0-	-0- B	-0-	100	1	764	2	N	259	194	1			257
							22	4	285	9							

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	1000	-0-	-2990 B	-0-	141	1	712	2	Y	134					243
							147	9									
10	4123	X	168	-0-	-3955 B	-0-	18	1	124	2	Y	24	169	1			98
							26	9									
11	3990	X	689	-0-	-3301 B	-0-	104	1	585	2	Y	-0-					98
12	2046	X	356	-0-	-1690 B	-0-	6	1	239	2	Y	71					169
							33	4	78	9							
01	1519	X	240	-0-	-1279 B	-0-	18	1	202	2	Y	18	48	1			139
							20	9									
02	924	X	64	-0-	-860 B	-0-	12	2	52	9	Y	47					186

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	X	541	-0-	-0- B	-0-	51	1	251	2	N	217	155	1			257
							239	9									
10	1281	X	1281	-0-	-0- B	-0-	149	1	888	2	N	222	367	1			112
							244	9									
11	588	X	588	-0-	-0- B	-0-	43	1	321	2	N	204	191	1			125
							224	9									
12	526	X	526	-0-	-0- B	-0-	20	1	279	2	N	206	226	1			105
							227	9									
01	951	X	951	-0-	-0- B	-0-	47	1	595	2	N	281	218	1			168
							309	9									
*02	779	X	779	-0-	-0- B	-0-	36	1	480	2	N	228	189	1			207
							12	4	251	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					85
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					85
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					85
12	8	X	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					85
01	9	X	9	-0-	-0- B	-0-	2	1	7	2	N	-0-					85
*02	27	X	27	-0-	-0- B	-0-	14	1	5	2	N	7					92
							8	9									

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

09	638	X	638	-0-	-0- B	-0-	94	1	439	2	N	95	186	1			122
							105	9									
10	401	X	401	-0-	-0- B	-0-	60	1	323	2	N	16	36	1			102
							18	9									
11	380	X	380	-0-	-0- B	-0-	57	1	323	2	N	-0-					102
12	229	X	229	-0-	-0- B	-0-	7	1	105	2	N	106	100	1			108
							117	9									
01	1840	X	1840	-0-	-0- B	-0-	117	1	1644	2	N	72					180
							79	9									
*02	2686	X	2686	-0-	-0- B	-0-	973	1	1566	2	N	83					263
							56	4	91	9							

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

09	274	X	274	-0-	-0- B	-0-	6	1	34	2	Y	213					375
							234	9									
10	0	X	-0-	-0-	-0- B	-0-					Y	31	184	1			222
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					222
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-	187	1			35
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

09	2340	X	-0-	-0-	-2340 B	-0-					Y	-0-					267
10	2418	X	731	-0-	-1687 B	-0-	113	1	568	2	Y	45					312
							50	9									
11	1057	X	1057	-0-	-0- B	-0-	93	1	808	2	Y	142	190	1			264
							156	9									
12	1114	X	1114	-0-	-0- B	-0-	123	1	658	2	Y	303	378	1			189
							333	9									
01	980	X	980	-0-	-0- B	-0-	35	1	780	2	Y	150	39	1			300
							165	9									
*02	887	X	887	-0-	-0- B	-0-	80	1	615	2	Y	140	176	1			264
							38	4	154	9							

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

09	357	X	357	-0-	-0- B	-0-	78	1	213	2	N	60					173
							66	9									
10	55	X	55	-0-	-0- B	-0-	11	1	44	2	N	-0-					173
11	41	X	41	-0-	-0- B	-0-	11	1	30	2	N	-0-					173
12	209	X	209	-0-	-0- B	-0-	46	1	163	2	N	-0-					173
01	560	X	560	-0-	-0- B	-0-	132	1	428	2	N	-0-					173
*02	1270	X	1270	-0-	-0- B	-0-	329	1	893	2	N	44					217
							48	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2257	-0-		-143	B	-0-		362	1	1712	2	Y	166	189	1			114
										183	9									
10	2480	X	1961	-0-		-519	B	-0-		266	1	1560	2	Y	123	146	1			91
										135	9									
11	2400	X	942	-0-		-1458	B	-0-		82	1	695	2	Y	150	105	1			136
										165	9									
12	2480	X	1485	-0-		-995	B	-0-		55	1	1124	2	Y	241	279	1			98
										41	4	265	9							
01	2480	X	1640	-0-		-840	B	-0-		78	1	1373	2	Y	156	131	1			123
										17	4	172	9							
02	2100	X	1873	-0-		-227	B	-0-		299	1	1416	2	Y	107	129	1			101
										40	4	118	9							

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6097	X	6097	-0-		-0-	B	-0-		1059	1	5021	2	Y	5					78
										11	4	6	9							
10	6079	X	6079	-0-		-0-	B	-0-		831	1	4890	2	Y	325	232	1			171
										358	9									
11	4128	X	4128	-0-		-0-	B	-0-		554	1	3127	2	Y	391	451	1			111
										17	4	430	9							
12	4623	X	4623	-0-		-0-	B	-0-		234	1	3612	2	Y	541	519	1			133
										182	4	595	9							
01	4041	X	4041	-0-		-0-	B	-0-		177	1	3386	2	Y	398	407	1			124
										40	4	438	9							
*02	4726	X	4726	-0-		-0-	B	-0-		1312	1	2990	2	Y	309	185	1			248
										84	4	340	9							

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4910	-0-		-10	B	-0-		1676	1	2578	2	N	596	665	1			218
										656	9									
10	5921	X	4587	-0-		-1334	B	-0-		1486	1	2520	2	N	528	549	1			197
										581	9									
11	5730	X	4147	-0-		-1583	B	-0-		347	1	3207	2	N	539	556	1			180
										593	9									
12	5921	X	3853	-0-		-2068	B	-0-		512	1	2716	2	N	568	541	1			207
										625	9									
01	5084	X	3786	-0-		-1298	B	-0-		355	1	2827	2	N	549	528	1			228
										604	9									
02	4592	X	4235	-0-		-357	B	-0-		325	1	3243	2	N	606	541	1			293
										667	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17790	X	14441	-0-		-3349	B	-0-		1844	1	11522	2	N	977	862	1			320
										1075	9									
10	18259	X	14281	-0-		-3978	B	-0-		1975	1	11259	2	N	952	1080	1			192
										1047	9									
11	16800	X	13122	-0-		-3678	B	-0-		1019	1	11287	2	N	742	622	1			312
										816	9									
12	16027	X	13080	-0-		-2947	B	-0-		1298	1	10738	2	N	949	1161	1			100
										1044	9									
01	15624	X	12633	-0-		-2991	B	-0-		1776	1	9668	2	N	1081	896	1			285
										1189	9									
02	13468	X	9306	-0-		-4162	B	-0-		1317	1	7233	2	N	687	534	1			438
										756	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31710	X	17739	-0-	-13971 B	-0-	2571	1	12203	2	N	2672	2622	1			208
							26	4	2939	9							
10	32767	X	17905	-0-	-14862 B	-0-	2202	1	12885	2	N	2549	2685	1			72
							14	4	2804	9							
11	31710	X	15913	-0-	-15797 B	-0-	1773	1	11359	2	N	2482	2207	1			347
							51	4	2730	9							
12	19654	X	17146	-0-	-2508 B	-0-	945	1	12844	2	N	2566	2773	1			140
							534	4	2823	9							
01	19561	X	14981	-0-	-4580 B	-0-	580	1	11804	2	N	2250	2235	1			155
							122	4	2475	9							
02	16548	X	14744	-0-	-1804 B	-0-	3455	1	9034	2	N	1808	1721	1			242
							266	4	1989	9							

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15031	X	15031	-0-	-0- B	-0-	2117	1	10092	2	N	2548	2428	1			192
							19	4	2803	9							
10	14325	X	14325	-0-	-0- B	-0-	1709	1	9926	2	N	2435	2537	1			90
							11	4	2679	9							
11	12813	X	12813	-0-	-0- B	-0-	1312	1	8899	2	N	2330	2027	1			393
							39	4	2563	9							
12	13060	X	13060	-0-	-0- B	-0-	707	1	9283	2	N	2422	2600	1			215
							406	4	2664	9							
01	12118	X	12118	-0-	-0- B	-0-	495	1	8985	2	N	2320	2175	1			360
							86	4	2552	9							
*02	12816	X	12816	-0-	-0- B	-0-	2787	1	7580	2	N	2005	2097	1			268
							243	4	2206	9							

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12270	X	4104	-0-	-8166 B	-0-	740	1	2979	2	N	329	283	1			138
							23	4	362	9							
10	12679	X	8029	-0-	-4650 B	-0-	1375	1	5227	2	N	1297	902	1			533
							1427	9									
11	33120	X	33120	-0-	-0- B	-0-	3504	1	25265	2	N	3867	4260	1			140
							97	4	4254	9							
12	22912	X	22912	-0-	-0- B	-0-	1427	1	17381	2	N	3075	2908	1			307
							721	4	3383	9							
01	21586	X	21586	-0-	-0- B	-0-	950	1	16931	2	N	3224	3281	1			250
							159	4	3546	9							
02	30912	X	19259	-0-	-11653 B	-0-	3416	1	13385	2	N	1991	1888	1			353
							268	4	2190	9							

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9132	X	9132	-0-	-0- B	-0-	1201	1	5615	2	N	2089	1947	1			322
							18	4	2298	9							
10	8369	X	8369	-0-	-0- B	-0-	868	1	5471	2	N	1836	2038	1			120
							10	4	2020	9							
11	11190	X	987	-0-	-10203 B	-0-	31	1	472	2	N	425	520	1			25
							16	4	468	9							
12	11563	X	1255	-0-	-10308 B	-0-	37	1	709	2	N	463	360	1			128
							509	9									
01	11563	X	1790	-0-	-9773 B	-0-	54	1	1143	2	N	468	386	1			210
							78	4	515	9							
02	8512	X	1521	-0-	-6991 B	-0-	151	1	1007	2	N	330	385	1			155
							363	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47130	X	35648	-0-	-11482 B	-0-	5589	1	26103	2	N	3547	3714	1			93
							54	4	3902	9							
10	44702	X	16745	-0-	-27957 B	-0-	2082	1	13016	2	N	1497	1563	1			27
							1647	9									
11	43260	X	15924	-0-	-27336 B	-0-	1207	1	12702	2	N	1832	1536	1			323
							2015	9									
12	39804	X	28625	-0-	-11179 B	-0-	2031	1	22327	2	N	2960	2976	1			307
							1011	4	3256	9							
01	38409	X	26270	-0-	-12139 B	-0-	1237	1	21913	2	N	2652	2652	1			307
							203	4	2917	9							
02	33264	X	24274	-0-	-8990 B	-0-	5773	1	15530	2	N	2266	2150	1			423
							478	4	2493	9							

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32370	X	16253	-0-	-16117 B	-0-	2427	1	11206	2	N	2360	2335	1			248
							24	4	2596	9							
10	33449	X	15817	-0-	-17632 B	-0-	1995	1	11407	2	N	2183	2354	1			77
							14	4	2401	9							
11	32370	X	14889	-0-	-17481 B	-0-	1656	1	10777	2	N	2188	2055	1			210
							49	4	2407	9							
12	23591	X	14843	-0-	-8748 B	-0-	840	1	11152	2	N	2162	2245	1			127
							473	4	2378	9							
01	21049	X	13570	-0-	-7479 B	-0-	612	1	10668	2	N	1998	1905	1			220
							92	4	2198	9							
02	15176	X	14707	-0-	-469 B	-0-	4061	1	8446	2	N	1751	1848	1			123
							274	4	1926	9							

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32910	X	15165	-0-	-17745 B	-0-	2178	1	10391	2	N	2341	2409	1			142
							21	4	2575	9							
10	34007	X	15110	-0-	-18897 B	-0-	1841	1	10794	2	N	2239	2208	1			173
							12	4	2463	9							
11	32910	X	13634	-0-	-19276 B	-0-	1454	1	9751	2	N	2143	2224	1			92
							72	4	2357	9							
12	22103	X	13416	-0-	-8687 B	-0-	747	1	10028	2	N	2061	2046	1			107
							374	4	2267	9							
01	20925	X	12270	-0-	-8655 B	-0-	523	1	9447	2	N	2019	2004	1			122
							79	4	2221	9							
02	14168	X	11240	-0-	-2928 B	-0-	2510	1	6703	2	N	1661	1521	1			262
							200	4	1827	9							

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51630	X	38302	-0-	-13328 B	-0-	5902	1	27638	2	N	4277	4284	1			190
							57	4	4705	9							
10	53351	X	20276	-0-	-33075 B	-0-	2469	1	15339	2	N	2234	2281	1			143
							11	4	2457	9							
11	51630	X	34493	-0-	-17137 B	-0-	3416	1	26012	2	N	4413	4189	1			367
							211	4	4854	9							
12	48050	X	30626	-0-	-17424 B	-0-	1179	1	24391	2	N	3671	3661	1			377
							1018	4	4038	9							
01	43617	X	28564	-0-	-15053 B	-0-	1293	1	23144	2	N	3557	3394	1			540
							214	4	3913	9							
02	35756	X	26018	-0-	-9738 B	-0-	5445	1	17015	2	N	2789	3196	1			133
							490	4	3068	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		92461	-0-	92461 B	92461	14305	1	65939	2	N	9895	9231	1			664
							1332	4	10885	9							
10	209181	X	116720	-0-	-92461 B	-0-	14898	1	87544	2	N	12874	13140	1			398
							117	4	14161	9							
11	151710	X	83862	-0-	-67848 B	-0-	7526	1	67840	2	N	7404	7300	1			502
							352	4	8144	9							
12	95542	X	86963	-0-	-8579 B	-0-	5936	1	70140	2	N	7198	6906	1			794
							2969	4	7918	9							
01	116715	X	66604	-0-	-50111 B	-0-	3266	1	56128	2	N	6071	6279	1			586
							532	4	6678	9							
02	105420	X	64367	-0-	-41053 B	-0-	16819	1	41544	2	N	4096	4021	1			661
							1498	4	4506	9							

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		7437	-0-	7437 B	7437	1136	1	4799	2	N	1365	565	1			800
							1502	9									
11	233040	X	216461	-0-	-16579 B	-0-	21622	1	161101	2	N	29773	30271	1			302
							988	4	32750	9							
12	240808	X	152196	-0-	-88612 B	-0-	11190	1	116101	2	N	17959	18094	1			167
							5150	4	19755	9							
01	240808	X	93980	-0-	-146828 B	-0-	4238	1	75629	2	N	12182	11036	1			1313
							713	4	13400	9							
02	202020	X	69394	-0-	-132626 B	-0-	14456	1	44730	2	N	8064	8950	1			427
							1338	4	8870	9							

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		62264	-0-	62264 B	62264	10097	1	44105	2	N	5858	5197	1			661
							1618	4	6444	9							
10	162413	X	100149	-0-	-62264 B	-0-	13207	1	77496	2	N	8500	8572	1			589
							96	4	9350	9							
11	129990	X	61798	-0-	-68192 B	-0-	8061	1	47016	2	N	5914	6013	1			490
							216	4	6505	9							
12	134323	X	51280	-0-	-83043 B	-0-	3650	1	41375	2	N	3965	3757	1			698
							1893	4	4362	9							
01	100161	X	45856	-0-	-54305 B	-0-	2380	1	39268	2	N	3494	3624	1			568
							365	4	3843	9							
02	90468	X	30328	-0-	-60140 B	-0-	9118	1	18647	2	N	1708	2104	1			172
							684	4	1879	9							

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		19	-0-	19 B	19	5	1	14	2	N	-0-					-0-
11	181110	X	97479	-0-	-83631 B	-0-	9236	1	70115	2	N	16133	15216	1			917
							382	4	17746	9							
12	187147	X	66559	-0-	-120588 B	-0-	4029	1	42632	2	N	16348	17031	1			234
							1915	4	17983	9							
01	187147	X	44768	-0-	-142379 B	-0-	1706	1	29765	2	N	11856	11600	1			490
							255	4	13042	9							
02	90972	X	33718	-0-	-57254 B	-0-	6507	1	17974	2	N	7833	7604	1			719
							621	4	8616	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80250	X	41245	-0-	-39005	B	-0-	5157 5200	1 9	30888	2	N	4727	4638	1			198
10	77810	X	35559	-0-	-42251	B	-0-	4657 4456	1 9	26446	2	N	4051	3942	1			307
11	75300	X	30039	-0-	-45261	B	-0-	2156 3823	1 9	24060	2	N	3475	3256	1			526
12	61876	X	28371	-0-	-33505	B	-0-	2664 3717	1 9	21990	2	N	3379	3582	1			323
01	52421	X	27366	-0-	-25055	B	-0-	3649 3781	1 9	19936	2	N	3437	3427	1			333
02	38500	X	19584	-0-	-18916	B	-0-	2956 2594	1 9	14034	2	N	2358	2446	1			245

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89730	X	41386	-0-	-48344	B	-0-	5077 5172	1 9	31137	2	N	4702	4479	1			411
10	86614	X	37298	-0-	-49316	B	-0-	4866 4840	1 9	27592	2	N	4400	4295	1			516
11	83820	X	31736	-0-	-52084	B	-0-	2267 4439	1 9	25030	2	N	4035	4176	1			375
12	71641	X	29634	-0-	-42007	B	-0-	2719 4235	1 9	22680	2	N	3850	3892	1			333
01	55676	X	27342	-0-	-28334	B	-0-	3618 4021	1 9	19703	2	N	3655	3629	1			359
02	38640	X	23476	-0-	-15164	B	-0-	3938 2418	1 9	17120	2	N	2198	2083	1			474

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69570	X	25616	-0-	-43954	B	-0-	5762 2019	1 9	17835	2	N	1835	1619	1			404
10	45725	X	21372	-0-	-24353	B	-0-	4029 1678	1 9	15665	2	N	1525	1601	1			328
11	44250	X	18429	-0-	-25821	B	-0-	4121 1371	1 9	12937	2	N	1246	1386	1			188
12	36766	X	13698	-0-	-23068	B	-0-	3136 1255	1 9	9307	2	N	1141	1121	1			208
01	35402	X	11530	-0-	-23872	B	-0-	2756 1247	1 9	7527	2	N	1134	1139	1			203
02	23912	X	10737	-0-	-13175	B	-0-	2784 816	1 9	7137	2	N	742	768	1			177

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105090	X	58719	-0-	-46371	B	-0-	13195 3991	1 9	41533	2	N	3628	3414	1			349
10	63395	X	45297	-0-	-18098	B	-0-	8615 3221	1 9	33461	2	N	2928	3103	1			174
11	79620	X	36139	-0-	-43481	B	-0-	8031 2761	1 9	25347	2	N	2510	2444	1			240
12	82274	X	28371	-0-	-53903	B	-0-	6519 2598	1 9	19254	2	N	2362	2414	1			188
01	82274	X	24071	-0-	-58203	B	-0-	5836 2373	1 9	15862	2	N	2157	2105	1			240
02	54796	X	21716	-0-	-33080	B	-0-	5663 1874	1 9	14179	2	N	1704	1527	1			417

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124530	X	59406	-0-	-65124 B	-0-	9683	1	43214	2	N	5870	5916	1			240
							52	4	6457	9							
10	112902	X	47864	-0-	-65038 B	-0-	8530	1	34019	2	N	4832	4921	1			151
							5315	9									
11	109260	X	47765	-0-	-61495 B	-0-	10068	1	33029	2	N	4244	3947	1			448
							4668	9									
12	112902	X	49748	-0-	-63154 B	-0-	11307	1	34002	2	N	4035	4238	1			245
							4439	9									
01	78368	X	44962	-0-	-33406 B	-0-	11145	1	29768	2	N	3681	3629	1			297
							4049	9									
02	55440	X	33386	-0-	-22054 B	-0-	9086	1	21565	2	N	2486	2486	1			297
							2735	9									

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128400	X	88257	-0-	-40143 B	-0-	14262	1	63449	2	N	9522	9959	1			193
							72	4	10474	9							
10	95728	X	78414	-0-	-17314 B	-0-	14315	1	55017	2	N	8256	8303	1			146
							9082	9									
11	117090	X	46110	-0-	-70980 B	-0-	9309	1	30942	2	N	5326	4534	1			938
							5859	9									
12	120993	X	59493	-0-	-61500 B	-0-	13077	1	39344	2	N	6429	7049	1			318
							7072	9									
01	120993	X	52536	-0-	-68457 B	-0-	11923	1	34321	2	N	5720	5569	1			469
							6292	9									
02	82376	X	40574	-0-	-41802 B	-0-	10491	1	25494	2	N	4172	4182	1			459
							4589	9									

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69480	X	43499	-0-	-25981 B	-0-	6631	1	30908	2	N	5362	5034	1			604
							62	4	5898	9							
10	54560	X	39881	-0-	-14679 B	-0-	5077	1	29541	2	N	4752	5090	1			266
							36	4	5227	9							
11	52800	X	34821	-0-	-17979 B	-0-	3754	1	25877	2	N	4613	4676	1			203
							116	4	5074	9							
12	51832	X	33260	-0-	-18572 B	-0-	2029	1	25419	2	N	4294	4143	1			354
							1089	4	4723	9							
01	47585	X	27004	-0-	-20581 B	-0-	1168	1	21317	2	N	3915	3868	1			401
							212	4	4307	9							
02	40600	X	24521	-0-	-16079 B	-0-	4928	1	15256	2	N	3596	3606	1			391
							381	4	3956	9							

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74640	X	43349	-0-	-31291 B	-0-	6581	1	30720	2	N	5441	5420	1			302
							63	4	5985	9							
10	48732	X	40461	-0-	-8271 B	-0-	5144	1	29824	2	N	4961	4794	1			469
							36	4	5457	9							
11	51720	X	35413	-0-	-16307 B	-0-	3781	1	26278	2	N	4764	4660	1			573
							114	4	5240	9							
12	53444	X	33281	-0-	-20163 B	-0-	1999	1	25273	2	N	4489	4874	1			188
							1071	4	4938	9							
01	53444	X	28556	-0-	-24888 B	-0-	1338	1	22474	2	N	4103	3838	1			453
							231	4	4513	9							
02	40460	X	28221	-0-	-12239 B	-0-	5084	1	19039	2	N	3120	3042	1			531
							666	4	3432	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF. 12966 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF. 13268 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			75
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			75
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			75
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			75
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			75
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			79
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			79
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			79
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			79
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			79
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

09	PRTL PLG	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

09	253 N	253	-0-	-0-	-0-	60	1	193	3	Y	-0-				10
10	279 N	259	-0-	-20	-0-	59	1	200	3	Y	-0-				10
11	270 N	244	-0-	-26	-0-	244	2			Y	-0-				10
12	202 N	202	-0-	-0-	-0-	202	2			Y	-0-				10
01	253 N	253	-0-	-0-	-0-	253	2			Y	-0-				10
*02	222 N	222	-0-	-0-	-0-	222	2			Y	-0-				10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

09	758 N	758	-0-	-0-	-0-	180	1	578	3	Y	-0-				-0-
10	806 N	775	-0-	-31	-0-	175	1	600	3	Y	-0-				-0-
11	780 N	733	-0-	-47	-0-	733	2			Y	-0-				-0-
12	758 N	758	-0-	-0-	-0-	758	2			Y	-0-				-0-
01	775 N	761	-0-	-14	-0-	761	2			Y	-0-				-0-
*02	668 N	668	-0-	-0-	-0-	668	2			Y	-0-				-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
12	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

09	570	N	475	-0-	-95	B	-0-	472	2	3	9	N	3				124
10	744	N	388	-0-	-356	B	-0-	384	2	4	9	N	4				128
11	660	N	625	-0-	-35	B	-0-	625	2			N	-0-				128
12	496	N	492	-0-	-4	B	-0-	491	2	1	9	N	1				129
01	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-				129
02	588	N	378	-0-	-210	B	-0-	378	2			N	-0-				129

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	525	-0-	-45	B	-0-	7	1	515	2	N	3					5
								3	9									
10	674	N	674	-0-	-0-	B	-0-	9	1	661	2	N	4	3	1			6
								4	9									
11	673	N	673	-0-	-0-	B	-0-	10	1	660	2	N	3	4	1			5
								3	9									
12	773	N	773	-0-	-0-	B	-0-	11	1	759	2	N	3	7	1			1
								3	9									
01	674	N	674	-0-	-0-	B	-0-	10	1	661	2	N	3					4
								3	9									
02	532	N	370	-0-	-162	B	-0-	7	1	361	2	N	2	3	1			3
								2	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

09	1410 N	774	-0-	-636		-0-	774	2			N	-0-					-0-
10	1920 N	1920	-0-	-0-		-0-	1920	2			N	-0-					-0-
11	2610 N	2610	-0-	-0-		-0-	2610	2			N	-0-					-0-
12	2473 N	2473	-0-	-0-		-0-	2473	2			N	-0-					-0-
*01	2335 N	2335	-0-	-0-		-0-	2335	2			N	-0-					-0-
*02	2335 N	2335	-0-	-0-		-0-	2335	2			N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

09	150 N	46	-0-	-104		-0-	46	2			N	-0-					-0-
10	113 N	113	-0-	-0-		-0-	113	2			N	-0-					-0-
11	154 N	154	-0-	-0-		-0-	154	2			N	-0-					-0-
12	145 N	145	-0-	-0-		-0-	145	2			N	-0-					-0-
*01	137 N	137	-0-	-0-		-0-	137	2			N	-0-					-0-
*02	137 N	137	-0-	-0-		-0-	137	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

09	3007 X	3007	-0-	-0-		-0-	41	1	2966	2	N	-0-					-0-
10	2884 X	2884	-0-	-0-		-0-	38	1	2846	2	N	-0-					-0-
11	2788 X	2788	-0-	-0-		-0-	41	1	2747	2	N	-0-					-0-
12	3034 X	3034	-0-	-0-		-0-	44	1	2990	2	N	-0-					-0-
01	2986 X	2986	-0-	-0-		-0-	43	1	2943	2	N	-0-					-0-
*02	1508 X	1508	-0-	-0-		-0-	29	1	1479	2	N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

09	150 N	138	-0-	-12	-0-	2	1	136	2	N	-0-					-0-
10	187 N	187	-0-	-0-	-0-	2	1	185	2	N	-0-					-0-
11	150 N	121	-0-	-29	-0-	2	1	119	2	N	-0-					-0-
12	155 N	120	-0-	-35	-0-	2	1	117	2	N	1	1	1			-0-
						1	9									
01	155 N	151	-0-	-4	-0-	2	1	148	2	N	1					1
						1	9									
02	112 N	80	-0-	-32	-0-	2	1	78	2	N	-0-	1	1			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

09	60 N	18	-0-	-42	-0-	18	2			N	-0-					-0-
10	45 N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	61 N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	58 N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*01	55 N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	56 N	55	-0-	-1	-0-	55	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1903 N	1903	-0-	-0-	-0-	26	1	1877	2	N	-0-					33
10	2139 N	1925	-0-	-214	-0-	26	1	1899	2	N	-0-					33
11	2040 N	406	-0-	-1634	-0-	6	1	400	2	N	-0-					33
12	1953 N	-0-	-0-	-1953	-0-					N	-0-					33
01	1922 N	2	-0-	-1920	-0-	2	2			N	-0-					33
02	392 N	-0-	-0-	-392	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) //CONT.// 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					N	-0-					51
10	376	N	376	-0-	-0-	-0-	5	1	371	2	N	-0-	1	1			50
11	330	N	-0-	-0-	-330	-0-					N	-0-					50
12	475	N	475	-0-	-0-	-0-	7	1	467	2	N	1	1	1			50
							1	9									
01	372	N	171	-0-	-201	-0-	2	1	168	2	N	1					51
							1	9									
*02	72	N	72	-0-	-0-	-0-	1	1	70	2	N	1	1	1			51
							1	9									

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	149	-0-	-142	-0-	2	1	147	2	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	1	1	85	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	2	1	156	2	Y	-0-					-0-
12	155	N	137	-0-	-18	-0-	2	1	135	2	Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	2	1	113	2	Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	2	1	117	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		899	-0-	899	127236	12	1	883	2	N	4					7
							4	9									
10	SWR 10		964	-0-	964	128200	13	1	947	2	N	4	4	1			7
							4	9									
11	SWR 10		718	-0-	718	128918	10	1	704	2	N	4	5	1			6
							4	9									
12	SWR 10		726	-0-	726	129644	10	1	713	2	N	3	8	1			1
							3	9									
01	SWR 10		698	-0-	698	130342	10	1	686	2	N	2					3
							2	9									
02	SWR 10		442	-0-	442	130784	8	1	431	2	N	3	3	1			3
							3	9									

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	2642	-0-	2642	736049	36	1	2592	2	N	13					166
							14	9									
10	SWR	10	2632	-0-	2632	738681	35	1	2576	2	N	19	182	1			3
							21	9									
11	SWR	10	2326	-0-	2326	741007	34	1	2273	2	N	17	2	1			18
							19	9									
12	SWR	10	2377	-0-	2377	743384	34	1	2323	2	N	18	4	1			32
							20	9									
01	SWR	10	2336	-0-	2336	745720	33	1	2282	2	N	19					51
							21	9									
02	SWR	10	1821	-0-	1821	747541	35	1	1767	2	N	17	2	1			66
							19	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

09	540	N	512	-0-	-28	-0-	7	1	505	2	N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	8	1	610	2	N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	8	1	558	2	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	8	1	582	2	N	-0-					-0-
01	620	N	574	-0-	-46	-0-	8	1	566	2	N	-0-					-0-
02	532	N	484	-0-	-48	-0-	9	1	475	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7603	X	7603	-0-	-0-	-0-	104	1	7456	2	Y	39					175
							43	9									
10	7609	X	7609	-0-	-0-	-0-	101	1	7471	2	Y	34	40	1			169
							37	9									
11	6634	X	6634	-0-	-0-	-0-	97	1	6497	2	Y	36	36	1			169
							40	9									
12	8401	X	7686	-0-	-715	-0-	109	1	7476	2	Y	92	75	1			186
							101	9									
01	8110	X	8110	-0-	-0-	-0-	115	1	7892	2	Y	94	181	1			99
							103	9									
02	7084	X	5313	-0-	-1771	-0-	101	1	5132	2	Y	73	39	1			133
							80	9									

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11490	X	10256	-0-	-1234	-0-	140	1	10013	2	N	94					154
							103	9									
10	11873	X	11155	-0-	-718	-0-	147	1	10907	2	N	92	183	1			63
							101	9									
11	11250	X	10510	-0-	-740	-0-	153	1	10246	2	N	101	6	1			158
							111	9									
12	11191	X	10744	-0-	-447	-0-	153	1	10470	2	N	110	191	1			77
							121	9									
01	11160	X	10696	-0-	-464	-0-	152	1	10421	2	N	112	178	1			11
							123	9									
02	10080	X	7347	-0-	-2733	-0-	140	1	7120	2	N	79	6	1			84
							87	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1451	-0-	-1249	-0-	19	1	1380	2	N	47					92
							52	9									
10	2511	X	2379	-0-	-132	-0-	31	1	2287	2	N	55	39	1			108
							61	9									
11	2481	X	2481	-0-	-0-	-0-	35	1	2384	2	N	56	42	1			122
							62	9									
12	2501	X	2501	-0-	-0-	-0-	35	1	2404	2	N	56	80	1			98
							62	9									
01	2478	X	2478	-0-	-0-	-0-	35	1	2381	2	N	56					154
							62	9									
02	2324	N	1789	-0-	-535	-0-	34	1	1703	2	N	47	42	1			159
							52	9									

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2195	N	2195	-0-	-0-	-0-	30	1	2147	2	N	16					87
							18	9									
10	2241	N	2241	-0-	-0-	-0-	29	1	2180	2	N	29	12	1			104
							32	9									
11	2119	N	2119	-0-	-0-	-0-	31	1	2058	2	N	27	12	1			119
							30	9									
12	2301	N	2301	-0-	-0-	-0-	33	1	2236	2	N	29	22	1			126
							32	9									
01	2407	N	2407	-0-	-0-	-0-	33	1	2289	2	N	77	176	1			27
							85	9									
*02	1825	N	1825	-0-	-0-	-0-	35	1	1751	2	N	35	11	1			51
							39	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	6	1	459	2	N	9					112
							10	9									
10	404	N	404	-0-	-0-	-0-	5	1	388	2	N	10	9	1			113
							11	9									
11	381	N	381	-0-	-0-	-0-	5	1	368	2	N	7	10	1			110
							8	9									
12	496	N	451	-0-	-45	-0-	6	1	436	2	N	8	17	1			101
							9	9									
01	424	N	424	-0-	-0-	-0-	6	1	410	2	N	7					108
							8	9									
02	364	N	296	-0-	-68	-0-	5	1	277	2	N	13	12	1			109
							14	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1944	N	1944	-0-	-0-	-0-	26 61	1 9	1857	2	N	55					90
10	2066	N	2066	-0-	-0-	-0-	27 72	1 9	1967	2	N	65	31	1			124
11	1962	N	1962	-0-	-0-	-0-	28 65	1 9	1869	2	N	59	32	1			151
12	2032	N	2032	-0-	-0-	-0-	28 67	1 9	1937	2	N	61	59	1			153
01	2021	N	2021	-0-	-0-	-0-	28 65	1 9	1928	2	N	59	173	1			39
*02	1542	N	1542	-0-	-0-	-0-	29 62	1 9	1451	2	N	56	30	1			65

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	237	-0-	-33	-0-	3 4	1 9	230	2	N	4					117
10	395	N	395	-0-	-0-	-0-	5 8	1 9	382	2	N	7					124
11	312	N	312	-0-	-0-	-0-	5 3	1 9	304	2	N	3					127
12	308	N	308	-0-	-0-	-0-	4 9	1 9	295	2	N	8					135
01	403	N	322	-0-	-81	-0-	4 9	1 9	309	2	N	8					143
02	280	N	139	-0-	-141	-0-	3 2	1 9	134	2	N	2					145

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3170	-0-	-250	-0-	43	1	3107	2	N	18	179	1			1
							20	9									
10	3403	X	3403	-0-	-0-	-0-	45	1	3340	2	N	16	1	1			16
							18	9									
11	3160	X	3160	-0-	-0-	-0-	46	1	3086	2	N	25	1	1			40
							28	9									
12	3286	X	3222	-0-	-64	-0-	46	1	3144	2	N	29	2	1			67
							32	9									
01	3410	X	3272	-0-	-138	-0-	47	1	3207	2	N	16					83
							18	9									
02	3080	X	2318	-0-	-762	-0-	44	1	2257	2	N	15	1	1			97
							17	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1388	N	1388	-0-	-0-	-0-	19	1	1349	2	N	18					141
							20	9									
10	1496	N	1496	-0-	-0-	-0-	20	1	1450	2	N	24	11	1			154
							26	9									
11	1410	N	1197	-0-	-213	-0-	17	1	1160	2	N	18	11	1			161
							20	9									
12	1426	N	1262	-0-	-164	-0-	18	1	1219	2	N	23	20	1			164
							25	9									
01	1488	N	1435	-0-	-53	-0-	20	1	1394	2	N	19					183
							21	9									
02	1120	N	688	-0-	-432	-0-	13	1	668	2	N	6	9	1			180
							7	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22342	X	1962	-0-	-20380	-0-	27	1	1924	2	Y	10					16
							11	9									
10	1859	X	1859	-0-	-0-	-0-	25	1	1823	2	Y	10	11	1			15
							11	9									
11	3090	X	1381	-0-	-1709	-0-	20	1	1353	2	Y	7	10	1			12
							8	9									
12	2418	X	1399	-0-	-1019	-0-	20	1	1372	2	Y	6	16	1			2
							7	9									
01	2015	X	1458	-0-	-557	-0-	21	1	1430	2	Y	6					8
							7	9									
02	1652	X	849	-0-	-803	-0-	16	1	829	2	Y	4	6	1			6
							4	9									

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

09	150	X	46	-0-	-104	-0-	46	2			N	-0-					-0-
10	155	X	113	-0-	-42	-0-	113	2			N	-0-					-0-
11	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*01	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

09	17910	X	9575	-0-	-8335	-0-	208	1	9345	3	N	20									98
							22	9													
10	18507	X	9476	-0-	-9031	-0-	216	1	9260	3	N	-0-									98
11	17910	X	10641	-0-	-7269	-0-	244	1	10397	3	N	-0-									98
12	9889	X	9673	-0-	-216	-0-	217	1	9456	3	N	-0-									98
*01	9889	X	8821	-0-	-1068	-0-	181	1	8640	3	N	-0-									98
02	9940	X	6206	-0-	-3734	-0-	134	1	6071	3	N	-0-									98
							1	4													

EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

09	54750	X	51387	-0-	-3363	-0-	47701	3	3686	9	Y	3351	3339	0	13	1					26
10	48701	X	42087	-0-	-6614	-0-	38922	3	3165	9	Y	2877	2877	0							26
11	51090	X	42553	-0-	-8537	-0-	39768	3	2785	9	Y	2532	2532	0							26
12	54467	X	36429	-0-	-18038	-0-	33347	3	3082	9	Y	2802	2802	0							26
*01	54467	X	33667	-0-	-20800	-0-	30060	3	3607	9	Y	3279	3279	0							26
02	DLQ G-10		26209	-0-	26209	26209	23687	3	2522	9	Y	2293	2293	0							26

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YANTA A-CREWS B SA 1 WELL #: 1H RRCID -> 289608 COMPL. DATE 03/08/2020 TOTAL DEPTH 11141 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
CRISP B-CREWS A SA 2 WELL #: 2H RRCID -> 289680 COMPL. DATE 04/06/2020 TOTAL DEPTH 11095 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

*08	1158	X	1158	-0-	-0-	-0-	115 790	1 9	253	3	N	718	724	0	177 1		155
09	1192	X	1192	-0-	-0-	-0-	7 801	1 9	384	3	N	728	730	0			153
*10	488	X	488	-0-	-0-	-0-	87 326	1 9	75	3	N	296	298	0			151
11	500	X	500	-0-	-0-	-0-	132 342	1 9	26	3	N	311	312	0			150
12	402	X	402	-0-	-0-	-0-	141 257	1 9	4	3	N	234	105	0			279
01	408	X	408	-0-	-0-	-0-	66	1	342	9	N	311					590
02	0	X	-0-	-0-	-0-	-0-					N	177	552	1			215

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

09	7139	X	7139	-0-	-0-	-0-	6311	3	828	9	N	753	743	1			205
10	8332	X	8332	-0-	-0-	-0-	7445	3	887	9	N	806	753	1			258
11	8000	X	8000	-0-	-0-	-0-	7077	3	923	9	N	839	737	1			360
12	5828	X	934	-0-	-4894	-0-	507	3	427	9	N	388	544	1			204
01	5828	X	2232	-0-	-3596	-0-	1764	3	468	9	N	425	194	1			435
02	5264	X	1258	-0-	-4006	-0-	1122	3	136	9	N	124	356	1			203

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

09	0	X	-0-	-0-	-0-	-0-					N	68	187	1			108
10	13	X	13	-0-	-0-	-0-	13	3			N	-0-					108
11	0	X	-0-	-0-	-0-	-0-					N	-0-					108
12	0	X	-0-	-0-	-0-	-0-					N	2	56	1			54
01	60768	X	60768	-0-	-0-	-0-	175 13479	1 9	47114	3	N	12254	11427	1			881
*02	54816	X	54816	-0-	-0-	-0-	283 11727	1 9	42806	3	N	10661	10885	1			657

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8250	X	8250	-0-	-0-	-0-	642	1	6669	3	N	854	720	1			300
							939	9									
09	7910	X	7910	-0-	-0-	-0-	422	1	6607	3	N	801	920	1			181
							881	9									
*10	6030	X	6030	-0-	-0-	-0-	322	1	4887	3	N	746	735	1			192
							821	9									
11	5404	X	5404	-0-	-0-	-0-	286	1	4237	3	N	801	729	1			264
							881	9									
12	8904	X	8904	-0-	-0-	-0-	370	1	7787	3	N	679	754	1			189
							747	9									
*01	6180	X	6180	-0-	-0-	-0-	163	1	5837	3	N	96	185	1			100
							74	5	106	9							
*02	6482	X	6482	-0-	-0-	-0-	161	1	5845	3	N	209	189	1			120
							246	5	230	9							

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

09	11580	X	7329	-0-	-4251	-0-	7018	3	311	9	N	283	258	1			108
10	10540	X	8454	-0-	-2086	-0-	8146	3	308	9	N	280	268	1			120
11	10200	X	8300	-0-	-1900	-0-	7968	3	332	9	N	302	365	1			57
12	7632	X	7632	-0-	-0-	-0-	7304	3	328	9	N	298	268	1			87
01	8463	X	3424	-0-	-5039	-0-	3256	3	168	9	N	153	90	1			150
02	7756	X	4409	-0-	-3347	-0-	4226	3	183	9	N	166	189	1			127

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

09	11370	X	7069	-0-	-4301	-0-	6770	3	299	9	N	272	268	1			104
10	10540	X	10022	-0-	-518	-0-	9666	3	356	9	N	324	289	1			139
11	10200	X	8734	-0-	-1466	-0-	8385	3	349	9	N	317	396	1			60
12	8959	X	8650	-0-	-309	-0-	8278	3	372	9	N	338	299	1			99
01	10044	X	3394	-0-	-6650	-0-	3230	3	164	9	N	149	101	1			147
02	9072	X	4260	-0-	-4812	-0-	4087	3	173	9	N	157	184	1			120

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

09	6127	X	6127	-0-	-0-	-0-	6127	3			N	-0-					-0-
10	10075	X	6592	-0-	-3483	-0-	6592	3			N	-0-					-0-
11	9750	X	6642	-0-	-3108	-0-	6642	3			N	-0-					-0-
12	10075	X	4569	-0-	-5506	-0-	4569	3			N	-0-					-0-
01	10075	X	3793	-0-	-6282	-0-	3793	3			N	-0-					-0-
02	6188	X	393	-0-	-5795	-0-	393	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

09	6852	X	6852	-0-	-0-	-0-	6852	3			N	-0-					-0-
10	7705	X	7705	-0-	-0-	-0-	7705	3			N	-0-					-0-
11	8940	X	8062	-0-	-878	-0-	8062	3			N	-0-					-0-
12	9238	X	5421	-0-	-3817	-0-	5421	3			N	-0-					-0-
01	9238	X	3124	-0-	-6114	-0-	3124	3			N	-0-					-0-
02	7532	X	820	-0-	-6712	-0-	820	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	19251	X	13752	-0-	-5499	-0-	11482	3	2270	9	N	2064	2064	0	-0-
09	16290	X	12218	-0-	-4072	-0-	10568	3	1650	9	N	1500	1500	0	-0-
*10	24056	X	15514	-0-	-8542	-0-	14029	3	1485	9	N	1350	1350	0	-0-
11	23280	X	9314	-0-	-13966	-0-	8042	3	1272	9	N	1156	1156	0	-0-
12	24056	X	7187	-0-	-16869	-0-	6172	3	1015	9	N	923	923	0	-0-
*01	15500	X	7176	-0-	-8324	-0-	6128	3	76	5	N	884	884	0	-0-
							972	9							
02	14000	X	2232	-0-	-11768	-0-	1838	3	76	5	N	289	289	0	-0-
							318	9							

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	50096	X	40097	-0-	-9999	-0-	31777	3	8320	9	N	7564	7564	0	-0-
*09	42810	X	38635	-0-	-4175	-0-	31980	3	6655	9	N	6050	6050	0	-0-
*10	39742	X	33676	-0-	-6066	-0-	27923	3	5753	9	N	5230	5230	0	-0-
11	38790	X	27398	-0-	-11392	-0-	22423	3	4975	9	N	4523	4523	0	-0-
12	40083	X	25476	-0-	-14607	-0-	20772	3	4704	9	N	4276	4276	0	-0-
*01	40083	X	23625	-0-	-16458	-0-	18725	3	233	5	N	4243	4243	0	-0-
							4667	9							
02	36064	X	12735	-0-	-23329	-0-	10030	3	415	5	N	2082	2082	0	-0-
							2290	9							

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	38626	X	31736	-0-	-6890	-0-	24919	3	6817	9	N	6197	6197	0	-0-
*09	32610	X	29700	-0-	-2910	-0-	24623	3	5077	9	N	4615	4615	0	-0-
*10	29791	X	25040	-0-	-4751	-0-	20774	3	4266	9	N	3878	3878	0	-0-
11	30720	X	20079	-0-	-10641	-0-	16326	3	3753	9	N	3412	3412	0	-0-
12	31744	X	19407	-0-	-12337	-0-	15737	3	3670	9	N	3336	3336	0	-0-
*01	31744	X	17347	-0-	-14397	-0-	13802	3	172	5	N	3066	3066	0	-0-
							3373	9							
02	27720	X	9246	-0-	-18474	-0-	7268	3	300	5	N	1525	1525	0	-0-
							1678	9							

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	24986	X	24085	-0-	-901	-0-	18368	3	5717	9	N	5197	5197	0	-0-
*09	24180	X	23944	-0-	-236	-0-	19300	3	4644	9	N	4222	4222	0	-0-
*10	24220	X	24220	-0-	-0-	-0-	19967	3	4253	9	N	3866	3866	0	-0-
11	23310	X	19936	-0-	-3374	-0-	16144	3	3792	9	N	3447	3447	0	-0-
12	24738	X	18754	-0-	-5984	-0-	15161	3	3593	9	N	3266	3266	0	-0-
*01	24738	X	16670	-0-	-8068	-0-	13100	3	163	5	N	3097	3097	0	-0-
							3407	9							
02	22344	X	10128	-0-	-12216	-0-	7982	3	330	5	N	1651	1651	0	-0-
							1816	9							

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	33759	X	27942	-0-	-5817	-0-	21805	3	6137	9	N	5579	5579	0	-0-
*09	28680	X	26367	-0-	-2313	-0-	21636	3	4731	9	N	4301	4301	0	-0-
*10	26660	X	22020	-0-	-4640	-0-	18404	3	3616	9	N	3287	3287	0	-0-
11	27030	X	15901	-0-	-11129	-0-	12925	3	2976	9	N	2705	2705	0	-0-
12	27931	X	16256	-0-	-11675	-0-	13143	3	3113	9	N	2830	2830	0	-0-
*01	27931	X	16569	-0-	-11362	-0-	13300	3	166	5	N	2821	2821	0	-0-
							3103	9							
02	24612	X	8396	-0-	-16216	-0-	6702	3	277	5	N	1288	1288	0	-0-
							1417	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31651	X	27178	-0-	-4473	-0-	20455	3	6723	9	N	6112	6112	0			-0-
*09	27390	X	25657	-0-	-1733	-0-	20341	3	5316	9	N	4833	4833	0			-0-
*10	25575	X	23793	-0-	-1782	-0-	19348	3	4445	9	N	4041	4041	0			-0-
11	26310	X	18474	-0-	-7836	-0-	14625	3	3849	9	N	3499	3499	0			-0-
12	27187	X	17909	-0-	-9278	-0-	14181	3	3728	9	N	3389	3389	0			-0-
*01	27187	X	15418	-0-	-11769	-0-	11955	3	148	5	N	3014	3014	0			-0-
							3315	9									
02	23940	X	8377	-0-	-15563	-0-	6376	3	263	5	N	1580	1580	0			-0-
							1738	9									

G KLEIN C D-WSCH A ULW B WELL #: 1 RRCID -> 289192 COMPL. DATE 01/31/2020 TOTAL DEPTH 12806 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

G KLEIN C D-WSCH A ULW A WELL #: 1 RRCID -> 289731 COMPL. DATE 02/17/2020 TOTAL DEPTH 12738 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

G KLEIN C D-WSCH A ULW C WELL #: 1 RRCID -> 289732 COMPL. DATE 01/18/2020 TOTAL DEPTH 12670 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					257
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					257
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					257
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					257
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					257
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					257

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1850	-0-	-970	-0-	863 556	1 9	431	3	N	505	747	1			149
10	2914	X	2409	-0-	-505	-0-	892 637	1 9	880	3	N	579	559	1	2	8	167
*11	2820	X	2795	-0-	-25	-0-	870 655	1 9	1270	3	N	595	572	1	1	8	189
12	2606	X	2606	-0-	-0-	-0-	899 637	1 9	1070	3	N	579	570	1			198
*01	2501	X	2501	-0-	-0-	-0-	894 594	1 9	1013	3	N	540	556	1			182
02	2576	N	2473	-0-	-103	-0-	555 469	1 9	1449	3	N	426	380	1			228

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

09	510	N	128	-0-	-382	-0-	64	1	64	9	Y	58	60	1			3
10	527	N	453	-0-	-74	-0-	93 103	1 9	257	3	Y	94	76	1	7	8	14
*11	682	N	682	-0-	-0-	-0-	63 114	1 9	505	3	Y	104	104	1			14
12	527	N	479	-0-	-48	-0-	42 46	1 9	391	3	Y	42	52	1			4
*01	527	N	464	-0-	-63	-0-	73 43	1 9	348	3	Y	39	39	1			4
*02	1410	N	1410	-0-	-0-	-0-	169 41	1 9	1200	3	Y	37	33	1			8

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

09	38	X	38	-0-	-0-	-0-	34	3	4	9	N	4					145
10	14	X	14	-0-	-0-	-0-	14	3			N	-0-					145
*11	88	X	88	-0-	-0-	-0-	62	3	26	9	N	24					169
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					169
*01	87	X	87	-0-	-0-	-0-	47	3	40	9	N	36					205
02	0	X	-0-	-0-	-0-	-0-					N	-0-					205

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

09	3356	X	3356	-0-	-0-	-0-	870	1	2007	3	N	435	697	1			217
							479	9									
10	3624	X	3624	-0-	-0-	-0-	899	1	2171	3	N	504	668	1			53
							554	9									
*11	3119	X	3119	-0-	-0-	-0-	777	1	1844	3	N	453	347	1			159
							498	9									
12	2421	X	2421	-0-	-0-	-0-	899	1	1123	3	N	363	313	1			209
							399	9									
*01	361	X	361	-0-	-0-	-0-	361	1			N	-0-					209
*02	75	X	75	-0-	-0-	-0-	60	1	15	9	N	14					223

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

*04	780	X	-0-	-0-	-780	-0-					N	5	5	8			59
05	186	X	142	-0-	-44	-0-	18	1	106	3	N	16					75
							18	9									
06	138	X	138	-0-	-0-	-0-	46	1	56	3	N	33					108
							36	9									
07	24	X	24	-0-	-0-	-0-	24	1			N	-0-					108
08	0	X	-0-	-0-	-0-	-0-					N	-0-					108
09	110	X	110	-0-	-0-	-0-	56	1	54	3	N	-0-					108
10	110	X	110	-0-	-0-	-0-	110	1			N	-0-					108
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					108
12	0	X	-0-	-0-	-0-	-0-					N	-0-					108
01	0	X	-0-	-0-	-0-	-0-					N	-0-					108
02	0	X	-0-	-0-	-0-	-0-					N	-0-					108

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

09	1773	N	1773	-0-	-0-	-0-	1477	1	296	9	N	269	183	1			127
10	1984	N	1303	-0-	-681	-0-	1028	1	275	9	N	250	191	1			186
*11	2100	N	1156	-0-	-944	-0-	864	1	292	9	N	265	357	1	1	8	93
12	2139	N	1448	-0-	-691	-0-	1149	1	299	9	N	272	186	1			179
01	1433	N	1433	-0-	-0-	-0-	1134	1	299	9	N	272	186	1			265
*02	1090	N	1090	-0-	-0-	-0-	790	1	300	9	N	273	368	1			170

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

09	2106	X	2106	-0-	-0-	-0-	213	1	1431	3	Y	420	432	1	1	8	45
							462	9									
10	2131	X	2131	-0-	-0-	-0-	236	1	1363	3	Y	484	467	1	1	8	61
							532	9									
*11	1849	X	1849	-0-	-0-	-0-	227	1	1167	3	Y	414	459	1			16
							455	9									
12	1887	X	1887	-0-	-0-	-0-	154	1	1283	3	Y	409	368	1			57
							450	9									
*01	1820	X	1820	-0-	-0-	-0-	136	1	1245	3	Y	399	423	1			33
							439	9									
*02	1337	X	1337	-0-	-0-	-0-	67	1	942	3	Y	298	284	1			47
							328	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
*11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

09	0	N	-0-	-0-	-0-	-0-					N	25					107
10	0	X	-0-	-0-	-0-	-0-					N	37					144
*11	0	X	-0-	-0-	-0-	-0-					N	52					196
12	0	X	-0-	-0-	-0-	-0-					N	64	181	1			79
01	0	X	-0-	-0-	-0-	-0-					N	75					154
*02	189	X	189	-0-	-0-	-0-	48	1	89	3	N	47					201
							52	9									

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					42
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
01	4	N	-0-	-0-	-4	-0-					Y	-0-					42
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

09	224	N	224	-0-	-0-	-0-	89	1	135	9	N	123	170	1			137
10	415	N	415	-0-	-0-	-0-	261	1	154	9	N	140	186	1			91
*11	351	N	351	-0-	-0-	-0-	213	1	138	9	N	125	1	8			215
12	363	N	363	-0-	-0-	-0-	214	1	149	9	N	135	181	1			169
*01	403	N	403	-0-	-0-	-0-	230	1	173	9	N	157	192	1			134
02	392	N	264	-0-	-128	-0-	118	1	66	3	N	73					207
							80	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

*03	775	N	460	-0-	-315	-0-	41	1	97	3	Y	293	378	1	2	8	214
							322	9									
*04	750	N	741	-0-	-9	-0-	37	1	704	9	Y	640	583	1	1	8	270
*05	527	N	2	-0-	-525	-0-	2	3			Y	-0-					270
*06	750	N	480	-0-	-270	-0-	93	1	177	3	Y	191	4	8			457
							210	9									
*07	775	N	148	-0-	-627	-0-	75	1	73	9	Y	66	373	1	2	8	148
*08	126	N	126	-0-	-0-	-0-	86	1	40	9	Y	36	1	8			183
*09	750	N	193	-0-	-557	-0-	61	1	132	9	Y	120	184	1			119
*10	744	N	195	-0-	-549	-0-	66	1	129	9	Y	117	183	1			53
*11	690	N	207	-0-	-483	-0-	67	1	140	9	Y	127	3	8			177
*12	775	N	271	-0-	-504	-0-	52	1	81	3	Y	125	187	1			115
							138	9									
*01	682	N	212	-0-	-470	-0-	44	1	29	3	Y	126	190	1			51
							139	9									
*02	681	N	681	-0-	-0-	-0-	39	1	544	3	Y	89					140
							98	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	799	N	799	-0-	-0-	-0-	130	1	600	4	N	63	191	1			45
							69	9									
10	921	N	921	-0-	-0-	-0-	65	1	716	4	N	127					172
							140	9									
*11	1054	X	1054	-0-	-0-	-0-	86	1	812	4	N	142	183	1			131
							156	9									
12	1776	X	1776	-0-	-0-	-0-	186	1	1368	4	N	202	184	1			149
							222	9									
*01	1220	X	1220	-0-	-0-	-0-	158	1	887	4	N	159	190	1			118
							175	9									
*02	803	X	803	-0-	-0-	-0-	101	1	569	4	N	121	191	1			48
							133	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	N	956	-0-	-0-	-0-	104	1	772	3	Y	73	55	1			35
							80	9									
10	981	N	981	-0-	-0-	-0-	119	1	774	3	Y	80	97	1			18
							88	9									
*11	943	N	943	-0-	-0-	-0-	122	1	731	3	Y	82	63	1			37
							90	9									
12	1103	N	1103	-0-	-0-	-0-	155	1	861	3	Y	79	84	1			32
							87	9									
*01	1192	N	1192	-0-	-0-	-0-	187	1	905	3	Y	91	106	1			17
							100	9									
*02	821	N	821	-0-	-0-	-0-	231	1	515	3	Y	68	51	1			34
							75	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2921	X	2921	-0-	-0-	-0-	411	1	1810	3	N	636	709	1			107
							700	9									
10	2833	X	2833	-0-	-0-	-0-	421	1	1743	3	N	608	535	1			180
							669	9									
*11	2463	X	2463	-0-	-0-	-0-	403	1	1452	3	N	553	500	1			233
							608	9									
12	1642	X	1642	-0-	-0-	-0-	377	1	631	3	N	576	705	1			104
							634	9									
*01	1410	X	1410	-0-	-0-	-0-	312	1	540	3	N	507	509	1			102
							558	9									
*02	1238	X	1238	-0-	-0-	-0-	322	1	455	3	N	419	191	1			330
							461	9									

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8464	X	8464	-0-	-0-	-0-	825	1	5924	3	Y	1559	1485	1	6	8	297
							1715	9									
10	1216	X	1216	-0-	-0-	-0-	273	1	602	3	Y	310	371	1	10	8	226
							341	9									
*11	6345	X	6345	-0-	-0-	-0-	627	1	4222	3	Y	1360	1310	1	15	8	261
							1496	9									
12	5581	X	5581	-0-	-0-	-0-	612	1	3613	3	Y	1233	1133	1			361
							1356	9									
*01	5790	X	5790	-0-	-0-	-0-	692	1	3771	3	Y	1206	1330	1			237
							1327	9									
*02	3554	X	3554	-0-	-0-	-0-	471	1	2379	3	Y	640	574	1			303
							704	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	143	141	1			19
10	868	N	-0-	-0-	-868	-0-					Y	181	182	1			18
*11	570	N	-0-	-0-	-570	-0-					Y	99	100	1	2	8	15
12	496	N	-0-	-0-	-496	-0-					Y	74	79	1			10
*01	527	N	-0-	-0-	-527	-0-					Y	56	61	1			5
02	364	N	289	-0-	-75	-0-	195	3	94	9	Y	85	70	1			20

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	2 3	1 9	7	3	Y	3	2	1			1

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					98
10	0	X	-0-	-0-	-0-	-0-					N	-0-					98
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					98
12	0	X	-0-	-0-	-0-	-0-					N	-0-					98
01	0	X	-0-	-0-	-0-	-0-					N	-0-					98
02	0	X	-0-	-0-	-0-	-0-					N	-0-					98

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59724	X	59724	-0-	-0-	-0-	1103 13982	1 9	44639	3	Y	12711	12695	0	16	8	180
*10	63602	X	63602	-0-	-0-	-0-	465 14336	1 9	48801	3	Y	13033	13005 28	0 8	140	1	40
*11	60423	X	60423	-0-	-0-	-0-	1469 12755	1 9	46199	3	Y	11595	11587	0	7	8	41
12	49963	X	49963	-0-	-0-	-0-	465 10985	1 9	38513	3	Y	9986	9979	0			48
*01	49434	X	49434	-0-	-0-	-0-	465 9490	1 9	39479	3	Y	8627	7931	0	573	1	171
*02	33883	X	33883	-0-	-0-	-0-	420 6476	1 9	26987	3	Y	5887	5863	0			195

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	4	5			124

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	326	1	49	3	N	105					200
							116	9									
10	837	N	137	-0-	-700	-0-	102	1	35	9	N	32	185	1			47
*11	480	N	408	-0-	-72	-0-	320	1	88	9	N	80					127
12	527	N	362	-0-	-165	-0-	286	1	76	9	N	69					196
*01	230	N	230	-0-	-0-	-0-	164	1	66	9	N	60	189	1			67
02	420	N	243	-0-	-177	-0-	175	1	7	3	N	55					122
							61	9									

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63254	X	63254	-0-	-0-	-0-	1266	1	51540	3	Y	9498	9479	0	19	8	-0-
							10448	9									
*10	59215	X	59215	-0-	-0-	-0-	465	1	49547	3	Y	8366	8336	0	30	8	-0-
							9203	9									
*11	54756	X	54756	-0-	-0-	-0-	1434	1	45236	3	Y	7351	7351	0			-0-
							8086	9									
12	58164	X	58164	-0-	-0-	-0-	465	1	48931	3	Y	7971	7971	0			-0-
							8768	9									
*01	49569	X	49569	-0-	-0-	-0-	465	1	42427	3	Y	6070	5527	0	502	1	41
							6677	9									
*02	37526	X	37526	-0-	-0-	-0-	420	1	31176	3	Y	5391	5169	0	237	1	26
							5930	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10204	X	10204	-0-	-0-	-0-	964	1	7392	3	Y	1680	1668	1			193
							1848	9									
10	9826	X	9826	-0-	-0-	-0-	1386	1	6800	3	Y	1491	1514	1			170
							1640	9									
*11	8217	X	8217	-0-	-0-	-0-	797	1	6013	3	Y	1279	1269	1			180
							1407	9									
12	7373	X	7373	-0-	-0-	-0-	778	1	5291	3	Y	1185	1142	1			223
							1304	9									
*01	7044	X	7044	-0-	-0-	-0-	804	1	5024	3	Y	1105	1145	1			183
							1216	9									
*02	5195	X	5195	-0-	-0-	-0-	731	1	3681	3	Y	712	571	1			324
							783	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					165
10	93	N	-0-	-0-	-93	-0-					N	-0-					165
*11	150	N	7	-0-	-143	-0-	7	3			N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*01	47	N	47	-0-	-0-	-0-	46	3	1	9	N	1					166
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					166

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			110
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

09	4474	X	4474	-0-	-0-	-0-	508	1	3370	3	N	542	740	1	1	8	111
							596	9									
10	4789	X	4789	-0-	-0-	-0-	503	1	3679	3	N	552	527	1	1	8	135
							607	9									
*11	4280	X	4280	-0-	-0-	-0-	490	1	3226	3	N	513	546	1	1	8	101
							564	9									
12	4215	X	4215	-0-	-0-	-0-	46	1	3624	3	N	495	381	1			215
							545	9									
*01	4783	X	4783	-0-	-0-	-0-	1087	1	3133	3	N	512	558	1			169
							563	9									
*02	2774	X	2774	-0-	-0-	-0-	47	1	2307	3	N	382	378	1			173
							420	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

09	31	X	31	-0-	-0-	-0-	31	1			N	-0-	174	1			71
10	150	X	150	-0-	-0-	-0-	52	1	88	3	N	9					80
							10	9									
*11	59	X	59	-0-	-0-	-0-	25	1	34	9	N	31					111
12	85	X	85	-0-	-0-	-0-	53	1	32	9	N	29					140
*01	96	X	96	-0-	-0-	-0-	53	1	43	9	N	39					179
*02	36	X	36	-0-	-0-	-0-	3	1	7	3	N	24					203
							26	9									

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

09	2263	N	2263	-0-	-0-	-0-	9	1	1912	3	N	311	182	1			246
							342	9									
10	3100	N	3735	-0-	635	635	543	1	2721	3	N	428	551	1			123
							471	9									
*11	3572	X	2937	-0-	-635	-0-	520	1	1993	3	N	385	381	1			127
							424	9									
12	2553	X	2553	-0-	-0-	-0-	529	1	1661	3	N	330	378	1			79
							363	9									
*01	2221	X	2221	-0-	-0-	-0-	545	1	1348	3	N	298	176	1			201
							328	9									
*02	1709	X	1709	-0-	-0-	-0-	411	1	1065	3	N	212	351	1			62
							233	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4002	X	4002	-0-	-0-	-0-	729 739	1 9	2534	3	N	672	613	1			186
10	4271	X	4271	-0-	-0-	-0-	983 729	1 9	2559	3	N	663	654	1			195
*11	3772	X	3772	-0-	-0-	-0-	755 653	1 9	2364	3	N	594	671	1			118
12	2656	X	2656	-0-	-0-	-0-	642 529	1 9	1485	3	N	481	501	1			98
*01	0	X	-0-	-0-	-0-	-0-					N	24					122
02	0	X	-0-	-0-	-0-	-0-					N	-0-					122

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14070	X	2331	-0-	-11739	-0-	523 964	1 9	844	3	N	876	994	1	1	8	243
10	12369	X	2625	-0-	-9744	-0-	684 829	1 9	1112	3	N	754	714	1	2	8	281
*11	9330	X	1465	-0-	-7865	-0-	767 584	1 9	114	3	N	531	530	1	2	8	280
12	6572	X	1288	-0-	-5284	-0-	793	1	495	9	N	450	557	1			173
*01	6138	X	1329	-0-	-4809	-0-	495 483	1 9	351	3	N	439	372	1			240
02	2380	X	831	-0-	-1549	-0-	358 209	1 9	264	3	N	190	184	1			246

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2856	X	2856	-0-	-0-	-0-	587 580	1 9	1689	3	N	527	369	1	1	8	242
10	3030	X	3030	-0-	-0-	-0-	622 570	1 9	1838	3	N	518	559	1	2	8	199
*11	2742	X	2742	-0-	-0-	-0-	615 508	1 9	1619	3	N	462	564	1	4	8	93
12	2853	X	2853	-0-	-0-	-0-	602 568	1 9	1683	3	N	516	543	1			66
*01	2199	X	2199	-0-	-0-	-0-	550 560	1 9	1089	3	N	509	193	1			382
*02	1970	X	1970	-0-	-0-	-0-	366 404	1 9	1200	3	N	367	556	1			193

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2483	X	2483	-0-	-0-	-0-	672	1	1332	3	N	435	372	1			204
							479	9									
10	3129	X	3129	-0-	-0-	-0-	554	1	1856	3	N	654	757	1			101
							719	9									
*11	2377	X	2377	-0-	-0-	-0-	578	1	1245	3	N	504	370	1			235
							554	9									
12	1593	X	1593	-0-	-0-	-0-	714	1	475	3	N	367	539	1			63
							404	9									
*01	1070	X	1070	-0-	-0-	-0-	826	1	244	9	N	222	181	1			104
*02	2024	X	2024	-0-	-0-	-0-	619	1	901	3	N	458	186	1			376
							504	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

09	14B2 EXT		-0-	-0-	-0-	-0-					N	4					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

09	93	X	93	-0-	-0-	-0-	15	1	78	9	N	71					310
10	107	X	107	-0-	-0-	-0-	8	1	99	9	N	90	166	1			234
*11	95	X	95	-0-	-0-	-0-	18	1	77	9	N	70					304
*12	14	X	14	-0-	-0-	-0-	1	1	13	9	N	12	189	1			127
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					127
02	0	X	-0-	-0-	-0-	-0-					N	-0-					127

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

09	1643	N	1643	-0-	-0-	-0-	510	1	913	3	N	200	367	1			29
							220	9									
10	1677	N	1677	-0-	-0-	-0-	527	1	913	3	N	215	186	1			58
							237	9									
*11	1616	N	1616	-0-	-0-	-0-	510	1	886	3	N	200	191	1			67
							220	9									
12	1705	N	1630	-0-	-75	-0-	527	1	861	3	N	220	178	1			109
							242	9									
*01	1643	N	1053	-0-	-590	-0-	387	1	517	3	N	135	180	1			64
							149	9									
02	1512	N	1112	-0-	-400	-0-	386	1	557	3	N	154					218
							169	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

09	743	N	743	-0-	-0-	-0-	102	1	480	3	N	146	182	1			126
							161	9									
10	775	N	540	-0-	-235	-0-	83	1	346	3	N	101	182	1			45
							111	9									
*11	660	N	614	-0-	-46	-0-	106	1	396	3	N	102					147
							112	9									
12	775	N	696	-0-	-79	-0-	147	1	421	3	N	116	180	1			83
							128	9									
*01	634	N	634	-0-	-0-	-0-	137	1	379	3	N	107	159	1			31
							118	9									
02	560	N	457	-0-	-103	-0-	78	1	290	3	N	81					112
							89	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1154	N	1154	-0-	-0-	-0-	4	1	967	3	N	166	164	1			172
							183	9									
10	1928	N	1928	-0-	-0-	-0-	282	1	1258	3	N	353	358	1			167
							388	9									
*11	1378	X	1378	-0-	-0-	-0-	255	1	808	3	N	286	368	1	1	8	84
							315	9									
12	1170	X	1170	-0-	-0-	-0-	257	1	625	3	N	262	174	1			172
							288	9									
*01	923	X	923	-0-	-0-	-0-	253	1	416	3	N	231	356	1			47
							254	9									
*02	876	X	876	-0-	-0-	-0-	188	1	487	3	N	183					230
							201	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4463	-0-	-97	-0-	1058	1	3170	3	Y	214	156	1			215
							235	9									
10	4712	X	4069	-0-	-643	-0-	475	1	3340	3	Y	231	350	1			96
							254	9									
*11	4560	X	3810	-0-	-750	-0-	323	1	3259	3	Y	207	147	1			156
							228	9									
12	4712	X	3662	-0-	-1050	-0-	409	1	3012	3	Y	219	189	1			186
							241	9									
*01	4712	X	3419	-0-	-1293	-0-	418	1	2764	3	Y	215	189	1			212
							237	9									
02	3192	X	2720	-0-	-472	-0-	375	1	2154	3	Y	174	179	1			207
							191	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					200
10	119	N	119	-0-	-0-	-0-	96	3	23	9	N	21					221
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					221
12	146	N	146	-0-	-0-	-0-	127	3	19	9	N	17					238
*01	131	N	131	-0-	-0-	-0-	111	3	20	9	N	18					256
*02	103	N	103	-0-	-0-	-0-	82	3	21	9	N	19					275

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	68	68	0			70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

09	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			113
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 01/06/2013 TOTAL DEPTH 13223 PERF.13506 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1908	X	1908	-0-	-0-	-0-	1151	1	342	3	N	377	558	1			118
							415	9									
10	1794	X	1794	-0-	-0-	-0-	1185	1	144	3	N	423	363	1			178
							465	9									
*11	1538	X	1538	-0-	-0-	-0-	900	1	180	3	N	416	535	1	2	8	57
							458	9									
12	1681	X	1681	-0-	-0-	-0-	1223	1	458	9	N	416	375	1			98
*01	1537	X	1537	-0-	-0-	-0-	1045	1	45	3	N	406	365	1			139
							447	9									
*02	1649	X	1649	-0-	-0-	-0-	861	1	395	3	N	357	363	1			133
							393	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2555	X	2555	-0-	-0-	-0-	914	1	849	3	N	720	759	1			150
							792	9									
10	1381	X	1381	-0-	-0-	-0-	888	1	493	9	N	448	529	1			69
*11	1459	X	1459	-0-	-0-	-0-	830	1	314	3	N	286	184	1			171
							315	9									
12	897	X	897	-0-	-0-	-0-	781	1	116	9	N	105	175	1			101
01	786	X	786	-0-	-0-	-0-	698	1	88	9	N	80					181
*02	662	X	662	-0-	-0-	-0-	589	1	27	3	N	42					223
							46	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	940	X	940	-0-	-0-	-0-	697	1	243	9	N	221	355	1			172
10	953	X	953	-0-	-0-	-0-	681	1	272	9	N	247	179	1			240
*11	738	X	738	-0-	-0-	-0-	505	1	42	3	N	174	120	1			294
							191	9									
12	1001	X	1001	-0-	-0-	-0-	758	1	243	9	N	221	160	1			355
*01	880	X	880	-0-	-0-	-0-	642	1	238	9	N	216	348	1			223
*02	807	X	807	-0-	-0-	-0-	416	1	198	3	N	175	178	1			220
							193	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					143
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	671	-0-	-229	-0-	281	1	115	3	Y	250	251	1			58
							275	9									
10	899	N	504	-0-	-395	-0-	225	1	34	3	Y	223	224	1			57
							245	9									
*11	1080	N	464	-0-	-616	-0-	244	1	220	9	Y	200	209	1			48
12	1085	N	552	-0-	-533	-0-	282	1	270	9	Y	245	225	1			68
*01	682	N	453	-0-	-229	-0-	208	1	245	9	Y	223	246	1			45
02	784	N	658	-0-	-126	-0-	185	1	272	3	Y	183	188	1			40
							201	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7133	X	7133	-0-	-0-	-0-	1418	1	5010	3	Y	641	510	1	3	8	249
							705	9									
10	7988	X	7988	-0-	-0-	-0-	1555	1	5642	3	Y	719	725	1	1	8	242
							791	9									
*11	6804	X	6804	-0-	-0-	-0-	1330	1	4796	3	Y	616	688	1			170
							678	9									
12	6236	X	6236	-0-	-0-	-0-	1327	1	4239	3	Y	609	589	1			190
							670	9									
*01	6107	X	5642	-0-	-465	-0-	1172	1	3920	3	Y	500	547	1			143
							550	9									
02	6132	X	4968	-0-	-1164	-0-	846	1	3585	3	Y	488	464	1			167
							537	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	3956	-0-	-844	-0-	442	1	3258	3	Y	233	276	1			87
							256	9									
10	5053	X	3014	-0-	-2039	-0-	260	1	2572	3	Y	165	206	1			46
							182	9									
*11	4890	X	3764	-0-	-1126	-0-	320	1	3183	3	Y	237	188	1			95
							261	9									
12	4092	X	3593	-0-	-499	-0-	318	1	3012	3	Y	239	246	1			88
							263	9									
*01	4092	X	3506	-0-	-586	-0-	322	1	2909	3	Y	250	201	1			137
							275	9									
02	3500	X	2964	-0-	-536	-0-	278	1	2474	3	Y	193	208	1			122
							212	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18780	X	17658	-0-	-1122	-0-	1148	1	14583	3	Y	1752	1930	1			79
							1927	9									
10	15287	X	15287	-0-	-0-	-0-	1112	1	12554	3	Y	1474	1363	1			190
							1621	9									
*11	18660	X	609	-0-	-18051	-0-	531	1	78	9	Y	71	244	1			17
12	19003	X	11318	-0-	-7685	-0-	1103	1	9487	3	Y	662	575	1			104
							728	9									
*01	19003	X	552	-0-	-18451	-0-	527	1	25	9	Y	23	105	1			22
02	15456	X	10463	-0-	-4993	-0-	944	1	8468	3	Y	955	799	1			178
							1051	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1761	-0-	-519	-0-	454	1	1121	3	Y	169	141	1			113
							186	9									
10	2356	X	1885	-0-	-471	-0-	553	1	1134	3	Y	180	207	1			86
							198	9									
*11	2280	X	2224	-0-	-56	-0-	708	1	1294	3	Y	202	187	1			101
							222	9									
12	2494	X	2494	-0-	-0-	-0-	727	1	1508	3	Y	235	276	1			60
							259	9									
*01	1855	N	1855	-0-	-0-	-0-	540	1	1114	3	Y	183	191	1			52
							201	9									
02	1764	N	1469	-0-	-295	-0-	455	1	834	3	Y	164	138	1			78
							180	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3468	X	3468	-0-	-0-	-0-	426 293	1 9	2749	3	Y	266	195	1			128
10	3114	X	3114	-0-	-0-	-0-	423 285	1 9	2406	3	Y	259	328	1			59
*11	2914	X	2914	-0-	-0-	-0-	412 275	1 9	2227	3	Y	250	196	1			113
12	3349	X	3349	-0-	-0-	-0-	516 286	1 9	2547	3	Y	260	267	1			106
*01	3081	X	3081	-0-	-0-	-0-	543 261	1 9	2277	3	Y	237	298	1			45
02	3248	X	1172	-0-	-2076	-0-	350 105	1 9	717	3	Y	95	93	1			47

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5116	-0-	-494	-0-	583 425	1 9	4108	3	Y	386	283	1			186
10	5766	X	4484	-0-	-1282	-0-	586 399	1 9	3499	3	Y	363	466	1			83
*11	5280	X	4277	-0-	-1003	-0-	593 396	1 9	3288	3	Y	360	280	1			163
12	5115	X	4868	-0-	-247	-0-	738 410	1 9	3720	3	Y	373	384	1			152
*01	5301	X	5145	-0-	-156	-0-	862 424	1 9	3859	3	Y	385	464	1			73
02	4788	X	3880	-0-	-908	-0-	1105 306	1 9	2469	3	Y	278	213	1			138

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2883	X	2883	-0-	-0-	-0-	652 685	1 9	1546	3	Y	623	606	1			72
10	2954	X	2954	-0-	-0-	-0-	687 664	1 9	1603	3	Y	604	569	1			107
*11	2524	X	2524	-0-	-0-	-0-	608 623	1 9	1293	3	Y	566	546	1			127
12	2894	X	2894	-0-	-0-	-0-	721 699	1 9	1474	3	Y	635	620	1			142
*01	2760	X	2760	-0-	-0-	-0-	589 697	1 9	1474	3	Y	634	654	1			122
*02	2351	N	2351	-0-	-0-	-0-	514 656	1 9	1181	3	Y	596	605	1			113

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

09	3510	X	3405	-0-	-105	-0-	527	1	2451	3	Y	388	530	1			55
							427	9									
10	3627	X	3627	-0-	-0-	-0-	580	1	2384	3	Y	603	536	1			122
							663	9									
*11	3510	X	3421	-0-	-89	-0-	493	1	2468	3	Y	418	353	1	1	8	186
							460	9									
12	3627	X	3062	-0-	-565	-0-	192	1	2427	3	Y	403	333	1			256
							443	9									
*01	3627	X	3364	-0-	-263	-0-	126	1	2757	3	Y	437	537	1			156
							481	9									
*02	2919	X	2919	-0-	-0-	-0-	315	1	2204	3	Y	364	375	1			145
							400	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	9	1	60	3	Y	5	3	1			2
							6	9									
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

09	10050	X	5488	-0-	-4562	-0-	586	1	4219	3	Y	621	707	1	1	8	29
							683	9									
10	8649	X	5280	-0-	-3369	-0-	441	1	4179	3	Y	600	513	1			116
							660	9									
*11	7020	X	4950	-0-	-2070	-0-	406	1	3920	3	Y	567	576	1			107
							624	9									
12	6448	X	4946	-0-	-1502	-0-	423	1	3893	3	Y	573	444	1			236
							630	9									
*01	6076	X	4766	-0-	-1310	-0-	417	1	3734	3	Y	559	700	1			95
							615	9									
02	4424	X	3720	-0-	-704	-0-	329	1	2925	3	Y	424	285	1			234
							466	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

09	1320	X	7	-0-	-1313	-0-	1	1	4	3	N	2					261
							2	9									
10	10699	X	10699	-0-	-0-	-0-	847	1	9005	3	N	770	851	1			180
							847	9									
*11	9580	X	9580	-0-	-0-	-0-	732	1	7980	3	N	789	536	1			433
							868	9									
12	9769	X	9769	-0-	-0-	-0-	805	1	8469	3	N	450	355	1			528
							495	9									
*01	9021	X	8806	-0-	-215	-0-	728	1	7438	3	N	582	862	1			248
							640	9									
02	8148	X	6002	-0-	-2146	-0-	561	1	4975	3	N	424	363	1			309
							466	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	6528	-0-	-132	-0-	956 693	1 9	4879	3	Y	630	672	1			176
10	6882	X	6032	-0-	-850	-0-	753 722	1 9	4557	3	Y	656	566	1			266
*11	6660	X	5236	-0-	-1424	-0-	606 668	1 9	3962	3	Y	607	665	1			208
12	6696	X	5703	-0-	-993	-0-	645 683	1 9	4375	3	Y	621	614	1			215
*01	6758	X	5681	-0-	-1077	-0-	676 656	1 9	4349	3	Y	596	652	1			159
02	5068	X	4043	-0-	-1025	-0-	421 428	1 9	3194	3	Y	389	333	1			215

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	3402	-0-	-1398	-0-	389 223	1 9	2790	3	Y	203	282	1			76
10	5053	X	4348	-0-	-705	-0-	361 286	1 9	3701	3	Y	260	263	1			73
*11	8167	X	8167	-0-	-0-	-0-	669 503	1 9	6995	3	Y	457	346	1	1	8	183
12	6712	X	6712	-0-	-0-	-0-	575 483	1 9	5654	3	Y	439	461	1			161
*01	5794	X	5794	-0-	-0-	-0-	517 436	1 9	4841	3	Y	396	341	1			216
02	6720	X	4747	-0-	-1973	-0-	446 339	1 9	3962	3	Y	308	329	1			195

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3652	X	3652	-0-	-0-	-0-	637 847	1 9	2168	3	Y	770	739	1			160
10	3507	X	3507	-0-	-0-	-0-	847 832	1 9	1828	3	Y	756	762	1	1	8	153
*11	3612	X	3612	-0-	-0-	-0-	711 810	1 9	2091	3	Y	736	776	1	1	8	112
12	3408	X	3408	-0-	-0-	-0-	691 880	1 9	1837	3	Y	800	780	1			132
*01	2852	X	1552	-0-	-1300	-0-	502 535	1 9	515	3	Y	486	519	1			99
02	3416	X	2329	-0-	-1087	-0-	531 550	1 9	1248	3	Y	500	506	1			93

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3065	X	3065	-0-	-0-	-0-	546 725	1 9	1794	3	Y	659	602	1			137
10	2382	X	2382	-0-	-0-	-0-	613 597	1 9	1172	3	Y	543	569	1	1	8	110
*11	2349	N	2349	-0-	-0-	-0-	496 564	1 9	1289	3	Y	513	544	1	1	8	78
12	2339	X	2339	-0-	-0-	-0-	451 542	1 9	1346	3	Y	493	490	1			81
*01	2015	X	1782	-0-	-233	-0-	499 537	1 9	746	3	Y	488	469	1			100
02	2100	X	1287	-0-	-813	-0-	292 297	1 9	698	3	Y	270	320	1			50

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4312	X	4312	-0-	-0-	-0-	746	1	2572	3	Y	904	873	1			188
							994	9									
10	4082	X	4082	-0-	-0-	-0-	974	1	2151	3	Y	870	880	1	1	8	177
							957	9									
*11	4426	X	4426	-0-	-0-	-0-	856	1	2594	3	Y	887	928	1	1	8	135
							976	9									
12	6225	X	6225	-0-	-0-	-0-	968	1	4164	3	Y	994	966	1			163
							1093	9									
*01	6217	X	6217	-0-	-0-	-0-	1246	1	3632	3	Y	1217	1132	1			248
							1339	9									
*02	3613	X	3613	-0-	-0-	-0-	842	1	1904	3	Y	788	890	1			146
							867	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5958	-0-	-192	-0-	725	1	4200	3	Y	939	879	1			256
							1033	9									
10	6355	X	4901	-0-	-1454	-0-	548	1	3400	3	Y	866	1033	1			89
							953	9									
*11	5970	X	5968	-0-	-2	-0-	708	1	4245	3	Y	923	855	1			157
							1015	9									
12	6231	X	5578	-0-	-653	-0-	670	1	4017	3	Y	810	865	1			102
							891	9									
*01	6169	X	5885	-0-	-284	-0-	725	1	4195	3	Y	877	861	1			118
							965	9									
02	5572	X	4024	-0-	-1548	-0-	457	1	2901	3	Y	605	619	1			104
							666	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2272	N	2117	-0-	-155	-0-	1	1	1884	3	Y	211	232	1			97
							232	9									
10	1948	N	1948	-0-	-0-	-0-	109	1	1639	3	Y	182	151	1			128
							200	9									
*11	1848	N	1848	-0-	-0-	-0-	194	1	1467	3	Y	170	219	1			79
							187	9									
12	1743	X	1743	-0-	-0-	-0-	159	1	1391	3	Y	175	208	1			46
							193	9									
*01	1806	X	1806	-0-	-0-	-0-	347	1	1260	3	Y	181	137	1			90
							199	9									
*02	1171	X	1171	-0-	-0-	-0-	277	1	743	3	Y	137	194	1			33
							151	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2297	-0-	-643	-0-	2	1	1959	3	Y	305	298	1			140
							336	9									
10	2181	X	2181	-0-	-0-	-0-	277	1	1593	3	Y	283	224	1			199
							311	9									
*11	4170	X	2151	-0-	-2019	-0-	334	1	1527	3	Y	264	340	1			123
							290	9									
12	3658	X	2349	-0-	-1309	-0-	409	1	1586	3	Y	322	360	1			85
							354	9									
*01	3658	X	2771	-0-	-887	-0-	732	1	1706	3	Y	303	237	1			151
							333	9									
*02	2882	X	2882	-0-	-0-	-0-	697	1	1854	3	Y	301	380	1			72
							331	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9610	X	8878	-0-	-732	-0-	1373 1375	1 9	6130	3	Y	1250	1282	1			187
*04	9300	X	8542	-0-	-758	-0-	1028 1373	1 9	6141	3	Y	1248	1112	1			323
*05	9331	X	8518	-0-	-813	-0-	984 1383	1 9	6151	3	Y	1257	1290	1	1	8	289
*06	8970	X	8143	-0-	-827	-0-	940 1312	1 9	5891	3	Y	1193	1281	1			201
*07	8866	X	8240	-0-	-626	-0-	1061 1353	1 9	5826	3	Y	1230	1104	1			327
*08	8866	X	8198	-0-	-668	-0-	1181 1337	1 9	5680	3	Y	1215	1299	1			243
*09	8550	X	7871	-0-	-679	-0-	1068 1282	1 9	5521	3	Y	1165	1319	1			89
*10	8525	X	8092	-0-	-433	-0-	938 1345	1 9	5809	3	Y	1223	1141	1			171
*11	8130	X	7548	-0-	-582	-0-	810 1271	1 9	5467	3	Y	1155	1139	1			187
*12	8246	X	7855	-0-	-391	-0-	819 1337	1 9	5699	3	Y	1215	1328	1			74
*01	8184	X	7577	-0-	-607	-0-	833 1308	1 9	5436	3	Y	1189	1138	1			125
02	7336	X	6013	-0-	-1323	-0-	581 1016	1 9	4416	3	Y	924	758	1			291

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7006	X	2213	-0-	-4793	-0-	355 409	1 9	1449	3	Y	372	369	1	1	8	131
*04	6780	X	-0-	-0-	-6780	-0-					Y	-0-					131
*05	7006	X	-0-	-0-	-7006	-0-					Y	-0-					131
*06	6780	X	-0-	-0-	-6780	-0-					Y	3	1	8			133
*07	7006	X	-0-	-0-	-7006	-0-					Y	-0-					133
*08	2201	X	-0-	-0-	-2201	-0-					Y	-0-					133
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					133
*10	578	X	578	-0-	-0-	-0-	39 150	1 9	389	3	Y	136	190	1			79
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					79
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					79
*01	403	X	-0-	-0-	-403	-0-					Y	-0-					79
02	532	X	-0-	-0-	-532	-0-					Y	-0-					79

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4706	X	4706	-0-	-0-	-0-	793 601	1 9	3312	3	Y	546	480	1			141
10	4908	X	4908	-0-	-0-	-0-	899 644	1 9	3365	3	Y	585	582	1			144
*11	3814	X	3814	-0-	-0-	-0-	788 495	1 9	2531	3	Y	450	544	1			50
12	3694	X	3694	-0-	-0-	-0-	535 531	1 9	2628	3	Y	483	448	1			85
*01	3503	X	3373	-0-	-130	-0-	499 492	1 9	2382	3	Y	447	465	1			67
02	4004	X	3748	-0-	-256	-0-	392 452	1 9	2904	3	Y	411	387	1			91

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	4912	-0-	-3068	-0-	819 570	1 9	3523	3	Y	518	457	1			134
10	8277	X	5164	-0-	-3113	-0-	935 597	1 9	3632	3	Y	543	543	1			134
*11	8010	X	4909	-0-	-3101	-0-	971 558	1 9	3380	3	Y	507	585	1			56
12	6045	X	4591	-0-	-1454	-0-	642 571	1 9	3378	3	Y	519	483	1			92
*01	5611	X	4200	-0-	-1411	-0-	602 492	1 9	3106	3	Y	447	472	1			67
02	3388	X	3090	-0-	-298	-0-	316 426	1 9	2348	3	Y	387	368	1			86

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	1618	-0-	-1592	-0-	384 427	1 9	807	3	N	388	362	1			208
10	3317	X	1958	-0-	-1359	-0-	466 474	1 9	1018	3	N	431	367	1			272
*11	3210	X	872	-0-	-2338	-0-	238 168	1 9	466	3	N	153	166	1	1	8	258
12	2139	X	1819	-0-	-320	-0-	303 430	1 9	1086	3	N	391	373	1			276
*01	2478	X	2478	-0-	-0-	-0-	533 660	1 9	1285	3	N	600	569	1			307
02	1764	X	1072	-0-	-692	-0-	327 345	1 9	400	3	N	314	190	1			431

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	X	4487	-0-	-3943	-0-	708 936	1 9	2843	3	Y	851	840	1			135
10	7161	X	4119	-0-	-3042	-0-	870 859	1 9	2390	3	Y	781	795	1	1	8	120
*11	4470	X	3899	-0-	-571	-0-	987 853	1 9	2059	3	Y	775	791	1	1	8	103
12	4495	X	3576	-0-	-919	-0-	678 871	1 9	2027	3	Y	792	658	1			237
*01	4650	X	3530	-0-	-1120	-0-	615 847	1 9	2068	3	Y	770	911	1			96
*02	2884	X	2884	-0-	-0-	-0-	388 583	1 9	1913	3	Y	530	532	1			94

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2914	X	2914	-0-	-0-	-0-	629 301	1 9	1984	3	Y	274	251	1			127
10	3003	X	3003	-0-	-0-	-0-	602 315	1 9	2086	3	Y	286	215	1			198
*11	3005	X	3005	-0-	-0-	-0-	550 320	1 9	2135	3	Y	291	321	1	1	8	167
12	3015	X	3015	-0-	-0-	-0-	629 326	1 9	2060	3	Y	296	293	1			170
*01	2953	X	2953	-0-	-0-	-0-	556 329	1 9	2068	3	Y	299	388	1			81
02	2856	X	2487	-0-	-369	-0-	311 255	1 9	1921	3	Y	232	221	1			92

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2820	-0-	-0-	-0-	726	1	1452	3	Y	584	663	1			47
							642	9									
10	3153	X	3153	-0-	-0-	-0-	887	1	1539	3	Y	661	659	1			49
							727	9									
*11	5570	X	5570	-0-	-0-	-0-	1342	1	3043	3	Y	1077	986	1			140
							1185	9									
12	5603	X	5603	-0-	-0-	-0-	1310	1	3069	3	Y	1113	1146	1			107
							1224	9									
*01	4146	X	4146	-0-	-0-	-0-	1500	1	1764	3	Y	802	836	1			73
							882	9									
*02	2377	X	2377	-0-	-0-	-0-	982	1	837	3	Y	507	414	1			166
							558	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950	X	6784	-0-	-4166	-0-	717	1	5117	3	Y	864	996	1	2	8	40
							950	9									
10	7936	X	5346	-0-	-2590	-0-	450	1	4142	3	Y	685	593	1			132
							754	9									
*11	8130	X	7033	-0-	-1097	-0-	563	1	5466	3	Y	913	873	1			172
							1004	9									
12	8184	X	5952	-0-	-2232	-0-	506	1	4568	3	Y	798	642	1			328
							878	9									
*01	8184	X	4251	-0-	-3933	-0-	388	1	3205	3	Y	598	824	1			102
							658	9									
02	6832	X	1774	-0-	-5058	-0-	154	1	1377	3	Y	221	201	1			122
							243	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1010	-0-	-760	-0-	241	1	475	3	Y	267	268	1			42
							294	9									
10	1829	X	320	-0-	-1509	-0-	171	1	149	9	Y	135	156	1			21
*11	1380	N	15	-0-	-1365	-0-	9	1	6	9	Y	5	25	1			1
12	1519	N	-0-	-0-	-1519	-0-					Y	-0-	1	1			-0-
01	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1970	N	1970	-0-	-0-	-0-	526	1	952	3	Y	447	496	1			36
							492	9									
10	1898	N	1898	-0-	-0-	-0-	571	1	884	3	Y	403	409	1			30
							443	9									
*11	1538	N	1538	-0-	-0-	-0-	447	1	725	3	Y	333	320	1			43
							366	9									
12	1426	N	1251	-0-	-175	-0-	379	1	558	3	Y	285	301	1			27
							314	9									
*01	1426	N	1210	-0-	-216	-0-	579	1	326	3	Y	277	279	1			25
							305	9									
*02	1582	N	1582	-0-	-0-	-0-	661	1	580	3	Y	310	233	1			102
							341	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	719	-0-	-211	-0-	327	1	73	3	Y	290	330	1			23
							319	9									
10	1071	N	1071	-0-	-0-	-0-	385	1	385	3	Y	274	277	1			20
							301	9									
*11	945	N	945	-0-	-0-	-0-	328	1	341	3	Y	251	238	1			33
							276	9									
12	961	N	952	-0-	-9	-0-	325	1	339	3	Y	262	270	1			25
							288	9									
*01	961	N	839	-0-	-122	-0-	487	1	87	3	Y	241	244	1			22
							265	9									
*02	1049	N	1049	-0-	-0-	-0-	435	1	369	3	Y	223	172	1			73
							245	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11389	X	11389	-0-	-0-	-0-	1129	1	8864	3	Y	1269	1467	1	2	8	58
							1396	9									
10	10356	X	10356	-0-	-0-	-0-	804	1	8286	3	Y	1151	987	1			222
							1266	9									
*11	9417	X	9417	-0-	-0-	-0-	716	1	7540	3	Y	1055	1078	1			199
							1161	9									
12	9320	X	9320	-0-	-0-	-0-	738	1	7417	3	Y	1059	822	1			436
							1165	9									
*01	9159	X	9159	-0-	-0-	-0-	738	1	7260	3	Y	1055	1311	1			180
							1161	9									
*02	6565	X	6565	-0-	-0-	-0-	578	1	5134	3	Y	775	527	1			428
							853	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1522	-0-	-338	-0-	377	1	945	3	Y	182	169	1			85
							200	9									
10	1922	X	1534	-0-	-388	-0-	349	1	979	3	Y	187	142	1			130
							206	9									
*11	1800	X	1578	-0-	-222	-0-	328	1	1038	3	Y	193	212	1			111
							212	9									
12	1891	X	1518	-0-	-373	-0-	373	1	934	3	Y	192	192	1			111
							211	9									
*01	1558	N	1558	-0-	-0-	-0-	333	1	1003	3	Y	202	258	1			55
							222	9									
*02	2800	N	3419	-0-	619	619	424	1	2619	3	Y	342	261	1			136
							376	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1820	-0-	-40	-0-	298	1	1034	3	N	444	369	1			198
							488	9									
10	1860	X	1759	-0-	-101	-0-	299	1	965	3	N	450	349	1			299
							495	9									
*11	2602	X	2602	-0-	-0-	-0-	473	1	1323	3	N	733	713	1			319
							806	9									
12	4178	X	4178	-0-	-0-	-0-	551	1	2333	3	N	1176	1304	1			191
							1294	9									
*01	3813	X	3813	-0-	-0-	-0-	534	1	2165	3	N	1013	939	1			265
							1114	9									
02	2408	N	2157	-0-	-251	-0-	253	1	1234	3	N	609	557	1			317
							670	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	6922	-0-	-728	-0-	1493	1	4713	3	Y	651	586	1	2	8	253
							716	9									
10	7905	X	6752	-0-	-1153	-0-	1382	1	4637	3	Y	666	694	1	1	8	224
							733	9									
*11	7650	X	6682	-0-	-968	-0-	1351	1	4626	3	Y	641	688	1			177
							705	9									
12	7812	X	5095	-0-	-2717	-0-	1143	1	3344	3	Y	553	557	1			173
							608	9									
*01	7812	X	5926	-0-	-1886	-0-	1290	1	4040	3	Y	542	560	1			155
							596	9									
02	6020	X	5874	-0-	-146	-0-	996	1	4254	3	Y	567	528	1			194
							624	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5968	X	5968	-0-	-0-	-0-	1141	1	4201	3	Y	569	574	1			108
							626	9									
10	6206	X	6206	-0-	-0-	-0-	1025	1	4486	3	Y	632	531	1			209
							695	9									
*11	6206	X	6206	-0-	-0-	-0-	664	1	4824	3	Y	653	762	1			100
							718	9									
12	5828	X	5810	-0-	-18	-0-	683	1	4382	3	Y	677	571	1			206
							745	9									
*01	5828	X	4381	-0-	-1447	-0-	537	1	3295	3	Y	499	562	1			143
							549	9									
02	5712	X	4815	-0-	-897	-0-	574	1	3643	3	Y	544	561	1			126
							598	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3317	-0-	-883	-0-	566	1	2266	3	Y	441	369	1			190
							485	9									
10	4340	X	3624	-0-	-716	-0-	673	1	2454	3	Y	452	558	1			84
							497	9									
*11	4200	X	4098	-0-	-102	-0-	819	1	2638	3	Y	583	468	1			199
							641	9									
12	4340	X	3873	-0-	-467	-0-	553	1	2726	3	Y	540	664	1			75
							594	9									
*01	4340	X	3394	-0-	-946	-0-	506	1	2407	3	Y	437	451	1			61
							481	9									
02	3864	X	2744	-0-	-1120	-0-	281	1	2109	3	Y	322	335	1			48
							354	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	3487	-0-	-2363	-0-	467	1	2656	3	Y	331	364	1			62
							364	9									
10	6045	X	3098	-0-	-2947	-0-	375	1	2337	3	Y	351	299	1			114
							386	9									
*11	5850	X	2906	-0-	-2944	-0-	406	1	2200	3	Y	273	351	1			36
							300	9									
12	4433	X	3313	-0-	-1120	-0-	454	1	2503	3	Y	324	279	1			81
							356	9									
*01	3596	X	2438	-0-	-1158	-0-	355	1	1751	3	Y	302	330	1			53
							332	9									
02	2968	X	2140	-0-	-828	-0-	260	1	1639	3	Y	219	212	1			60
							241	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4256	-0-	-94	-0-	583	1	3221	3	Y	411	433	1			77
							452	9									
10	4278	X	4141	-0-	-137	-0-	515	1	3154	3	Y	429	367	1			139
							472	9									
*11	4455	X	4455	-0-	-0-	-0-	623	1	3378	3	Y	413	498	1			54
							454	9									
12	4495	X	4191	-0-	-304	-0-	578	1	3189	3	Y	385	343	1			96
							424	9									
*01	4402	X	3723	-0-	-679	-0-	531	1	2784	3	Y	371	402	1			65
							408	9									
02	4452	X	3553	-0-	-899	-0-	442	1	2808	3	Y	275	264	1			76
							303	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	6994	-0-	-626	-0-	860	1	5503	3	Y	574	597	1			108
							631	9									
10	7874	X	6277	-0-	-1597	-0-	720	1	5007	3	Y	500	446	1			162
							550	9									
*11	7620	X	6196	-0-	-1424	-0-	777	1	4794	3	Y	568	655	1			75
							625	9									
12	7874	X	3521	-0-	-4353	-0-	508	1	2665	3	Y	316	312	1			79
							348	9									
*01	8273	X	8273	-0-	-0-	-0-	1088	1	6305	3	Y	800	739	1			140
							880	9									
02	6524	X	5109	-0-	-1415	-0-	628	1	4002	3	Y	435	455	1			120
							479	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3372	-0-	-708	-0-	531	1	2445	3	Y	360	397	1			101
							396	9									
10	4360	X	4360	-0-	-0-	-0-	577	1	3286	3	Y	452	372	1			181
							497	9									
*11	6910	X	6910	-0-	-0-	-0-	794	1	5344	3	Y	702	650	1	1	8	232
							772	9									
12	7258	X	7258	-0-	-0-	-0-	814	1	5672	3	Y	702	696	1			238
							772	9									
*01	6434	X	6434	-0-	-0-	-0-	768	1	4998	3	Y	607	680	1			165
							668	9									
02	6440	X	5016	-0-	-1424	-0-	527	1	4007	3	Y	438	369	1			234
							482	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	299	1	832	3	Y	151	104	1			47
							166	9									
*01	1621	N	1621	-0-	-0-	-0-	390	1	1062	3	Y	154	157	1			44
							169	9									
02	T. A.		950	-0-	950	950	161	1	677	3	Y	102	111	1			35
							112	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1980	-0-	-30	-0-	504	1	953	3	N	475	926	1			97
							523	9									
10	1860	N	1840	-0-	-20	-0-	509	1	805	3	N	478	498	1			77
							526	9									
*11	2400	N	1447	-0-	-953	-0-	444	1	564	3	N	399	344	1			132
							439	9									
12	2263	N	2067	-0-	-196	-0-	542	1	1001	3	N	476	379	1			229
							524	9									
*01	1581	N	1525	-0-	-56	-0-	464	1	606	3	N	414	525	1			118
							455	9									
*02	2067	N	2067	-0-	-0-	-0-	462	1	1005	3	N	545	359	1			304
							600	9									

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1011	X	1011	-0-	-0-	-0-	7	1	661	3	N	312	302	1			132
							343	9									
10	1176	X	1176	-0-	-0-	-0-	669	3	507	9	N	461	372	1			221
*11	1211	X	1211	-0-	-0-	-0-	781	3	430	9	N	391	560	1			52
12	873	X	873	-0-	-0-	-0-	453	3	420	9	N	382	355	1			79
*01	777	X	777	-0-	-0-	-0-	383	3	394	9	N	358	368	1			69
*02	1557	X	1557	-0-	-0-	-0-	500	1	707	3	N	318	190	1			197
							350	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	25	1	31	9	Y	28	20	1			12
10	31	N	-0-	-0-	-31	-0-					Y	28	35	1			5
*11	33	N	33	-0-	-0-	-0-	7	1	26	9	Y	24	21	1			8
12	3100	N	11286	-0-	8186	8186	1405	1	8562	3	Y	1199	1040	1			167
							1319	9									
*01	3100	N	10128	-0-	7028	15214	1309	1	7645	3	Y	1067	1085	1			149
							1174	9									
*02	2800	N	5385	-0-	2585	17799	559	1	4143	3	Y	621	677	1			93
							683	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	2983	-0-	-407	-0-	312	1	2297	3	N	340	357	1			236
							374	9									
10	3379	X	2866	-0-	-513	-0-	280	1	2184	3	N	365	336	1			265
							402	9									
*11	3060	X	2767	-0-	-293	-0-	196	1	2190	3	N	346	481	1			130
							381	9									
12	3255	X	2390	-0-	-865	-0-	233	1	1801	3	N	324	181	1			273
							356	9									
*01	3069	X	1992	-0-	-1077	-0-	235	1	1436	3	N	292	450	1			115
							321	9									
02	2772	X	1593	-0-	-1179	-0-	406	1	888	3	N	272	181	1			206
							299	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	3163	-0-	-4217	-0-	735 286	1 9	2142	3	Y	260	218	1			175
10	7254	X	3171	-0-	-4083	-0-	872 285	1 9	2014	3	Y	259	310	1			124
*11	7020	X	2986	-0-	-4034	-0-	932 277	1 9	1777	3	Y	252	250	1			126
12	4061	X	2933	-0-	-1128	-0-	855 292	1 9	1786	3	Y	265	323	1			68
*01	3565	X	2981	-0-	-584	-0-	831 278	1 9	1872	3	Y	253	249	1			72
02	2548	X	2065	-0-	-483	-0-	651 249	1 9	1165	3	Y	226	191	1			107

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2567	-0-	-73	-0-	630 256	1 9	1681	3	Y	233	193	1			157
10	2728	X	1056	-0-	-1672	-0-	358 110	1 9	588	3	Y	100	209	1			48
*11	2640	X	789	-0-	-1851	-0-	341 105	1 9	343	3	Y	95	96	1			47
12	2728	X	521	-0-	-2207	-0-	256 98	1 9	167	3	Y	89	113	1			23
*01	2728	X	488	-0-	-2240	-0-	215 77	1 9	196	3	Y	70	73	1			20
02	1988	X	321	-0-	-1667	-0-	96 23	1 9	202	3	Y	21	31	1			10

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1851	N	1851	-0-	-0-	-0-	480 292	1 9	1079	3	Y	265	330	1			213
10	1674	N	1593	-0-	-81	-0-	489 257	1 9	847	3	Y	234	287	1			160
*11	1620	N	1509	-0-	-111	-0-	496 264	1 9	749	3	Y	240	149	1	1	8	250
12	1803	N	1803	-0-	-0-	-0-	529 334	1 9	940	3	Y	304	360	1			194
*01	1240	N	1150	-0-	-90	-0-	366 228	1 9	556	3	Y	207	188	1			213
02	1736	X	1354	-0-	-382	-0-	384 221	1 9	749	3	Y	201	189	1			225

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2585	-0-	-175	-0-	1179 426	1 9	980	3	N	387	551	1			248
10	2884	X	2884	-0-	-0-	-0-	1238 420	1 9	1226	3	N	382	365	1			265
*11	2760	X	2199	-0-	-561	-0-	1136 432	1 9	631	3	N	393	376	1			282
12	2852	X	1883	-0-	-969	-0-	1241 476	1 9	166	3	N	433	168	1			547
*01	2821	X	2579	-0-	-242	-0-	1222 403	1 9	954	3	N	366	371	1			542
02	2604	X	1833	-0-	-771	-0-	1001 354	1 9	478	3	N	322	379	1			485

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1641	-0-	-159	-0-	1393	3	248	9	N	225	349	1			60
10	2562	X	2562	-0-	-0-	-0-	2171	3	391	9	N	355	328	1			87
*11	1647	X	1647	-0-	-0-	-0-	1374	3	273	9	N	248	175	1			160
12	2313	X	2313	-0-	-0-	-0-	7	1	1955	3	N	319	175	1			304
							351	9									
*01	3383	X	3383	-0-	-0-	-0-	2940	3	443	9	N	403	544	1			163
02	2324	X	2297	-0-	-27	-0-	1923	3	374	9	N	340	349	1			154

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	7410	-0-	-0-	-0-	6463	3	947	9	N	861	753	1			307
10	6266	X	6266	-0-	-0-	-0-	5475	3	791	9	N	719	709	1			317
*11	8400	X	6016	-0-	-2384	-0-	5211	3	805	9	N	732	537	1	1	8	511
12	8680	X	6169	-0-	-2511	-0-	19	1	5352	3	N	725	882	1			354
							798	9									
*01	8680	X	5597	-0-	-3083	-0-	4875	3	722	9	N	656	719	1			291
02	6916	X	3541	-0-	-3375	-0-	3070	3	471	9	N	428	361	1			358

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11160	X	6980	-0-	-4180	-0-	372	1	6153	3	Y	414	348	1			206
							455	9									
10	11501	X	6861	-0-	-4640	-0-	298	1	6131	3	Y	393	463	1	1	8	135
							432	9									
*11	11130	X	6891	-0-	-4239	-0-	410	1	6055	3	Y	387	338	1	1	8	183
							426	9									
12	7285	X	6299	-0-	-986	-0-	449	1	5421	3	Y	390	387	1			186
							429	9									
*01	7223	X	5753	-0-	-1470	-0-	517	1	4774	3	Y	420	542	1			64
							462	9									
02	6524	X	4206	-0-	-2318	-0-	325	1	3543	3	Y	307	219	1			152
							338	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11190	X	6656	-0-	-4534	-0-	350	1	5884	3	Y	384	391	1			191
							422	9									
10	11563	X	8837	-0-	-2726	-0-	380	1	7907	3	Y	500	519	1			172
							550	9									
*11	11190	X	7077	-0-	-4113	-0-	431	1	6203	3	Y	403	384	1			191
							443	9									
12	10912	X	4363	-0-	-6549	-0-	323	1	3742	3	Y	271	333	1			129
							298	9									
*01	9393	X	3880	-0-	-5513	-0-	374	1	3199	3	Y	279	365	1			43
							307	9									
02	7980	X	3058	-0-	-4922	-0-	237	1	2602	3	Y	199	143	1			99
							219	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	6960	-0-	-0-	-0-	1224	1	4669	3	Y	970	881	1			338
							1067	9									
10	5853	X	5853	-0-	-0-	-0-	911	1	4003	3	Y	854	845	1			347
							939	9									
*11	7439	X	7439	-0-	-0-	-0-	725	1	5362	3	Y	1229	1426	1	1	8	149
							1352	9									
12	6683	X	6683	-0-	-0-	-0-	717	1	4712	3	Y	1140	1229	1			60
							1254	9									
*01	5084	X	5057	-0-	-27	-0-	543	1	3511	3	Y	912	858	1			114
							1003	9									
02	6888	X	4828	-0-	-2060	-0-	535	1	3393	3	Y	818	851	1			81
							900	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15390	X	3023	-0-	-12367	-0-	449	1	2282	3	Y	265	315	1			97
							292	9									
10	15903	X	98	-0-	-15805	-0-	78	1	20	9	Y	18	106	1	1	8	8
*11	15390	X	74	-0-	-15316	-0-	45	1	29	9	Y	26					34
12	15903	X	47	-0-	-15856	-0-	32	1	15	9	Y	14	28	1			20
*01	15903	X	141	-0-	-15762	-0-	1	1	140	3	Y	-0-	2	1			18
02	2828	X	-0-	-0-	-2828	-0-					Y	-0-					18

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	1204	-0-	-2486	-0-	190	1	804	3	Y	191	208	1			76
							210	9									
10	3658	X	1564	-0-	-2094	-0-	466	1	801	3	Y	270	283	1	1	8	62
							297	9									
*11	3180	X	532	-0-	-2648	-0-	159	1	196	3	Y	161					223
							177	9									
12	2976	X	331	-0-	-2645	-0-	115	1	143	3	Y	66	181	1			108
							73	9									
*01	2449	X	40	-0-	-2409	-0-	14	1	26	9	Y	24	11	1			121
02	1400	X	138	-0-	-1262	-0-	23	1	91	3	Y	22					143
							24	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	512	-0-	-1378	-0-	201	1	83	3	Y	207	192	1			72
							228	9									
10	1953	X	1102	-0-	-851	-0-	238	1	523	3	Y	310	256	1			126
							341	9									
*11	11192	X	11192	-0-	-0-	-0-	1084	1	8056	3	Y	1865	1762	1	3	8	226
							2052	9									
12	3100	N	14023	-0-	10923	10923	1450	1	10166	3	Y	2188	2299	1			115
							2407	9									
*01	3100	N	8178	-0-	5078	16001	845	1	5948	3	Y	1259	1216	1			158
							1385	9									
*02	28134	X	12133	-0-	-16001	-0-	1388	1	8799	3	Y	1769	1751	1			176
							1946	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	278	-0-	-1222	-0-	116	1	68	3	Y	85	31	1			68
							94	9									
10	744	N	151	-0-	-593	-0-	101	1	50	9	Y	45	82	1			31
*11	180	N	1	-0-	-179	-0-	1	1			Y	-0-	29	1			2
12	558	N	-0-	-0-	-558	-0-					Y	-0-	2	1			-0-
*01	248	N	33	-0-	-215	-0-	1	1	32	3	Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5814	X	5814	-0-	-0-	-0-	935	1	4492	3	Y	352	297	1			197
							387	9									
10	7998	X	5994	-0-	-2004	-0-	1578	1	4052	3	Y	331	342	1			186
							364	9									
*11	7710	X	5695	-0-	-2015	-0-	960	1	4376	3	Y	326	384	1			128
							359	9									
12	7967	X	6272	-0-	-1695	-0-	1052	1	4793	3	Y	388	362	1			154
							427	9									
*01	7068	X	6805	-0-	-263	-0-	988	1	5337	3	Y	436	457	1			133
							480	9									
02	5432	X	3298	-0-	-2134	-0-	624	1	2411	3	Y	239	249	1			123
							263	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	X	1141	-0-	-209	-0-	229	1	807	3	Y	95	68	1			52
							105	9									
10	1240	X	769	-0-	-471	-0-	298	1	395	3	Y	69	82	1			39
							76	9									
*11	9705	X	9705	-0-	-0-	-0-	1560	1	7520	3	Y	568	444	1	1	8	162
							625	9									
12	9474	X	9474	-0-	-0-	-0-	1516	1	7314	3	Y	585	522	1			225
							644	9									
*01	6538	X	6538	-0-	-0-	-0-	944	1	5110	3	Y	440	531	1			134
							484	9									
02	8764	X	5071	-0-	-3693	-0-	956	1	3730	3	Y	350	320	1			164
							385	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6816	X	6816	-0-	-0-	-0-	624	1	5125	3	Y	970	1076	1			213
							1067	9									
10	6851	X	6313	-0-	-538	-0-	547	1	4700	3	Y	969	890	1			292
							1066	9									
*11	6630	X	5750	-0-	-880	-0-	366	1	4368	3	Y	924	1037	1			179
							1016	9									
12	6851	X	6147	-0-	-704	-0-	517	1	4594	3	Y	942	813	1			308
							1036	9									
*01	6851	X	2356	-0-	-4495	-0-	239	1	1690	3	Y	388	524	1			172
							427	9									
02	5740	X	-0-	-0-	-5740	-0-					Y	-0-					172

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5911	X	5911	-0-	-0-	-0-	997	1	4371	3	Y	494	464	1			113
							543	9									
10	6355	X	5245	-0-	-1110	-0-	754	1	4040	3	Y	410	403	1			120
							451	9									
*11	6240	X	5860	-0-	-380	-0-	1005	1	4360	3	Y	450	437	1			133
							495	9									
12	6448	X	2506	-0-	-3942	-0-	441	1	1809	3	Y	233	320	1			46
							256	9									
*01	6386	X	3012	-0-	-3374	-0-	556	1	2237	3	Y	199	187	1			58
							219	9									
02	5516	X	1120	-0-	-4396	-0-	271	1	693	3	Y	142	137	1			63
							156	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10350	X	7068	-0-	-3282	-0-	1117 558	1 9	5393	3	Y	507	479	1			116
10	10540	X	7413	-0-	-3127	-0-	1056 662	1 9	5695	3	Y	602	542	1			176
*11	10200	X	5469	-0-	-4731	-0-	953 518	1 9	3998	3	Y	471	507	1	1	8	139
12	7812	X	7719	-0-	-93	-0-	1175 673	1 9	5871	3	Y	612	629	1			122
*01	7316	X	6694	-0-	-622	-0-	1028 696	1 9	4970	3	Y	633	570	1			185
02	6692	X	4835	-0-	-1857	-0-	919 494	1 9	3422	3	Y	449	434	1			200

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	160	-0-	-470	-0-	101	1	59	9	Y	54	53	1			21
10	620	N	177	-0-	-443	-0-	102	1	75	9	Y	68	66	1			23
*11	510	N	164	-0-	-346	-0-	94	1	70	9	Y	64	69	1			18
12	465	N	154	-0-	-311	-0-	95	1	59	9	Y	54	55	1			17
*01	372	N	127	-0-	-245	-0-	81	1	46	9	Y	42	47	1			12
02	420	N	260	-0-	-160	-0-	47 35	1 9	178	3	Y	32	33	1			11

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7099	X	7099	-0-	-0-	-0-	812 1170	1 9	5117	3	Y	1064	998	1			290
10	7174	X	7174	-0-	-0-	-0-	765 1261	1 9	5148	3	Y	1146	1318	1			118
*11	7122	X	7122	-0-	-0-	-0-	861 1199	1 9	5062	3	Y	1090	1022	1			186
12	7387	X	7387	-0-	-0-	-0-	893 1297	1 9	5197	3	Y	1179	1217	1			148
*01	6948	X	6948	-0-	-0-	-0-	878 1174	1 9	4896	3	Y	1067	1072	1			143
02	5684	X	4926	-0-	-758	-0-	572 766	1 9	3588	3	Y	696	720	1			119

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3224	X	3224	-0-	-0-	-0-	547 220	1 9	2457	3	Y	200	180	1			113
10	3541	X	3541	-0-	-0-	-0-	981 220	1 9	2340	3	Y	200	201	1			112
*11	3328	X	3328	-0-	-0-	-0-	581 259	1 9	2488	3	Y	235	259	1			88
12	3235	X	3235	-0-	-0-	-0-	564 265	1 9	2406	3	Y	241	233	1			96
*01	3350	X	3350	-0-	-0-	-0-	513 283	1 9	2554	3	Y	257	274	1			79
02	2632	X	2269	-0-	-363	-0-	434 160	1 9	1675	3	Y	145	149	1			75

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					71

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

09	7950	X	6597	-0-	-1353	-0-	626	1	4631	3	Y	1218	1225	1	1	8	109
							1340	9									
10	8401	X	6672	-0-	-1729	-0-	645	1	4708	3	Y	1199	1179	1	1	8	128
							1319	9									
*11	8250	X	6424	-0-	-1826	-0-	687	1	4415	3	Y	1202	1241	1	3	8	86
							1322	9									
12	8525	X	7179	-0-	-1346	-0-	748	1	4993	3	Y	1307	1295	1			98
							1438	9									
*01	7719	X	7455	-0-	-264	-0-	784	1	5392	3	Y	1163	1148	1			113
							1279	9									
02	6160	X	5110	-0-	-1050	-0-	473	1	3636	3	Y	910	896	1			127
							1001	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

09	7470	X	4563	-0-	-2907	-0-	43	1	3540	3	Y	891	856	1			108
							980	9									
10	7719	X	5255	-0-	-2464	-0-	48	1	4097	3	Y	1009	988	1			129
							1110	9									
*11	8012	X	8012	-0-	-0-	-0-	75	1	6272	3	Y	1514	1511	1	1	8	131
							1665	9									
12	8285	X	8285	-0-	-0-	-0-	82	1	6644	3	Y	1417	1421	1			127
							1559	9									
*01	8190	X	8190	-0-	-0-	-0-	83	1	6454	3	Y	1503	1551	1			79
							1653	9									
02	6104	X	4855	-0-	-1249	-0-	63	1	3848	3	Y	858	817	1			120
							944	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

09	2215	X	2215	-0-	-0-	-0-	271	1	1300	3	Y	585	843	1			130
							644	9									
10	4432	X	4432	-0-	-0-	-0-	627	1	2706	3	Y	999	943	1	1	8	185
							1099	9									
*11	3297	X	3297	-0-	-0-	-0-	291	1	2085	3	Y	837	735	1	2	8	285
							921	9									
12	713	X	586	-0-	-127	-0-	92	1	323	3	Y	155	165	1			275
							171	9									
*01	713	X	259	-0-	-454	-0-	51	1	68	3	Y	127	189	1			213
							140	9									
02	3584	X	2988	-0-	-596	-0-	227	1	1982	3	Y	708	621	1			300
							779	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14250	X	14151	-0-	-99	-0-	691	1	12098	3	N	1238	1127	1			425
							1362	9									
10	15004	X	14472	-0-	-532	-0-	726	1	12456	3	N	1173	1268	1	1	8	329
							1290	9									
*11	14520	X	13049	-0-	-1471	-0-	742	1	10922	3	N	1259	1220	1	1	8	367
							1385	9									
12	15004	X	11905	-0-	-3099	-0-	849	1	9685	3	N	1246	1259	1			354
							1371	9									
*01	15004	X	12547	-0-	-2457	-0-	882	1	10361	3	N	1185	1389	1			150
							1304	9									
02	13216	X	9019	-0-	-4197	-0-	566	1	7707	3	N	678	468	1			360
							746	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6752	X	6752	-0-	-0-	-0-	644	1	4754	3	Y	1231	1235	1			110
							1354	9									
10	6849	X	6849	-0-	-0-	-0-	652	1	4873	3	Y	1204	1186	1			128
							1324	9									
*11	3447	X	3447	-0-	-0-	-0-	398	1	2216	3	Y	757	831	1			54
							833	9									
*12	950	X	950	-0-	-0-	-0-	155	1	402	3	Y	357	385	1			26
							393	9									
*01	868	X	868	-0-	-0-	-0-	180	1	300	3	Y	353	345	1			34
							388	9									
*02	5178	X	5178	-0-	-0-	-0-	472	1	3663	3	Y	948	850	1			132
							1043	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8850	X	7133	-0-	-1717	-0-	68	1	5700	3	Y	1241	1177	1			118
							1365	9									
10	12152	X	12152	-0-	-0-	-0-	109	1	9689	3	Y	2140	2050	1			208
							2354	9									
*11	12075	X	12075	-0-	-0-	-0-	115	1	9582	3	Y	2162	2211	1	1	8	158
							2378	9									
12	11262	X	11262	-0-	-0-	-0-	110	1	9047	3	Y	1914	1926	1			146
							2105	9									
*01	10654	X	10654	-0-	-0-	-0-	109	1	8487	3	Y	1871	1927	1			90
							2058	9									
02	10080	X	7265	-0-	-2815	-0-	97	1	5899	3	Y	1154	1093	1			151
							1269	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	6020	-0-	-220	-0-	57	1	4720	3	Y	1130	1075	1			118
							1243	9									
10	6515	X	6515	-0-	-0-	-0-	59	1	5092	3	Y	1240	1216	1			142
							1364	9									
*11	6240	X	5492	-0-	-748	-0-	52	1	4232	3	Y	1098	1137	1			103
							1208	9									
12	6467	X	6467	-0-	-0-	-0-	64	1	5106	3	Y	1179	1175	1			107
							1297	9									
*01	6670	X	6670	-0-	-0-	-0-	68	1	5213	3	Y	1263	1303	1			67
							1389	9									
02	5880	X	4307	-0-	-1573	-0-	56	1	3415	3	Y	760	722	1			105
							836	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7123	X	7123	-0-	-0-	-0-	358	1	5578	3	Y	1079	1061	1			101
							1187	9									
10	7161	X	6734	-0-	-427	-0-	376	1	5221	3	Y	1034	1059	1	1	8	75
							1137	9									
*11	6930	X	6783	-0-	-147	-0-	367	1	5274	3	Y	1038	993	1	2	8	118
							1142	9									
12	7161	X	6765	-0-	-396	-0-	385	1	5151	3	Y	1117	1178	1			57
							1229	9									
*01	7161	X	6174	-0-	-987	-0-	374	1	4660	3	Y	1036	954	1			139
							1140	9									
02	5880	X	5327	-0-	-553	-0-	311	1	4093	3	Y	839	823	1			155
							923	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	6731	-0-	-49	-0-	339	1	5215	3	Y	1070	1045	1			100
							1177	9									
10	7006	X	6291	-0-	-715	-0-	355	1	4824	3	Y	1011	1037	1	1	8	73
							1112	9									
*11	6780	X	6095	-0-	-685	-0-	333	1	4671	3	Y	992	950	1	2	8	113
							1091	9									
12	7006	X	6093	-0-	-913	-0-	347	1	4572	3	Y	1067	1126	1			54
							1174	9									
*01	6944	X	5913	-0-	-1031	-0-	357	1	4425	3	Y	1028	944	1			138
							1131	9									
02	6272	X	3920	-0-	-2352	-0-	224	1	2955	3	Y	674	688	1			124
							741	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17400	X	15672	-0-	-1728	-0-	760	1	13285	3	Y	1479	1434	1			210
							1627	9									
10	17980	X	13251	-0-	-4729	-0-	660	1	11282	3	Y	1190	1125	1			275
							1309	9									
*11	17400	X	14446	-0-	-2954	-0-	828	1	12188	3	Y	1300	1341	1	2	8	232
							1430	9									
12	17112	X	12877	-0-	-4235	-0-	922	1	10809	3	Y	1042	982	1			292
							1146	9									
*01	16182	X	14599	-0-	-1583	-0-	1016	1	12111	3	Y	1338	1526	1			104
							1472	9									
02	13720	X	9535	-0-	-4185	-0-	587	1	7991	3	Y	870	838	1			136
							957	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	3356	-0-	-3364	-0-	288	1	2199	3	Y	790	823	1			66
							869	9									
10	6944	X	4505	-0-	-2439	-0-	296	1	3033	3	Y	1069	1033	1			102
							1176	9									
*11	6720	X	4339	-0-	-2381	-0-	315	1	2879	3	Y	1041	1027	1			116
							1145	9									
*12	6944	X	4365	-0-	-2579	-0-	325	1	2897	3	Y	1039	1004	1			151
							1143	9									
*01	4540	X	4540	-0-	-0-	-0-	415	1	2956	3	Y	1063	1097	1			117
							1169	9									
*02	4320	X	4320	-0-	-0-	-0-	344	1	3004	3	Y	884	843	1			158
							972	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23084	X	23084	-0-	-0-	-0-	1115	1	19619	3	Y	2136	1946	1			304
							2350	9									
10	21062	X	21062	-0-	-0-	-0-	1044	1	18023	3	Y	1814	1698	1	1	8	419
							1995	9									
*11	18105	X	18105	-0-	-0-	-0-	1030	1	15355	3	Y	1564	1703	1	1	8	279
							1720	9									
12	16675	X	16675	-0-	-0-	-0-	1175	1	13910	3	Y	1445	1319	1			405
							1590	9									
*01	16275	X	15612	-0-	-663	-0-	1087	1	12965	3	Y	1418	1713	1			110
							1560	9									
02	16072	X	11492	-0-	-4580	-0-	715	1	9699	3	Y	980	937	1			153
							1078	9									

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11433	X	11433	-0-	-0-	-0-	813	1	8352	3	Y	2062	2117	1			168
							2268	9									
10	10853	X	10853	-0-	-0-	-0-	668	1	7685	3	Y	2273	2225	1			216
							2500	9									
*11	10421	X	10421	-0-	-0-	-0-	695	1	7363	3	Y	2148	2125	1			239
							2363	9									
*12	9391	X	9391	-0-	-0-	-0-	657	1	6609	3	Y	1932	1887	1			284
							2125	9									
*01	9771	X	9771	-0-	-0-	-0-	826	1	6791	3	Y	1958	2028	1			214
							2154	9									
*02	9458	X	9458	-0-	-0-	-0-	761	1	6612	3	Y	1895	1781	1			328
							2085	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	1132	-0-	-6788	-0-	139	1	472	3	Y	474	543	1	3	8	37
							521	9									
10	10569	X	10569	-0-	-0-	-0-	662	1	7360	3	Y	2315	2131	1	2	8	219
							2547	9									
*11	9687	X	9687	-0-	-0-	-0-	654	1	6780	3	Y	2048	2035	1	3	8	229
							2253	9									
*12	9376	X	9376	-0-	-0-	-0-	661	1	6559	3	Y	1960	1901	1			288
							2156	9									
*01	8184	X	5669	-0-	-2515	-0-	507	1	3772	3	Y	1264	1416	1			136
							1390	9									
02	7812	X	5258	-0-	-2554	-0-	416	1	3624	3	Y	1107	1048	1			195
							1218	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	5843	-0-	-607	-0-	446	1	4134	3	Y	1148	1217	1			93
							1263	9									
10	7233	X	7233	-0-	-0-	-0-	456	1	5019	3	Y	1598	1539	1			152
							1758	9									
*11	6450	X	5514	-0-	-936	-0-	391	1	3706	3	Y	1288	1293	1			147
							1417	9									
*12	6665	X	6649	-0-	-16	-0-	488	1	4472	3	Y	1535	1459	1			223
							1689	9									
*01	6665	X	5683	-0-	-982	-0-	511	1	3752	3	Y	1291	1376	1			138
							1420	9									
02	5964	X	5153	-0-	-811	-0-	406	1	3541	3	Y	1096	1038	1			196
							1206	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24510	X	19879	-0-	-4631	-0-	904	1	17813	3	Y	1056	1028	1	1	8	125
							1162	9									
10	26784	X	16382	-0-	-10402	-0-	736	1	14677	3	Y	881	940	1	1	8	65
							969	9									
*11	25410	X	15746	-0-	-9664	-0-	745	1	14095	3	Y	824	797	1	1	8	91
							906	9									
12	26257	X	18011	-0-	-8246	-0-	948	1	16133	3	Y	845	771	1			165
							930	9									
*01	23095	X	16172	-0-	-6923	-0-	784	1	14513	3	Y	795	881	1			79
							875	9									
02	18564	X	13893	-0-	-4671	-0-	602	1	12566	3	Y	659	638	1			100
							725	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24780	X	19819	-0-	-4961	-0-	871	1	17746	3	Y	1093	1067	1	1	8	129
							1202	9									
10	29605	X	20611	-0-	-8994	-0-	899	1	18455	3	Y	1143	1187	1	1	8	84
							1257	9									
*11	28530	X	18676	-0-	-9854	-0-	824	1	16695	3	Y	1052	1019	1	1	8	116
							1157	9									
12	29481	X	16743	-0-	-12738	-0-	903	1	14938	3	Y	820	776	1			160
							902	9									
*01	24180	X	12600	-0-	-11580	-0-	615	1	11284	3	Y	637	734	1			63
							701	9									
02	18620	X	16704	-0-	-1916	-0-	724	1	15119	3	Y	783	727	1			119
							861	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20460	X	16794	-0-	-3666	-0-	704	1	14295	3	Y	1632	1681	1	1	8	156
							1795	9									
10	20119	X	17482	-0-	-2637	-0-	721	1	14821	3	Y	1764	1807	1	1	8	112
							1940	9									
*11	18240	X	16849	-0-	-1391	-0-	705	1	14306	3	Y	1671	1618	1	1	8	164
							1838	9									
12	18786	X	15990	-0-	-2796	-0-	798	1	13435	3	Y	1597	1496	1			265
							1757	9									
*01	18166	X	16970	-0-	-1196	-0-	771	1	14384	3	Y	1650	1738	1			177
							1815	9									
02	15792	X	12653	-0-	-3139	-0-	513	1	10674	3	Y	1333	1331	1			179
							1466	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27600	X	16438	-0-	-11162	-0-	724	1	14742	3	Y	884	879	1	1	8	104
							972	9									
10	27094	X	21246	-0-	-5848	-0-	927	1	19025	3	Y	1176	1192	1	1	8	87
							1294	9									
*11	26220	X	21491	-0-	-4729	-0-	947	1	19223	3	Y	1201	1155	1	1	8	132
							1321	9									
12	27094	X	20946	-0-	-6148	-0-	1121	1	18706	3	Y	1017	951	1			198
							1119	9									
*01	23095	X	20974	-0-	-2121	-0-	1014	1	18820	3	Y	1036	1131	1			103
							1140	9									
02	19824	X	17558	-0-	-2266	-0-	763	1	15892	3	Y	821	799	1			125
							903	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17970	X	14415	-0-	-3555	-0-	608	1	12222	3	Y	1441	1485	1	1	8	138
							1585	9									
10	17546	X	15354	-0-	-2192	-0-	643	1	13019	3	Y	1538	1577	1	1	8	98
							1692	9									
*11	16050	X	13891	-0-	-2159	-0-	589	1	11748	3	Y	1413	1372	1	1	8	138
							1554	9									
12	16182	X	14929	-0-	-1253	-0-	747	1	12466	3	Y	1560	1439	1			259
							1716	9									
*01	15593	X	13579	-0-	-2014	-0-	627	1	11422	3	Y	1391	1501	1			149
							1530	9									
02	13860	X	10794	-0-	-3066	-0-	437	1	9097	3	Y	1145	1140	1			154
							1260	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15930	X	13004	-0-	-2926	-0-	548	1	11055	3	Y	1274	1325	1	1	8	122
							1401	9									
10	15345	X	13943	-0-	-1402	-0-	579	1	11778	3	Y	1442	1471	1	1	8	92
							1586	9									
*11	14550	X	13411	-0-	-1139	-0-	567	1	11333	3	Y	1374	1330	1	1	8	135
							1511	9									
12	14880	X	3670	-0-	-11210	-0-	175	1	2999	3	Y	451	511	1			75
							496	9									
*01	17212	X	17212	-0-	-0-	-0-	785	1	14540	3	Y	1715	1606	1			184
							1887	9									
02	12600	X	9793	-0-	-2807	-0-	396	1	8245	3	Y	1047	1090	1			141
							1152	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20520	X	17121	-0-	-3399	-0-	736	1	14575	3	Y	1645	1680	1	1	8	158
							1810	9									
10	20615	X	19423	-0-	-1192	-0-	802	1	16553	3	Y	1880	1917	1	1	8	120
							2068	9									
*11	18720	X	18518	-0-	-202	-0-	778	1	15718	3	Y	1838	1776	1	2	8	180
							2022	9									
12	19344	X	16832	-0-	-2512	-0-	860	1	14098	3	Y	1704	1601	1			283
							1874	9									
*01	19551	X	19551	-0-	-0-	-0-	902	1	16511	3	Y	1944	2019	1			208
							2138	9									
02	17556	X	14571	-0-	-2985	-0-	596	1	12409	3	Y	1424	1441	1			191
							1566	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19200	X	16889	-0-	-2311	-0-	715	1	14319	3	Y	1686	1739	1	1	8	162
							1855	9									
10	19654	X	15739	-0-	-3915	-0-	658	1	13334	3	Y	1588	1648	1	1	8	101
							1747	9									
*11	19020	X	14541	-0-	-4479	-0-	614	1	12318	3	Y	1463	1420	1	1	8	143
							1609	9									
12	18693	X	2007	-0-	-16686	-0-	105	1	1679	3	Y	203	312	1			34
							223	9									
*01	18693	X	2447	-0-	-16246	-0-	119	1	2032	3	Y	269	274	1			29
							296	9									
02	15764	X	6366	-0-	-9398	-0-	257	1	5342	3	Y	697	632	1			94
							767	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15750	X	13621	-0-	-2129	-0-	579	1	11522	3	Y	1382	1400	1	1	8	132
							1520	9									
10	15872	X	12654	-0-	-3218	-0-	534	1	10712	3	Y	1280	1330	1	1	8	81
							1408	9									
*11	15360	X	12108	-0-	-3252	-0-	515	1	10225	3	Y	1244	1202	1	1	8	122
							1368	9									
12	14632	X	2409	-0-	-12223	-0-	117	1	1963	3	Y	299	371	1			50
							329	9									
*01	14497	X	14497	-0-	-0-	-0-	664	1	12235	3	Y	1453	1347	1			156
							1598	9									
02	12712	X	9263	-0-	-3449	-0-	376	1	7817	3	Y	973	998	1			131
							1070	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15600	X	11425	-0-	-4175	-0-	490	1	9669	3	Y	1151	1214	1	1	8	110
							1266	9									
10	15531	X	14279	-0-	-1252	-0-	594	1	12108	3	Y	1434	1452	1	1	8	91
							1577	9									
*11	15030	X	12857	-0-	-2173	-0-	540	1	10888	3	Y	1299	1262	1	1	8	127
							1429	9									
12	14570	X	857	-0-	-13713	-0-	44	1	721	3	Y	84	197	1			14
							92	9									
*01	14508	X	5834	-0-	-8674	-0-	277	1	4813	3	Y	676	618	1			72
							744	9									
02	12908	X	9214	-0-	-3694	-0-	371	1	7735	3	Y	1007	944	1			135
							1108	9									

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17970	X	15732	-0-	-2238	-0-	662	1	13355	3	Y	1559	1603	1	1	8	149
							1715	9									
10	16833	X	15289	-0-	-1544	-0-	634	1	12961	3	Y	1540	1590	1	1	8	98
							1694	9									
*11	16290	X	13155	-0-	-3135	-0-	558	1	11105	3	Y	1356	1320	1	1	8	133
							1492	9									
12	16709	X	13912	-0-	-2797	-0-	701	1	11594	3	Y	1470	1359	1			244
							1617	9									
*01	16709	X	11433	-0-	-5276	-0-	529	1	9641	3	Y	1148	1269	1			123
							1263	9									
02	14672	X	10995	-0-	-3677	-0-	445	1	9264	3	Y	1169	1135	1			157
							1286	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15630	X	10964	-0-	-4666	-0-	462	1	9315	3	Y	1079	1127	1	1	8	103
							1187	9									
10	15562	X	13473	-0-	-2089	-0-	564	1	11435	3	Y	1340	1357	1	1	8	85
							1474	9									
*11	14910	X	12810	-0-	-2100	-0-	542	1	10846	3	Y	1293	1250	1	1	8	127
							1422	9									
12	15345	X	12487	-0-	-2858	-0-	627	1	10435	3	Y	1295	1207	1			215
							1425	9									
*01	12958	X	11924	-0-	-1034	-0-	552	1	10070	3	Y	1184	1272	1			127
							1302	9									
02	12180	X	8846	-0-	-3334	-0-	358	1	7463	3	Y	932	934	1			125
							1025	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18660	X	16399	-0-	-2261	-0-	725	1	14685	3	Y	899	867	1	1	8	106
							989	9									
10	18724	X	16087	-0-	-2637	-0-	702	1	14405	3	Y	891	930	1	1	8	66
							980	9									
*11	18000	X	15082	-0-	-2918	-0-	665	1	13494	3	Y	839	812	1	1	8	92
							923	9									
12	18600	X	14934	-0-	-3666	-0-	793	1	13358	3	Y	712	665	1			139
							783	9									
*01	17391	X	15084	-0-	-2307	-0-	731	1	13538	3	Y	741	806	1			74
							815	9									
02	15316	X	13126	-0-	-2190	-0-	568	1	11857	3	Y	637	614	1			97
							701	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22050	X	18698	-0-	-3352	-0-	841	1	16755	3	Y	1002	971	1	1	8	118
							1102	9									
10	21917	X	16787	-0-	-5130	-0-	736	1	15038	3	Y	921	970	1	1	8	68
							1013	9									
*11	20580	X	18292	-0-	-2288	-0-	808	1	16353	3	Y	1028	982	1	1	8	113
							1131	9									
12	20739	X	16826	-0-	-3913	-0-	881	1	15065	3	Y	800	757	1			156
							880	9									
*01	20584	X	18534	-0-	-2050	-0-	898	1	16626	3	Y	918	983	1			91
							1010	9									
02	17444	X	13699	-0-	-3745	-0-	594	1	12388	3	Y	652	644	1			99
							717	9									

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11607	X	11607	-0-	-0-	-0-	614	1	9165	3	Y	1662	1608	1			190
							1828	9									
10	11993	X	11993	-0-	-0-	-0-	676	1	9323	3	Y	1813	1923	1			80
							1994	9									
*11	10897	X	10897	-0-	-0-	-0-	672	1	8379	3	Y	1678	1603	1			155
							1846	9									
12	10954	X	10954	-0-	-0-	-0-	675	1	8421	3	Y	1689	1645	1			199
							1858	9									
*01	10819	X	10819	-0-	-0-	-0-	721	1	8295	3	Y	1639	1768	1			70
							1803	9									
02	9800	X	8513	-0-	-1287	-0-	588	1	6591	3	Y	1213	890	1			393
							1334	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6935	X	6935	-0-	-0-	-0-	370	1	5386	3	Y	1072	1029	1			123
							1179	9									
10	7183	X	7183	-0-	-0-	-0-	412	1	5537	3	Y	1122	1195	1			50
							1234	9									
*11	6513	X	6513	-0-	-0-	-0-	409	1	4963	3	Y	1037	991	1			96
							1141	9									
12	6412	X	6412	-0-	-0-	-0-	403	1	4884	3	Y	1023	998	1			121
							1125	9									
*01	6096	X	6096	-0-	-0-	-0-	414	1	4606	3	Y	978	1057	1			42
							1076	9									
02	5516	X	5482	-0-	-34	-0-	373	1	4220	3	Y	808	588	1			262
							889	9									

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13830	X	11830	-0-	-2000	-0-	635	1	9498	3	Y	1543	1532	1			104
							1697	9									
10	13237	X	12159	-0-	-1078	-0-	705	1	9692	3	Y	1602	1591	1			115
							1762	9									
*11	12810	X	11033	-0-	-1777	-0-	698	1	8693	3	Y	1493	1489	1			119
							1642	9									
12	12524	X	11101	-0-	-1423	-0-	701	1	8735	3	Y	1514	1442	1			191
							1665	9									
*01	12214	X	10920	-0-	-1294	-0-	746	1	8573	3	Y	1455	1519	1			127
							1601	9									
02	9268	X	8493	-0-	-775	-0-	590	1	6684	3	Y	1108	1088	1			147
							1219	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12630	X	10942	-0-	-1688	-0-	588	1	8761	3	Y	1448	1447	1			98
							1593	9									
10	12989	X	11014	-0-	-1975	-0-	638	1	8766	3	Y	1464	1457	1			105
							1610	9									
*11	12570	X	10007	-0-	-2563	-0-	633	1	7875	3	Y	1363	1360	1			108
							1499	9									
12	12462	X	10109	-0-	-2353	-0-	639	1	7957	3	Y	1375	1310	1			173
							1513	9									
*01	12245	X	9696	-0-	-2549	-0-	663	1	7599	3	Y	1304	1363	1			114
							1434	9									
02	8736	X	7601	-0-	-1135	-0-	531	1	5980	3	Y	991	974	1			131
							1090	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	8549	-0-	-661	-0-	462	1	6862	3	Y	1114	1115	1			75
							1225	9									
10	9517	X	8519	-0-	-998	-0-	498	1	6797	3	Y	1113	1108	1			80
							1224	9									
*11	9210	X	7696	-0-	-1514	-0-	490	1	6069	3	Y	1034	1032	1			82
							1137	9									
12	9517	X	7654	-0-	-1863	-0-	488	1	6032	3	Y	1031	983	1			130
							1134	9									
*01	9517	X	7424	-0-	-2093	-0-	512	1	5826	3	Y	987	1031	1			86
							1086	9									
02	6412	X	5934	-0-	-478	-0-	415	1	4682	3	Y	761	746	1			101
							837	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	8998	-0-	-2012	-0-	488	1	7217	3	Y	1175	1185	1			79
							1293	9									
10	9234	X	9234	-0-	-0-	-0-	540	1	7362	3	Y	1211	1203	1			87
							1332	9									
*11	11070	X	8555	-0-	-2515	-0-	549	1	6722	3	Y	1167	1161	1			93
							1284	9									
12	11377	X	8667	-0-	-2710	-0-	559	1	6781	3	Y	1206	1147	1			152
							1327	9									
*01	11377	X	8252	-0-	-3125	-0-	579	1	6442	3	Y	1119	1173	1			98
							1231	9									
02	6804	X	5974	-0-	-830	-0-	418	1	4700	3	Y	778	773	1			103
							856	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	265	-0-	-3365	-0-	9	1	87	3	Y	154					265
							169	9									
10	3410	X	2220	-0-	-1190	-0-	1839	1	218	3	Y	148	188	1			225
							163	9									
*11	3330	X	242	-0-	-3088	-0-	14	1	67	3	Y	146	184	1			187
							161	9									
12	11489	X	11489	-0-	-0-	-0-	2739	1	7411	3	Y	1217	751	1			653
							1339	9									
*01	36101	X	36101	-0-	-0-	-0-	2353	1	28928	3	Y	4382	4704	1			331
							4820	9									
*02	2800	N	20565	-0-	17765	17765	640	1	17002	3	Y	2657	2678	1			310
							2923	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11173	X	11173	-0-	-0-	-0-	547	1	7885	3	Y	2492	2279	1	2	8	619
							2741	9									
10	11371	X	11371	-0-	-0-	-0-	546	1	8049	3	Y	2524	2372	1	3	8	768
							2776	9									
*11	11048	X	11048	-0-	-0-	-0-	525	1	7864	3	Y	2417	2601	1	1	8	583
							2659	9									
12	11150	X	11150	-0-	-0-	-0-	602	1	7890	3	Y	2416	2409	1			590
							2658	9									
*01	10481	X	10481	-0-	-0-	-0-	617	1	7486	3	Y	2162	2482	1			270
							2378	9									
*02	10016	X	10016	-0-	-0-	-0-	587	1	7401	3	Y	1844	1719	1			395
							2028	9									

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18853	X	18853	-0-	-0-	-0-	926	1	13553	3	Y	3976	3971	0	5	8	12
							4374	9									
*10	18019	X	18019	-0-	-0-	-0-	465	1	13447	3	Y	3734	3722	0	12	8	12
							4107	9									
*11	16635	X	16635	-0-	-0-	-0-	814	1	12112	3	Y	3372	3371	0	1	8	12
							3709	9									
12	14629	X	14629	-0-	-0-	-0-	465	1	10880	3	Y	2985	2985	0	9	1	3
							3284	9									
*01	12274	X	12274	-0-	-0-	-0-	465	1	9319	3	Y	2264	1866	0	368	1	33
							2490	9									
02	14392	X	10488	-0-	-3904	-0-	573	1	7203	3	Y	2465	28	0	2074	1	396
							2712	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26310	X	25042	-0-	-1268	-0-	1043	1	19538	3	Y	4055	4032	0	7	8	141
							4461	9									
*10	26279	X	26279	-0-	-0-	-0-	1317	1	20716	3	Y	3860	3806	0	17	8	178
							4246	9									
*11	24268	X	24268	-0-	-0-	-0-	1054	1	19309	3	Y	3550	1089	0	2217	1	400
							3905	9					22	8			
12	25854	X	20461	-0-	-5393	-0-	465	1	16044	3	Y	3593	3702	1			291
							3952	9									
*01	25606	X	19170	-0-	-6436	-0-	465	1	15240	3	Y	3150	877	0	2307	1	257
							3465	9									
02	23800	X	13759	-0-	-10041	-0-	426	1	10894	3	Y	2217	2133	1			341
							2439	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23847	X	23847	-0-	-0-	-0-	1039	1	18963	3	Y	3495	3188	1			490
							3845	9									
10	21551	X	21551	-0-	-0-	-0-	1100	1	17164	3	Y	2988	3168	1			310
							3287	9									
*11	22132	X	22132	-0-	-0-	-0-	990	1	17684	3	Y	3144	2805	1			649
							3458	9									
12	25389	X	20248	-0-	-5141	-0-	1072	1	16116	3	Y	2782	3136	1			295
							3060	9									
*01	24645	X	18114	-0-	-6531	-0-	998	1	14381	3	Y	2486	2509	1			272
							2735	9									
02	22260	X	13302	-0-	-8958	-0-	423	1	10898	3	Y	1801	1550	1			523
							1981	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18390	X	13550	-0-	-4840	-0-	580	1	10756	3	Y	2013	2044	1			246
							2214	9									
10	17546	X	13036	-0-	-4510	-0-	656	1	10200	3	Y	1982	1888	1			340
							2180	9									
*11	16140	X	10315	-0-	-5825	-0-	439	1	7976	3	Y	1727	1671	1			396
							1900	9									
12	16120	X	10946	-0-	-5174	-0-	557	1	8395	3	Y	1813	1812	1			397
							1994	9									
*01	16120	X	11074	-0-	-5046	-0-	604	1	8587	3	Y	1712	1923	1			186
							1883	9									
02	12656	X	9280	-0-	-3376	-0-	293	1	7595	3	Y	1265	969	1			482
							1392	9									

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31080	X	16751	-0-	-14329	-0-	724	1	13464	3	Y	2330	2261	1			369
							2563	9									
10	32116	X	16262	-0-	-15854	-0-	811	1	12860	3	Y	2355	2406	1			318
							2591	9									
*11	19860	X	13520	-0-	-6340	-0-	577	1	10602	3	Y	2128	2083	1			363
							2341	9									
12	20398	X	14195	-0-	-6203	-0-	727	1	11036	3	Y	2211	2198	1			376
							2432	9									
*01	20398	X	13758	-0-	-6640	-0-	754	1	10675	3	Y	2117	2104	1			389
							2329	9									
02	15624	X	9587	-0-	-6037	-0-	300	1	7722	3	Y	1423	1361	1			451
							1565	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26280	X	18981	-0-	-7299	-0-	1043	1	15360	3	Y	2344	2241	1	3	8	265
							2578	9									
10	27311	X	22395	-0-	-4916	-0-	1234	1	17755	3	Y	3096	3173	1	10	8	178
							3406	9									
*11	26430	X	19553	-0-	-6877	-0-	1092	1	15503	3	Y	2689	2634	1	1	8	232
							2958	9									
12	25234	X	19504	-0-	-5730	-0-	1259	1	15287	3	Y	2689	2478	1			443
							2958	9									
*01	25234	X	18306	-0-	-6928	-0-	1240	1	14269	3	Y	2543	2821	1			165
							2797	9									
02	20216	X	13089	-0-	-7127	-0-	824	1	10375	3	Y	1718	1516	1			367
							1890	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24791	X	24791	-0-	-0-	-0-	1108	1	20540	3	Y	2857	2817	1			353
							3143	9									
10	24855	X	24855	-0-	-0-	-0-	1308	1	20687	3	Y	2600	2634	1			319
							2860	9									
*11	21750	X	20210	-0-	-1540	-0-	907	1	16788	3	Y	2286	2029	1			576
							2515	9									
12	26040	X	21851	-0-	-4189	-0-	1162	1	17992	3	Y	2452	2630	1			398
							2697	9									
*01	25606	X	19326	-0-	-6280	-0-	1106	1	15734	3	Y	2260	2497	1			161
							2486	9									
02	23128	X	10992	-0-	-12136	-0-	360	1	9201	3	Y	1301	1002	1			460
							1431	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46193	X	46193	-0-	-0-	-0-	2423	1	39768	3	Y	3638	3764	1	3	8	227
							4002	9									
10	43844	X	43844	-0-	-0-	-0-	1786	1	38231	3	Y	3479	3363	1	5	8	338
							3827	9									
*11	43367	X	43367	-0-	-0-	-0-	1696	1	37929	3	Y	3402	3371	1	6	8	363
							3742	9									
12	47740	X	42562	-0-	-5178	-0-	1726	1	37468	3	Y	3062	2858	1			567
							3368	9									
*01	47740	X	40397	-0-	-7343	-0-	1837	1	35111	3	Y	3135	3267	1			435
							3449	9									
02	43120	X	30017	-0-	-13103	-0-	1402	1	26592	3	Y	1839	1538	1			736
							2023	9									

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36060	X	33445	-0-	-2615	-0-	1723	1	28540	3	Y	2893	2999	1	2	8	202
							3182	9									
10	34366	X	34366	-0-	-0-	-0-	1374	1	29831	3	Y	2874	2816	1	4	8	256
							3161	9									
*11	37702	X	37702	-0-	-0-	-0-	1449	1	32922	3	Y	3028	2994	1	6	8	284
							3331	9									
12	39425	X	39425	-0-	-0-	-0-	1576	1	34311	3	Y	3216	3057	1			443
							3538	9									
*01	36887	X	36887	-0-	-0-	-0-	1630	1	32077	3	Y	2891	2701	1			633
							3180	9									
02	35616	X	25234	-0-	-10382	-0-	1157	1	21955	3	Y	1929	1958	1			604
							2122	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34680	X	23886	-0-	-10794	-0-	1242	1	20795	3	Y	1681	1498	1	1	8	382
							1849	9									
10	27218	X	21273	-0-	-5945	-0-	855	1	18736	3	Y	1529	1695	1	2	8	214
							1682	9									
*11	26340	X	18833	-0-	-7507	-0-	727	1	16588	3	Y	1380	1444	1	3	8	147
							1518	9									
12	24676	X	17689	-0-	-6987	-0-	709	1	15482	3	Y	1362	1332	1			177
							1498	9									
*01	24676	X	15629	-0-	-9047	-0-	705	1	13571	3	Y	1230	1125	1			282
							1353	9									
02	22288	X	11525	-0-	-10763	-0-	528	1	10023	3	Y	885	748	1			419
							974	9									

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34811	X	34811	-0-	-0-	-0-	1882	1	29838	3	Y	2810	3025	1	2	8	149
							3091	9									
10	35072	X	35072	-0-	-0-	-0-	1406	1	30700	3	Y	2696	2468	1	4	8	373
							2966	9									
*11	34271	X	34271	-0-	-0-	-0-	1326	1	30331	3	Y	2376	2452	1	5	8	292
							2614	9									
12	37107	X	33327	-0-	-3780	-0-	1336	1	29564	3	Y	2206	2273	1			225
							2427	9									
*01	35960	X	30525	-0-	-5435	-0-	1361	1	26997	3	Y	1970	1927	1			268
							2167	9									
02	32480	X	26286	-0-	-6194	-0-	1225	1	23238	3	Y	1657	1456	1			469
							1823	9									

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23565	X	23565	-0-	-0-	-0-	480	1	19951	3	Y	2849	2842	0	7	8	-0-
							3134	9									
*10	23926	X	23926	-0-	-0-	-0-	465	1	20338	3	Y	2839	2827	0	12	8	-0-
							3123	9									
*11	25266	X	25266	-0-	-0-	-0-	681	1	21105	3	Y	3164	3164	0			-0-
							3480	9									
12	24805	X	24805	-0-	-0-	-0-	465	1	20858	3	Y	3165	3165	0			-0-
							3482	9									
*01	23281	X	21770	-0-	-1511	-0-	465	1	18581	3	Y	2476	2147	0	304	1	25
							2724	9									
02	19488	X	18695	-0-	-793	-0-	420	1	16177	3	Y	1907	1814	0	107	1	11
							2098	9									

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23340	X	20188	-0-	-3152	-0-	905	1	16150	3	Y	2848	2830	1			272
							3133	9									
10	24118	X	17970	-0-	-6148	-0-	1019	1	13985	3	Y	2696	2596	1			372
							2966	9									
*11	21810	X	16471	-0-	-5339	-0-	798	1	12952	3	Y	2474	2583	1			263
							2721	9									
12	22568	X	15904	-0-	-6664	-0-	765	1	12302	3	Y	2579	2371	1			471
							2837	9									
*01	22568	X	15412	-0-	-7156	-0-	847	1	11822	3	Y	2494	2534	1			431
							2743	9									
02	18844	X	12175	-0-	-6669	-0-	696	1	9572	3	Y	1734	1865	1			300
							1907	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37929	X	37929	-0-	-0-	-0-	2051	1	32623	3	Y	2959	3012	1	2	8	227
							3255	9									
10	37435	X	37435	-0-	-0-	-0-	1523	1	32757	3	Y	2868	2830	1	4	8	261
							3155	9									
*11	39138	X	39138	-0-	-0-	-0-	1531	1	34460	3	Y	2861	3000	1	6	8	116
							3147	9									
12	40331	X	39051	-0-	-1280	-0-	1582	1	34365	3	Y	2822	2504	1			434
							3104	9									
*01	39184	X	37480	-0-	-1704	-0-	1681	1	33005	3	Y	2540	2498	1			476
							2794	9									
02	37296	X	26029	-0-	-11267	-0-	1212	1	22940	3	Y	1706	1715	1			467
							1877	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25980	X	20594	-0-	-5386	-0-	1087	1	16819	3	Y	2444	2262	1	4	8	346
							2688	9									
10	27218	X	21939	-0-	-5279	-0-	1194	1	17617	3	Y	2844	2995	1	10	8	185
							3128	9									
*11	26340	X	19793	-0-	-6547	-0-	1066	1	15956	3	Y	2519	2376	1	1	8	327
							2771	9									
12	24924	X	19549	-0-	-5375	-0-	1199	1	15621	3	Y	2481	2462	1			346
							2729	9									
*01	23808	X	18532	-0-	-5276	-0-	1171	1	14751	3	Y	2373	2469	1			250
							2610	9									
02	19796	X	11818	-0-	-7978	-0-	747	1	9387	3	Y	1531	1342	1			439
							1684	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26100	X	13947	-0-	-12153	-0-	826	1	11229	3	Y	1720	1506	1	2	8	347
							1892	9									
10	26970	X	15178	-0-	-11792	-0-	907	1	11794	3	Y	2252	2453	1	6	8	140
							2477	9									
*11	21630	X	14319	-0-	-7311	-0-	860	1	11170	3	Y	2081	1894	1	1	8	326
							2289	9									
12	20119	X	15245	-0-	-4874	-0-	1070	1	11845	3	Y	2118	2241	1			203
							2330	9									
*01	19189	X	14428	-0-	-4761	-0-	1058	1	11166	3	Y	2004	2074	1			133
							2204	9									
02	14504	X	11764	-0-	-2740	-0-	754	1	9507	3	Y	1366	1141	1			358
							1503	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10806	X	10806	-0-	-0-	-0-	895	1	8198	3	Y	1557	1600	1	2	8	164
							1713	9									
10	10742	X	10742	-0-	-0-	-0-	956	1	7925	3	Y	1692	1640	1	3	8	213
							1861	9									
*11	9402	X	9402	-0-	-0-	-0-	901	1	6960	3	Y	1401	1557	1	2	8	55
							1541	9									
12	9117	X	9117	-0-	-0-	-0-	692	1	6887	3	Y	1398	1258	1			195
							1538	9									
*01	9613	X	9613	-0-	-0-	-0-	793	1	7171	3	Y	1499	1573	1			121
							1649	9									
*02	8372	X	8372	-0-	-0-	-0-	490	1	6786	3	Y	996	986	1			131
							1096	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22080	X	20346	-0-	-1734	-0-	1701	1	15409	3	Y	2942	3012	1	4	8	312
							3236	9									
10	22816	X	20913	-0-	-1903	-0-	1881	1	15374	3	Y	3325	3214	1	5	8	418
							3658	9									
*11	22080	X	18752	-0-	-3328	-0-	1820	1	13824	3	Y	2825	3130	1	3	8	110
							3108	9									
12	22816	X	17863	-0-	-4953	-0-	1251	1	13541	3	Y	2792	2514	1			388
							3071	9									
*01	21018	X	17490	-0-	-3528	-0-	1131	1	13303	3	Y	2778	2940	1			226
							3056	9									
02	15456	X	12544	-0-	-2912	-0-	686	1	9617	3	Y	2037	1994	1			269
							2241	9									

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15630	X	12002	-0-	-3628	-0-	897	1	8310	3	Y	2541	2306	0	210	1	21
							2795	9					4	8			
10	16151	X	10973	-0-	-5178	-0-	978	1	8093	3	Y	1729	1543	1	6	8	201
							1902	9									
*11	11280	X	10150	-0-	-1130	-0-	975	1	7516	3	Y	1508	1650	1	3	8	56
							1659	9									
12	12090	X	9357	-0-	-2733	-0-	794	1	6954	3	Y	1463	1318	1			201
							1609	9									
*01	12214	X	9500	-0-	-2714	-0-	727	1	7111	3	Y	1511	1586	1			126
							1662	9									
*02	9714	X	9714	-0-	-0-	-0-	544	1	7569	3	Y	1455	1370	1			211
							1601	9									

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27930	X	22048	-0-	-5882	-0-	1852	1	16766	3	Y	3118	3201	1	4	8	331
							3430	9									
10	28861	X	22133	-0-	-6728	-0-	2010	1	16396	3	Y	3388	3286	1	5	8	428
							3727	9									
*11	25860	X	20286	-0-	-5574	-0-	1983	1	15013	3	Y	2991	3299	1	4	8	116
							3290	9									
12	25079	X	19716	-0-	-5363	-0-	1385	1	15018	3	Y	3012	2711	1			417
							3313	9									
*01	22785	X	19006	-0-	-3779	-0-	1239	1	14522	3	Y	2950	3127	1			240
							3245	9									
02	16128	X	12593	-0-	-3535	-0-	693	1	9692	3	Y	2007	1965	1			282
							2208	9									

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29250	X	26298	-0-	-2952	-0-	1281	1	23111	3	Y	1733	1698	0	8	8	106
							1906	9									
*10	26939	X	25313	-0-	-1626	-0-	465	1	22917	3	Y	1755	1711	0	38	1	96
							1931	9					16	8			
*11	28865	X	28865	-0-	-0-	-0-	1539	1	25262	3	Y	1876	1818	0	38	1	95
							2064	9					21	8			
12	29048	X	29048	-0-	-0-	-0-	1595	1	25186	3	Y	2061	1971	0	112	1	73
							2267	9									
*01	27613	X	27613	-0-	-0-	-0-	1790	1	23742	3	Y	1892	1453	0	425	1	87
							2081	9									
02	26432	X	23037	-0-	-3395	-0-	1427	1	19679	3	Y	1755	552	0	965	1	325
							1931	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36177	X	36177	-0-	-0-	-0-	1724	1	31321	3	Y	2847	2853	1			285
							3132	9									
10	39181	X	39181	-0-	-0-	-0-	2273	1	33785	3	Y	2839	2768	1			356
							3123	9									
*11	34799	X	34799	-0-	-0-	-0-	1845	1	30227	3	Y	2479	2638	1			197
							2727	9									
12	36704	X	33377	-0-	-3327	-0-	1778	1	28901	3	Y	2453	2194	1			456
							2698	9									
*01	37386	X	31433	-0-	-5953	-0-	1913	1	26988	3	Y	2302	2378	1			380
							2532	9									
02	35392	X	22847	-0-	-12545	-0-	1418	1	19484	3	Y	1768	1760	1			388
							1945	9									

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36390	X	35976	-0-	-414	-0-	1743	1	30705	3	Y	3207	3384	1			311
							3528	9									
10	37913	X	33730	-0-	-4183	-0-	1992	1	28470	3	Y	2971	2834	1			448
							3268	9									
*11	37200	X	29138	-0-	-8062	-0-	1530	1	24899	3	Y	2463	2661	1			250
							2709	9									
12	38378	X	28269	-0-	-10109	-0-	1492	1	24010	3	Y	2515	2341	1			424
							2767	9									
*01	38378	X	27608	-0-	-10770	-0-	1663	1	22850	3	Y	2814	453	0	2583	1	202
							3095	9									
02	33572	X	17819	-0-	-15753	-0-	1088	1	14984	3	Y	1588	1546	1			244
							1747	9									

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33990	X	20568	-0-	-13422	-0-	749	1	17358	3	Y	2237	2317	1	3	8	111
							2461	9									
10	23374	X	19303	-0-	-4071	-0-	807	1	16165	3	Y	2119	1996	1	7	8	227
							2331	9									
*11	22140	X	20612	-0-	-1528	-0-	835	1	17290	3	Y	2261	2376	1			112
							2487	9									
12	22878	X	21720	-0-	-1158	-0-	1056	1	18028	3	Y	2396	2212	1			296
							2636	9									
*01	23689	X	23689	-0-	-0-	-0-	1263	1	19652	3	Y	2522	2620	1			198
							2774	9									
02	16940	X	15596	-0-	-1344	-0-	858	1	12902	3	Y	1669	1712	1			155
							1836	9									

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38610	X	24157	-0-	-14453	-0-	879	1	20396	3	Y	2620	2719	1	4	8	121
							2882	9									
10	26784	X	22426	-0-	-4358	-0-	940	1	18858	3	Y	2389	2253	1	8	8	249
							2628	9									
*11	27000	X	22987	-0-	-4013	-0-	947	1	19598	3	Y	2220	1697	0	733	1	39
							2442	9									
12	27032	X	20335	-0-	-6697	-0-	1005	1	17139	3	Y	1992	1992	0	21	1	18
							2191	9									
*01	27032	X	23985	-0-	-3047	-0-	1304	1	20127	3	Y	2322	2116	0	181	1	43
							2554	9									
02	22540	X	15299	-0-	-7241	-0-	420	1	13215	3	Y	1513	701	0	776	1	79
							1664	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44880	X	32660	-0-	-12220	-0-	1182	1	28131	3	Y	3043	3043	0	14	1	14
							3347	9									
*10	45291	X	30264	-0-	-15027	-0-	465	1	26629	3	Y	2882	2882	0	8	1	6
							3170	9									
*11	36600	X	29075	-0-	-7525	-0-	1191	1	24874	3	Y	2736	2736	0	4	1	2
							3010	9									
12	38105	X	38105	-0-	-0-	-0-	465	1	33914	3	Y	3387	3387	0			2
							3726	9									
*01	33976	X	33271	-0-	-705	-0-	465	1	29649	3	Y	2870	2508	0	301	1	63
							3157	9									
02	25760	X	21893	-0-	-3867	-0-	420	1	19266	3	Y	2006	1114	0	781	1	174
							2207	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 03/09/2019 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	140554	X	2122	-0-	-138432	-0-	7	1	1819	3	Y	269	14	0	184	1	117
							296	9					7	8			
*04	110940	X	36451	-0-	-74489	-0-	143	1	30452	3	Y	5324	5251	0	85	1	100
							5856	9					5	8			
*05	114638	X	44054	-0-	-70584	-0-	321	1	37637	3	Y	5542	5542	0			100
							6096	9									
*06	53350	X	53350	-0-	-0-	-0-	117	1	45432	3	Y	7092	7062	0			130
							7801	9									
*07	58044	X	58044	-0-	-0-	-0-	133	1	49507	3	Y	7640	7458	0			312
							8404	9									
*08	59669	X	59669	-0-	-0-	-0-	465	1	51075	3	Y	7390	7390	0	199	1	113
							8129	9									
*09	60971	X	60971	-0-	-0-	-0-	273	1	52313	3	Y	7623	7623	0			113
							8385	9									
*10	64751	X	64751	-0-	-0-	-0-	465	1	56012	3	Y	7522	7496	0			139
							8274	9									
*11	57900	X	57725	-0-	-175	-0-	657	1	49618	3	Y	6773	6750	0			162
							7450	9									
*12	62341	X	60935	-0-	-1406	-0-	465	1	52847	3	Y	6930	6907	0			185
							7623	9									
*01	62248	X	58156	-0-	-4092	-0-	465	1	50534	3	Y	6506	5756	0	841	1	94
							7157	9									
02	57932	X	43956	-0-	-13976	-0-	420	1	38113	3	Y	4930	4509	0	368	1	147
							5423	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 03/09/2019 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	149730	X	188	-0-		-149542	-0-	1 39	1 9	148	3	Y	35	1	0	4	8	147
*04	114450	X	-0-	-0-		-114450	-0-					Y	17	104	1	1	8	59
*05	118265	X	-0-	-0-		-118265	-0-					Y	-0-					59
*06	39510	X	-0-	-0-		-39510	-0-					Y	-0-					59
*07	186	X	-0-	-0-		-186	-0-					Y	1					60
*08	186	X	-0-	-0-		-186	-0-					Y	-0-	1	1			59
*09	0	X	-0-	-0-		-0-	-0-					Y	-0-					59
*10	0	X	-0-	-0-		-0-	-0-					Y	-0-					59
*11	0	X	-0-	-0-		-0-	-0-					Y	-0-					59
*12	949	X	949	-0-		-0-	-0-	923	1	26	9	Y	24					83
*01	547	X	547	-0-		-0-	-0-	547	1			Y	-0-	24	1			59
*02	262	X	262	-0-		-0-	-0-	254	1	8	3	Y	-0-					59

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

09	50460	X	87	-0-		-50373	-0-	20	3	67	9	Y	61					179
*10	53537	X	24824	-0-		-28713	-0-	465 3087	1 9	21272	3	Y	2806	2762	0	6	8	217
*11	61049	X	61049	-0-		-0-	-0-	712 6687	1 9	53650	3	Y	6079	6043	0	13	8	240
*12	59150	X	59150	-0-		-0-	-0-	465 6335	1 9	52350	3	Y	5759	5735	0			264
*01	54911	X	54911	-0-		-0-	-0-	465 5633	1 9	48813	3	Y	5121	4393	0	835	1	157
02	50876	X	39597	-0-		-11279	-0-	420 3975	1 9	35202	3	Y	3614	3300	0	254	1	217

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

09	31170	X	18008	-0-		-13162	-0-	86 1532	1 9	16390	3	Y	1393	1390	0	3	8	36
*10	26877	X	20288	-0-		-6589	-0-	465 1921	1 9	17902	3	Y	1746	1703	0	5	8	74
*11	30064	X	30064	-0-		-0-	-0-	358 2893	1 9	26813	3	Y	2630	2600	0	7	8	97
*12	25752	X	25752	-0-		-0-	-0-	465 2345	1 9	22942	3	Y	2132	2108	0			121
*01	22961	X	22961	-0-		-0-	-0-	465 1961	1 9	20535	3	Y	1783	1482	0	357	1	65
02	27300	X	17039	-0-		-10261	-0-	420 1531	1 9	15088	3	Y	1392	1184	0	148	1	125

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

09	51330	X	39146	-0-		-12184	-0-	179 4924	1 9	34043	3	Y	4476	4471	0	5	8	14
*10	60398	X	60398	-0-		-0-	-0-	465 6259	1 9	53674	3	Y	5690	5641	0	12	8	51
*11	57783	X	57783	-0-		-0-	-0-	676 5708	1 9	51399	3	Y	5189	5153	0	13	8	74
*12	52522	X	52522	-0-		-0-	-0-	465 5490	1 9	46567	3	Y	4991	4967	0			98
*01	57691	X	45829	-0-		-11862	-0-	465 4718	1 9	40646	3	Y	4289	3646	0	604	1	137
02	53928	X	33226	-0-		-20702	-0-	420 3617	1 9	29189	3	Y	3288	2986	0	241	1	198

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33720	X	23199	-0-	-10521	-0-	1111	1	19844	3	Y	2040	2253	1			202
							2244	9									
10	31961	X	22110	-0-	-9851	-0-	1279	1	18740	3	Y	1901	1747	1			356
							2091	9									
*11	30930	X	19024	-0-	-11906	-0-	993	1	16187	3	Y	1676	1844	1			188
							1844	9									
12	28675	X	17813	-0-	-10862	-0-	933	1	15039	3	Y	1674	1431	1			431
							1841	9									
*01	25947	X	16778	-0-	-9169	-0-	1006	1	14047	3	Y	1568	1738	1			261
							1725	9									
02	21644	X	15372	-0-	-6272	-0-	946	1	13015	3	Y	1283	1189	1			355
							1411	9									

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61560	X	55423	-0-	-6137	-0-	255	1	48747	3	Y	5837	5830	0	7	8	8
							6421	9									
*10	61008	X	58778	-0-	-2230	-0-	465	1	51828	3	Y	5895	5845	0	13	8	45
							6485	9									
*11	59040	X	48677	-0-	-10363	-0-	568	1	43051	3	Y	4598	4563	0	11	8	69
							5058	9									
*12	56916	X	45066	-0-	-11850	-0-	465	1	39709	3	Y	4447	4424	0			92
							4892	9									
*01	56916	X	46484	-0-	-10432	-0-	465	1	41391	3	Y	4207	3590	0	577	1	132
							4628	9									
02	48244	X	38434	-0-	-9810	-0-	420	1	34136	3	Y	3525	3116	0	297	1	244
							3878	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27270	X	18832	-0-	-8438	-0-	684	1	15892	3	Y	2051	2140	1	3	8	120
							2256	9									
10	26877	X	18284	-0-	-8593	-0-	766	1	15289	3	Y	2026	1919	1	6	8	221
							2229	9									
*11	26010	X	17781	-0-	-8229	-0-	718	1	14914	3	Y	1954	2076	1			99
							2149	9									
12	22604	X	22604	-0-	-0-	-0-	1090	1	18773	3	Y	2492	2284	1			307
							2741	9									
*01	22809	X	22809	-0-	-0-	-0-	1214	1	18902	3	Y	2448	2558	1			197
							2693	9									
02	17584	X	13533	-0-	-4051	-0-	746	1	11221	3	Y	1424	1487	1			134
							1566	9									

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31860	X	15157	-0-	-16703	-0-	546	1	12789	3	Y	1656	1847	1			77
							1822	9									
10	26040	X	16627	-0-	-9413	-0-	690	1	14016	3	Y	1746	1600	1			223
							1921	9									
*11	25200	X	20486	-0-	-4714	-0-	815	1	16917	3	Y	2504	2572	1			155
							2754	9									
12	21638	X	20388	-0-	-1250	-0-	953	1	16490	3	Y	2677	2448	1			384
							2945	9									
*01	18755	X	17798	-0-	-957	-0-	929	1	14388	3	Y	2255	2434	1			205
							2481	9									
02	16212	X	13674	-0-	-2538	-0-	754	1	11341	3	Y	1435	1362	1			278
							1579	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3389	X	3389	-0-	-0-	-0-	454 637	1 9	2298	3	Y	579	585	1			180
10	3255	X	3125	-0-	-130	-0-	434 701	1 9	1990	3	Y	637	748	1			69
*11	4860	X	2813	-0-	-2047	-0-	349 590	1 9	1874	3	Y	536	545	1	3	8	57
12	4867	X	2996	-0-	-1871	-0-	373 657	1 9	1966	3	Y	597	603	1			51
*01	4867	X	3156	-0-	-1711	-0-	439 603	1 9	2114	3	Y	548	571	1			28
02	3164	X	3037	-0-	-127	-0-	362 524	1 9	2151	3	Y	476	432	1			72

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	1725	X	1725	-0-	-0-	-0-	208 364	1 9	1153	3	Y	331	294	1	2	8	35
12	5901	X	5901	-0-	-0-	-0-	640 1098	1 9	4163	3	Y	998	948	1			85
*01	4891	X	4891	-0-	-0-	-0-	626 969	1 9	3296	3	Y	881	921	1			45
*02	4323	X	4323	-0-	-0-	-0-	504 823	1 9	2996	3	Y	748	680	1			113

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11070	X	8162	-0-	-2908	-0-	770 1368	1 9	6024	3	Y	1244	1045	1			275
10	11439	X	8319	-0-	-3120	-0-	849 1444	1 9	6026	3	Y	1313	1474	1			114
*11	6256	X	6041	-0-	-215	-0-	600 1085	1 9	4356	3	Y	986	966	1			134
12	6293	X	4994	-0-	-1299	-0-	576 906	1 9	3512	3	Y	824	870	1			88
*01	6293	X	5989	-0-	-304	-0-	715 1161	1 9	4113	3	Y	1055	1081	1			62
02	7084	X	4923	-0-	-2161	-0-	519 881	1 9	3523	3	Y	801	653	1			210

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15210	X	13849	-0-	-1361	-0-	1524 2155	1 9	10170	3	Y	1959	1880	1			608
10	15531	X	15410	-0-	-121	-0-	1650 2454	1 9	11306	3	Y	2231	2596	1	2	8	241
*11	12522	X	12522	-0-	-0-	-0-	1272 2146	1 9	9104	3	Y	1951	1977	1	9	8	206
12	13759	X	13759	-0-	-0-	-0-	1402 2396	1 9	9961	3	Y	2178	2199	1			185
*01	13066	X	13066	-0-	-0-	-0-	1475 2165	1 9	9426	3	Y	1968	2053	1			100
02	10640	X	9814	-0-	-826	-0-	1157 1753	1 9	6904	3	Y	1594	1453	1			241

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13710	X	8328	-0-	-5382	-0-	788	1	6100	3	Y	1309	1134	1			289
							1440	9									
10	14167	X	7186	-0-	-6981	-0-	729	1	5148	3	Y	1190	1376	1			103
							1309	9									
*11	10935	X	10935	-0-	-0-	-0-	1041	1	7982	3	Y	1738	1605	1			236
							1912	9									
12	9664	X	9664	-0-	-0-	-0-	1040	1	6926	3	Y	1544	1615	1			165
							1698	9									
*01	8587	X	8343	-0-	-244	-0-	945	1	5829	3	Y	1426	1507	1			84
							1569	9									
02	8288	X	6598	-0-	-1690	-0-	692	1	4714	3	Y	1084	884	1			284
							1192	9									

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7037	X	5976	-0-	-1061	-0-	666	1	4047	3	Y	1148	1066	1			226
							1263	9									
*04	6450	X	5854	-0-	-596	-0-	669	1	3971	3	Y	1104	1242	1			88
							1214	9									
*05	6665	X	5597	-0-	-1068	-0-	675	1	3722	3	Y	1091	982	1	1	8	196
							1200	9									
*06	6330	X	5163	-0-	-1167	-0-	623	1	3590	3	Y	864	967	1			93
							950	9									
*07	7107	X	7107	-0-	-0-	-0-	893	1	4780	3	Y	1304	1216	1			181
							1434	9									
*08	6045	X	5847	-0-	-198	-0-	637	1	4036	3	Y	1067	1085	1			163
							1174	9									
*09	5850	X	5243	-0-	-607	-0-	581	1	3569	3	Y	994	968	1			189
							1093	9									
*10	6634	X	4942	-0-	-1692	-0-	593	1	3283	3	Y	969	925	1			233
							1066	9									
*11	4704	X	4593	-0-	-111	-0-	567	1	2885	3	Y	1037	1045	1			225
							1141	9									
*12	6639	X	6639	-0-	-0-	-0-	800	1	4423	3	Y	1287	1089	1			423
							1416	9									
*01	5538	X	5538	-0-	-0-	-0-	744	1	3686	3	Y	1007	1168	1			262
							1108	9									
*02	5223	X	5223	-0-	-0-	-0-	649	1	3344	3	Y	1118	1067	1			313
							1230	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1462	X	1462	-0-	-0-	-0-	224	1	847	3	Y	355	356	1			25
							391	9									
10	1148	X	1148	-0-	-0-	-0-	188	1	612	3	Y	316	326	1			15
							348	9									
*11	792	X	792	-0-	-0-	-0-	154	1	342	3	Y	269	248	1			36
							296	9									
12	785	X	785	-0-	-0-	-0-	173	1	318	3	Y	267	272	1			31
							294	9									
*01	2170	X	1452	-0-	-718	-0-	193	1	933	3	Y	296	294	1			33
							326	9									
02	1372	X	1222	-0-	-150	-0-	117	1	872	3	Y	212	180	1			65
							233	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7201	X	7201	-0-	-0-	-0-	829	1	4964	3	Y	1280	1270	1	1	8	89
							1408	9									
10	6790	X	6790	-0-	-0-	-0-	769	1	4669	3	Y	1229	1260	1			58
							1352	9									
*11	6580	X	6580	-0-	-0-	-0-	741	1	4469	3	Y	1245	1136	1			167
							1370	9									
12	5926	X	5926	-0-	-0-	-0-	744	1	3958	3	Y	1113	1151	1			129
							1224	9									
*01	6727	X	5535	-0-	-1192	-0-	614	1	3797	3	Y	1022	1038	1			113
							1124	9									
02	6720	X	5289	-0-	-1431	-0-	511	1	3820	3	Y	871	717	1			267
							958	9									

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	4751	-0-	-3949	-0-	545	1	3306	3	Y	818	821	1	1	8	57
							900	9									
10	8990	X	5892	-0-	-3098	-0-	651	1	4132	3	Y	1008	1017	1			48
							1109	9									
*11	9190	X	9190	-0-	-0-	-0-	964	1	6589	3	Y	1488	1336	1	1	8	199
							1637	9									
12	8824	X	8824	-0-	-0-	-0-	1024	1	6203	3	Y	1452	1483	1			168
							1597	9									
*01	7715	X	7715	-0-	-0-	-0-	841	1	5365	3	Y	1372	1388	1			152
							1509	9									
*02	6355	X	6355	-0-	-0-	-0-	614	1	4588	3	Y	1048	879	1			321
							1153	9									

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	6974	-0-	-916	-0-	751	1	5033	3	Y	1082	1072	1	1	8	75
							1190	9									
10	8153	X	7112	-0-	-1041	-0-	745	1	5167	3	Y	1091	1115	1			51
							1200	9									
*11	6697	X	6697	-0-	-0-	-0-	697	1	4811	3	Y	1081	987	1			145
							1189	9									
12	6642	X	6642	-0-	-0-	-0-	754	1	4726	3	Y	1056	1079	1			122
							1162	9									
*01	5956	X	5956	-0-	-0-	-0-	632	1	4181	3	Y	1039	1046	1			115
							1143	9									
02	6496	X	5174	-0-	-1322	-0-	496	1	3712	3	Y	878	724	1			269
							966	9									

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12090	X	9990	-0-	-2100	-0-	1088	1	6569	3	Y	2121	2035	1			167
							2333	9									
10	12431	X	11043	-0-	-1388	-0-	1591	1	7065	3	Y	2170	2240	1	1	8	96
							2387	9									
*11	11430	X	10381	-0-	-1049	-0-	1136	1	6766	3	Y	2254	2263	1	3	8	84
							2479	9									
12	11506	X	11506	-0-	-0-	-0-	1696	1	7263	3	Y	2315	2284	1			115
							2547	9									
*01	11405	X	11405	-0-	-0-	-0-	1910	1	6976	3	Y	2290	2280	1			125
							2519	9									
*02	7971	X	7971	-0-	-0-	-0-	876	1	5263	3	Y	1665	1626	1			164
							1832	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4410	-0-	-0-	-0-	755 655	1 9	3000	3	Y	595	550	1			256
10	3968	X	3968	-0-	-0-	-0-	771 626	1 9	2571	3	Y	569	720	1			105
*11	4110	X	3507	-0-	-603	-0-	764 559	1 9	2184	3	Y	508	440	1			173
12	4247	X	3016	-0-	-1231	-0-	475 491	1 9	2050	3	Y	446	557	1			62
*01	4247	X	2787	-0-	-1460	-0-	458 386	1 9	1943	3	Y	351	364	1			49
02	4116	X	2802	-0-	-1314	-0-	290 316	1 9	2196	3	Y	287	293	1			43

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9155	X	9155	-0-	-0-	-0-	1013 1680	1 9	6462	3	Y	1527	1514	1	1	8	106
10	10230	X	9338	-0-	-892	-0-	1009 1676	1 9	6653	3	Y	1524	1558	1			72
*11	10050	X	8751	-0-	-1299	-0-	945 1639	1 9	6167	3	Y	1490	1362	1	1	8	199
12	8575	X	8575	-0-	-0-	-0-	1007 1585	1 9	5983	3	Y	1441	1473	1			167
*01	8184	X	7461	-0-	-723	-0-	804 1466	1 9	5191	3	Y	1333	1353	1			147
02	T. A.		6109	-0-	6109	6109	580 1189	1 9	4340	3	Y	1081	897	1			331

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 02/27/2019 TOTAL DEPTH 13321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127890	X	58431	-0-	-69459	-0-	555 8698	1 9	49178	3	Y	7907	7907	0			38
*10	134571	X	44813	-0-	-89758	-0-	465 6531	1 9	37817	3	Y	5937	5937	0			38
*11	130230	X	33445	-0-	-96785	-0-	400 4821	1 9	28224	3	Y	4383	4383	0			38
12	92256	X	30028	-0-	-62228	-0-	465 4509	1 9	25054	3	Y	4099	4088	0			49
*01	67642	X	29315	-0-	-38327	-0-	465 4045	1 9	24805	3	Y	3677	3637	0	32	1	57
02	55608	X	22338	-0-	-33270	-0-	420 2835	1 9	19083	3	Y	2577	2245	0	224	1	165

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70620	X	27227	-0-	-43393	-0-	260	1	22585	3	Y	3984	4058	1			68
							4382	9									
10	67363	X	23538	-0-	-43825	-0-	1292	1	18621	3	Y	3295	2959	1			404
							3625	9									
*11	41730	X	19166	-0-	-22564	-0-	228	1	15874	3	Y	2785	2838	1			351
							3064	9									
12	28427	X	18958	-0-	-9469	-0-	1339	1	14676	3	Y	2675	2618	1			408
							2943	9									
*01	28148	X	18446	-0-	-9702	-0-	2754	1	13142	3	Y	2318	2447	1			279
							2550	9									
02	25424	X	11759	-0-	-13665	-0-	901	1	9231	3	Y	1479	1476	1			282
							1627	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950	X	8048	-0-	-2902	-0-	884	1	5266	3	Y	1725	1656	1			137
							1898	9									
10	10447	X	8808	-0-	-1639	-0-	1276	1	5610	3	Y	1747	1805	1	1	8	78
							1922	9									
*11	9660	X	7573	-0-	-2087	-0-	834	1	4899	3	Y	1673	1686	1	2	8	63
							1840	9									
12	9362	X	8305	-0-	-1057	-0-	1228	1	5232	3	Y	1677	1656	1			84
							1845	9									
*01	8494	X	7777	-0-	-717	-0-	1301	1	4757	3	Y	1563	1562	1			85
							1719	9									
02	7308	X	5462	-0-	-1846	-0-	599	1	3603	3	Y	1145	1117	1			113
							1260	9									

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131040	X	66029	-0-	-65011	-0-	638	1	55857	3	Y	8667	8565	0	184	1	45
							9534	9									
*10	123442	X	53293	-0-	-70149	-0-	465	1	45186	3	Y	6947	6943	0			49
							7642	9									
*11	119460	X	39657	-0-	-79803	-0-	481	1	33773	3	Y	4912	4912	0			49
							5403	9									
12	86769	X	32667	-0-	-54102	-0-	465	1	26981	3	Y	4746	4693	0			102
							5221	9									
*01	86769	X	28071	-0-	-58698	-0-	465	1	24018	3	Y	3262	3073	0	209	1	82
							3588	9									
02	62776	X	20835	-0-	-41941	-0-	420	1	17101	3	Y	3013	2755	0	215	1	125
							3314	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87630	X	39170	-0-	-48460	-0-	152	1	33196	3	Y	5293	5263	0	24	8	151
							5822	9									
*10	68727	X	37270	-0-	-31457	-0-	529	1	31507	3	Y	4758	4649	0	30	1	179
							5234	9					51	8			
*11	66510	X	35405	-0-	-31105	-0-	584	1	29696	3	Y	4659	4561	0	65	1	146
							5125	9					66	8			
12	51553	X	32415	-0-	-19138	-0-	587	1	27134	3	Y	4267	4218	0	63	1	132
							4694	9									
*01	42253	X	31665	-0-	-10588	-0-	670	1	26902	3	Y	3721	3690	0	32	1	131
							4093	9									
02	37212	X	27369	-0-	-9843	-0-	856	1	23102	3	Y	3101	2931	0			301
							3411	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112740	X	72155	-0-	-40585	-0-	599	1	61270	3	Y	9351	9333	0	63	1	83
							10286	9									
*10	116498	X	71772	-0-	-44726	-0-	906	1	62388	3	Y	7707	7681	0			109
							8478	9									
*11	112740	X	63259	-0-	-49481	-0-	1149	1	54109	3	Y	7274	7233	0	59	1	91
							8001	9									
12	105648	X	55004	-0-	-50644	-0-	1024	1	46683	3	Y	6634	6596	0			129
							7297	9									
*01	88784	X	42660	-0-	-46124	-0-	899	1	36298	3	Y	4966	4928	0	63	1	104
							5463	9									
02	68488	X	35791	-0-	-32697	-0-	722	1	30844	3	Y	3841	3690	0			255
							4225	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65490	X	35982	-0-	-29508	-0-	289	1	29844	3	Y	5317	5288	0	63	1	75
							5849	9									
*10	54963	X	40465	-0-	-14498	-0-	495	1	34087	3	Y	5348	5321	0			102
							5883	9									
*11	53190	X	29834	-0-	-23356	-0-	536	1	25138	3	Y	3782	3740	0	59	1	84
							4160	9					1	8			
12	49104	X	31698	-0-	-17406	-0-	583	1	26475	3	Y	4218	4096	0			206
							4640	9									
*01	42997	X	24792	-0-	-18205	-0-	520	1	20796	3	Y	3160	3066	0	63	1	237
							3476	9									
02	35980	X	20312	-0-	-15668	-0-	399	1	17040	3	Y	2612	2509	0	185	1	155
							2873	9									

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80730	X	22584	-0-	-58146	-0-	187	1	19368	3	Y	2754	2742	0	63	1	39
							3029	9									
*10	52142	X	23003	-0-	-29139	-0-	296	1	19984	3	Y	2475	2438	0			76
							2723	9									
*11	50460	X	20104	-0-	-30356	-0-	362	1	17617	3	Y	1932	1891	0	59	1	58
							2125	9									
12	39091	X	20662	-0-	-18429	-0-	396	1	18362	3	Y	1731	1694	0			95
							1904	9									
*01	29171	X	19438	-0-	-9733	-0-	418	1	17302	3	Y	1562	1517	0	63	1	77
							1718	9									
02	21476	X	16469	-0-	-5007	-0-	341	1	14523	3	Y	1459	669	0	380	1	487
							1605	9									

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111630	X	47110	-0-	-64520	-0-	377	1	40038	3	Y	6086	6076	0	63	1	74
							6695	9									
*10	105648	X	44611	-0-	-61037	-0-	553	1	38077	3	Y	5437	5411	0			100
							5981	9									
*11	102240	X	33701	-0-	-68539	-0-	597	1	28504	3	Y	4182	4141	0	59	1	82
							4600	9									
12	86335	X	34815	-0-	-51520	-0-	641	1	29788	3	Y	3987	3935	0			134
							4386	9									
*01	71796	X	32387	-0-	-39409	-0-	678	1	27468	3	Y	3855	3775	0	63	1	151
							4241	9									
02	44800	X	29036	-0-	-15764	-0-	587	1	25040	3	Y	3099	2880	0			370
							3409	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94500	X	56191	-0-	-38309	-0-	224	1	49082	3	Y	6259	6167	0			210
							6885	9									
*10	85095	X	53660	-0-	-31435	-0-	788	1	46846	3	Y	5478	5405	0	30	1	253
							6026	9									
*11	82350	X	43075	-0-	-39275	-0-	730	1	37529	3	Y	4378	4336	0	65	1	230
							4816	9									
12	74028	X	41945	-0-	-32083	-0-	775	1	36388	3	Y	4347	4298	0	63	1	216
							4782	9									
*01	63023	X	42023	-0-	-21000	-0-	895	1	36436	3	Y	4265	4230	0	32	1	219
							4692	9									
02	53228	X	32267	-0-	-20961	-0-	1044	1	28196	3	Y	2752	2679	0			292
							3027	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110940	X	50589	-0-	-60351	-0-	197	1	43517	3	Y	6250	6244	0			101
							6875	9									
*10	81871	X	49468	-0-	-32403	-0-	716	1	42502	3	Y	5682	5624	0	30	1	129
							6250	9									
*11	79230	X	43695	-0-	-35535	-0-	738	1	37536	3	Y	4928	4896	0	65	1	96
							5421	9									
12	76353	X	38475	-0-	-37878	-0-	705	1	32701	3	Y	4608	4559	0	63	1	82
							5069	9									
*01	59396	X	35924	-0-	-23472	-0-	761	1	30489	3	Y	4249	4219	0	32	1	80
							4674	9									
02	48076	X	30012	-0-	-18064	-0-	944	1	25486	3	Y	3256	2793	0			543
							3582	9									

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111000	X	48448	-0-	-62552	-0-	190	1	41421	3	Y	6215	6209	0			127
							6837	9									
*10	96317	X	46601	-0-	-49716	-0-	678	1	40362	3	Y	5055	4996	0	30	1	156
							5561	9									
*11	93210	X	42780	-0-	-50430	-0-	728	1	37060	3	Y	4538	4507	0	65	1	122
							4992	9									
12	77500	X	43693	-0-	-33807	-0-	815	1	38017	3	Y	4419	4370	0	63	1	108
							4861	9									
*01	61194	X	39669	-0-	-21525	-0-	850	1	34519	3	Y	3909	3877	0	32	1	108
							4300	9									
02	45976	X	29859	-0-	-16117	-0-	945	1	25447	3	Y	3152	2854	0			406
							3467	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157920	X	121087	-0-	-36833	-0-	1203	1	107571	3	Y	11194	11136	0	34	8	93
							12313	9									
*10	164238	X	105327	-0-	-58911	-0-	465	1	90420	3	Y	13129	13073	0	55	8	94
							14442	9									
*11	158940	X	93381	-0-	-65559	-0-	1131	1	80413	3	Y	10761	10696	0	65	8	94
							11837	9									
12	135811	X	86279	-0-	-49532	-0-	465	1	74166	3	Y	10589	10574	0			109
							11648	9									
*01	125643	X	76242	-0-	-49401	-0-	465	1	67537	3	Y	7491	7438	0	32	1	130
							8240	9									
02	114604	X	42792	-0-	-71812	-0-	420	1	37099	3	Y	4794	4113	0	750	1	61
							5273	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125100	X	75571	-0-	-49529	-0-	300	1	65560	3	Y	8828	8728	0			180
							9711	9									
*10	130789	X	68709	-0-	-62080	-0-	1005	1	59777	3	Y	7206	7062	0	30	1	294
							7927	9									
*11	126570	X	63192	-0-	-63378	-0-	1081	1	54093	3	Y	7289	7205	0	243	1	135
							8018	9									
12	97278	X	59699	-0-	-37579	-0-	1104	1	50883	3	Y	7011	6883	0	63	1	200
							7712	9									
*01	94085	X	50909	-0-	-43176	-0-	1110	1	43549	3	Y	5682	5600	0	32	1	250
							6250	9									
02	71736	X	40588	-0-	-31148	-0-	1269	1	34205	3	Y	4649	4133	0	563	1	203
							5114	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85200	X	46400	-0-	-38800	-0-	978	1	35783	3	Y	8763	8718	0	10	8	74
							9639	9									
*10	83762	X	42831	-0-	-40931	-0-	867	1	33290	3	Y	7885	7833	0	21	8	105
							8674	9									
*11	67290	X	36414	-0-	-30876	-0-	772	1	28533	3	Y	6463	6406	0	58	1	80
							7109	9					24	8			
*12	56389	X	35460	-0-	-20929	-0-	359	1	28119	3	Y	6347	6347	0			80
							6982	9									
*01	52886	X	36190	-0-	-16696	-0-	411	1	29373	3	Y	5824	5111	0	697	1	96
							6406	9									
02	44240	X	25352	-0-	-18888	-0-	420	1	20706	3	Y	3842	3485	0	365	1	88
							4226	9									

E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80220	X	32668	-0-	-47552	-0-	710	1	24647	3	Y	6646	6630	0	44	1	53
							7311	9									
*10	64976	X	26346	-0-	-38630	-0-	465	1	19906	3	Y	5432	5432	0	50	1	3
							5975	9									
*11	53220	X	22079	-0-	-31141	-0-	678	1	16772	3	Y	4208	4093	0	97	1	21
							4629	9									
12	44361	X	21267	-0-	-23094	-0-	735	1	16031	3	Y	4092	4092	0	15	1	6
							4501	9									
*01	44361	X	18228	-0-	-26133	-0-	679	1	13812	3	Y	3397	1787	0	1492	1	124
							3737	9									
02	21308	X	19535	-0-	-1773	-0-	401	1	15006	3	Y	3753	3445	1			432
							4128	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129000	X	97104	-0-	-31896	-0-	797	1	81558	3	Y	13408	13371	0	63	1	62
							14749	9					27	8			
*10	133300	X	97516	-0-	-35784	-0-	1222	1	83090	3	Y	12004	11926	0	51	8	89
							13204	9									
*11	129000	X	87151	-0-	-41849	-0-	1550	1	74082	3	Y	10472	10379	0	59	1	71
							11519	9					52	8			
12	116839	X	75466	-0-	-41373	-0-	1388	1	63938	3	Y	9218	9181	0			108
							10140	9									
*01	116839	X	55181	-0-	-61658	-0-	1139	1	46528	3	Y	6831	6793	0	63	1	83
							7514	9									
02	92260	X	41923	-0-	-50337	-0-	835	1	35673	3	Y	4923	4658	0			348
							5415	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/22/2020 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132540	X	105201	-0-	-27339	-0-	253	1	86711	3	Y	16579	16573	0			49
							18237	9									
*10	136958	X	94329	-0-	-42629	-0-	270	1	76712	3	Y	15770	15767	0			52
							17347	9									
*11	132540	X	79619	-0-	-52921	-0-	352	1	65091	3	Y	12887	12878	0			61
							14176	9									
12	132308	X	74822	-0-	-57486	-0-	1016	1	61288	3	Y	11380	11363	0			78
							12518	9									
*01	121923	X	71051	-0-	-50872	-0-	662	1	58661	3	Y	10662	10075	0	610	1	55
							11728	9									
02	100548	X	53324	-0-	-47224	-0-	162	1	44185	3	Y	8161	8146	0			70
							8977	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143010	X	59407	-0-	-83603	-0-	145	1	48050	3	Y	10193	10182	0	7	8	138
							11212	9									
*10	147777	X	48241	-0-	-99536	-0-	133	1	38495	3	Y	8739	8719	0	20	8	138
							9613	9									
*11	116730	X	51021	-0-	-65709	-0-	135	1	41203	3	Y	8803	8782	0	109	1	49
							9683	9					1	8			
12	98301	X	43214	-0-	-55087	-0-	128	1	34643	3	Y	7675	7650	0			74
							8443	9									
*01	77190	X	37055	-0-	-40135	-0-	263	1	29996	3	Y	6178	5502	0	681	1	69
							6796	9									
02	44240	X	31188	-0-	-13052	-0-	393	1	25265	3	Y	5027	4738	0	42	1	316
							5530	9									

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153330	X	94990	-0-	-58340	-0-	251	1	82512	3	Y	11115	11115	0			70
							12227	9									
*10	149048	X	101161	-0-	-47887	-0-	304	1	87107	3	Y	12500	12500	0	45	1	25
							13750	9									
*11	142440	X	79459	-0-	-62981	-0-	223	1	69119	3	Y	9197	9177	0	17	1	28
							10117	9									
12	125395	X	83040	-0-	-42355	-0-	265	1	72664	3	Y	9192	9169	0			51
							10111	9									
*01	113925	X	55237	-0-	-58688	-0-	424	1	48422	3	Y	5810	5436	0	360	1	65
							6391	9									
02	85680	X	40760	-0-	-44920	-0-	549	1	35332	3	Y	4435	4434	0	34	1	32
							4879	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144390	X	86601	-0-	-57789	-0-	218	1	70662	3	Y	14292	14278	0	10	8	162
							15721	9									
*10	152768	X	75672	-0-	-77096	-0-	214	1	60518	3	Y	13582	13467	0	27	8	250
							14940	9									
*11	147840	X	64860	-0-	-82980	-0-	172	1	53563	3	Y	10114	10092	0	200	1	71
							11125	9					1	8			
12	123256	X	62604	-0-	-60652	-0-	188	1	51753	3	Y	9694	9670	0			95
							10663	9									
*01	100688	X	50903	-0-	-49785	-0-	366	1	41540	3	Y	8179	6873	0	1245	1	156
							8997	9									
02	52920	X	39515	-0-	-13405	-0-	503	1	32367	3	Y	6041	6041	0	98	1	58
							6645	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/22/2020 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132540	X	108194	-0-	-24346	-0-	261	1	86387	3	Y	19587	19582	0			153
							21546	9									
*10	136958	X	93620	-0-	-43338	-0-	267	1	76186	3	Y	15606	15602	0			157
							17167	9									
*11	132540	X	87687	-0-	-44853	-0-	393	1	71512	3	Y	14347	14339	0			165
							15782	9									
12	128960	X	76104	-0-	-52856	-0-	1026	1	60953	3	Y	12841	12823	0			183
							14125	9									
*01	122264	X	70862	-0-	-51402	-0-	651	1	57285	3	Y	11751	10812	0	512	1	610
							12926	9									
02	103460	X	50825	-0-	-52635	-0-	153	1	41716	3	Y	8142	8125	0	379	1	248
							8956	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132540	X	82255	-0-	-50285	-0-	220	1	71836	3	Y	9272	9272	0			74
							10199	9									
*10	136958	X	72667	-0-	-64291	-0-	219	1	62845	3	Y	8730	8730	0	49	1	25
							9603	9									
*11	132540	X	64740	-0-	-67800	-0-	185	1	56970	3	Y	6895	6875	0	17	1	28
							7585	9									
12	109461	X	63153	-0-	-46308	-0-	202	1	55430	3	Y	6837	6813	0			52
							7521	9									
*01	97712	X	60958	-0-	-36754	-0-	467	1	53718	3	Y	6157	5531	0	580	1	98
							6773	9									
*02	63792	X	63792	-0-	-0-	-0-	886	1	56941	3	Y	5423	5421	0	49	1	51
							5965	9									

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153150	X	58333	-0-	-94817	-0-	153	1	49789	3	Y	7628	7628	0			63
							8391	9									
*10	145917	X	62834	-0-	-83083	-0-	187	1	53812	3	Y	8032	8032	0	39	1	24
							8835	9									
*11	103980	X	55568	-0-	-48412	-0-	155	1	47945	3	Y	6789	6769	0	17	1	27
							7468	9									
12	72447	X	55560	-0-	-16887	-0-	175	1	47946	3	Y	6763	6739	0			51
							7439	9									
*01	72075	X	55027	-0-	-17048	-0-	417	1	48009	3	Y	6001	5655	0	338	1	59
							6601	9									
02	55944	X	42903	-0-	-13041	-0-	583	1	37458	3	Y	4420	4419	0	30	1	30
							4862	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84450	X	36638	-0-	-47812	-0-	149	1	32640	3	Y	3499	3333	0	160	8	144
							3849	9									
*10	59737	X	43282	-0-	-16455	-0-	655	1	39173	3	Y	3140	3082	0	30	1	172
							3454	9									
*11	57810	X	40862	-0-	-16948	-0-	728	1	36898	3	Y	2942	2910	0	65	1	139
							3236	9									
12	56544	X	38229	-0-	-18315	-0-	745	1	34569	3	Y	2650	2602	0	63	1	124
							2915	9									
*01	42315	X	29131	-0-	-13184	-0-	649	1	25691	3	Y	2537	2496	0	32	1	133
							2791	9									
02	38780	X	20022	-0-	-18758	-0-	655	1	17682	3	Y	1532	1271	0			394
							1685	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85888	X	85888	-0-	-0-	-0-	705	1	71258	3	Y	12659	12649	0	63	1	136
							13925	9									
*10	88065	X	88065	-0-	-0-	-0-	1117	1	75520	3	Y	10389	10362	0			163
							11428	9									
*11	83853	X	83853	-0-	-0-	-0-	1511	1	71831	3	Y	9555	9514	0	59	1	145
							10511	9									
12	74028	X	73090	-0-	-938	-0-	1359	1	62669	3	Y	8238	8201	0			182
							9062	9									
*01	74028	X	63194	-0-	-10834	-0-	1327	1	54142	3	Y	7023	6985	0	63	1	157
							7725	9									
02	66864	X	48069	-0-	-18795	-0-	959	1	40936	3	Y	5613	5395	0			375
							6174	9									

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128220	X	76223	-0-	-51997	-0-	184	1	60204	3	Y	14395	14383	0	9	8	121
							15835	9									
*10	135594	X	53188	-0-	-82406	-0-	145	1	41908	3	Y	10123	10104	0	19	8	121
							11135	9									
*11	131220	X	44010	-0-	-87210	-0-	115	1	35152	3	Y	7948	7927	0	95	1	46
							8743	9					1	8			
12	103075	X	36168	-0-	-66907	-0-	106	1	28564	3	Y	6816	6791	0			71
							7498	9									
*01	90396	X	29028	-0-	-61368	-0-	205	1	23157	3	Y	5151	4611	0	549	1	62
							5666	9									
02	41720	X	21931	-0-	-19789	-0-	271	1	17457	3	Y	3821	3820	0	39	1	24
							4203	9									

JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161280	X	107650	-0-	-53630	-0-	278	1	91499	3	Y	14430	14430	0			62
							15873	9									
*10	166656	X	100625	-0-	-66031	-0-	295	1	85643	3	Y	13352	13352	0	38	1	24
							14687	9									
*11	144270	X	84570	-0-	-59700	-0-	237	1	74165	3	Y	9244	9224	0	17	1	27
							10168	9									
12	121830	X	74537	-0-	-47293	-0-	235	1	65313	3	Y	8172	8149	0			50
							8989	9									
*01	118017	X	62849	-0-	-55168	-0-	480	1	54993	3	Y	6705	5925	0	731	1	99
							7376	9									
02	76468	X	44509	-0-	-31959	-0-	606	1	38977	3	Y	4478	4477	0	42	1	58
							4926	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2020 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169444	X	169444	-0-	-0-	-0-	415	1	137130	3	Y	28999	28963	0	30	8	165
							31899	9									
*10	157300	X	157300	-0-	-0-	-0-	454	1	130222	3	Y	24204	24119	0	82	8	168
							26624	9									
*11	137126	X	137126	-0-	-0-	-0-	616	1	115723	3	Y	18897	18884	0	5	8	176
							20787	9									
12	136958	X	125831	-0-	-11127	-0-	1712	1	104686	3	Y	17666	17649	0			193
							19433	9									
*01	136958	X	102233	-0-	-34725	-0-	955	1	84449	3	Y	15299	14370	0	1033	1	89
							16829	9									
02	123704	X	69738	-0-	-53966	-0-	216	1	58689	3	Y	9848	9834	0			103
							10833	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/22/2020 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135328	X	135328	-0-	-0-	-0-	328	1	111376	3	Y	21476	21470	0			44
							23624	9									
*10	136958	X	113686	-0-	-23272	-0-	327	1	93690	3	Y	17881	17878	0			47
							19669	9									
*11	132540	X	107101	-0-	-25439	-0-	485	1	87065	3	Y	17774	17765	0			56
							19551	9									
12	136958	X	90651	-0-	-46307	-0-	1233	1	72345	3	Y	15521	15502	0			75
							17073	9									
*01	136958	X	76206	-0-	-60752	-0-	716	1	63080	3	Y	11282	10670	0	639	1	48
							12410	9									
02	123704	X	48605	-0-	-75099	-0-	149	1	40543	3	Y	7194	7179	0			63
							7913	9									

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/22/2020 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132540	X	65166	-0-	-67374	-0-	155	1	53518	3	Y	10448	10442	0			227
							11493	9									
*10	136958	X	59395	-0-	-77563	-0-	169	1	48051	3	Y	10159	10150	0			236
							11175	9									
*11	132540	X	53001	-0-	-79539	-0-	234	1	43316	3	Y	8592	8584	0			244
							9451	9									
12	112437	X	53752	-0-	-58685	-0-	718	1	43367	3	Y	8788	8772	0			260
							9667	9									
*01	83576	X	49426	-0-	-34150	-0-	451	1	39999	3	Y	8160	7768	0	634	1	18
							8976	9									
02	62356	X	39483	-0-	-22873	-0-	118	1	32204	3	Y	6510	6496	0			32
							7161	9									

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140310	X	140310	-0-	-0-	-0-	344	1	110708	3	Y	26598	26578	0	16	8	104
							29258	9									
*10	155279	X	90071	-0-	-65208	-0-	251	1	72609	3	Y	15646	15588	0	36	8	126
							17211	9									
*11	153330	X	62142	-0-	-91188	-0-	162	1	50405	3	Y	10523	10501	0	99	1	48
							11575	9					1	8			
12	158441	X	56137	-0-	-102304	-0-	165	1	45096	3	Y	9887	9863	0			72
							10876	9									
*01	158441	X	43359	-0-	-115082	-0-	307	1	35691	3	Y	6692	5852	0	831	1	81
							7361	9									
02	86436	X	32207	-0-	-54229	-0-	409	1	26331	3	Y	4970	4970	0	48	1	33
							5467	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SHUT IN		-0-	-0-	-0-	-0-	N	-0-	-0-
11	SHUT IN		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103200	X	61009	-0-	-42191	-0-	269	1	48330	3	Y	11282	11275	0	6	8	9
							12410	9									
*10	98270	X	53032	-0-	-45238	-0-	256	1	42242	3	Y	9576	9565	0	11	8	9
							10534	9									
*11	95100	X	46172	-0-	-48928	-0-	210	1	37160	3	Y	8002	8000	0	5	1	5
							8802	9					1	8			
*12	85343	X	41143	-0-	-44200	-0-	73	1	33075	3	Y	7268	7263	0			10
							7995	9									
*01	74400	X	51678	-0-	-22722	-0-	222	1	42041	3	Y	8559	7705	0	774	1	90
							9415	9									
02	38500	X	34545	-0-	-3955	-0-	127	1	28337	3	Y	5528	5504	0	26	1	88
							6081	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119730	X	62684	-0-	-57046	-0-	297	1	53097	3	Y	8445	8444	0			94
							9290	9									
*10	96689	X	65680	-0-	-31009	-0-	340	1	55764	3	Y	8705	8704	0			95
							9576	9									
*11	93570	X	57021	-0-	-36549	-0-	276	1	48855	3	Y	7173	7173	0	5	1	90
							7890	9									
12	85436	X	48308	-0-	-37128	-0-	90	1	41375	3	Y	6221	6216	0			95
							6843	9									
*01	73997	X	53321	-0-	-20676	-0-	241	1	46130	3	Y	6318	5666	0	564	1	183
							6950	9									
02	59696	X	33443	-0-	-26253	-0-	130	1	28945	3	Y	3971	3943	0	4	1	207
							4368	9									

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97009	X	97009	-0-	-0-	-0-	429	1	78503	3	Y	16434	16422	0	10	8	330
							18077	9									
*10	98394	X	88355	-0-	-10039	-0-	430	1	71817	3	Y	14644	14625	0	19	8	330
							16108	9									
*11	95220	X	72766	-0-	-22454	-0-	343	1	59002	3	Y	12201	12200	0	139	1	191
							13421	9					1	8			
*12	98394	X	61761	-0-	-36633	-0-	111	1	50363	3	Y	10261	10255	0			197
							11287	9									
*01	98394	X	48725	-0-	-49669	-0-	211	1	39276	3	Y	8398	7742	0	688	1	165
							9238	9									
02	62328	X	41985	-0-	-20343	-0-	156	1	34605	3	Y	6567	6544	0	69	1	119
							7224	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145596	X	145596	-0-	-0-	-0-	694	1	124749	3	Y	18321	18304	0	16	8	9
							20153	9									
*10	130975	X	128050	-0-	-2925	-0-	668	1	111165	3	Y	14743	14713	0	30	8	9
							16217	9									
*11	126750	X	108320	-0-	-18430	-0-	541	1	92426	3	Y	13957	13955	0	5	1	5
							15353	9					1	8			
*12	130975	X	96121	-0-	-34854	-0-	184	1	82599	3	Y	12125	12120	0			10
							13338	9									
*01	130975	X	78071	-0-	-52904	-0-	355	1	66473	3	Y	10221	9293	0	839	1	99
							11243	9									
02	96600	X	59717	-0-	-36883	-0-	234	1	51960	3	Y	6839	6815	0	29	1	94
							7523	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94212	X	94212	-0-	-0-	-0-	456	1	80165	3	Y	12355	12344	0	10	8	9
							13591	9									
*10	96596	X	90194	-0-	-6402	-0-	474	1	77498	3	Y	11111	11090	0	21	8	9
							12222	9									
*11	93480	X	77734	-0-	-15746	-0-	381	1	67083	3	Y	9336	9334	0	5	1	5
							10270	9					1	8			
*12	96596	X	69736	-0-	-26860	-0-	131	1	61081	3	Y	7749	7744	0			10
							8524	9									
*01	96596	X	58825	-0-	-37771	-0-	264	1	50511	3	Y	7318	6739	0	524	1	65
							8050	9									
02	67144	X	43140	-0-	-24004	-0-	168	1	37438	3	Y	5031	5007	0	20	1	69
							5534	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80407	X	80407	-0-	-0-	-0-	353	1	66236	3	Y	12562	12553	0	8	8	9
							13818	9									
*10	81548	X	81548	-0-	-0-	-0-	399	1	65389	3	Y	14327	14310	0	17	8	9
							15760	9									
*11	68760	X	66839	-0-	-1921	-0-	302	1	53569	3	Y	11789	11787	0	5	1	5
							12968	9					1	8			
*12	71052	X	56036	-0-	-15016	-0-	97	1	45667	3	Y	9338	9333	0			10
							10272	9									
*01	71052	X	49201	-0-	-21851	-0-	207	1	39673	3	Y	8474	8019	0	412	1	53
							9321	9									
02	45640	X	37481	-0-	-8159	-0-	138	1	30712	3	Y	6028	6004	0	17	1	60
							6631	9									

LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89510	X	89510	-0-	-0-	-0-	427	1	77318	3	Y	10695	10684	0	10	8	9
							11765	9									
*10	86802	X	86802	-0-	-0-	-0-	453	1	75021	3	Y	10298	10278	0	20	8	9
							11328	9									
*11	82256	X	82256	-0-	-0-	-0-	408	1	70549	3	Y	10272	10270	0	5	1	5
							11299	9					1	8			
*12	89835	X	89835	-0-	-0-	-0-	171	1	77750	3	Y	10831	10826	0			10
							11914	9									
*01	70463	X	66843	-0-	-3620	-0-	306	1	57488	3	Y	8226	8226	0	1	1	9
							9049	9									
02	68432	X	62757	-0-	-5675	-0-	247	1	54997	3	Y	6830	6807	0	4	1	28
							7513	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76350	X	72542	-0-	-3808	-0-	313	1	57085	3	Y	13767	13765	0			104
							15144	9									
*10	78895	X	64403	-0-	-14492	-0-	305	1	50329	3	Y	12517	12508	0	6	8	107
							13769	9									
*11	76350	X	49564	-0-	-26786	-0-	219	1	39597	3	Y	8862	8857	0	5	1	107
							9748	9									
12	78895	X	35810	-0-	-43085	-0-	61	1	28884	3	Y	6241	6228	0			120
							6865	9									
*01	78895	X	33865	-0-	-45030	-0-	140	1	26739	3	Y	6351	5625	0	748	1	98
							6986	9									
02	69552	X	28048	-0-	-41504	-0-	101	1	22424	3	Y	5021	4994	0	4	1	121
							5523	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 01/20/2020 TOTAL DEPTH 13394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 02/04/2020 TOTAL DEPTH 13439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 12/27/2019 TOTAL DEPTH 13405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 01/27/2020 TOTAL DEPTH 13494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 01/13/2020 TOTAL DEPTH 13351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 01/03/2020 TOTAL DEPTH 13504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 01/12/2020 TOTAL DEPTH 13384 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 01/22/2020 TOTAL DEPTH 13401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 02/08/2020 TOTAL DEPTH 13320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 02/17/2020 TOTAL DEPTH 13374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81450	X	66782	-0-	-14668	-0-	308	1	54944	3	Y	10482	10474	0	7	8	9
							11530	9									
*10	84165	X	66183	-0-	-17982	-0-	332	1	54974	3	Y	9888	9873	0	15	8	9
							10877	9									
*11	81450	X	60803	-0-	-20647	-0-	290	1	50576	3	Y	9034	9032	0	5	1	5
							9937	9					1	8			
*12	84165	X	53228	-0-	-30937	-0-	97	1	44319	3	Y	8011	8006	0			10
							8812	9									
*01	80259	X	43366	-0-	-36893	-0-	193	1	36209	3	Y	6331	5771	0	509	1	61
							6964	9									
02	49140	X	34004	-0-	-15136	-0-	130	1	28823	3	Y	4592	4568	0	18	1	67
							5051	9									

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 01/30/2020 TOTAL DEPTH 13456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 02/20/2020 TOTAL DEPTH 13472 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 02/22/2020 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 03/10/2020 TOTAL DEPTH 13335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 02/11/2020 TOTAL DEPTH 13346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 03/19/2020 TOTAL DEPTH 13470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 03/01/2020 TOTAL DEPTH 13412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 02/27/2020 TOTAL DEPTH 13206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 03/26/2020 TOTAL DEPTH 13277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 03/14/2020 TOTAL DEPTH 13267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

03	0	W	10253	-0-	10253	538786	482	1	7367	2	Y	2185	2203	0			49
							2404	9									
04	0	W	10015	-0-	10015	548801	381	1	7192	2	Y	2220	2227	0			42
							2442	9									
05	0	W	9236	-0-	9236	558037	378	1	6333	2	Y	2295	2253	0			84
							2525	9									
06	0	W	5986	-0-	5986	564023	407	1	3306	2	Y	2066	2098	0			52
							2273	9									
07	0	W	5710	-0-	5710	569733	483	1	3032	2	Y	1995	1992	0			55
							2195	9									
08	0	W	4975	-0-	4975	574708	482	1	2791	2	Y	1547	1539	0			63
							1702	9									
09	0	W	5318	-0-	5318	580026	570	1	2874	2	Y	1704	1715	0			52
							1874	9									
10	0	W	5678	-0-	5678	585704	388	1	3754	2	Y	1396	1382	0			66
							1536	9									
11	0	W	5406	-0-	5406	591110	322	1	3865	2	Y	1108	1122	0			52
							1219	9									
12	0	W	4104	-0-	4104	595214	275	1	3192	2	Y	579	594	0			37
							637	9									
01	0	W	7339	-0-	7339	602553	375	1	5660	2	Y	1185	1174	0			48
							1304	9									
*02	0	W	6956	-0-	6956	609509	279	1	5783	2	Y	813	796	0			65
							894	9									

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

03	0	W	13750	-0-	13750	428365	512	1	9379	2	Y	3508	3511	0			79
							3859	9									
04	0	W	13215	-0-	13215	441580	427	1	8912	2	Y	3524	3537	0			66
							3876	9									
05	0	W	15271	-0-	15271	456851	484	1	11074	2	Y	3375	3318	0			123
							3713	9									
06	0	W	13770	-0-	13770	470621	367	1	10553	2	Y	2591	2649	0			65
							2850	9									
07	0	W	13644	-0-	13644	484265	498	1	10473	2	Y	2430	2428	0			67
							2673	9									
08	0	W	12964	-0-	12964	497229	498	1	9890	2	Y	2342	2313	0			96
							2576	9									
09	0	W	11741	-0-	11741	508970	635	1	8729	2	Y	2161	2191	0			66
							2377	9									
10	0	W	11222	-0-	11222	520192	402	1	8619	2	Y	2001	1973	0			94
							2201	9									
11	0	W	10816	-0-	10816	531008	354	1	8231	2	Y	2028	2027	0			95
							2231	9									
12	0	W	8459	-0-	8459	539467	274	1	7018	2	Y	1061	1087	0			68
							1167	9									
01	0	W	10869	-0-	10869	550336	397	1	8088	2	Y	2167	2147	0			88
							2384	9									
*02	0	W	9193	-0-	9193	559529	280	1	7281	2	Y	1484	1453	0			119
							1632	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	485	-0-	485	584887	153	1	36	2	Y	269	266	0			6
							296	9									
04	0	W	-0-	-0-	-0-	584887					Y	-0-	6	0			-0-
05	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
08	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
09	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
*02	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	22759	-0-	22759	403516	493	1	17759	2	Y	4097	4099	0			93
							4507	9									
04	0	W	19121	-0-	19121	422637	466	1	14618	2	Y	3670	3694	0			69
							4037	9									
05	0	W	17646	-0-	17646	440283	480	1	13888	2	Y	2980	2940	0			109
							3278	9									
06	0	W	16196	-0-	16196	456479	350	1	12873	2	Y	2703	2744	0			68
							2973	9									
07	0	W	14953	-0-	14953	471432	410	1	12002	2	Y	2310	2315	0			63
							2541	9									
08	0	W	13492	-0-	13492	484924	452	1	10646	2	Y	2176	2150	0			89
							2394	9									
09	0	W	12082	-0-	12082	497006	591	1	9390	2	Y	1910	1941	0			58
							2101	9									
10	0	W	11666	-0-	11666	508672	414	1	9172	2	Y	1891	1860	0			89
							2080	9									
11	0	W	10679	-0-	10679	519351	368	1	8340	2	Y	1792	1797	0			84
							1971	9									
12	0	W	7635	-0-	7635	526986	322	1	6282	2	Y	937	961	0			60
							1031	9									
01	0	W	11466	-0-	11466	538452	422	1	8961	2	Y	1894	1877	0			77
							2083	9									
*02	0	W	8178	-0-	8178	546630	282	1	6411	2	Y	1350	1319	0			108
							1485	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	30482	-0-	30482	401635	535 5363	1 9	24584	2	Y	4875	4883	0			110
04	0	W	26008	-0-	26008	427643	492 4431	1 9	21085	2	Y	4028	4062	0			76
05	0	W	25143	-0-	25143	452786	494 3995	1 9	20654	2	Y	3632	3576	0			132
06	0	W	22470	-0-	22470	475256	360 2861	1 9	19249	2	Y	2601	2668	0			65
07	0	W	21261	-0-	21261	496517	456 2718	1 9	18087	2	Y	2471	2468	0			68
08	0	W	19660	-0-	19660	516177	513 2948	1 9	16199	2	Y	2680	2638	0			110
09	0	W	17263	-0-	17263	533440	668 2499	1 9	14096	2	Y	2272	2313	0			69
10	0	W	17063	-0-	17063	550503	413 2620	1 9	14030	2	Y	2382	2339	0			112
11	0	W	15470	-0-	15470	565973	353 2672	1 9	12445	2	Y	2429	2428	0			113
12	0	W	11945	-0-	11945	577918	302 1398	1 9	10245	2	Y	1271	1302	0			82
01	0	W	12475	-0-	12475	590393	405 2786	1 9	9284	2	Y	2533	2512	0			103
*02	0	W	11017	-0-	11017	601410	274 2417	1 9	8326	2	Y	2197	2124	0			176

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	23143	-0-	23143	401415	412 5301	1 9	17430	2	Y	4819	4816	0			109
04	0	W	19531	-0-	19531	420946	459 4375	1 9	14697	2	Y	3977	4011	0			75
05	0	W	18353	-0-	18353	439299	476 3988	1 9	13889	2	Y	3625	3568	0			132
06	0	W	16642	-0-	16642	455941	354 3451	1 9	12837	2	Y	3137	3190	0			79
07	0	W	15391	-0-	15391	471332	436 3115	1 9	11840	2	Y	2832	2833	0			78
08	0	W	13699	-0-	13699	485031	477 2893	1 9	10329	2	Y	2630	2600	0			108
09	0	W	12248	-0-	12248	497279	604 2550	1 9	9094	2	Y	2318	2356	0			70
10	0	W	11679	-0-	11679	508958	346 2452	1 9	8881	2	Y	2229	2194	0			105
11	0	W	10628	-0-	10628	519586	372 2313	1 9	7943	2	Y	2103	2110	0			98
12	0	W	8201	-0-	8201	527787	322 1211	1 9	6668	2	Y	1101	1128	0			71
01	0	W	10522	-0-	10522	538309	393 2406	1 9	7723	2	Y	2187	2169	0			89
*02	0	W	8319	-0-	8319	546628	294 1641	1 9	6384	2	Y	1492	1462	0			119

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	10806	-0-	10806	987359	331 3487	1 9	6988	2	Y	3170	3124	0	45	8	71
04	0	W	9823	-0-	9823	997182	347 2437	1 9	7039	2	Y	2215	2209	0	36	8	41
05	0	W	10050	-0-	10050	1007232	357 2774	1 9	6919	2	Y	2522	2436	0	36	8	91
06	0	W	10773	-0-	10773	1018005	255 3081	1 9	7437	2	Y	2801	2799	0	23	8	70
07	0	W	10905	-0-	10905	1028910	289 3201	1 9	7415	2	Y	2910	2876	0	25	8	79
08	0	W	10144	-0-	10144	1039054	319 2969	1 9	6856	2	Y	2699	2645	0	23	8	110
09	0	W	9354	-0-	9354	1048408	405 2691	1 9	6258	2	Y	2446	2462	0	20	8	74
10	0	W	9844	-0-	9844	1058252	271 2927	1 9	6646	2	Y	2661	2591	0	20	8	124
11	0	W	8637	-0-	8637	1066889	235 2481	1 9	5921	2	Y	2255	2257	0	18	8	104
12	0	W	9328	-0-	9328	1076217	203 3351	1 9	5774	2	Y	3046	2940	0	15	8	195
01	0	W	801	-0-	801	1077018	195 542	1 9	64	2	Y	493	651	0	18	8	19
02	0	W	3556	-0-	3556	1080574	181 1372	1 9	2003	2	Y	1247	1164	0	2	8	100

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	12899	-0-	12899	1101248	403 3109	1 9	9387	2	Y	2826	2821	0			64
04	0	W	11595	-0-	11595	1112843	399 2660	1 9	8536	2	Y	2418	2436	0			46
05	0	W	12512	-0-	12512	1125355	421 2696	1 9	9395	2	Y	2451	2408	0			89
06	0	W	11596	-0-	11596	1136951	345 2922	1 9	8329	2	Y	2656	2678	0			67
07	0	W	12236	-0-	12236	1149187	396 3047	1 9	8793	2	Y	2770	2761	0			76
08	0	W	11341	-0-	11341	1160528	382 2852	1 9	8107	2	Y	2593	2563	0			106
09	0	W	10381	-0-	10381	1170909	480 2487	1 9	7414	2	Y	2261	2298	0			69
10	0	W	10665	-0-	10665	1181574	300 2619	1 9	7746	2	Y	2381	2338	0			112
11	0	W	9379	-0-	9379	1190953	326 2158	1 9	6895	2	Y	1962	1983	0			91
12	0	W	12047	-0-	12047	1203000	281 4136	1 9	7630	2	Y	3760	3609	0			242
01	0	W	11747	-0-	11747	1214747	238 2618	1 9	8891	2	Y	2380	2526	0			96
02	0	W	4124	-0-	4124	1218871	107 1422	1 9	2595	2	Y	1293	1286	0			103

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37669	X	37669	-0-	-0-	-0-	35523	3	2146	9	Y	1951	1941	0			303
10	0	W	25753	-0-	25753	25753	24295	3	1458	9	Y	1325	1485	0			143
11	0	W	35565	-0-	35565	61318	34039	3	1526	9	Y	1387	1328	0			202
12	0	W	22602	-0-	22602	83920	21085	3	1517	9	Y	1379	1383	0			198
01	0	W	19558	-0-	19558	103478	18141	3	1417	9	Y	1288	1131	0			355
02	0	W	11182	-0-	11182	114660	10060	3	1122	9	Y	1020	948	0			427

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29340	X	27149	-0-	-2191	-0-	22705	3	4444	9	Y	4040	4152	0			288
10	30179	X	30179	-0-	-0-	-0-	26173	3	4006	9	Y	3642	3414	0			516
11	20340	X	14291	-0-	-6049	-0-	12195	3	2096	9	Y	1905	2213	0			208
12	28055	X	24258	-0-	-3797	-0-	21639	3	2619	9	Y	2381	2073	0			516
01	39759	X	39759	-0-	-0-	-0-	35066	3	4693	9	Y	4266	4372	0			410
02	27272	X	21206	-0-	-6066	-0-	18225	3	2981	9	Y	2710	2474	0			646

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

09	4684	X	4684	-0-	-0-	-0-	956	1	2949	3	Y	704	693	0			20
							5	4	774	9							
10	4803	X	4803	-0-	-0-	-0-	935	1	3105	3	Y	669	667	0			22
							27	4	736	9							
11	4560	X	4521	-0-	-39	-0-	892	1	2740	3	Y	792	795	0			19
							18	4	871	9							
12	4836	X	-0-	-0-	-4836	-0-					Y	-0-	19	0			-0-
01	7528	X	7528	-0-	-0-	-0-	635	1	6050	3	Y	757	739	0			18
							10	4	833	9							
02	4368	X	4342	-0-	-26	-0-	575	1	3059	3	Y	635	646	0			7
							9	4	699	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

09	2903	X	2903	-0-	-0-	-0-	699	1	1831	3	Y	336	334	0			10
							3	4	370	9							
10	2449	X	1578	-0-	-871	-0-	600	1	728	3	Y	212	215	0			7
							17	4	233	9							
11	2370	X	1488	-0-	-882	-0-	579	1	742	3	Y	142	146	0			3
							11	4	156	9							
12	3007	X	-0-	-0-	-3007	-0-					Y	-0-	3	0			-0-
01	3007	X	1247	-0-	-1760	-0-	153	1	1091	3	Y	1	1	0			-0-
							2	4	1	9							
02	2716	X	774	-0-	-1942	-0-	122	1	519	3	Y	119	118	0			1
							2	4	131	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

09	1350	X	-0-	-0-	-1350	-0-					Y	-0-					425
10	1984	X	-0-	-0-	-1984	-0-					Y	-0-	49	1			376
11	1920	X	-0-	-0-	-1920	-0-					Y	-0-					376
12	1984	X	1179	-0-	-805	-0-	80	1	826	4	Y	248					624
							273	9									
01	0	X	-0-	-0-	-0-	-0-					Y	1	225	1			400
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					400

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	-0-	-0-	-450	-0-					Y	-0-					52
10	465	X	-0-	-0-	-465	-0-					Y	-0-	6	1			46
11	450	X	-0-	-0-	-450	-0-					Y	-0-					46
12	186	X	98	-0-	-88	-0-	2	1	22	4	Y	67					113
							74	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	41	1			72
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					72

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	-0-	-0-	-1590	-0-					Y	-0-					131
10	1643	X	-0-	-0-	-1643	-0-					Y	-0-	15	1			116
11	330	X	-0-	-0-	-330	-0-					Y	-0-					116
12	36	X	36	-0-	-0-	-0-	3	1	33	4	Y	-0-					116
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	42	1			74
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					74

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1101	-0-	-699	-0-	111	1	843	4	Y	134					322
							147	9									
10	1054	X	408	-0-	-646	-0-	47	1	221	4	Y	127	52	1			397
							140	9									
11	810	X	-0-	-0-	-810	-0-					Y	-0-					397
12	1147	X	2	-0-	-1145	-0-	1	4	1	9	Y	1					398
01	1147	X	-0-	-0-	-1147	-0-					Y	-0-	143	1			255
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					255

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	-0-	-0-	-600	-0-					Y	-0-					181
10	620	X	543	-0-	-77	-0-	95	1	448	4	Y	-0-	21	1			160
11	540	X	-0-	-0-	-540	-0-					Y	-0-					160
12	562	X	562	-0-	-0-	-0-	49	1	513	4	Y	-0-					160
01	558	X	-0-	-0-	-558	-0-					Y	57	78	1			139
02	504	X	-0-	-0-	-504	-0-					Y	-0-					139

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4247	-0-	-343	-0-	802	1	2821	3	Y	564	563	0			16
							4	4	620	9							
10	4185	X	3523	-0-	-662	-0-	358	1	2212	3	Y	857	845	0			28
							10	4	943	9							
11	4350	X	3618	-0-	-732	-0-	341	1	2265	3	Y	914	920	0			22
							7	4	1005	9							
12	4495	X	3730	-0-	-765	-0-	272	1	2252	3	Y	1085	1069	0			38
							12	4	1194	9							
01	4495	X	4102	-0-	-393	-0-	267	1	2794	3	Y	943	958	0			23
							4	4	1037	9							
02	2996	X	1224	-0-	-1772	-0-	224	1	43	3	Y	866	879	0			10
							4	4	953	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1555	-0-		-1445	108	857	1	606	3	Y	80	84	0			2
								4	4	88	9							
10	1445	N	1337	-0-		-108	-0-	811	1	409	3	Y	85	84	0			3
								23	4	94	9							
11	1110	X	1050	-0-		-60	-0-	651	1	187	3	Y	181	180	0			4
								13	4	199	9							
12	1147	X	1037	-0-		-110	-0-	612	1	298	3	Y	90	91	0			3
								28	4	99	9							
01	1461	X	1461	-0-		-0-	-0-	595	1	342	3	Y	468	460	0			11
								9	4	515	9							
02	1456	X	523	-0-		-933	-0-	238	1	30	3	Y	228	236	0			3
								4	4	251	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2667	-0-		-273	-0-	756	1	1527	3	Y	345	346	0			10
								4	4	380	9							
10	2821	X	915	-0-		-1906	-0-	41	1	322	3	Y	501	495	0			16
								1	4	551	9							
11	3643	X	3643	-0-		-0-	-0-	773	1	2469	3	Y	351	358	0			9
								15	4	386	9							
12	3007	X	-0-	-0-		-3007	-0-					Y	-0-	9	0			-0-
01	3403	X	3403	-0-		-0-	-0-	367	1	2592	3	Y	398	388	0			10
								6	4	438	9							
02	3388	X	2461	-0-		-927	-0-	412	1	1833	3	Y	191	199	0			2
								6	4	210	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	2399	-0-		-5671	-0-	247	1	1931	3	Y	200	202	0			6
								1	4	220	9							
10	8246	X	2386	-0-		-5860	-0-	112	1	2083	3	Y	171	171	0			6
								3	4	188	9							
11	7830	X	7230	-0-		-600	-0-	760	1	6149	3	Y	278	277	0			7
								15	4	306	9							
12	7688	X	-0-	-0-		-7688	-0-					Y	-0-	7	0			-0-
01	8078	X	8078	-0-		-0-	-0-	608	1	7006	3	Y	414	404	0			10
								9	4	455	9							
02	6748	X	4718	-0-		-2030	-0-	460	1	3622	3	Y	572	575	0			7
								7	4	629	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1671	-0-	-849	-0-	525	1	683	3	Y	345	335	0			16
							83	4	380	9							
10	2604	X	1550	-0-	-1054	-0-	625	1	598	3	Y	225	231	0			10
							79	4	248	9							
11	2520	X	1449	-0-	-1071	-0-	722	1	307	3	Y	313	309	0			14
							76	4	344	9							
12	2263	X	552	-0-	-1711	-0-	284	1	9	3	Y	197	204	0			7
							42	4	217	9							
01	2232	X	2232	-0-	-0-	-0-	607	1	1082	3	Y	403	395	0			15
							100	4	443	9							
02	1568	X	1151	-0-	-417	-0-	481	1	273	3	Y	289	291	0			13
							79	4	318	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3807	-0-	-813	-0-	737	1	2514	3	Y	502	500	0			14
							4	4	552	9							
10	4774	X	3744	-0-	-1030	-0-	717	1	2424	3	Y	529	526	0			17
							21	4	582	9							
11	4020	X	2926	-0-	-1094	-0-	621	1	1800	3	Y	448	454	0			11
							12	4	493	9							
12	4154	X	3478	-0-	-676	-0-	517	1	2330	3	Y	552	544	0			19
							24	4	607	9							
01	4154	X	3087	-0-	-1067	-0-	335	1	2223	3	Y	476	483	0			12
							5	4	524	9							
02	3556	X	2992	-0-	-564	-0-	348	1	2408	3	Y	210	220	0			2
							5	4	231	9							

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	2389	-0-	-1931	-0-	347	1	1787	3	Y	230	233	0			7
							2	4	253	9							
10	3813	X	2421	-0-	-1392	-0-	351	1	1792	3	Y	244	243	0			8
							10	4	268	9							
11	3690	X	2559	-0-	-1131	-0-	315	1	1939	3	Y	272	273	0			7
							6	4	299	9							
12	3751	X	1602	-0-	-2149	-0-	257	1	986	3	Y	315	311	0			11
							12	4	347	9							
01	3286	X	2375	-0-	-911	-0-	256	1	1722	3	Y	357	359	0			9
							4	4	393	9							
02	2380	X	607	-0-	-1773	-0-	101	1	380	3	Y	113	121	0			1
							2	4	124	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	2480	X	-0-	-0-	-2480	-0-	Y	-0-	-0-
11	2400	X	-0-	-0-	-2400	-0-	Y	-0-	-0-
12	2480	X	-0-	-0-	-2480	-0-	Y	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	308	-0-	-5722	-0-	258	1	2	3	Y	43	55	0			1
							1	4	47	9							
10	6231	X	465	-0-	-5766	-0-	354	1	83	3	Y	16	16	0			1
							10	4	18	9							
11	9486	X	9486	-0-	-0-	-0-	944	1	7145	3	Y	1253	1223	0			31
							19	4	1378	9							
12	4371	X	-0-	-0-	-4371	-0-					Y	-0-	31	0			-0-
01	4061	X	4013	-0-	-48	-0-	318	1	3029	3	Y	601	586	0			15
							5	4	661	9							
02	8848	X	2384	-0-	-6464	-0-	558	1	1439	3	Y	344	355	0			4
							9	4	378	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	1646	-0-	-1534	-0-	122	1	9	3	Y	1376	1383	0			39
							1	4	1514	9							
10	4681	X	1664	-0-	-3017	-0-	107	1	5	3	Y	1408	1402	0			45
							3	4	1549	9							
11	4530	X	1215	-0-	-3315	-0-	210	1	3	3	Y	907	930	0			22
							4	4	998	9							
12	4681	X	-0-	-0-	-4681	-0-					Y	-0-	22	0			-0-
01	3968	X	696	-0-	-3272	-0-	202	1	28	3	Y	421	411	0			10
							3	4	463	9							
*02	644	X	644	-0-	-0-	-0-	125	1	2	4	Y	470	475	0			5
							517	9									

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	5577	-0-	-2433	-0-	677	1	3998	3	Y	817	819	0			23
							3	4	899	9							
10	7843	X	6454	-0-	-1389	-0-	668	1	4576	3	Y	1083	1071	0			35
							19	4	1191	9							
11	7590	X	6031	-0-	-1559	-0-	743	1	4599	3	Y	613	633	0			15
							15	4	674	9							
12	6386	X	-0-	-0-	-6386	-0-					Y	-0-	15	0			-0-
01	7425	X	7425	-0-	-0-	-0-	515	1	5517	3	Y	1259	1228	0			31
							8	4	1385	9							
02	5824	X	5725	-0-	-99	-0-	478	1	4355	3	Y	804	826	0			9
							8	4	884	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		762	-0-	762	762	376	1	169	3	Y	191	186	0			5
							7	4	210	9							
12	14B2 EXT		869	-0-	869	1631	604	1	27	4	Y	216	213	0			8
							238	9									
01	14B2 EXT		492	-0-	492	2123	397	1	3	3	Y	78	84	0			2
							6	4	86	9							
*02	2419	X	296	-0-	-2123	-0-	274	1	4	4	Y	16	18	0			-0-
							18	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	4167	-0-	-3543	-0-	650	1	2653	3	Y	349	346	1			154
							480	4	384	9							
10	7967	X	3760	-0-	-4207	-0-	208	1	3002	3	Y	399	434	1			119
							111	4	439	9							
11	7710	X	3104	-0-	-4606	-0-	554	1	1879	3	Y	320	341	1			98
							319	4	352	9							
12	7099	X	3072	-0-	-4027	-0-	560	1	2011	3	Y	252	290	1			60
							224	4	277	9							
01	7099	X	6483	-0-	-616	-0-	536	1	4369	3	Y	1152	953	1			259
							311	4	1267	9							
02	3892	X	3639	-0-	-253	-0-	325	1	2637	3	Y	433	325	1			367
							201	4	476	9							

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	462	-0-	-348	-0-	161	1	119	4	Y	165	95	1			73
							182	9									
10	837	X	-0-	-0-	-837	-0-					Y	-0-	73	1			-0-
11	570	X	-0-	-0-	-570	-0-					Y	-0-					-0-
12	465	X	33	-0-	-432	-0-	23	1	9	4	Y	1	1	1			-0-
							1	9									
01	465	X	49	-0-	-416	-0-	31	1	18	4	Y	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	84	1	52	4	Y	28	4	1			24
							31	9									

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19230	X	1032	-0-	-18198	-0-	498	1	5	3	Y	146	131	1			65
							368	4	161	9							
10	19871	X	672	-0-	-19199	-0-	336	1	2	3	Y	141	164	1			42
							179	4	155	9							
11	4470	X	959	-0-	-3511	-0-	465	1	13	3	Y	194	177	1			59
							268	4	213	9							
12	2134	X	2134	-0-	-0-	-0-	1181	1	94	3	Y	353	328	1			84
							471	4	388	9							
01	6280	X	6280	-0-	-0-	-0-	776	1	4337	3	Y	652	589	1			147
							450	4	717	9							
*02	3305	X	3305	-0-	-0-	-0-	373	1	2074	3	Y	570	234	1			483
							231	4	627	9							

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17580	X	4064	-0-	-13516	-0-	686	1	2471	3	Y	364	322	1			161
							507	4	400	9							
10	18166	X	2999	-0-	-15167	-0-	581	1	1636	3	Y	429	462	1			128
							310	4	472	9							
11	17580	X	3188	-0-	-14392	-0-	505	1	1957	3	Y	396	403	1			121
							290	4	436	9							
12	6231	X	1229	-0-	-5002	-0-	292	1	336	3	Y	440	457	1			104
							117	4	484	9							
01	5239	X	4659	-0-	-580	-0-	707	1	3160	3	Y	347	373	1			78
							410	4	382	9							
02	3780	X	3144	-0-	-636	-0-	376	1	2099	3	Y	396	138	1			336
							233	4	436	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	X	417	-0-	-0-	-0-	8	1	180	3	Y	203	135	1			90
							6	4	223	9							
10	133	X	133	-0-	-0-	-0-	2	1	34	3	Y	87	151	1			26
							1	4	96	9							
11	240	X	95	-0-	-145	-0-	4	1	75	3	Y	13	35	1			4
							2	4	14	9							
12	434	X	-0-	-0-	-434	-0-					Y	-0-	4	1			-0-
01	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940	X	1671	-0-	-7269	-0-	514	1	605	3	Y	156	166	1			69
							380	4	172	9							
10	9238	X	1436	-0-	-7802	-0-	469	1	612	3	Y	95	136	1			28
							250	4	105	9							
11	8940	X	1182	-0-	-7758	-0-	349	1	490	3	Y	129	118	1			39
							201	4	142	9							
12	5704	X	1120	-0-	-4584	-0-	320	1	462	3	Y	191	185	1			45
							128	4	210	9							
01	2511	X	1229	-0-	-1282	-0-	293	1	463	3	Y	275	258	1			62
							170	4	303	9							
02	1568	X	792	-0-	-776	-0-	147	1	412	3	Y	129	82	1			109
							91	4	142	9							

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	5057	-0-	-2203	-0-	606	1	3490	3	Y	466	390	1			206
							448	4	513	9							
10	7502	X	4866	-0-	-2636	-0-	625	1	3251	3	Y	597	625	1			178
							333	4	657	9							
11	6030	X	3664	-0-	-2366	-0-	516	1	2465	3	Y	351	422	1			107
							297	4	386	9							
12	5456	X	5125	-0-	-331	-0-	677	1	3582	3	Y	542	520	1			129
							270	4	596	9							
01	5456	X	1713	-0-	-3743	-0-	586	1	563	3	Y	204	287	1			46
							340	4	224	9							
02	4732	X	2679	-0-	-2053	-0-	328	1	1779	3	Y	335	97	1			284
							203	4	369	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6369	X	6369	-0-	-0-	-0-	781	1	4277	3	Y	667	527	1			295
							577	4	734	9							
10	5653	X	5653	-0-	-0-	-0-	742	1	3826	3	Y	627	735	1			187
							395	4	690	9							
11	6042	X	6042	-0-	-0-	-0-	691	1	4286	3	Y	606	608	1			185
							398	4	667	9							
12	6572	X	5908	-0-	-664	-0-	820	1	4066	3	Y	632	667	1			150
							327	4	695	9							
01	6572	X	4567	-0-	-2005	-0-	914	1	2880	3	Y	221	321	1			50
							530	4	243	9							
02	5936	X	3685	-0-	-2251	-0-	491	1	2659	3	Y	211	82	1			179
							303	4	232	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4691	-0-	-349	-0-	420	1	3361	3	Y	545	480	1			241
							310	4	600	9							
10	5208	X	4605	-0-	-603	-0-	390	1	3380	3	Y	570	641	1			170
							208	4	627	9							
11	5284	X	5284	-0-	-0-	-0-	413	1	3951	3	Y	620	601	1			189
							238	4	682	9							
12	5177	X	5125	-0-	-52	-0-	568	1	3685	3	Y	586	636	1			139
							227	4	645	9							
01	4836	X	4443	-0-	-393	-0-	680	1	2933	3	Y	396	446	1			89
							394	4	436	9							
02	4928	X	2546	-0-	-2382	-0-	352	1	1457	3	Y	472	161	1			400
							218	4	519	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9150	X	7570	-0-	-1580	-0-	706	1	4632	3	Y	1366	1392	1			139
							729	4	1503	9							
10	7572	X	7572	-0-	-0-	-0-	833	1	4866	3	Y	1418	1433	1			124
							313	4	1560	9							
11	7784	X	7784	-0-	-0-	-0-	726	1	5135	3	Y	1550	1550	1			124
							218	4	1705	9							
12	7905	X	7430	-0-	-475	-0-	884	1	3764	3	Y	1508	1359	1			273
							1123	4	1659	9							
01	7905	X	6736	-0-	-1169	-0-	728	1	4069	3	Y	1441	1617	1			97
							354	4	1585	9							
02	7252	X	4654	-0-	-2598	-0-	462	1	2778	3	Y	947	872	1			172
							372	4	1042	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3310	-0-	-410	-0-	126	1	2410	3	Y	685	692	0			32
							20	4	754	9							
10	3844	X	1982	-0-	-1862	-0-	84	1	1407	3	Y	436	449	0			19
							11	4	480	9							
11	3720	X	2090	-0-	-1630	-0-	91	1	1516	3	Y	430	430	0			19
							10	4	473	9							
12	4072	X	4072	-0-	-0-	-0-	141	1	2059	3	Y	1683	1639	0			63
							21	4	1851	9							
01	3410	X	2895	-0-	-515	-0-	130	1	1824	3	Y	836	868	0			31
							21	4	920	9							
02	2520	X	2035	-0-	-485	-0-	109	1	1494	3	Y	376	391	0			16
							18	4	414	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	3186	-0-	-1734	-0-	111	1	2130	3	Y	843	881	0			39
							18	4	927	9							
10	6107	X	2787	-0-	-3320	-0-	105	1	1764	3	Y	823	827	0			35
							13	4	905	9							
11	5910	X	3901	-0-	-2009	-0-	146	1	2431	3	Y	1190	1172	0			53
							15	4	1309	9							
12	6107	X	1765	-0-	-4342	-0-	80	1	1186	3	Y	443	479	0			17
							12	4	487	9							
01	4650	X	3915	-0-	-735	-0-	165	1	2314	3	Y	1281	1251	0			47
							27	4	1409	9							
02	3640	X	2407	-0-	-1233	-0-	118	1	1620	3	Y	591	612	0			26
							19	4	650	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	2247	-0-	-1503	-0-	133	1	1725	3	Y	195	214	1			20
							174	4	215	9							
10	5954	X	5954	-0-	-0-	-0-	372	1	4728	3	Y	226	231	1			15
							605	4	249	9							
11	10927	X	10927	-0-	-0-	-0-	721	1	8432	3	Y	539	523	1			31
							1181	4	593	9							
12	7948	X	7948	-0-	-0-	-0-	806	1	5991	3	Y	347	348	1			30
							769	4	382	9							
01	8327	X	8327	-0-	-0-	-0-	844	1	6635	3	Y	386	388	1			28
							423	4	425	9							
02	10192	X	7285	-0-	-2907	-0-	637	1	6096	3	Y	382	367	1			43
							132	4	420	9							

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1516	X	1516	-0-	-0-	-0-	145	1	1101	4	Y	245					401
							270	9									
10	1178	X	-0-	-0-	-1178	-0-					Y	-0-	46	1			355
11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					355
12	1581	X	1442	-0-	-139	-0-	101	1	1053	4	Y	262					617
							288	9									
01	1581	X	208	-0-	-1373	-0-	196	4	12	9	Y	11	226	1			402
02	1428	X	-0-	-0-	-1428	-0-					Y	-0-					402

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881	N	881	-0-	-0-	-0-	347	1	173	3	Y	3	3	1			-0-
							358	4	3	9							
10	682	N	425	-0-	-257	-0-	190	1	161	3	Y	3	3	1			-0-
							71	4	3	9							
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
02	812	X	-0-	-0-	-812	-0-					Y	-0-					-0-

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2606	X	2606	-0-	-0-	-0-	37	1	2556	3	N	11					247
							1	4	12	9							
10	4216	X	1109	-0-	-3107	-0-	16	1	1082	3	N	10	184	1			73
							11	9									
11	4410	X	2970	-0-	-1440	-0-	23	1	2927	3	N	17					90
							1	4	19	9							
12	4557	X	2112	-0-	-2445	-0-	16	1	2076	3	N	17					107
							1	4	19	9							
01	8952	X	8952	-0-	-0-	-0-	66	1	8789	3	N	85					192
							3	4	94	9							
02	2436	X	1125	-0-	-1311	-0-	1115	3	1	4	N	8					200
							9	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7203	X	7203	-0-	-0-	-0-	765	1	4299	3	Y	1225	1257	1			125
							791	4	1348	9							
10	7376	X	7376	-0-	-0-	-0-	948	1	4521	3	Y	1410	1412	1			123
							356	4	1551	9							
11	6949	X	6949	-0-	-0-	-0-	923	1	4723	3	Y	933	933	1			123
							277	4	1026	9							
12	6603	X	5524	-0-	-1079	-0-	978	1	2544	3	Y	691	680	1			134
							1242	4	760	9							
01	6603	X	3336	-0-	-3267	-0-	685	1	2112	3	Y	187	308	1			13
							333	4	206	9							
02	6412	X	3042	-0-	-3370	-0-	442	1	1982	3	Y	239	208	1			44
							355	4	263	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	5240	-0-	-220	-0-	763	1	3085	3	Y	753	659	1			333
							564	4	828	9							
10	5797	X	4987	-0-	-810	-0-	763	1	3040	3	Y	706	828	1			211
							407	4	777	9							
11	5610	X	1910	-0-	-3700	-0-	445	1	791	3	Y	380	475	1			116
							256	4	418	9							
12	5797	X	780	-0-	-5017	-0-	359	1	29	3	Y	226	288	1			54
							143	4	249	9							
01	5766	X	585	-0-	-5181	-0-	247	1	33	3	Y	147	168	1			33
							143	4	162	9							
02	4900	X	-0-	-0-	-4900	-0-					Y	-0-	33	1			-0-

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	N	516	-0-	-372	-0-	130	1	243	3	Y	8	16	1			1
							134	4	9	9							
10	1178	N	5	-0-	-1173	-0-	5	3			Y	-0-	1	1			-0-
11	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35310	X	23071	-0-	-12239	-0-	18122	3	4949	9	Y	4499	5121	0			371
10	32798	X	15688	-0-	-17110	-0-	11116	3	4572	9	Y	4156	4177	0			350
11	31740	X	12911	-0-	-18829	-0-	7520	3	5391	9	Y	4901	4811	0			440
12	27900	X	11080	-0-	-16820	-0-	6293	3	4787	9	Y	4352	4447	0			345
01	27900	X	8360	-0-	-19540	-0-	3797	3	256	4	Y	3915	3979	0			281
							4307	9									
02	16716	X	10730	-0-	-5986	-0-	6740	3	57	4	Y	3575	3227	0			629
							3933	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	76110	X	60385	-0-	-15725	-0-	53260	3	7125	9	Y	6477	6237	0	800
10	78647	X	41930	-0-	-36717	-0-	37493	3	4437	9	Y	4034	4334	0	500
11	76110	X	45383	-0-	-30727	-0-	40059	3	5324	9	Y	4840	4928	0	412
12	78647	X	51097	-0-	-27550	-0-	46078	3	5019	9	Y	4563	4461	0	514
01	65968	X	39743	-0-	-26225	-0-	34258	3	413	4	Y	4611	4556	0	569
							5072	9							
02	56364	X	27954	-0-	-28410	-0-	24113	3	78	4	Y	3421	3421	0	569
							3763	9							

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	30330	X	17496	-0-	-12834	-0-	12664	3	4832	9	Y	4393	4749	0	396
10	20367	X	18530	-0-	-1837	-0-	13671	3	4859	9	Y	4417	4270	0	543
11	22514	X	22514	-0-	-0-	-0-	17179	3	5335	9	Y	4850	5126	0	267
12	20539	X	20539	-0-	-0-	-0-	15215	3	5324	9	Y	4840	4721	0	386
01	22621	X	22621	-0-	-0-	-0-	17860	3	216	4	Y	4132	3986	0	532
							4545	9							
02	18760	X	13838	-0-	-4922	-0-	10530	3	34	4	Y	2976	2853	0	655
							3274	9							

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	31920	X	22535	-0-	-9385	-0-	1239	1	17588	3	Y	2207	2277	1	225
							1280	4	2428	9					
10	30690	X	22284	-0-	-8406	-0-	1257	1	18799	3	Y	1596	1682	1	139
							472	4	1756	9					
11	26940	X	22793	-0-	-4147	-0-	1273	1	18302	3	Y	2578	2578	1	139
							382	4	2836	9					
12	26753	X	21150	-0-	-5603	-0-	1444	1	15370	3	Y	2274	2015	1	398
							1835	4	2501	9					
01	25017	X	22178	-0-	-2839	-0-	1409	1	17369	3	Y	2468	2699	1	167
							685	4	2715	9					
02	21280	X	16405	-0-	-4875	-0-	1037	1	12726	3	Y	1644	1512	1	299
							834	4	1808	9					

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	33420	X	24554	-0-	-8866	-0-	1316	1	19130	3	Y	2499	2550	1	255
							1359	4	2749	9					
10	32364	X	24338	-0-	-8026	-0-	1539	1	19222	3	Y	2727	2744	1	238
							577	4	3000	9					
11	28170	X	24302	-0-	-3868	-0-	1620	1	19522	3	Y	2430	2430	1	238
							487	4	2673	9					
12	27652	X	15782	-0-	-11870	-0-	1353	1	11236	3	Y	1340	1329	1	249
							1719	4	1474	9					
01	27652	X	23204	-0-	-4448	-0-	1647	1	18387	3	Y	2154	2257	1	146
							801	4	2369	9					
02	22904	X	13877	-0-	-9027	-0-	1027	1	10562	3	Y	1329	1233	1	242
							826	4	1462	9					

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 08/22/2019 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	78780	X	49497	-0-	-29283	-0-	37105	3	12392	9	N	11265	11098	0		408
10	79577	X	44110	-0-	-35467	-0-	34330	3	9780	9	N	8891	8947	0		352
11	68790	X	51217	-0-	-17573	-0-	40376	3	10841	9	N	9855	9665	0		542
12	61380	X	34410	-0-	-26970	-0-	26071	3	8339	9	N	7581	7225	0		898
01	51584	X	40402	-0-	-11182	-0-	31360	3	379	4	N	7875	8287	0		486
							8663	9								
02	47796	X	34121	-0-	-13675	-0-	26897	3	87	4	N	6488	6267	0		707
							7137	9								

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	4080	X	3000	-0-	-1080	-0-	646	1	1898	3	Y	412	411	0		12
							3	4	453	9						
10	4226	X	4226	-0-	-0-	-0-	680	1	2799	3	Y	661	652	0		21
							20	4	727	9						
11	4020	X	2445	-0-	-1575	-0-	571	1	1475	3	Y	353	365	0		9
							11	4	388	9						
12	3131	X	2307	-0-	-824	-0-	477	1	1494	3	Y	285	284	0		10
							22	4	314	9						
01	4216	X	2913	-0-	-1303	-0-	476	1	1749	3	Y	619	614	0		15
							7	4	681	9						
02	3808	X	833	-0-	-2975	-0-	320	1	5	3	Y	457	467	0		5
							5	4	503	9						

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	3870	X	3171	-0-	-699	-0-	848	1	1568	3	Y	662	736	0		91
							27	4	728	9						
10	3348	X	2819	-0-	-529	-0-	880	1	1106	3	Y	693	659	0		125
							71	4	762	9						
11	3420	X	2958	-0-	-462	-0-	758	1	1457	3	Y	659	682	0		102
							18	4	725	9						
12	3534	X	-0-	-0-	-3534	-0-					Y	-0-				102
01	3534	X	2472	-0-	-1062	-0-	384	1	1381	3	Y	621	488	0		235
							24	4	683	9						
02	2968	X	62	-0-	-2906	-0-	15	1	10	3	Y	31	247	0		19
							3	4	34	9						

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 09/27/2019 TOTAL DEPTH 13523 PERF.14089 - 23702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	203610	X	120123	-0-	-83487	-0-	113612	3	6511	9	N	5919	6218	0		275
10	209591	X	113437	-0-	-96154	-0-	107071	3	6366	9	N	5787	5649	0		413
11	145380	X	111993	-0-	-33387	-0-	105904	3	6089	9	N	5535	5496	0		452
12	124124	X	115329	-0-	-8795	-0-	109128	3	6201	9	N	5637	5500	0		589
01	124124	X	119325	-0-	-4799	-0-	113398	3	5927	9	N	5388	5697	0		280
02	112112	X	96330	-0-	-15782	-0-	91455	3	4875	9	N	4432	4008	0		704

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 07/22/2020 TOTAL DEPTH 13275 PERF.13070 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	183187	X	183187	-0-	-0-	-0-	163557	3	19630	9	Y	17845	17822	1		335
10	158438	X	158438	-0-	-0-	-0-	142392	3	16046	9	Y	14587	14649	1		273
11	133140	X	127611	-0-	-5529	-0-	116355	3	11256	9	Y	10233	10186	1		320
12	137578	X	90198	-0-	-47380	-0-	81873	3	8325	9	Y	7568	7644	1		244
01	137578	X	76036	-0-	-61542	-0-	68073	3	7963	9	Y	7239	7174	1		309
02	135324	X	62198	-0-	-73126	-0-	56557	3	5641	9	Y	5128	5129	1		308

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/21/2019 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		67402	-0-	67402	808598	59792	3	7610	9	N	6918	6998	0			720
10	SHUT IN		52041	-0-	52041	860639	45154	3	6887	9	N	6261	6539	0			442
11	SHUT IN		58049	-0-	58049	918688	51366	3	6683	9	N	6075	6264	0			253
12	SHUT IN		58668	-0-	58668	977356	52372	3	6296	9	N	5724	5308	0			669
01	SHUT IN		48934	-0-	48934	1026290	43138	3	5796	9	N	5269	5404	0			534
02	SHUT IN		39742	-0-	39742	1066032	35465	3	4277	9	N	3888	3797	0			625

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

09	4320	X	3628	-0-	-692	-0-	772	1	2405	3	Y	406	402	0			12
							4	4	447	9							
10	3968	X	1861	-0-	-2107	-0-	189	1	1517	3	Y	136	144	0			4
							5	4	150	9							
11	3840	X	3679	-0-	-161	-0-	727	1	2392	3	Y	496	488	0			12
							14	4	546	9							
12	3751	X	3241	-0-	-510	-0-	561	1	2243	3	Y	374	373	0			13
							26	4	411	9							
01	3751	X	3205	-0-	-546	-0-	545	1	1949	3	Y	639	636	0			16
							8	4	703	9							
02	3444	X	1974	-0-	-1470	-0-	390	1	1052	3	Y	478	488	0			6
							6	4	526	9							

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

09	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
10	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	236	X	236	-0-	-0-	-0-	16	1	217	3	Y	-0-					-0-
							3	4									
01	1021	X	1021	-0-	-0-	-0-	53	1	512	3	Y	407	402	0			5
							8	4	448	9							
*02	1423	N	1423	-0-	-0-	-0-	47	1	830	3	Y	418	419	0			4
							86	4	460	9							

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	-0-	-0-	-1260	-0-					Y	-0-	2	0			-0-
10	2715	X	2715	-0-	-0-	-0-	838	1	534	3	Y	1113	1099	0			14
							119	4	1224	9							
11	2314	X	2314	-0-	-0-	-0-	558	1	849	3	Y	745	754	0			5
							87	4	820	9							
12	2609	X	2609	-0-	-0-	-0-	699	1	298	3	Y	1271	1268	0			8
							214	4	1398	9							
01	2728	X	1616	-0-	-1112	-0-	735	1	11	3	Y	511	514	0			5
							308	4	562	9							
02	2744	X	776	-0-	-1968	-0-	356	1	24	3	Y	228	227	0			6
							145	4	251	9							

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	173807					Y	1	1	0			-0-
11	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	173807					Y	-0-					-0-

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
10	55	X	55	-0-	-0-	-0-	4	1	42	3	Y	7	7	0			-0-
							1	4	8	9							
11	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
10	3894	X	3894	-0-	-0-	-0-	1363	1	1470	3	Y	856	846	0			10
							119	4	942	9							
11	3579	X	3579	-0-	-0-	-0-	670	1	1850	3	Y	829	827	0			12
							147	4	912	9							
12	11752	X	11752	-0-	-0-	-0-	783	1	10497	3	Y	345	352	0			5
							92	4	380	9							
01	3906	X	1799	-0-	-2107	-0-	413	1	1248	3	Y	110	114	0			1
							17	4	121	9							
02	2856	X	475	-0-	-2381	-0-	144	1	14	4	Y	288	283	0			6
							317	9									

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	424	-0-	-176	-0-	16	1	172	3	Y	210	210	0			2
							5	4	231	9							
10	673	X	673	-0-	-0-	-0-	30	1	348	3	Y	259	259	0			2
							10	4	285	9							
11	581	X	581	-0-	-0-	-0-	22	1	324	3	Y	209	209	0			2
							5	4	230	9							
12	589	X	583	-0-	-6	-0-	25	1	342	3	Y	192	192	0			2
							5	4	211	9							
01	682	X	512	-0-	-170	-0-	19	1	184	3	Y	278	277	0			3
							3	4	306	9							
02	14B2 EXT		242	-0-	242	242	8	1	139	3	Y	74	76	0			1
							14	4	81	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	2726	-0-	-3754	-0-	645	1	1529	3	Y	484	528	0			65
							20	4	532	9							
10	4557	X	1753	-0-	-2804	-0-	436	1	929	3	Y	321	324	0			62
							35	4	353	9							
11	3360	X	2701	-0-	-659	-0-	614	1	1564	3	Y	463	457	0			68
							14	4	509	9							
12	2976	X	2509	-0-	-467	-0-	423	1	1512	3	Y	512	478	0			102
							11	4	563	9							
01	3348	X	817	-0-	-2531	-0-	97	1	504	3	Y	191	231	0			62
							6	4	210	9							
02	2548	X	440	-0-	-2108	-0-	125	1	104	3	Y	168	126	0			104
							26	4	185	9							

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

09	275	X	275	-0-	-0-	-0-	92	1	145	3	Y	25	30	0			-0-
							10	4	28	9							
10	1829	X	228	-0-	-1601	-0-	148	1	15	3	Y	47	46	0			1
							13	4	52	9							
11	1770	X	192	-0-	-1578	-0-	78	1	51	3	Y	42	42	0			1
							17	4	46	9							
12	1829	X	-0-	-0-	-1829	-0-					Y	-0-	1	0			-0-
01	1302	X	-0-	-0-	-1302	-0-					Y	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	92	1	480	3	Y	67	66	0			1
							10	4	74	9							

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

09	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

09	0	W	-0-	-0-	-0-	806082					Y	-0-					2
10	0	W	-0-	-0-	-0-	806082					Y	-0-					2
11	0	W	-0-	-0-	-0-	806082					Y	-0-					2
12	0	W	-0-	-0-	-0-	806082					Y	-0-					2
01	0	W	-0-	-0-	-0-	806082					Y	-0-					2
02	0	W	-0-	-0-	-0-	806082					Y	-0-					2

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99930	X	5731	-0-	-94199	-0-	742	1	4075	3	Y	810	941	0			116
							23	4	891	9							
10	5140	X	5140	-0-	-0-	-0-	800	1	3479	3	Y	724	695	0			145
							65	4	796	9							
11	4839	X	4839	-0-	-0-	-0-	658	1	3443	3	Y	657	698	0			104
							15	4	723	9							
12	6355	X	28	-0-	-6327	-0-	1	1	13	3	Y	13	13	0			104
							14	9									
01	6355	X	5205	-0-	-1150	-0-	704	1	3657	3	Y	728	562	0			270
							43	4	801	9							
02	5348	X	967	-0-	-4381	-0-	170	1	545	3	Y	197	345	0			122
							35	4	217	9							

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 07/22/2020 TOTAL DEPTH 13346 PERF.13471 - 21536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182106	X	182106	-0-	-0-	-0-	164530	3	17576	9	Y	15978	15993	1			300
10	153083	X	153083	-0-	-0-	-0-	138946	3	14137	9	Y	12852	12911	1			241
11	120698	X	120698	-0-	-0-	-0-	110289	3	10409	9	Y	9463	9408	1			296
12	117211	X	104504	-0-	-12707	-0-	95268	3	9236	9	Y	8396	8422	1			270
01	117211	X	85615	-0-	-31596	-0-	78198	3	7417	9	Y	6743	6725	1			288
02	105868	X	57212	-0-	-48656	-0-	51742	3	5470	9	Y	4973	4962	1			299

OVINTIV USA INC. 628658
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7771	X	7771	-0-	-0-	-0-	1920	1	4341	3	Y	1366	1345	0			119
							7	4	1503	9							
10	6679	X	6679	-0-	-0-	-0-	1638	1	3560	3	Y	1341	1337	0			123
							6	4	1475	9							
11	4954	X	4954	-0-	-0-	-0-	1108	1	2415	3	Y	1295	1298	0			120
							6	4	1425	9							
12	7296	X	7296	-0-	-0-	-0-	1673	1	3786	3	Y	1624	1614	0			130
							51	4	1786	9							
01	9576	X	9576	-0-	-0-	-0-	2159	1	5190	3	Y	2010	1996	0			144
							16	4	2211	9							
*02	7663	X	7663	-0-	-0-	-0-	1829	1	4133	3	Y	1509	1448	0	47	1	158
							41	4	1660	9							

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	2827					Y	NO RPT					45
10	T. A.		NO RPT	-0-	-0-	2827					Y	NO RPT					45
11	0	X	NO RPT	-0-	-0-	2827					Y	NO RPT					45
12	0	X	NO RPT	-0-	-0-	2827					Y	NO RPT					45
01	2821	X	NO RPT	-0-	-2821	6					Y	NO RPT					45
02	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2114	X	2114	-0-	-0-	-0-	978	1	269	3	N	731	740	0			54
							63	4	804	9							
10	1702	X	1702	-0-	-0-	-0-	1019	1	87	4	N	542	551	0			45
							596	9									
11	2001	X	2001	-0-	-0-	-0-	1226	1	33	3	N	659	628	0			76
							17	4	725	9							
12	2926	X	2926	-0-	-0-	-0-	2033	1	124	4	N	699	688	0			87
							769	9									
01	3213	X	3213	-0-	-0-	-0-	2541	1	19	4	N	594	591	0			90
							653	9									
*02	2398	X	2398	-0-	-0-	-0-	1760	1	263	4	N	341	338	0	19	1	74
							375	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

09	7080	X	2798	-0-	-4282	-0-	651	1	1472	3	Y	611	622	0			45
							3	4	672	9							
10	7316	X	1922	-0-	-5394	-0-	386	1	840	3	Y	631	633	0			43
							2	4	694	9							
11	7080	X	4289	-0-	-2791	-0-	1173	1	2557	3	Y	502	515	0			30
							7	4	552	9							
12	5848	X	5848	-0-	-0-	-0-	1568	1	3549	3	Y	621	608	0			43
							48	4	683	9							
01	5363	X	4626	-0-	-737	-0-	1208	1	2903	3	Y	460	470	0			33
							9	4	506	9							
02	3248	X	2561	-0-	-687	-0-	726	1	1640	3	Y	163	176	0			20
							16	4	179	9							

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

09	12570	X	1361	-0-	-11209	-0-	167	1	378	3	Y	741	756	0			55
							1	4	815	9							
10	12989	X	-0-	-0-	-12989	-0-					Y	921	914	0			62
11	12570	X	-0-	-0-	-12570	-0-					Y	806	819	0			49
12	4464	X	969	-0-	-3495	-0-	3	1	7	3	Y	872	860	0			61
							959	9									
01	4464	X	1966	-0-	-2498	-0-	349	1	840	3	Y	704	714	0			51
							3	4	774	9							
02	DLQ G-10		1565	-0-	1565	1565	317	1	715	3	Y	478	470	0			59
							7	4	526	9							

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

09	3069	X	3069	-0-	-0-	-0-	880	1	1988	3	Y	180	178	0			6
							3	4	198	9							
10	2305	X	2305	-0-	-0-	-0-	691	1	1502	3	Y	99	101	0			4
							3	4	109	9							
11	2430	X	1916	-0-	-514	-0-	565	1	1231	3	Y	106	105	0			5
							3	4	117	9							
12	3162	X	1463	-0-	-1699	-0-	408	1	921	3	Y	111	111	0			5
							12	4	122	9							
01	3162	X	1207	-0-	-1955	-0-	321	1	772	3	Y	102	103	0			4
							2	4	112	9							
02	1596	X	609	-0-	-987	-0-	170	1	384	3	Y	46	46	0			4
							4	4	51	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	54	55	0			4
10	1066	X	1066	-0-	-0-	-0-	319	1	694	3	Y	47	48	0			3
							1	4	52	9							
11	1447	X	1447	-0-	-0-	-0-	442	1	963	3	Y	36	37	0			2
							2	4	40	9							
12	1718	X	1718	-0-	-0-	-0-	512	1	1159	3	Y	28	28	0			2
							16	4	31	9							
01	1422	X	1422	-0-	-0-	-0-	405	1	973	3	Y	37	36	0			3
							3	4	41	9							
02	1344	N	1102	-0-	-242	-0-	326	1	736	3	Y	30	29	0			4
							7	4	33	9							

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

09	2640	X	2339	-0-	-301	-0-	544	1	1231	3	Y	511	511	0			38
							2	4	562	9							
10	2728	X	2153	-0-	-575	-0-	474	1	1031	3	Y	587	585	0			40
							2	4	646	9							
11	2640	X	1869	-0-	-771	-0-	434	1	945	3	Y	444	457	0			27
							2	4	488	9							
12	2666	X	2034	-0-	-632	-0-	503	1	1138	3	Y	344	347	0			24
							15	4	378	9							
01	2418	X	1706	-0-	-712	-0-	357	1	859	3	Y	443	435	0			32
							3	4	487	9							
02	1736	N	1388	-0-	-348	-0-	309	1	698	3	Y	340	330	0			42
							7	4	374	9							

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

09	7465	X	3891	-0-	-3574	-0-	990	1	2239	3	Y	598	595	0			44
							4	4	658	9							
10	3842	X	3842	-0-	-0-	-0-	967	1	2100	3	Y	702	699	0			47
							3	4	772	9							
11	5220	X	4603	-0-	-617	-0-	1253	1	2731	3	Y	556	569	0			34
							7	4	612	9							
12	5301	X	3239	-0-	-2062	-0-	835	1	1888	3	Y	446	449	0			31
							25	4	491	9							
01	4030	X	2787	-0-	-1243	-0-	642	1	1543	3	Y	543	535	0			39
							5	4	597	9							
02	3948	X	1480	-0-	-2468	-0-	356	1	804	3	Y	284	288	0			35
							8	4	312	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3516	-0-		516	516	979	1	2214	3	Y	290	286	0	3	8	21
								4	4	319	9							
10	2614	N	2098	-0-		-516	-0-	550	1	1194	3	Y	320	319	0			22
								2	4	352	9							
11	1698	N	1698	-0-		-0-	-0-	434	1	947	3	Y	285	290	0			17
								3	4	314	9							
12	1922	X	1922	-0-		-0-	-0-	484	1	1095	3	Y	298	293	0	1	8	21
								15	4	328	9							
01	1941	X	1941	-0-		-0-	-0-	443	1	1063	3	Y	393	386	0			28
								3	4	432	9							
*02	1187	X	1187	-0-		-0-	-0-	288	1	651	3	Y	220	217	0	5	8	26
								6	4	242	9							

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8580	X	6449	-0-		-2131	-0-	1772	1	4007	3	Y	603	603	0			45
								7	4	663	9							
10	9759	X	9759	-0-		-0-	-0-	2816	1	6120	3	Y	738	733	0			50
								11	4	812	9							
11	10744	X	10744	-0-		-0-	-0-	3093	1	6742	3	Y	811	812	0			49
								17	4	892	9							
12	8276	X	8276	-0-		-0-	-0-	2234	1	5054	3	Y	836	826	0			59
								68	4	920	9							
01	8866	X	7632	-0-		-1234	-0-	1938	1	4659	3	Y	927	919	0			67
								15	4	1020	9							
*02	4710	X	4710	-0-		-0-	-0-	1273	1	2875	3	Y	485	493	0			59
								28	4	534	9							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4831	X	4831	-0-		-0-	-0-	1252	1	2831	3	Y	675	672	0			24
								5	4	743	9							
10	5061	X	5061	-0-		-0-	-0-	1355	1	2944	3	Y	688	684	0			28
								5	4	757	9							
11	4410	X	4119	-0-		-291	-0-	1069	1	2331	3	Y	648	647	0			29
								6	4	713	9							
12	4991	X	3122	-0-		-1869	-0-	732	1	1656	3	Y	647	648	0			28
								22	4	712	9							
01	5053	X	3286	-0-		-1767	-0-	725	1	1743	3	Y	738	734	0			32
								6	4	812	9							
02	2884	X	1826	-0-		-1058	-0-	433	1	978	3	Y	368	371	0			29
								10	4	405	9							

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10211	X	5119	-0-		-5092	-0-	1355	1	3062	3	Y	634	632	0			22
								5	4	697	9							
10	5368	X	5368	-0-		-0-	-0-	1479	1	3213	3	Y	610	607	0			25
								5	4	671	9							
11	5520	X	4988	-0-		-532	-0-	1316	1	2870	3	Y	722	715	0			32
								8	4	794	9							
12	5301	X	4821	-0-		-480	-0-	1149	1	2600	3	Y	943	935	0			40
								35	4	1037	9							
01	5363	X	4194	-0-		-1169	-0-	942	1	2265	3	Y	891	893	0			38
								7	4	980	9							
02	4536	X	1639	-0-		-2897	-0-	393	1	887	3	Y	319	332	0			25
								8	4	351	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	4430	-0-	-6580	-0-	721	1	1631	3	Y	1886	1878	0			66
							3	4	2075	9							
10	10044	X	6519	-0-	-3525	-0-	1410	1	3062	3	Y	1856	1845	0			77
							5	4	2042	9							
11	9690	X	3841	-0-	-5849	-0-	590	1	1287	3	Y	1782	1780	0			79
							4	4	1960	9							
12	8928	X	3022	-0-	-5906	-0-	388	1	878	3	Y	1585	1596	0			68
							12	4	1744	9							
01	7564	X	4851	-0-	-2713	-0-	840	1	2018	3	Y	1806	1797	0			77
							6	4	1987	9							
*02	3016	X	3016	-0-	-0-	-0-	530	1	1198	3	Y	1160	1145	0			92
							12	4	1276	9							

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

09	11820	X	9528	-0-	-2292	-0-	2376	1	4807	3	Y	2116	2106	0			70
							17	4	2328	9							
10	10509	X	9132	-0-	-1377	-0-	2516	1	4213	3	Y	2108	2088	0			90
							84	4	2319	9							
11	10170	X	8873	-0-	-1297	-0-	2694	1	3940	3	Y	1915	1919	0			86
							132	4	2107	9							
12	11986	X	11986	-0-	-0-	-0-	3534	1	5584	3	Y	2380	2376	0			90
							250	4	2618	9							
01	13651	X	13651	-0-	-0-	-0-	4621	1	6257	3	Y	2021	2004	0			107
							550	4	2223	9							
02	8904	X	5645	-0-	-3259	-0-	1661	1	2304	3	Y	1331	1244	0	116	1	78
							216	4	1464	9							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

09	12720	X	5963	-0-	-6757	-0-	1443	1	3262	3	Y	1139	1151	0			40
							5	4	1253	9							
10	13144	X	10271	-0-	-2873	-0-	2681	1	5827	3	Y	1594	1568	0			66
							10	4	1753	9							
11	12720	X	9562	-0-	-3158	-0-	2464	1	5373	3	Y	1555	1552	0			69
							14	4	1711	9							
12	11253	X	8919	-0-	-2334	-0-	2091	1	4731	3	Y	1848	1838	0			79
							64	4	2033	9							
01	10788	X	9386	-0-	-1402	-0-	2187	1	5258	3	Y	1749	1753	0			75
							17	4	1924	9							
02	6216	X	5390	-0-	-826	-0-	1267	1	2863	3	Y	1120	1106	0			89
							28	4	1232	9							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40117	X	40117	-0-	-0-	-0-	10750	1	24310	3	Y	4558	4559	0			397
							43	4	5014	9							
10	38591	X	38591	-0-	-0-	-0-	10510	1	22841	3	Y	4727	4690	0			434
							40	4	5200	9							
11	32268	X	32268	-0-	-0-	-0-	8621	1	18795	3	Y	4366	4396	0			404
							49	4	4803	9							
12	33858	X	33858	-0-	-0-	-0-	8699	1	19684	3	Y	4735	4760	0			379
							266	4	5209	9							
01	34600	X	34600	-0-	-0-	-0-	8580	1	20628	3	Y	4842	4874	0			347
							66	4	5326	9							
02	DLQ G-10		28028	-0-	28028	28028	7396	1	16709	3	Y	3416	3294	0	112	1	357
							165	4	3758	9							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

09	25266	X	25266	-0-	-0-	-0-	6488	1	14670	3	Y	3712	3706	0			323
							25	4	4083	9							
10	20247	X	20247	-0-	-0-	-0-	5085	1	11049	3	Y	3722	3703	0			342
							19	4	4094	9							
11	20331	X	20331	-0-	-0-	-0-	5071	1	11054	3	Y	3798	3789	0			351
							28	4	4178	9							
12	23798	X	23798	-0-	-0-	-0-	5652	1	12787	3	Y	4715	4689	0			377
							172	4	5187	9							
01	31147	X	31147	-0-	-0-	-0-	7507	1	18049	3	Y	5030	5047	0			360
							58	4	5533	9							
*02	21727	X	21727	-0-	-0-	-0-	5613	1	12681	3	Y	3007	2936	0	117	1	314
							125	4	3308	9							

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

09	1567	X	1567	-0-	-0-	-0-	407	1	920	3	Y	217	218	0			8
							1	4	239	9							
10	1793	X	1793	-0-	-0-	-0-	468	1	1016	3	Y	280	276	0			12
							1	4	308	9							
11	1920	X	1835	-0-	-85	-0-	474	1	1033	3	Y	296	295	0			13
							2	4	326	9							
12	2120	X	2120	-0-	-0-	-0-	559	1	1265	3	Y	254	256	0			11
							17	4	279	9							
01	1984	X	1224	-0-	-760	-0-	263	1	633	3	Y	296	294	0			13
							2	4	326	9							
02	1232	N	789	-0-	-443	-0-	183	1	413	3	Y	172	171	0			14
							4	4	189	9							

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

09	26449	X	26449	-0-	-0-	-0-	7573	1	17126	3	Y	1564	1558	0			136
							30	4	1720	9							
10	26969	X	26969	-0-	-0-	-0-	7952	1	17280	3	Y	1552	1545	0			143
							30	4	1707	9							
11	27209	X	27209	-0-	-0-	-0-	7992	1	17423	3	Y	1590	1586	0			147
							45	4	1749	9							
12	28104	X	28104	-0-	-0-	-0-	7949	1	17984	3	Y	1754	1761	0			140
							242	4	1929	9							
01	29296	X	29296	-0-	-0-	-0-	8006	1	19246	3	Y	1803	1814	0			129
							61	4	1983	9							
02	DLQ G-10		24194	-0-	24194	24194	6961	1	15726	3	Y	1229	1188	0	42	1	128
							155	4	1352	9							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18494	X	18494	-0-	-0-	-0-	4979	1	10072	3	Y	3099	3100	0			103
							34	4	3409	9							
10	16922	X	16922	-0-	-0-	-0-	5021	1	8405	3	Y	3026	3000	0			129
							167	4	3329	9							
11	16683	X	16683	-0-	-0-	-0-	5489	1	8026	3	Y	2635	2646	0			118
							269	4	2899	9							
12	19068	X	19068	-0-	-0-	-0-	6180	1	9767	3	Y	2439	2465	0			92
							438	4	2683	9							
01	20560	X	20560	-0-	-0-	-0-	7398	1	10017	3	Y	2059	2042	0			109
							880	4	2265	9							
02	DLQ G-10		14509	-0-	14509	14509	4971	1	6896	3	Y	1814	1694	0	122	1	107
							647	4	1995	9							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38730	X	3622	-0-	-35108	-0-	938	1	2121	3	N	508	504	0			38
							4	4	559	9							
10	4566	X	4566	-0-	-0-	-0-	1236	1	2687	3	N	580	579	0			39
							5	4	638	9							
11	3630	X	1322	-0-	-2308	-0-	322	1	702	3	N	269	292	0			16
							2	4	296	9							
12	3751	X	2419	-0-	-1332	-0-	668	1	1511	3	N	200	202	0			14
							20	4	220	9							
01	5000	X	5000	-0-	-0-	-0-	1379	1	3315	3	N	269	264	0			19
							10	4	296	9							
*02	4499	X	4499	-0-	-0-	-0-	1315	1	2970	3	N	168	166	0			21
							29	4	185	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26130	X	7835	-0-	-18295	-0-	1930	1	4365	3	Y	1393	1388	0			49
							8	4	1532	9							
10	8755	X	8755	-0-	-0-	-0-	2324	1	5051	3	Y	1246	1244	0			51
							9	4	1371	9							
11	7440	X	6237	-0-	-1203	-0-	1645	1	3585	3	Y	907	918	0			40
							9	4	998	9							
12	8091	X	2985	-0-	-5106	-0-	648	1	1467	3	Y	773	780	0			33
							20	4	850	9							
01	8742	X	3002	-0-	-5740	-0-	604	1	1451	3	Y	857	853	0			37
							4	4	943	9							
02	7896	X	2591	-0-	-5305	-0-	591	1	1336	3	Y	592	582	0			47
							13	4	651	9							

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47550	X	4201	-0-	-43349	-0-	1139	1	2574	3	Y	440	426	0			15
							4	4	484	9							
10	406	X	406	-0-	-0-	-0-	122	1	263	3	Y	19	33	0			1
							21	9									
11	300	X	173	-0-	-127	-0-	49	1	106	3	Y	16	16	0			1
							18	9									
12	4340	X	191	-0-	-4149	-0-	55	1	124	3	Y	10	11	0			-0-
							1	4	11	9							
01	4340	X	128	-0-	-4212	-0-	32	1	76	3	Y	18	17	0			1
							20	9									
02	3920	X	33	-0-	-3887	-0-	5	1	11	3	Y	15	15	0			1
							17	9									

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88800	X	3358	-0-	-85442	-0-	889	1	2011	3	Y	413	408	0			36
							4	4	454	9							
10	91760	X	3197	-0-	-88563	-0-	863	1	1876	3	Y	414	412	0			38
							3	4	455	9							
11	3241	X	3241	-0-	-0-	-0-	870	1	1897	3	Y	426	425	0			39
							5	4	469	9							
12	3320	X	3320	-0-	-0-	-0-	853	1	1931	3	Y	464	466	0			37
							26	4	510	9							
01	1559	X	1559	-0-	-0-	-0-	344	1	827	3	Y	351	363	0			25
							2	4	386	9							
*02	1974	X	1974	-0-	-0-	-0-	524	1	1184	3	Y	231	224	0	8	1	24
							12	4	254	9							

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-	Y	-0-	33
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	33
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	33
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	33
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	33
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	33

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	35412	X	NO RPT	-0-	-35412	-0-					Y	NO RPT					-0-
11	40860	X	NO RPT	-0-	-40860	-0-					Y	NO RPT					-0-
12	42222	X	NO RPT	-0-	-42222	-0-					Y	NO RPT					-0-
01	42222	X	16251	-0-	-25971	-0-	4593	1	9282	3	Y	893	903	0			17
							1394	4	982	9							
02	38136	X	5897	-0-	-32239	-0-	1411	1	3004	3	Y	990	964	0			43
							393	4	1089	9							

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	1671	-0-	-2289	-0-	534	1	964	3	N	157	180	1			83
							173	9									
10	3131	X	2293	-0-	-838	-0-	1020	1	1017	3	N	233	174	1			142
							256	9									
11	3030	X	1433	-0-	-1597	-0-	738	1	491	3	N	185	171	1			156
							204	9									
12	2604	X	1323	-0-	-1281	-0-	704	1	392	3	N	206	187	1			175
							227	9									
01	2561	X	2561	-0-	-0-	-0-	811	1	1548	3	N	184	190	1			169
							202	9									
02	2072	X	1879	-0-	-193	-0-	1058	1	738	3	N	75	172	1			72
							83	9									

DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23940	X	19054	-0-	-4886	-0-	2511	1	41	2	N	2413	2453	1			221
							13848	3	2654	9							
10	24738	X	18396	-0-	-6342	-0-	2570	1	66	2	N	2432	2329	1			324
							13085	3	2675	9							
11	22320	X	15986	-0-	-6334	-0-	2308	1	49	2	N	2244	2310	1			258
							11161	3	2468	9							
12	21576	X	14862	-0-	-6714	-0-	2071	1	60	2	N	2302	2284	1			276
							10199	3	2532	9							
01	20987	X	14605	-0-	-6382	-0-	2146	1	53	2	N	2339	2271	1			344
							9833	3	2573	9							
02	17780	X	13663	-0-	-4117	-0-	2238	1	78	2	N	1799	1785	1			358
							9368	3	1979	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7554	X	7554	-0-	-0-	-0-	1106	1	19	2	Y	246	211	0			127
							6158	3	271	9							
10	4743	X	3856	-0-	-887	-0-	577	1	15	2	Y	238	327	0			38
							3002	3	262	9							
11	4590	X	3438	-0-	-1152	-0-	541	1	12	2	Y	208	102	0			144
							2656	3	229	9							
12	4743	X	2557	-0-	-2186	-0-	397	1	12	2	Y	156	210	0			90
							1976	3	172	9							
01	4743	X	3123	-0-	-1620	-0-	513	1	13	2	Y	209	211	0			88
							2367	3	230	9							
02	4060	X	2203	-0-	-1857	-0-	394	1	14	2	Y	104	114	0			78
							1681	3	114	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	79	1	1	2	Y	159	149	0			82
							457	3	175	9							
10	806	N	580	-0-	-226	-0-	64	1	1	2	Y	142	202	0			22
							359	3	156	9							
11	653	N	653	-0-	-0-	-0-	80	1	1	2	Y	149	68	0			103
							408	3	164	9							
12	744	N	393	-0-	-351	-0-	43	1	1	2	Y	110	150	0			63
							228	3	121	9							
01	641	N	641	-0-	-0-	-0-	89	1	2	2	Y	115	129	0			49
							423	3	127	9							
02	616	N	524	-0-	-92	-0-	83	1	2	2	Y	65	65	0			49
							367	3	72	9							

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	741	-0-	-1029	-0-	52	1	1	2	Y	344	368	1			58
							310	3	378	9							
10	2418	X	738	-0-	-1680	-0-	58	1	1	2	Y	329	340	1			47
							317	3	362	9							
11	2340	X	728	-0-	-1612	-0-	56	1	1	2	Y	349	292	1			104
							287	3	384	9							
12	2418	X	647	-0-	-1771	-0-	49	1	1	2	Y	303	344	1			63
							264	3	333	9							
01	1767	X	823	-0-	-944	-0-	81	1	2	2	Y	313	339	1			37
							396	3	344	9							
02	700	X	253	-0-	-447	-0-	3	1	22	3	Y	207	212	1			32
							228	9									

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4184	X	4184	-0-	-0-	-0-	554	1	9	2	Y	498	509	1			84
							3073	3	548	9							
10	4380	X	4380	-0-	-0-	-0-	617	1	15	2	Y	527	535	1			76
							3168	3	580	9							
11	3755	X	3755	-0-	-0-	-0-	547	1	11	2	Y	494	422	1			148
							2654	3	543	9							
12	3374	X	3374	-0-	-0-	-0-	483	1	13	2	Y	455	509	1			94
							2377	3	501	9							
01	3672	X	3672	-0-	-0-	-0-	552	1	13	2	Y	519	551	1			62
							2536	3	571	9							
02	3948	X	3042	-0-	-906	-0-	520	1	17	2	Y	305	320	1			47
							2169	3	336	9							

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16890	X	12606	-0-	-4284	-0-	1681	1	29	2	N	1605	1568	1			257
							9130	3	1766	9							
10	17453	X	11854	-0-	-5599	-0-	1678	1	43	2	N	1587	1485	1			359
							8387	3	1746	9							
11	16890	X	10360	-0-	-6530	-0-	1525	1	32	2	N	1433	1502	1			290
							7227	3	1576	9							
12	15531	X	9709	-0-	-5822	-0-	1366	1	39	2	N	1475	1447	1			318
							6681	3	1623	9							
01	14322	X	9763	-0-	-4559	-0-	1463	1	36	2	N	1489	1470	1			337
							6626	3	1638	9							
02	11760	X	9103	-0-	-2657	-0-	1532	1	52	2	N	1165	1186	1			316
							6237	3	1282	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2554	N	2554	-0-	-0-	-0-	294	1	5	2	Y	535	506	1			93
							1666	3	589	9							
10	2220	N	2220	-0-	-0-	-0-	262	1	6	2	Y	512	557	1			48
							1389	3	563	9							
11	2152	N	2152	-0-	-0-	-0-	270	1	6	2	Y	467	393	1			122
							1362	3	514	9							
12	1863	N	1863	-0-	-0-	-0-	229	1	6	2	Y	430	528	1			24
							1155	3	473	9							
01	2466	N	2466	-0-	-0-	-0-	333	1	8	2	Y	522	418	1			128
							1551	3	574	9							
02	2380	X	1561	-0-	-819	-0-	220	1	7	2	Y	342	371	1			99
							958	3	376	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

09	12330	X	1358	-0-	-10972	-0-	334	1	1024	9	N	931	896	1			241
10	12741	X	1385	-0-	-11356	-0-	349	1	1036	9	N	942	872	1			311
11	12330	X	1610	-0-	-10720	-0-	382	1	1	2	N	865	889	1			287
							275	3	952	9							
12	2046	X	2046	-0-	-0-	-0-	440	1	4	2	N	891	883	1			295
							622	3	980	9							
01	1643	X	1250	-0-	-393	-0-	328	1	922	9	N	838	903	1			230
02	1512	X	1148	-0-	-364	-0-	310	1	838	9	N	762	692	1			300

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

09	2190	N	1878	-0-	-312	-0-	221	1	4	2	Y	348	353	1			61
							1270	3	383	9							
10	2263	N	1572	-0-	-691	-0-	195	1	5	2	Y	309	341	1			29
							1032	3	340	9							
11	2070	N	1494	-0-	-576	-0-	181	1	4	2	Y	358	293	1			94
							915	3	394	9							
12	1953	N	1611	-0-	-342	-0-	187	1	5	2	Y	429	499	1			24
							947	3	472	9							
01	1581	N	882	-0-	-699	-0-	96	1	2	2	Y	292	244	1			72
							463	3	321	9							
02	1764	X	1310	-0-	-454	-0-	168	1	6	2	Y	374	338	1			108
							725	3	411	9							

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

09	1039	X	1039	-0-	-0-	-0-	139	1	2	2	N	105	178	1			104
							782	3	116	9							
10	1054	X	722	-0-	-332	-0-	97	1	2	2	N	83					187
							532	3	91	9							
11	1020	X	-0-	-0-	-1020	-0-					N	50	170	1			67
12	1085	X	-0-	-0-	-1085	-0-					N	23					90
01	1085	X	661	-0-	-424	-0-	98	1	2	2	N	90					180
							462	3	99	9							
*02	234	N	234	-0-	-0-	-0-	43	1	1	2	N	-0-					180
							190	3									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	1896	-0-	-1074	-0-	269	1	5	2	N	90					137
							1523	3	99	9							
10	3069	X	2248	-0-	-821	-0-	321	1	8	2	N	199	179	1			157
							1700	3	219	9							
11	2970	X	1886	-0-	-1084	-0-	284	1	6	2	N	158	178	1			137
							1422	3	174	9							
12	2976	X	1304	-0-	-1672	-0-	193	1	5	2	N	112	171	1			78
							983	3	123	9							
01	2325	X	1443	-0-	-882	-0-	227	1	6	2	N	124	162	1			40
							1074	3	136	9							
02	2044	X	521	-0-	-1523	-0-	61	1	2	2	N	160					200
							282	3	176	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3054	X	3054	-0-	-0-	-0-	428	1	7	2	Y	196	101	1			114
							2403	3	216	9							
10	3418	X	3418	-0-	-0-	-0-	504	1	13	2	Y	269	317	1			66
							2605	3	296	9							
11	3033	X	3033	-0-	-0-	-0-	477	1	9	2	Y	190	192	1			64
							2338	3	209	9							
12	2916	X	2916	-0-	-0-	-0-	444	1	13	2	Y	245	197	1			112
							2189	3	270	9							
01	2821	X	2752	-0-	-69	-0-	445	1	12	2	Y	227	309	1			30
							2045	3	250	9							
02	3080	X	2285	-0-	-795	-0-	413	1	14	2	Y	99	99	1			30
							1749	3	109	9							

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	X	317	-0-	-0-	-0-	22	1	129	3	Y	151	77	1			88
							166	9									
10	392	N	392	-0-	-0-	-0-	35	1	1	2	Y	144	196	1			36
							198	3	158	9							
11	493	N	493	-0-	-0-	-0-	44	1	1	2	Y	197	167	1			66
							231	3	217	9							
12	511	N	511	-0-	-0-	-0-	50	1	1	2	Y	166	156	1			76
							277	3	183	9							
01	709	N	709	-0-	-0-	-0-	90	1	2	2	Y	164	218	1			22
							437	3	180	9							
02	448	X	258	-0-	-190	-0-	30	1	1	2	Y	74	74	1			22
							146	3	81	9							

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1635	-0-	-525	-0-	217	1	4	2	Y	150	171	1			73
							1249	3	165	9							
10	2170	N	900	-0-	-1270	-0-	118	1	3	2	Y	131	172	1			32
							635	3	144	9							
11	1980	N	1283	-0-	-697	-0-	182	1	4	2	Y	156	86	1			102
							925	3	172	9							
12	1705	N	1384	-0-	-321	-0-	197	1	6	2	Y	161	175	1			88
							1004	3	177	9							
01	1606	N	1606	-0-	-0-	-0-	240	1	6	2	Y	201	261	1			28
							1139	3	221	9							
*02	1138	N	1138	-0-	-0-	-0-	173	1	6	2	Y	185	179	1			34
							755	3	204	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1642	N	1642	-0-	-0-	-0-	215	1	4	2	Y	171	188	1			84
							1235	3	188	9							
10	1518	N	1518	-0-	-0-	-0-	218	1	6	2	Y	124	178	1			30
							1158	3	136	9							
11	1440	N	1372	-0-	-68	-0-	198	1	4	2	Y	164	86	1			108
							990	3	180	9							
12	1488	N	1221	-0-	-267	-0-	171	1	5	2	Y	177	189	1			96
							850	3	195	9							
01	1488	N	1323	-0-	-165	-0-	197	1	5	2	Y	172	244	1			24
							932	3	189	9							
*02	1443	N	1443	-0-	-0-	-0-	229	1	7	2	Y	191	180	1			35
							997	3	210	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

09	5433	X	5433	-0-	-0-	-0-	575	1	9	2	Y	1486	1514	1			135
							3214	3	1635	9							
10	5211	X	5211	-0-	-0-	-0-	582	1	15	2	Y	1448	1459	1			124
							3021	3	1593	9							
11	6360	X	4969	-0-	-1391	-0-	574	1	13	2	Y	1430	1421	1			133
							2809	3	1573	9							
12	6510	X	4342	-0-	-2168	-0-	484	1	14	2	Y	1326	1313	1			146
							2385	3	1459	9							
01	5859	X	4961	-0-	-898	-0-	606	1	15	2	Y	1397	1407	1			136
							2803	3	1537	9							
*02	4375	X	4375	-0-	-0-	-0-	593	1	20	2	Y	1123	1165	1			94
							2527	3	1235	9							

ROCKY CREEK RESOURCES, LLC 723541
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 07/13/2020 TOTAL DEPTH 13428 PERF.13812 - 21350

09	452138	X	126670	-0-	-325468	-0-	12197	1	105344	3	N	8299	8485	1			100
							9129	9									
10	216876	X	74275	-0-	-142601	-0-	2449	1	65297	3	N	5935	5730	1			305
							6529	9									
11	209880	X	137374	-0-	-72506	-0-	12004	1	115332	3	N	9125	8930	1			500
							10038	9									
12	216876	X	134588	-0-	-82288	-0-	14008	1	111657	3	N	8112	8312	1			300
							8923	9									
01	194711	X	116398	-0-	-78313	-0-	6523	1	102377	3	N	6816	6956	1			160
							7498	9									
02	128212	X	68225	-0-	-59987	-0-	831	1	62563	3	N	4392	4059	1			493
							4831	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. 728874
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78068	X	78068	-0-	-0-	-0-	1764	1	63560	2	Y	11585	11569	1	6	8	241
							12744	9									
10	67735	X	65284	-0-	-2451	-0-	1977	1	53104	2	Y	9275	9411	1	7	8	98
							10203	9									
11	89220	X	50845	-0-	-38375	-0-	1674	1	41289	2	Y	7165	6957	1	1	8	305
							7882	9									
12	92194	X	41669	-0-	-50525	-0-	1510	1	33459	2	Y	6091	6330	1	2	8	64
							6700	9									
01	92194	X	38635	-0-	-53559	-0-	1646	1	30808	2	Y	5619	5424	1	5	8	254
							6181	9									
*02	45587	X	45587	-0-	-0-	-0-	1907	1	36979	2	Y	6092	6284	1	18	8	44
							6701	9									

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65096	X	65096	-0-	-0-	-0-	1425	1	51377	2	Y	11176	11160	1	5	8	233
							12294	9									
10	69347	X	60827	-0-	-8520	-0-	1789	1	48046	2	Y	9993	10114	1	7	8	105
							10992	9									
11	76620	X	54266	-0-	-22354	-0-	1736	1	42802	2	Y	8844	8572	1	2	8	375
							9728	9									
12	79174	X	52779	-0-	-26395	-0-	1876	1	41561	2	Y	8493	8778	1	2	8	88
							9342	9									
01	79174	X	47970	-0-	-31204	-0-	2003	1	37502	2	Y	7695	7429	1	7	8	347
							8465	9									
*02	40797	X	40797	-0-	-0-	-0-	1658	1	32141	2	Y	6362	6646	1	16	8	47
							6998	9									

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	693	N	693	-0-	-0-	-0-	577	1	116	9	N	105	185	1			80
10	713	N	256	-0-	-457	-0-	256	1			N	-0-					80
11	600	N	-0-	-0-	-600	-0-					N	108					188
12	713	N	-0-	-0-	-713	-0-					N	5					193
01	248	N	187	-0-	-61	-0-	76	1	111	9	N	101	167	1			127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3509	X	3509	-0-	-0-	-0-	537	1	2119	3	Y	728	487	1			480
							52	4	801	9							
10	4016	X	4016	-0-	-0-	-0-	743	1	2303	3	Y	881	758	1			603
							1	4	969	9							
11	3954	X	3954	-0-	-0-	-0-	958	1	2081	3	Y	811	1077	1			337
							23	4	892	9							
12	4250	X	4250	-0-	-0-	-0-	1478	1	1828	3	Y	782	781	1			338
							84	4	860	9							
*01	2890	X	2890	-0-	-0-	-0-	1025	1	1027	3	Y	716	876	1			178
							50	4	788	9							
02	DLQ G-10		1889	-0-	1889	1889	652	1	600	3	Y	578	529	1			227
							1	4	636	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3071	X	2465	-0-	-606	-0-	126	1	1863	3	Y	391	330	1			190
							46	4	430	9							
10	2463	X	2463	-0-	-0-	-0-	142	1	1956	3	Y	331	386	1			135
							1	4	364	9							
11	2369	X	2369	-0-	-0-	-0-	169	1	1804	3	Y	342	344	1			133
							20	4	376	9							
12	2139	X	-0-	-0-	-2139	-0-					Y	316	287	1			162
01	2139	X	2079	-0-	-60	-0-	156	1	1538	3	Y	282	285	1			159
							75	4	310	9							
02	DLQ G-10		1958	-0-	1958	1958	135	1	1487	3	Y	304	273	1			190
							2	4	334	9							

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2674	N	2231	-0-	-443	-0-	124	1	1840	3	Y	202	120	1			130
							45	4	222	9							
10	2604	N	2604	-0-	-0-	-0-	157	1	2161	3	Y	259	280	1			109
							1	4	285	9							
11	2460	N	2436	-0-	-24	-0-	189	1	2017	3	Y	189	219	1			79
							22	4	208	9							
12	2705	N	2705	-0-	-0-	-0-	268	1	2077	3	Y	240	200	1			119
							96	4	264	9							
01	2604	N	2308	-0-	-296	-0-	179	1	1768	3	Y	250	260	1			109
							86	4	275	9							
02	DLQ G-10		1245	-0-	1245	1245	84	1	926	3	Y	213	191	1			131
							1	4	234	9							

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					33
10	DLQ G-10		48	-0-	48	48	3	1	43	3	Y	2	35	1			-0-
							2	9									
11	101	N	53	-0-	-48	-0-	4	1	41	3	Y	7	7	1			-0-
							8	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		661	-0-	661	1574	35	1	522	3	Y	83	115	1			99
							13	4	91	9							
10	T. A.		547	-0-	547	2121	35	1	484	3	Y	25	93	1			31
							28	9									
11	T. A.		659	-0-	659	2780	42	1	443	3	Y	154	140	1			45
							5	4	169	9							
12	T. A.		467	-0-	467	3247	37	1	286	3	Y	119	119	1			45
							13	4	131	9							
*01	3800	X	553	-0-	-3247	-0-	32	1	319	3	Y	169	141	1			73
							16	4	186	9							
*02	622	X	622	-0-	-0-	-0-	41	1	448	3	Y	120	99	1			94
							1	4	132	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1125	X	1125	-0-	-0-	-0-	54	1	798	3	Y	230	234	1			6
							20	4	253	9							
10	1542	X	1542	-0-	-0-	-0-	89	1	1230	3	Y	202	195	1			13
							1	4	222	9							
11	2880	X	1743	-0-	-1137	-0-	118	1	1253	3	Y	325	326	1			12
							14	4	358	9							
12	2976	X	222	-0-	-2754	-0-	19	1	148	3	Y	44	56	1			-0-
							7	4	48	9							
01	1550	X	1408	-0-	-142	-0-	101	1	996	3	Y	238	238	1			-0-
							49	4	262	9							
02	DLQ G-10		451	-0-	451	451	20	1	220	3	Y	192	162	1			30
							211	9									

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3669	-0-	669	1439	142	1	2097	3	Y	1253	1226	1			38
							52	4	1378	9							
10	3100	N	3644	-0-	544	1983	157	1	2159	3	Y	1206	1213	1			31
							1	4	1327	9							
11	3000	N	3183	-0-	183	2166	171	1	1822	3	Y	1064	1065	1			30
							20	4	1170	9							
12	5110	X	2944	-0-	-2166	-0-	193	1	1498	3	Y	1076	1076	1			30
							69	4	1184	9							
01	2170	X	1512	-0-	-658	-0-	72	1	710	3	Y	632	643	1			19
							35	4	695	9							
02	DLQ G-10		796	-0-	796	796	31	1	341	3	Y	385	364	1			40
							424	9									

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3783	X	3783	-0-	-0-	-0-	197	1	2924	3	N	536	126	1			566
							72	4	590	9							
10	3370	X	3370	-0-	-0-	-0-	190	1	2618	3	N	510	844	1			232
							1	4	561	9							
11	4080	X	3656	-0-	-424	-0-	279	1	2969	3	N	341	402	1			171
							33	4	375	9							
12	4216	X	3437	-0-	-779	-0-	321	1	2484	3	N	471	446	1			196
							114	4	518	9							
01	3906	X	3685	-0-	-221	-0-	265	1	2617	3	N	614	516	1			294
							128	4	675	9							
02	3528	X	1614	-0-	-1914	-0-	108	1	1197	3	N	280	302	1			272
							1	4	308	9							

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2248	N	2248	-0-	-0-	-0-	114	1	1688	3	Y	368	158	1			258
							41	4	405	9							
10	2055	N	2055	-0-	-0-	-0-	116	1	1594	3	Y	313	370	1			201
							1	4	344	9							
11	2226	N	2226	-0-	-0-	-0-	158	1	1685	3	Y	332	406	1			127
							18	4	365	9							
12	2186	N	2186	-0-	-0-	-0-	211	1	1633	3	Y	243	270	1			100
							75	4	267	9							
*01	2130	N	2130	-0-	-0-	-0-	173	1	1707	3	Y	152	142	1			110
							83	4	167	9							
02	DLQ G-10		1225	-0-	1225	1225	82	1	903	3	Y	217	191	1			136
							1	4	239	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-	-0-	-0-	28	1	413	3	Y	254	130	1			185
							10	4	279	9							
10	518	N	518	-0-	-0-	-0-	21	1	290	3	Y	188	262	1			111
							207	9									
11	630	N	601	-0-	-29	-0-	33	1	353	3	Y	192	220	1			83
							4	4	211	9							
12	744	N	461	-0-	-283	-0-	23	1	180	3	Y	227	199	1			111
							8	4	250	9							
01	527	N	416	-0-	-111	-0-	14	1	138	3	Y	234	224	1			121
							7	4	257	9							
02	DLQ G-10		425	-0-	425	425	24	1	270	3	Y	119	144	1			96
							131	9									

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1324	N	1324	-0-	-0-	-0-	73	1	1076	3	Y	135	79	1			146
							26	4	149	9							
10	1325	N	1325	-0-	-0-	-0-	78	1	1071	3	Y	160	199	1			107
							176	9									
11	1620	N	767	-0-	-853	-0-	55	1	589	3	Y	106	173	1			40
							6	4	117	9							
12	1364	N	681	-0-	-683	-0-	58	1	447	3	Y	141	119	1			62
							21	4	155	9							
01	1333	N	240	-0-	-1093	-0-	9	1	89	3	Y	125	128	1			59
							4	4	138	9							
02	DLQ G-10		444	-0-	444	444	30	1	335	3	Y	72	81	1			50
							79	9									

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2118	-0-	-702	-0-	91	1	1350	3	N	585	519	1			296
							33	4	644	9							
10	2914	X	2741	-0-	-173	-0-	142	1	1951	3	N	588	642	1			242
							1	4	647	9							
11	2820	X	2678	-0-	-142	-0-	173	1	1844	3	N	583	604	1			221
							20	4	641	9							
12	2927	X	2927	-0-	-0-	-0-	255	1	1978	3	N	548	507	1			262
							91	4	603	9							
01	2914	X	2413	-0-	-501	-0-	164	1	1616	3	N	504	502	1			264
							79	4	554	9							
02	2492	X	1087	-0-	-1405	-0-	59	1	655	3	N	338	377	1			225
							1	4	372	9							

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54271	X	54271	-0-	-0-	-0-	2299	1	34051	3	N	15531	15377	1			477
							837	4	17084	9							
10	49864	X	49864	-0-	-0-	-0-	2378	1	32725	3	N	13406	13526	1			357
							14	4	14747	9							
11	51149	X	51149	-0-	-0-	-0-	3154	1	33615	3	N	12737	12728	1			366
							369	4	14011	9							
12	50721	X	50721	-0-	-0-	-0-	4092	1	31705	3	N	12239	12272	1			333
							1461	4	13463	9							
*01	44493	X	44493	-0-	-0-	-0-	3087	1	30488	3	N	8573	8676	1			230
							1488	4	9430	9							
*02	21279	X	21279	-0-	-0-	-0-	1367	1	15109	3	N	4351	4496	1			85
							17	4	4786	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	579	-0-	-141	-0-	30	1	440	3	N	89	64	1			140
							11	4	98	9							
10	458	N	458	-0-	-0-	-0-	26	1	364	3	N	62	117	1			85
							68	9									
11	788	N	788	-0-	-0-	-0-	55	1	584	3	N	130	134	1			81
							6	4	143	9							
12	589	N	549	-0-	-40	-0-	47	1	367	3	N	107	106	1			82
							17	4	118	9							
01	465	N	419	-0-	-46	-0-	28	1	277	3	N	91	91	1			82
							14	4	100	9							
*02	797	N	797	-0-	-0-	-0-	58	1	644	3	N	85	54	1			113
							1	4	94	9							

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1145	N	1145	-0-	-0-	-0-	56	1	835	3	N	212	111	1			289
							21	4	233	9							
10	1266	N	1266	-0-	-0-	-0-	62	1	854	3	N	318	343	1			264
							350	9									
11	1025	N	1025	-0-	-0-	-0-	71	1	753	3	N	175	312	1			127
							8	4	193	9							
12	1307	N	1307	-0-	-0-	-0-	112	1	869	3	N	260	215	1			172
							40	4	286	9							
01	1271	N	1152	-0-	-119	-0-	80	1	791	3	N	220	219	1			173
							39	4	242	9							
*02	2800	N	3252	-0-	452	452	257	1	2840	3	N	138	144	1			167
							3	4	152	9							

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3196	X	3077	-0-	-119	-0-	169	1	2505	3	N	310	264	1			156
							62	4	341	9							
10	2883	X	2227	-0-	-656	-0-	131	1	1796	3	N	272	305	1			123
							1	4	299	9							
11	2790	X	1666	-0-	-1124	-0-	130	1	1381	3	N	127	193	1			57
							15	4	140	9							
12	2883	X	2064	-0-	-819	-0-	195	1	1511	3	N	262	161	1			158
							70	4	288	9							
01	2883	X	2310	-0-	-573	-0-	177	1	1747	3	N	274	279	1			153
							85	4	301	9							
02	2604	X	1336	-0-	-1268	-0-	92	1	1021	3	N	202	213	1			142
							1	4	222	9							

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1454	-0-	-556	-0-	69	1	1015	3	N	314	157	1			260
							25	4	345	9							
10	1513	N	1513	-0-	-0-	-0-	80	1	1099	3	N	304	398	1			166
							334	9									
11	1530	N	1318	-0-	-212	-0-	87	1	929	3	N	265	285	1			146
							10	4	292	9							
12	1488	N	1369	-0-	-119	-0-	111	1	856	3	N	330	299	1			177
							39	4	363	9							
01	1519	N	1298	-0-	-221	-0-	84	1	832	3	N	310	316	1			171
							41	4	341	9							
02	1232	N	933	-0-	-299	-0-	55	1	607	3	N	245	234	1			182
							1	4	270	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95412	X	95412	-0-	-0-	-0-	4415	1	65395	3	Y	21814	21598	1			872
							1607	4	23995	9							
10	88697	X	88697	-0-	-0-	-0-	4552	1	62644	3	Y	19522	19699	1			695
							27	4	21474	9							
11	66317	X	66317	-0-	-0-	-0-	4304	1	45875	3	Y	14214	14321	1			588
							503	4	15635	9							
12	111751	X	111751	-0-	-0-	-0-	9603	1	74406	3	Y	22103	21945	1			746
							3429	4	24313	9							
*01	97262	X	97262	-0-	-0-	-0-	6887	1	68015	3	Y	17309	17341	1			714
							3320	4	19040	9							
02	DLQ G-10		44688	-0-	44688	44688	3077	1	34009	3	Y	6876	7218	1			372
							38	4	7564	9							

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1483	-0-	-467	-0-	71	1	1047	3	N	308	246	1			342
							26	4	339	9							
10	2964	N	2964	-0-	-0-	-0-	144	1	1983	3	N	760	806	1			296
							1	4	836	9							
11	2880	N	2880	-0-	-0-	-0-	161	1	1721	3	N	890	989	1			197
							19	4	979	9							
12	2530	N	2530	-0-	-0-	-0-	183	1	1420	3	N	784	889	1			92
							65	4	862	9							
*01	2858	N	2858	-0-	-0-	-0-	184	1	1812	3	N	704	561	1			235
							88	4	774	9							
02	2268	N	1225	-0-	-1043	-0-	72	1	791	3	N	328	489	1			74
							1	4	361	9							

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3140	-0-	140	140	164	1	2429	3	N	443	275	1			319
							60	4	487	9							
10	1276	N	1136	-0-	-140	-0-	58	1	792	3	N	260	393	1			186
							286	9									
11	2940	X	1997	-0-	-943	-0-	136	1	1447	3	N	362	307	1			241
							16	4	398	9							
12	3038	X	654	-0-	-2384	-0-	11	1	85	3	N	504	670	1			75
							4	4	554	9							
01	3038	X	-0-	-0-	-3038	-0-					N	382	352	1			105
02	2744	X	1536	-0-	-1208	-0-	96	1	1058	3	N	346	348	1			103
							1	4	381	9							

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3778	-0-	-2	-0-	621	1	2453	3	N	585	493	1			258
							60	4	644	9							
10	4315	X	4315	-0-	-0-	-0-	907	1	2813	3	N	540	431	1			367
							1	4	594	9							
11	4255	X	4255	-0-	-0-	-0-	1129	1	2453	3	N	587	690	1			264
							27	4	646	9							
12	5295	X	5295	-0-	-0-	-0-	1912	1	2365	3	N	826	838	1			252
							109	4	909	9							
01	4030	X	3380	-0-	-650	-0-	1363	1	1365	3	N	532	641	1			143
							67	4	585	9							
02	3640	X	2761	-0-	-879	-0-	1168	1	1075	3	N	470	474	1			139
							1	4	517	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3811	-0-	-659	-0-	598	1	2361	3	N	722	510	1			406
							58	4	794	9							
10	4619	X	4106	-0-	-513	-0-	819	1	2541	3	N	677	810	1			273
							1	4	745	9							
11	4470	X	3890	-0-	-580	-0-	1020	1	2216	3	N	573	591	1			255
							24	4	630	9							
12	4864	X	4864	-0-	-0-	-0-	1602	1	1981	3	N	1082	955	1	1	8	381
							91	4	1190	9							
01	4092	X	3056	-0-	-1036	-0-	1111	1	1113	3	N	707	957	1			131
							54	4	778	9							
02	3696	X	1246	-0-	-2450	-0-	346	1	319	3	N	528	551	1			108
							581	9									

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3441	X	3441	-0-	-0-	-0-	582	1	2297	3	Y	460	316	1			371
							56	4	506	9							
10	3244	X	3244	-0-	-0-	-0-	698	1	2164	3	Y	346	417	1			300
							1	4	381	9							
11	3217	X	3217	-0-	-0-	-0-	865	1	1880	3	Y	410	291	1			419
							21	4	451	9							
12	3606	X	3606	-0-	-0-	-0-	1430	1	1768	3	Y	297	416	1			300
							81	4	327	9							
*01	2150	X	2150	-0-	-0-	-0-	891	1	893	3	Y	293	260	1			333
							44	4	322	9							
02	DLQ G-10		1977	-0-	1977	1977	754	1	694	3	Y	480	292	1			521
							1	4	528	9							

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	2362	-0-	-1748	-0-	352	1	1390	3	Y	533	186	1			523
							34	4	586	9							
10	4247	X	2353	-0-	-1894	-0-	439	1	1361	3	Y	502	752	1			273
							1	4	552	9							
11	4110	X	-0-	-0-	-4110	-0-					Y	451	578	1			146
12	2635	X	1492	-0-	-1143	-0-	371	1	459	3	Y	583	508	1			221
							21	4	641	9							
01	2449	X	-0-	-0-	-2449	-0-					Y	767	775	1			213
02	DLQ G-10		1050	-0-	1050	1050	336	1	309	3	Y	368	379	1			202
							405	9									

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	3115	-0-	-2345	-0-	531	1	2095	3	N	398	246	1			293
							51	4	438	9							
10	5642	X	4077	-0-	-1565	-0-	767	1	2379	3	N	845	827	1			311
							1	4	930	9							
11	5460	X	3630	-0-	-1830	-0-	1002	1	2176	3	N	389	627	1			73
							24	4	428	9							
12	5642	X	5384	-0-	-258	-0-	1911	1	2364	3	N	909	706	1			276
							109	4	1000	9							
01	4092	X	1850	-0-	-2242	-0-	438	1	439	3	N	865	917	1			224
							21	4	952	9							
02	3696	X	1908	-0-	-1788	-0-	468	1	431	3	N	917	703	1			438
							1009	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5164	-0-	-506	-0-	802	1	3165	3	N	1017	669	1			686
							78	4	1119	9							
10	7440	X	5832	-0-	-1608	-0-	1237	1	3835	3	N	689	1049	1			326
							2	4	758	9							
11	7200	X	6705	-0-	-495	-0-	1689	1	3669	3	N	1188	1187	1			327
							40	4	1307	9							
12	7440	X	7125	-0-	-315	-0-	2764	1	3418	3	N	714	871	1			170
							158	4	785	9							
01	5828	X	4950	-0-	-878	-0-	2121	1	2125	3	N	545	596	1			119
							104	4	600	9							
02	6272	X	3921	-0-	-2351	-0-	1789	1	1646	3	N	440	446	1			113
							2	4	484	9							

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3854	X	3854	-0-	-0-	-0-	529	1	2088	3	N	1078	766	1			609
							51	4	1186	9							
10	4309	X	4309	-0-	-0-	-0-	752	1	2332	3	N	1113	1261	1			461
							1	4	1224	9							
11	4037	X	4037	-0-	-0-	-0-	939	1	2040	3	N	942	998	1			405
							22	4	1036	9							
12	4436	X	4436	-0-	-0-	-0-	1456	1	1801	3	N	996	1129	1			272
							83	4	1096	9							
01	4309	X	3458	-0-	-851	-0-	1104	1	1106	3	N	1085	1142	1			215
							54	4	1194	9							
02	3892	X	2376	-0-	-1516	-0-	683	1	628	3	N	967	988	1			194
							1	4	1064	9							

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2731	X	2731	-0-	-0-	-0-	158	1	2341	3	N	158	111	1			157
							58	4	174	9							
10	2089	X	2089	-0-	-0-	-0-	122	1	1674	3	N	265	329	1			93
							1	4	292	9							
11	2070	X	1823	-0-	-247	-0-	126	1	1346	3	N	305	337	1			61
							15	4	336	9							
12	2821	X	1991	-0-	-830	-0-	192	1	1487	3	N	221	251	1			31
							69	4	243	9							
01	2821	X	1735	-0-	-1086	-0-	125	1	1235	3	N	286	226	1			91
							60	4	315	9							
02	1708	N	1184	-0-	-524	-0-	76	1	845	3	N	238	277	1			52
							1	4	262	9							

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1012	N	1012	-0-	-0-	-0-	198	1	783	3	Y	11	6	1			445
							19	4	12	9							
10	1168	N	1168	-0-	-0-	-0-	270	1	839	3	Y	54	20	1			479
							59	9									
11	1125	N	1125	-0-	-0-	-0-	349	1	759	3	Y	8	276	1			211
							8	4	9	9							
12	1612	N	1612	-0-	-0-	-0-	693	1	856	3	Y	22	13	1			220
							39	4	24	9							
01	1178	N	1174	-0-	-4	-0-	567	1	568	3	Y	10	10	1			220
							28	4	11	9							
02	DLQ G-10		351	-0-	351	351	134	1	123	3	Y	85	55	1			250
							94	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2044	-0-	-206	-0-	321	1	1267	3	N	386	249	1			251
							31	4	425	9							
10	2222	N	2222	-0-	-0-	-0-	479	1	1485	3	N	234	365	1			120
							1	4	257	9							
11	2471	N	2471	-0-	-0-	-0-	677	1	1471	3	N	279	246	1			153
							16	4	307	9							
12	2804	N	2804	-0-	-0-	-0-	1029	1	1272	3	N	404	371	1			186
							59	4	444	9							
01	2232	N	1953	-0-	-279	-0-	750	1	752	3	N	376	457	1			105
							37	4	414	9							
02	2296	N	1351	-0-	-945	-0-	551	1	507	3	N	265	241	1			129
							1	4	292	9							

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3167	X	3167	-0-	-0-	-0-	152	1	2258	3	N	638	468	1			412
							55	4	702	9							
10	3234	X	3234	-0-	-0-	-0-	170	1	2344	3	N	654	678	1			388
							1	4	719	9							
11	3060	X	2527	-0-	-533	-0-	178	1	1900	3	N	389	448	1			329
							21	4	428	9							
12	3162	X	2347	-0-	-815	-0-	196	1	1519	3	N	511	792	1			48
							70	4	562	9							
01	3162	X	2974	-0-	-188	-0-	210	1	2072	3	N	537	409	1			176
							101	4	591	9							
02	2856	X	1729	-0-	-1127	-0-	112	1	1241	3	N	341	417	1			100
							1	4	375	9							

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	2546	-0-	-1504	-0-	438	1	1728	3	Y	307	182	1			409
							42	4	338	9							
10	4185	X	2993	-0-	-1192	-0-	625	1	1938	3	Y	390	381	1			418
							1	4	429	9							
11	4050	X	3223	-0-	-827	-0-	857	1	1861	3	Y	441	568	1			291
							20	4	485	9							
12	4189	X	4189	-0-	-0-	-0-	1606	1	1985	3	Y	460	556	1			195
							92	4	506	9							
01	3224	X	3055	-0-	-169	-0-	1232	1	1234	3	Y	481	386	1			290
							60	4	529	9							
02	DLQ G-10		1998	-0-	1998	1998	836	1	769	3	Y	356	388	1			258
							1	4	392	9							

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		40450	-0-	40450	40450	29372	3	33	4	N	10041	10041	1			-0-
							11045	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 01/24/2020 TOTAL DEPTH 12388 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	36806	-0-	36806	36806	27131	3	31	4	N	8767	8767	1			-0-
						9644	9									

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 01/08/2020 TOTAL DEPTH 12377 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	40385	-0-	40385	40385	28564	3	32	4	N	10717	10717	1			-0-
						11789	9									

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 01/16/2020 TOTAL DEPTH 12017 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	40890	-0-	40890	40890	27600	3	31	4	N	12054	12054	1			-0-
						13259	9									

RED BARON WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	43357	-0-	43357	43357	29179	3	33	4	N	12859	12859	1			-0-
						14145	9									

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/03/2020 TOTAL DEPTH 12345 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	32054	-0-	32054	32054	22976	3	26	4	N	8229	8229	1			-0-
						9052	9									

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ZAZA ENERGY, LLC //CONT.// 950545
GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/08/2020 - WELL PLUGGED 10/08/20

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/08/2020 - WELL PLUGGED 10/08/20

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110 N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
11	114 N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*12	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*01	113 N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

09	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
10	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
*12	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
*01	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

09	3810	X	3322	-0-	-488	-0-	3322	2			N	-0-					-0-
10	3100	X	3018	-0-	-82	-0-	3018	2			N	-0-					-0-
11	3030	X	2848	-0-	-182	-0-	2848	2			N	-0-					-0-
12	2480	X	2320	-0-	-160	-0-	2320	2			N	-0-					-0-
*01	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
02	3108	X	NO RPT	-0-	-3108	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

09	23460		7744	-0-	-15716	-0-	7744	2			N	-0-					-0-
10	8870		7744	-0-	-1126	-0-	7744	2			N	-0-					-0-
11	12314		7657	-0-	-4657	-0-	7657	2			N	-0-					-0-
12	11964		7532	-0-	-4432	-0-	7532	2			N	-0-					-0-
01	12910		8005	-0-	-4905	-0-	8005	2			N	-0-					-0-
02	2800		4364	-0-	1564	1564	4364	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					185

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

09	3330	X	2841	-0-	-489	B	-0-	600	1	1866	2	N	341	356	1			210
								375	9									
10	3441	X	2600	-0-	-841	B	-0-	620	1	1680	2	N	273	352	1			131
								300	9									
11	3090	X	2911	-0-	-179	B	-0-	600	1	1983	2	N	298	175	1			254
								328	9									
12	3193	X	2547	-0-	-646	B	-0-	620	1	1712	2	N	195	192	1			257
								215	9									
01	3562	X	3562	-0-	-0-	B	-0-	620	1	2680	2	N	238	346	1			149
								262	9									
02	2716	X	1627	-0-	-1089	B	-0-	420	1	1033	2	N	158					307
								174	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

09	3395	X	3395	-0-	-0-	B	-0-	750	1	2503	2	N	129	176	1			165
								142	9									
10	3379	X	3170	-0-	-209	B	-0-	750	1	2286	2	N	122	159	1			128
								134	9									
11	3270	X	2905	-0-	-365	B	-0-	750	1	2032	2	N	112					240
								123	9									
12	3379	X	2869	-0-	-510	B	-0-	775	1	1947	2	N	134	156	1			218
								147	9									
01	3379	X	1809	-0-	-1570	B	-0-	725	1	956	2	N	116	179	1			155
								128	9									
02	3052	X	997	-0-	-2055	B	-0-	350	1	595	2	N	47					202
								52	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					176
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					176
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC //CONT.// 036587
ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					83
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

09	371	N	371	-0-	-0- B	-0-	325	2	46	9	N	42					81
10	399	N	399	-0-	-0- B	-0-	348	2	51	9	N	46					127
11	330	N	317	-0-	-13 B	-0-	275	2	42	9	N	38					165
*12	507	N	507	-0-	-0- B	-0-	450	2	57	9	N	52	179	1			38
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					38
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					38

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					98
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

09	2520	N	2245	-0-	-275 B	-0-	1911	2	334	9	N	304	356	1			416
10	2697	N	1661	-0-	-1036 B	-0-	1393	2	268	9	N	244	313	1			347
11	2370	N	1617	-0-	-753 B	-0-	1361	2	256	9	N	233	179	1			401
12	2325	N	1687	-0-	-638 B	-0-	1523	2	164	9	N	149	178	1			372
01	1674	N	1425	-0-	-249 B	-0-	1162	2	263	9	N	239	360	1			251
*02	1845	N	1845	-0-	-0- B	-0-	1583	2	262	9	N	238					489

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

09	385	N	385	-0-	-0-	-0-	362	2	23	9	N	21					411
10	401	N	401	-0-	-0-	-0-	339	2	62	9	N	56	154	1			313
11	450	N	439	-0-	-11	-0-	389	2	50	9	N	45					358
*12	342	N	342	-0-	-0-	-0-	311	2	31	9	N	28					386
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					386
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					386

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6762 R	6762	-0-	-0-	-0-	6754	2	8 9		Y	7	10	1			6
10	4605 R	4605	-0-	-0-	-0-	4602	2	3 9		Y	3	4	1			5
11	3172 R	3172	-0-	-0-	-0-	3169	2	3 9		Y	3	6	1			2
12	6975 #	2612	-0-	-4363	-0-	2611	2	1 9		Y	1	3	1			-0-
01	6975 #	2312	-0-	-4663	-0-	2312	2			Y	-0-					-0-
02		4228	665	-0-	-3563	-0-	665	2			Y	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					68

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0- B	-0-	49	1	102	2	Y	-0-	155	1			77
10	93	N	-0-	-0-	-93 B	-0-					Y	-0-					77
11	3767	N	3767	-0-	-0- B	-0-	5	1	3762	2	Y	-0-					77
12	7750	N	9810	-0-	2060 B	2060	25	1	9785	2	Y	-0-					77
01	7750	N	9423	-0-	1673 B	3733	10	1	9413	2	Y	-0-					77
*02	7000	N	7589	-0-	589 B	4322	7589	2			Y	-0-					77

03/01 BALANCING DATE STATUS -> 4322

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	#	-0-	-0-	-900	-0-					Y	-0-					-0-
10	3603		3603	-0-	-0-	-0-	5	1	3435	2	Y	142	78	0			64
							7	4	156	9							
11	0	N	-0-	-0-	-0-	-0-					Y	1	8	0			57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	49	0			8
01	1557		1557	-0-	-0-	-0-	103	1	1354	2	Y	91	22	0			77
							100	9									
*02	496	R	496	-0-	-0-	-0-	9	1	447	2	Y	36	36	0			77
							40	9									

ERNIE BAKER (PECAN GAP) //CONT.// 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF. 10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					59
10	0	#	-0-	-0-	-0-	-0-					N	-0-					59
11	0	#	-0-	-0-	-0-	-0-					N	-0-					59
12	0	#	-0-	-0-	-0-	-0-					N	-0-					59
01	0	#	-0-	-0-	-0-	-0-					N	-0-					59
02	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17532 R	17532	-0-	-0-	-0-	17480	2	52	9	N	47	195	1			64
10	17391 #	17080	-0-	-311	-0-	16528	2	552	9	N	502	546	1			20
11	23106	20822	-0-	-2284	-0-	20439	2	383	9	N	348	182	1			186
12	21438	20298	-0-	-1140	-0-	19915	2	383	9	N	348	360	1			174
01	18705 R	18705	-0-	-0-	-0-	18305	2	400	9	N	364	362	1			176
02	17304	10394	-0-	-6910	-0-	9776	2	618	9	N	562	357	1			381

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	185	1	39	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	115	1	19	2	N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

09	570	N	513	-0-	-57	-0-	165	1	348	2	N	-0-					-0-
10	682	N	564	-0-	-118	-0-	185	1	379	2	N	-0-					-0-
11	660	N	538	-0-	-122	-0-	180	1	358	2	N	-0-					-0-
12	527	N	481	-0-	-46	-0-	185	1	296	2	N	-0-					-0-
01	558	N	480	-0-	-78	-0-	145	1	335	2	N	-0-					-0-
02	504	N	396	-0-	-108	-0-	115	1	281	2	N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

09	682	N	682	-0-	-0-	-0-	165	1	517	2	N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	185	1	629	2	N	-0-					-0-
11	750	N	561	-0-	-189	-0-	180	1	381	2	N	-0-					-0-
12	713	N	354	-0-	-359	-0-	185	1	169	2	N	-0-					-0-
01	806	N	264	-0-	-542	-0-	145	1	119	2	N	-0-					-0-
02	532	N	222	-0-	-310	-0-	115	1	107	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

09	540	N	538	-0-	-2	-0-	165	1	373	2	N	-0-					-0-
10	589	N	554	-0-	-35	-0-	185	1	369	2	N	-0-					-0-
11	570	N	513	-0-	-57	-0-	180	1	333	2	N	-0-					-0-
12	558	N	442	-0-	-116	-0-	185	1	257	2	N	-0-					-0-
01	558	N	446	-0-	-112	-0-	145	1	301	2	N	-0-					-0-
02	476	N	381	-0-	-95	-0-	115	1	266	2	N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	556		4001	-0-	3445	3445	59	1	3942	2	N	-0-					-0-
*12	8618		NO RPT	-0-	-8618	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	7784		NO RPT	-0-	-7784	-0-					N	NO RPT					-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

09	5640 #		4219	-0-	-1421	-0-	62	1	4157	2	N	-0-					-0-
10	5239 #		4152	-0-	-1087	-0-	61	1	4091	2	N	-0-					-0-
11	4860 #		-0-	-0-	-4860	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/23/2020

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

09	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	291	-0-	-399 B	-0-	263	2	28	9	N	25	4	1			149
10	713	N	540	-0-	-173 B	-0-	530	2	10	9	N	9					158
11	321	N	321	-0-	-0- B	-0-	309	2	12	9	N	11	8	1			161
12	951	N	951	-0-	-0- B	-0-	916	2	35	9	N	32	121	1			72
01	611	N	611	-0-	-0- B	-0-	590	2	21	9	N	19					91
*02	636	N	636	-0-	-0- B	-0-	618	2	18	9	N	16	8	1			99

03/01 BALANCING DATE STATUS -> -0-

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1567	-0-	-323	-0-	1542	2	25	9	N	23	23	1			149
10	1979	N	1979	-0-	-0-	-0-	1878	2	101	9	N	92	174	1			67
11	1890	N	1818	-0-	-72	-0-	1710	2	108	9	N	98	44	1			121
12	2035	N	2035	-0-	-0-	-0-	1923	2	112	9	N	102	193	1			30
01	1953	N	1839	-0-	-114	-0-	1765	2	74	9	N	67					97
02	1708	N	1704	-0-	-4	-0-	1616	2	88	9	N	80	22	1			155

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	K	-0-	-0-	-6	-0-					N	-0-					15
10	6	K	-0-	-0-	-6	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	98	2	1	9	N	1	1	1			-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	135	-0-	-345	-0-	135	2			N	-0-					37
10	341	N	113	-0-	-228	-0-	113	2			N	-0-					37
11	475	N	475	-0-	-0-	-0-	436	2	39	9	N	35					72
12	3100	N	8887	-0-	5787	5787	8693	2	194	9	N	176	169	1			79
01	3100	N	12657	-0-	9557	15344	12526	2	131	9	N	119					198
*02	2800	N	7667	-0-	4867	20211	7605	2	62	9	N	56	172	1			82

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

09	5100	X	4987	-0-	-113	-0-	4987	2			N	-0-					-0-
10	5301	X	4896	-0-	-405	-0-	4896	2			N	-0-					-0-
11	5130	X	4876	-0-	-254	-0-	4876	2			N	-0-					-0-
12	5301	X	5158	-0-	-143	-0-	330	1	4828	2	N	-0-					-0-
01	5208	X	5208	-0-	-0-	-0-	301	1	4907	2	N	-0-					-0-
*02	4648	X	4122	-0-	-526	-0-	230	1	3880	2	N	11					11
							12	9									

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

09	6353	X	6353	-0-	-0-	-0-	6339	2	14	9	N	13					48
10	6781	X	6781	-0-	-0-	-0-	6760	2	21	9	N	19					67
11	6630	X	6630	-0-	-0-	-0-	6597	2	33	9	N	30					97
12	7895	X	7895	-0-	-0-	-0-	989	1	6886	2	N	18					115
							20	9									
01	8089	X	8089	-0-	-0-	-0-	989	1	7083	2	N	15					130
							17	9									
*02	6934	X	6934	-0-	-0-	-0-	691	1	6197	2	N	42					172
							46	9									

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

09	660	N	318	-0-	-342	-0-	264	2	54	9	N	49	49	8			105
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					105
11	442	N	442	-0-	-0-	-0-	388	2	54	9	N	49	49	8			105
12	1412	N	1412	-0-	-0-	-0-	315	1	1034	2	N	57	57	8			105
							63	9									
01	1136	N	1136	-0-	-0-	-0-	286	1	750	2	N	91	26	8			170
							100	9									
*02	759	N	759	-0-	-0-	-0-	216	1	543	2	N	-0-					170

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2686	-0-	-434	-0-	2675	2	11	9	N	10	10	8			78
10	3224	X	2623	-0-	-601	-0-	2612	2	11	9	N	10					88
11	3120	X	2379	-0-	-741	-0-	2348	2	31	9	N	28	6	8			110
12	2914	X	2751	-0-	-163	-0-	330	1	2392	2	N	26	9	8			127
							29	9									
01	2821	X	2667	-0-	-154	-0-	301	1	2340	2	N	24	6	8			145
							26	9									
02	2520	X	2275	-0-	-245	-0-	230	1	2042	2	N	3					148
							3	9									

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

09	52800	X	44611	-0-	-8189	-0-	44536	2	75	9	N	68	20	8			145
10	52452	X	44305	-0-	-8147	-0-	44250	2	55	9	N	50					195
11	50760	X	41968	-0-	-8792	-0-	41891	2	77	9	N	70	175	1	20	8	70
12	49476	X	41737	-0-	-7739	-0-	47	1	41473	2	N	197	177	1	27	8	63
							217	9									
01	47864	X	39886	-0-	-7978	-0-	47	1	39771	2	N	62	12	8			113
							68	9									
02	41636	X	34781	-0-	-6855	-0-	42	1	34641	2	N	89					202
							98	9									

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

09	5880	X	4675	-0-	-1205	-0-	4603	2	72	9	N	65	33	8			227
10	6076	X	4416	-0-	-1660	-0-	4401	2	15	9	N	14	171	1			70
11	5880	X	4424	-0-	-1456	-0-	4359	2	65	9	N	59	32	8			97
12	5115	X	4824	-0-	-291	-0-	31	1	4718	2	N	68	37	8			128
							75	9									
01	5019	X	5019	-0-	-0-	-0-	31	1	4933	2	N	50	16	8			162
							55	9									
02	4368	X	3882	-0-	-486	-0-	28	1	3818	2	N	33					195
							36	9									

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

09	6570	X	5014	-0-	-1556	-0-	4961	2	53	9	N	48	33	8			112
10	6324	X	4796	-0-	-1528	-0-	4778	2	18	9	N	16					128
11	6120	X	4455	-0-	-1665	-0-	4401	2	54	9	N	49	35	8			142
12	5766	X	4372	-0-	-1394	-0-	31	1	4191	2	N	136	179	1	34	8	65
							150	9									
01	5642	X	3930	-0-	-1712	-0-	31	1	3869	2	N	27	14	8			78
							30	9									
02	4676	X	3353	-0-	-1323	-0-	28	1	3251	2	N	67					145
							74	9									

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087	N	462	-0-	-625	-0-	462	2			Y	-0-					269
10	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					269
11	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					269
12	2540	N	2540	-0-	-0-	-0-	2540	2			Y	-0-					269
01	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					269
02	476	N	NO RPT	-0-	-476 B	-0-					Y	NO RPT					269

03/01 BALANCING DATE STATUS -> -0-

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		60	-0-	60	228	60	2			N	-0-					-0-
10	T. A.		54	-0-	54	282	54	2			N	-0-					-0-
11	333	X	51	-0-	-282	-0-	51	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	20	-0-	-36	-0-	20	2			N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					184
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					184
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					184
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					184
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					184
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	6356	-0-	-1144	-0-	376	1	5980	2	N	-0-					270
10	11315	X	11315	-0-	-0-	-0-	472	1	10843	2	N	-0-					270
11	11753	X	11753	-0-	-0-	-0-	826	1	10927	2	N	-0-					270
12	11240	X	11240	-0-	-0-	-0-	570	1	10670	2	N	-0-					270
*01	11530	X	11530	-0-	-0-	-0-	697	1	10833	2	N	-0-					270
02	10248	X	NO RPT	-0-	-10248	-0-					N	NO RPT					270

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6752	X	6752	-0-	-0-	-0-	399	1	6353	2	N	-0-					137
10	7004	X	7004	-0-	-0-	-0-	292	1	6712	2	N	-0-					137
11	6600	X	5560	-0-	-1040	-0-	391	1	5169	2	N	-0-					137
12	7862	X	7862	-0-	-0-	-0-	399	1	7463	2	N	-0-					137
*01	6969	X	6969	-0-	-0-	-0-	421	1	6548	2	N	-0-					137
02	6160	X	NO RPT	-0-	-6160	-0-					N	NO RPT					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	6822	-0-	-1878	-0-	403	1	6419	2	N	-0-					210
10	8990	X	6998	-0-	-1992	-0-	288	1	6710	2	N	-0-					210
11	7170	X	6686	-0-	-484	-0-	470	1	6216	2	N	-0-					210
12	7316	X	6751	-0-	-565	-0-	343	1	6408	2	N	-0-					210
01	7192	X	6735	-0-	-457	-0-	407	1	6328	2	N	-0-					210
02	6356	X	NO RPT	-0-	-6356	-0-					N	NO RPT					210

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	2	1	37	2	N	-0-					40
10	62	N	31	-0-	-31	-0-	1	1	30	2	N	-0-					40
11	90	N	29	-0-	-61	-0-	2	1	27	2	N	-0-					40
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					40
*01	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					40
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43770	X	13372	-0-	-30398	-0-	13023	2	349	9	N	317	355	1			157
10	43276	X	30371	-0-	-12905	-0-	30043	2	328	9	N	298	178	1			277
11	38970	X	25935	-0-	-13035	-0-	25610	2	325	9	N	295	359	1			213
12	25118	X	25118	-0-	-0-	-0-	24705	2	413	9	N	375	360	1			228
01	28495	X	28495	-0-	-0-	-0-	28057	2	438	9	N	398	364	1			262
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					262

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90

03/01 BALANCING DATE STATUS -> -0-

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	B	-0-					N	-0-					133
10	0		-0-	-0-	-0-	B	-0-					N	-0-					133
11	0		-0-	-0-	-0-	B	-0-					N	-0-					133
12	0		-0-	-0-	-0-	B	-0-					N	-0-					133
01	0		-0-	-0-	-0-	B	-0-					N	-0-					133
02	0		-0-	-0-	-0-	B	-0-					N	-0-					133

03/01 BALANCING DATE STATUS -> -0-

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

03/01 BALANCING DATE STATUS -> -0-

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF. 11028 - 11037

09	6248	X	6248	-0-	-0-	-0-	5743	2	505	9	N	459	550	1			104
10	6451	X	6451	-0-	-0-	-0-	5880	2	571	9	N	519	368	1			255
11	6088	X	6088	-0-	-0-	-0-	5561	2	527	9	N	479	534	1			200
12	6067	X	6067	-0-	-0-	-0-	5531	2	536	9	N	487	540	1			147
01	6437	X	6437	-0-	-0-	-0-	5886	2	551	9	N	501	538	1			110
*02	6565	X	6565	-0-	-0-	-0-	6091	2	474	9	N	431	358	1			183

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

09	1050	#	-0-	-0-	-1050		-0-					N	-0-					-0-
10	1085	#	-0-	-0-	-1085		-0-					N	-0-					-0-
11	1050	#	-0-	-0-	-1050		-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2020

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

09	83	N	83	-0-	-0-		-0-	76	2	7	9	N	6					73
10	177	N	177	-0-	-0-		-0-	169	2	8	9	N	7					80
11	406	N	406	-0-	-0-		-0-	392	2	14	9	N	13					93
*12	103	N	103	-0-	-0-		-0-	100	2	3	9	N	3					96
01	697	N	697	-0-	-0-		-0-	676	2	21	9	N	19					115
*02	618	N	618	-0-	-0-		-0-	618	2			N	-0-					115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

09	14B	DENY	1460	-0-	1460		7521	1443	2	17	9	N	15					149
10	14B	DENY	1343	-0-	1343		8864	1315	2	28	9	N	25					174
11	14B	DENY	1247	-0-	1247		10111	1234	2	13	9	N	12					186
12	14B	DENY	1537	-0-	1537		11648	1526	2	11	9	N	10					196
01	14B	DENY	1285	-0-	1285		12933	1285	2			N	-0-					196
02	14B	DENY	1388	-0-	1388		14321	1388	2			N	-0-					196

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			28
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			28
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			28

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

09	990	N	649	-0-	-341	-0-	649	2			N	-0-			52
10	961	N	726	-0-	-235	-0-	726	2			N	-0-			52
11	810	N	113	-0-	-697	-0-	113	2			N	-0-			52
12	682	N	165	-0-	-517	-0-	165	2			N	-0-			52
01	713	N	496	-0-	-217	-0-	496	2			N	-0-			52
*02	644	N	644	-0-	-0-	-0-	644	2			N	-0-			52

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

09	150	N	42	-0-	-108	-0-	4	1	38	3	N	-0-			197
10	62	N	26	-0-	-36	-0-	26	3			N	-0-			197
11	76	N	76	-0-	-0-	-0-	2	1	74	3	N	-0-			197
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-			197
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			197
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT			197

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	19	1	193	3	N	-0-					78
10	186	N	172	-0-	-14	-0-	161	3	11	9	N	10					88
11	58	N	58	-0-	-0-	-0-	1	1	57	3	N	-0-					88
12	217	N	-0-	-0-	-217	-0-					N	-0-					88
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					88
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					88

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1440	-0-	-1410	-0-	129	1	1311	3	N	-0-					216
10	2635	X	1546	-0-	-1089	-0-	1546	3			N	-0-					216
11	2550	X	1509	-0-	-1041	-0-	38	1	1471	3	N	-0-					216
12	2034	X	2034	-0-	-0-	-0-	2034	3			N	-0-					216
01	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					216
02	1400	X	NO RPT	-0-	-1400	-0-					N	NO RPT					216

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	869	-0-	-1021	-0-	78	1	789	3	N	2					275
							2	9									
10	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					275
11	1430	N	1430	-0-	-0-	-0-	36	1	1394	3	N	-0-					275
12	0	N	-0-	-0-	-0-	-0-					N	-0-					275
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					275
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					275

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22560	X	-0-	-0-	-22560	-0-					N	-0-					571
10	23312	X	-0-	-0-	-23312	-0-					N	-0-					571
11	20580	X	-0-	-0-	-20580	-0-					N	-0-					571
12	4681	X	-0-	-0-	-4681	-0-					N	-0-	149	1			422
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	139	2	3	9	N	3					78
*10	192	N	192	-0-	-0-	-0-	189	2	3	9	N	3					81
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					81
*12	155	N	143	-0-	-12	-0-	143	2			N	-0-					81
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					81
*02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					81

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

09	12	X	-0-	-0-	-12	-0-					N	-0-					82
10	12	X	-0-	-0-	-12	-0-					N	-0-					82
11	0	X	-0-	-0-	-0-	-0-					N	-0-					82
12	0	X	-0-	-0-	-0-	-0-					N	-0-					82
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

09	120	N	-0-	-0-	-120	-0-					N	-0-					1
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					1
11	108	N	108	-0-	-0-	-0-	3	1	105	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					1
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					1

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	#	3192	-0-	-78	-0-	3192	2			N	-0-					-0-
10	3857	R	3857	-0-	-0-	-0-	3857	2			N	-0-					-0-
11	3810	#	3212	-0-	-598	-0-	3212	2			N	-0-					-0-
12	3937	#	3108	-0-	-829	-0-	3108	2			N	-0-					-0-
01	3937	#	2982	-0-	-955	-0-	2982	2			N	-0-					-0-
*02	3841	R	3841	-0-	-0-	-0-	3841	2			N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	#	3670	-0-	-200	-0-	3670	2			N	-0-					-0-
10	4953	R	4953	-0-	-0-	-0-	4953	2			N	-0-					-0-
11	5511	R	5511	-0-	-0-	-0-	5511	2			N	-0-					-0-
12	6235		6202	-0-	-33	-0-	6202	2			N	-0-					-0-
01	10503		8336	-0-	-2167	-0-	8336	2			N	-0-					-0-
*02	13024		9088	-0-	-3936	-0-	9088	2			N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					56
10	0	X	-0-	-0-	-0-	-0-					N	-0-					56
11	0	X	-0-	-0-	-0-	-0-					N	-0-					56
12	0	X	-0-	-0-	-0-	-0-					N	-0-					56
01	0	X	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	24	-0-	-36	-0-	24	2			N	-0-					2
10	93	N	7	-0-	-86	-0-	7	2			N	-0-					2
11	60	N	7	-0-	-53	-0-	7	2			N	-0-					2
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					2
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

09	DLQ G-10	100	-0-	100	974	100	2			Y	-0-					4
10	DLQ G-10	40	-0-	40	1014	40	2			Y	-0-					4
11	DLQ G-10	30	-0-	30	1044	30	2			Y	-0-					4
12	DLQ G-10	200	-0-	200	1244	200	2			Y	-0-					4
01	DLQ G-10	40	-0-	40	1284	40	2			Y	-0-					4
02	DLQ G-10	NO RPT	-0-	-0-	1284					Y	NO RPT					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

09	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20460	#	15936	-0-	-4524	-0-	15302	2	634	9	N	576	380	1			286
10	21142	#	16817	-0-	-4325	-0-	16250	2	567	9	N	515	560	1			241
11	20130	#	16792	-0-	-3338	-0-	16321	2	471	9	N	428	344	1			325
12	20801	#	17102	-0-	-3699	-0-	16563	2	539	9	N	490	570	1			245
01	23328		22700	-0-	-628	-0-	22173	2	527	9	N	479	380	1			344
02	15680	#	14834	-0-	-846	-0-	14361	2	473	9	N	430	374	1			400

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF. 10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		30	-0-	30	30	30	2			Y	-0-					24
10	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
11	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
12	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
01	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
02	DLQ G-10		NO RPT	-0-	-0-	30					Y	NO RPT					24

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF. 10418 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF. 10398 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

09	4110 #	3515	-0-	-595	-0-	48 20	1 9	3447	2	N	18					22
10	4154 #	3652	-0-	-502	-0-	48 41	1 9	3563	2	N	37	7	1			52
11	3750 #	3353	-0-	-397	-0-	49 34	1 9	3270	2	N	31	7	1			76
12	3875 #	3483	-0-	-392	-0-	50 41	1 9	3392	2	N	37	13	1			100
01	3720 #	3468	-0-	-252	-0-	49 41	1 9	3378	2	N	37					137
02	3304 #	2403	-0-	-901	-0-	46 35	1 9	2322	2	N	32	7	1			162

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

09	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (WILCOX 11,800 SAND) //CONT.// 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2136	-0-	-294	-0-	435	1	1701	2	Y	-0-					-0-
10	2491	N	2491	-0-	-0-	-0-	560	1	1931	2	Y	-0-					-0-
11	2212	N	2212	-0-	-0-	-0-	103	1	2109	2	Y	-0-					-0-
12	2483	N	2483	-0-	-0-	-0-	114	1	2369	2	Y	-0-					-0-
01	2480	N	2196	-0-	-284	-0-	101	1	2095	2	Y	-0-					-0-
02	2072	N	1699	-0-	-373	-0-	74	1	1625	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	1622					N	-0-					25
10	1622	X	-0-	-0-	-1622	-0-					N	-0-	25	7			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	880	N	880	-0-	-0-	-0-	179	1	701	2	Y	-0-					-0-
10	666	N	666	-0-	-0-	-0-	150	1	516	2	Y	-0-					-0-
11	630	N	408	-0-	-222	-0-	19	1	389	2	Y	-0-					-0-
12	899	N	340	-0-	-559	-0-	16	1	324	2	Y	-0-					-0-
01	651	N	446	-0-	-205	-0-	20	1	426	2	Y	-0-					-0-
02	392	N	391	-0-	-1	-0-	17	1	374	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	3903	-0-	-1707	-0-	789	1	3083	2	Y	28					202
							31	9									
10	5797	X	5765	-0-	-32	-0-	1286	1	4436	2	Y	39	179	1			62
							43	9									
11	5310	X	4599	-0-	-711	-0-	212	1	4335	2	Y	47					109
							52	9									
12	5301	X	5249	-0-	-52	-0-	238	1	4966	2	Y	41					150
							45	9									
01	5766	X	4718	-0-	-1048	-0-	213	1	4429	2	Y	69					219
							76	9									
02	5208	X	2822	-0-	-2386	-0-	123	1	2698	2	Y	1					220
							1	9									

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-							N	-0-					274
10	0	N	-0-	-0-	-0-	B	-0-							N	-0-					274
11	0	N	-0-	-0-	-0-	B	-0-							N	-0-					274
12	0	N	-0-	-0-	-0-	B	-0-							N	-0-					274
*01	952	N	952	-0-	-0-	B	-0-	952	2					N	-0-					274
*02	952	N	952	-0-	-0-	B	-0-	952	2					N	-0-					274

03/01 BALANCING DATE STATUS -> -0-

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

03/01 BALANCING DATE STATUS -> -1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-1686							N	-0-					79
10	0	N	-0-	-0-	-0-	B	-1686							N	-0-					79
11	0	N	-0-	-0-	-0-	B	-1686							N	-0-					79
12	0	N	-0-	-0-	-0-	B	-1686							N	-0-					79
*01	0	N	952	-0-	952	B	-734	952	2					N	-0-					79
*02	218	N	952	-0-	734	B	-0-	952	2					N	-0-					79

03/01 BALANCING DATE STATUS -> -0-

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2675	N	2675	-0-	-0-	-0-	2668	2	7	9	N	6					71
10	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					71
11	2091	N	2091	-0-	-0-	-0-	2088	2	3	9	N	3					74
12	2263	N	1550	-0-	-713	-0-	1547	2	3	9	N	3					77
01	3000	N	3000	-0-	-0-	-0-	2983	2	17	9	N	15					92
02	1960	N	1852	-0-	-108	-0-	1842	2	10	9	N	9					101

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	682	N	14	-0-	-668	-0-	14	2			N	-0-					-0-
11	120	N	39	-0-	-81	-0-	39	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	231	-0-	-39	-0-	223	2	8	9	N	7					141
10	372	N	171	-0-	-201	-0-	171	2			N	-0-					141
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					141
12	309	N	309	-0-	-0-	-0-	278	2	31	9	N	28	157	1			12
01	191	N	191	-0-	-0-	-0-	182	2	9	9	N	8					20
02	140	N	120	-0-	-20	-0-	112	2	8	9	N	7					27

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
*02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					14

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4342	-0-	-758	-0-	4218	2	124	9	Y	113	180	1			213
10	5944	X	5944	-0-	-0-	-0-	5783	2	161	9	Y	146	173	1			186
11	5687	X	5687	-0-	-0-	-0-	5496	2	191	9	Y	174	174	1			186
12	5582	X	5582	-0-	-0-	-0-	5399	2	183	9	Y	166	179	1			173
01	5952	X	4748	-0-	-1204	-0-	4584	2	164	9	Y	149					322
02	5376	X	4044	-0-	-1332	-0-	3884	2	160	9	Y	145					467

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	1186	-0-	-314	-0-	280	1	889	2	N	15					188
							17	9									
10	1395	X	956	-0-	-439	-0-	240	1	702	2	N	13					201
							14	9									
11	2048	X	2048	-0-	-0-	-0-	140	1	1890	2	N	16					217
							18	9									
12	1426	X	701	-0-	-725	-0-	200	1	484	2	N	15					232
							17	9									
01	1426	X	707	-0-	-719	-0-	210	1	488	2	N	8					240
							9	9									
02	1904	N	-0-	-0-	-1904	-0-					N	5					245

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	-0-	-0-	-480	-0-					N	-0-					37
10	496	N	-0-	-0-	-496	-0-					N	-0-					37
11	210	N	-0-	-0-	-210	-0-					N	-0-					37
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-	2	1			35
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10684	X	10684	-0-	-0-	-0-	10454	2	230	9	N	209	333	1			99
10	11126	X	11126	-0-	-0-	-0-	11034	2	92	9	N	84					183
11	10535	X	10535	-0-	-0-	-0-	10155	2	380	9	N	345	432	1			96
12	10146	X	10146	-0-	-0-	-0-	9862	2	284	9	N	258	162	1			192
01	10761	X	10761	-0-	-0-	-0-	10654	2	107	9	N	97					289
*02	8564	X	8564	-0-	-0-	-0-	8356	2	208	9	N	189	283	1			195

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2415	X	2415	-0-	-0- B	-0-	2353	2	62	9	N	56					114
10	2555	X	2555	-0-	-0- B	-0-	2494	2	61	9	N	55					169
11	2400	X	2385	-0-	-15 B	-0-	2301	2	84	9	N	76	173	1			72
12	2616	X	2616	-0-	-0- B	-0-	2566	2	50	9	N	45					117
01	2542	X	2304	-0-	-238 B	-0-	2246	2	58	9	N	53					170
*02	2240	N	1284	-0-	-956 B	-0-	1248	2	36	9	N	33	143	1			60

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1486	-0-	-254 B	-0-	1408	2	78	9	N	71	173	1			200
10	1736	N	1709	-0-	-27 B	-0-	1648	2	61	9	N	55					255
11	1758	N	1758	-0-	-0- B	-0-	1701	2	57	9	N	52					307
12	1723	N	1723	-0-	-0- B	-0-	1648	2	75	9	N	68	177	1			198
01	1705	N	1531	-0-	-174 B	-0-	1431	2	100	9	N	91					289
02	1652	N	1394	-0-	-258 B	-0-	1355	2	39	9	N	35					324

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4523	-0-	-817 B	-0-	4241	2	282	9	N	256	359	1			139
10	5518	X	4918	-0-	-600 B	-0-	4658	2	260	9	N	236	168	1			207
11	5340	X	4632	-0-	-708 B	-0-	4411	2	221	9	N	201	344	1			64
12	4836	X	1442	-0-	-3394 B	-0-	1201	2	241	9	N	219	179	1			104
01	4929	X	3144	-0-	-1785 B	-0-	2910	2	234	9	N	213					317
02	4452	X	534	-0-	-3918 B	-0-	435	2	99	9	N	90	185	1			222

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1430	-0-	-370 B	-0-	1240	2	190	9	N	173	165	1			238
10	1521	N	1521	-0-	-0- B	-0-	1379	2	142	9	N	129	274	1			93
11	1470	N	1470	-0-	-0- B	-0-	1259	2	211	9	N	192	138	1			147
12	1691	N	1691	-0-	-0- B	-0-	1447	2	244	9	N	222	289	1			80
01	1591	N	1591	-0-	-0- B	-0-	1413	2	178	9	N	162					242
02	1372	N	1272	-0-	-100 B	-0-	1141	2	131	9	N	119	150	1			211

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	273	-0-	-207	-0-	252	2	21	9	N	19					34
10	496	N	125	-0-	-371	-0-	125	2			N	-0-					34
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					34
12	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10	3	1			41
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					41
*02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2415	-0-	-585 B	-0-	2414	2	1	9	N	1					175
10	3100	X	2586	-0-	-514 B	-0-	2522	2	64	9	N	58	173	1			60
11	3000	X	2635	-0-	-365 B	-0-	2600	2	35	9	N	32					92
12	2883	X	2416	-0-	-467 B	-0-	2377	2	39	9	N	35					127
01	2883	X	2266	-0-	-617 B	-0-	2224	2	42	9	N	38					165
02	2464	X	2196	-0-	-268 B	-0-	2165	2	31	9	N	28					193

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. //CONT.// 450261
STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1922	N	1922	-0-	-0-	B	-0-	1922	2			N	-0-					114
10	1834	N	1834	-0-	-0-	B	-0-	1834	2			N	-0-					114
11	1834	N	1834	-0-	-0-	B	-0-	1834	2			N	-0-					114
12	1860	N	1783	-0-	-77	B	-0-	1771	2	12	9	N	11					125
01	1902	N	1902	-0-	-0-	B	-0-	1834	2	68	9	N	62					187
02	1680	N	1524	-0-	-156	B	-0-	1474	2	50	9	N	45					232

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13310	X	13310	-0-	-0-	B	-0-	2090	1	10829	2	N	355	344	1			385
								391	9									
10	13818	X	13818	-0-	-0-	B	-0-	2189	1	11229	2	N	364	370	1			379
								400	9									
11	13320	X	12475	-0-	-845	B	-0-	1244	1	10860	2	N	337	358	1			358
								371	9									
12	13764	X	12610	-0-	-1154	B	-0-	2210	1	9986	2	N	376	355	1			379
								414	9									
01	13764	X	13526	-0-	-238	B	-0-	1846	1	11253	2	N	388	379	1			388
								427	9									
02	12432	X	7398	-0-	-5034	B	-0-	2307	1	4869	2	N	202	180	1			410
								222	9									

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3783	X	3783	-0-	-0-	B	-0-	550	1	3075	2	N	144	187	1			188
								158	9									
10	3720	X	3534	-0-	-186	B	-0-	526	1	2861	2	N	134	193	1			129
								147	9									
11	3600	X	2305	-0-	-1295	B	-0-	200	1	1965	2	N	127					256
								140	9									
12	3906	X	2920	-0-	-986	B	-0-	437	1	2339	2	N	131	181	1			206
								144	9									
01	3906	X	2621	-0-	-1285	B	-0-	255	1	2257	2	N	99	185	1			120
								109	9									
02	3528	X	1535	-0-	-1993	B	-0-	320	1	1162	2	N	48					168
								53	9									

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					55
10	0 N	-0-	-0-	-0-	-0-					N	-0-					55
11	0 N	-0-	-0-	-0-	-0-					N	-0-					55
12	2 N	2	-0-	-0-	-0-	2	2			N	-0-					55
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359 N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	240 N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
12	372 N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					87
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	89	2	4	9	N	4					128
10	123	N	123	-0-	-0-	-0-	110	2	13	9	N	12	91	1			49
11	350	N	350	-0-	-0-	-0-	333	2	17	9	N	15					64
12	219	N	219	-0-	-0-	-0-	210	2	9	9	N	8					72
01	279	N	279	-0-	-0-	-0-	271	2	8	9	N	7					79
*02	206	N	206	-0-	-0-	-0-	186	2	20	9	N	18					97

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	85	2	13	9	N	12					121
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-	88	1			33
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					33
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					33
01	220	N	220	-0-	-0-	-0-	210	2	10	9	N	9					42
*02	190	N	190	-0-	-0-	-0-	177	2	13	9	N	12					54

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/22/2019 - P/A 03/22/19

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					37
10	54	N	54	-0-	-0-	B	-0-	54	2		N	-0-					37
11	54	N	54	-0-	-0-	B	-0-	54	2		N	-0-					37
*12	54	N	54	-0-	-0-	B	-0-	54	2		N	-0-					37
*01	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-					37
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6112		5306	-0-	-806	-0-	5243	2	63	9	N	57					168
10	2835	R	2835	-0-	-0-	-0-	2794	2	41	9	N	37	167	1			38
11	4500		2771	-0-	-1729	-0-	2728	2	43	9	N	39					77
12	4650		1772	-0-	-2878	-0-	1731	2	41	9	N	37					114
01	4650		1083	-0-	-3567	-0-	1058	2	25	9	N	23					137
02	4200		752	-0-	-3448	-0-	739	2	13	9	N	12					149

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

09	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	69	-0-	69	142	47	1	22	2	N	-0-					-0-
10	14B	DENY	129	-0-	129	271	60	1	69	2	N	-0-					-0-
11	14B	DENY	105	-0-	105	376	83	1	22	2	N	-0-					-0-
12	386	N	10	-0-	-376	-0-	9	1	1	2	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1093	N	1093	-0-	-0-	-0-	742	1	351	2	N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	413	1	480	2	N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	256	1	66	2	N	-0-					-0-
12	775	N	133	-0-	-642	-0-	123	1	10	2	N	-0-					-0-
01	958	N	958	-0-	-0-	-0-	516	1	442	2	N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	227	1	265	2	N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1744	-0-	-206	-0-	1183	1	561	2	N	-0-					-0-
10	1924	N	1924	-0-	-0-	-0-	891	1	1033	2	N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	201	1	52	2	N	-0-					-0-
12	1798	N	39	-0-	-1759	-0-	36	1	3	2	N	-0-					-0-
01	1922	N	1344	-0-	-578	-0-	724	1	620	2	N	-0-					-0-
*02	734	N	734	-0-	-0-	-0-	339	1	395	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60 X	-0-	-0-	-60	B	-0-			Y	-0-			-0-
10	3 X	-0-	-0-	-3	B	-0-			Y	-0-			-0-
11	60 X	-0-	-0-	-60	B	-0-			Y	-0-			-0-
*12	62 X	-0-	-0-	-62	B	-0-			Y	-0-			-0-
*01	62 X	-0-	-0-	-62	B	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-13) //CONT.// 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

09	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

09	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1-B) //CONT.// 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5923 PERF. 3206 - 3232

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/28/2020 - WELL PLUGGED 9/28/2020

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) //CONT.// 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730		1444	-0-	-1286	12034	980	1	464	2	N	-0-					109
10	2821		1536	-0-	-1285	10749	711	1	825	2	N	-0-					109
11	2730		42	-0-	-2688	8061	33	1	9	2	N	-0-					109
12	2821		-0-	-0-	-2821	5240					N	-0-					109
01	2821		-0-	-0-	-2821	2419					N	-0-					109
*02	2419	R	-0-	-0-	-2419	-0-					N	-0-					109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	27	-0-	-843	-0-	18	1	9	2	N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	117	1	30	2	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	136	1	11	2	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	23	1	20	2	N	-0-					-0-
*02	294	N	294	-0-	-0-	-0-	136	1	158	2	N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

09	210	N	-0-	-0-	-210	-0-					N	-0-					88
10	2835	N	2835	-0-	-0-	-0-	1306	1	1515	2	N	13					101
							14	9									
11	2990	N	2990	-0-	-0-	-0-	2359	1	611	2	N	18					119
							20	9									
12	563	N	563	-0-	-0-	-0-	512	1	43	2	N	7					126
							8	9									
01	2226	N	2226	-0-	-0-	-0-	1194	1	1021	2	N	10					136
							11	9									
*02	2800	N	3169	-0-	369	369	1448	1	1689	2	N	29					165
							32	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					18
10	0	#	-0-	-0-	-0-	-0-					N	-0-					18
11	0	#	-0-	-0-	-0-	-0-					N	-0-					18
12	0	#	-0-	-0-	-0-	-0-					N	-0-					18
01	0	#	-0-	-0-	-0-	-0-					N	-0-					18
02	0	#	-0-	-0-	-0-	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					152
10	0	N	-0-	-0-	-0-	-0-					N	-0-					152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	2054	N	2054	-0-	-0-	-0-	104	1	1950	2	N	-0-					152
01	3100	N	3589	-0-	489	489	234	1	3355	2	N	-0-					152
*02	2800	N	2973	-0-	173	662	234	1	2739	2	N	-0-					152

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	#	725	-0-	-385	-0-	491 2	1 9	232	2	N	2					194
10	1116	#	727	-0-	-389	-0-	336	1	391	2	N	-0-					194
11	930	#	370	-0-	-560	-0-	294	1	76	2	N	-0-					194
12	961	#	162	-0-	-799	-0-	150	1	12	2	N	-0-					194
01	899	#	683	-0-	-216	-0-	368	1	315	2	N	-0-					194
*02	519	N	519	-0-	-0-	-0-	240	1	279	2	N	-0-					194

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	174	1	196	2	Y	-0-					532
10	3100	N	3144	-0-	44	44	1649	1	1495	2	Y	-0-					532
11	3000	N	6308	-0-	3308	3352	3104	1	3204	2	Y	-0-					532
12	3100	N	245	-0-	-2855	497	116	1	129	2	Y	-0-	1	1			531
01	817	N	320	-0-	-497	-0-	168	1	152	2	Y	-0-					531
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					531

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3064	N	2982	-0-	-82	-0-	1373	1	1609	2	N	-0-					63
*04	2983	N	2983	-0-	-0-	-0-	1373	1	1609	2	N	1					64
							1	9									
*05	2984	N	2984	-0-	-0-	-0-	1373	1	1609	2	N	2					66
							2	9									
*06	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					66
*07	3069	X	2982	-0-	-87	-0-	1373	1	1609	2	N	-0-					66
*08	3069	X	2982	-0-	-87	-0-	1373	1	1609	2	N	-0-					66
*09	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					66
*10	3069	X	1766	-0-	-1303	-0-	1373	1	393	2	N	-0-					66
*11	2880	N	2237	-0-	-643	-0-	1373	1	864	2	N	-0-					66
*12	3100	N	3644	-0-	544	544	1373	1	2271	2	N	-0-					66
*01	2883	N	2339	-0-	-544	-0-	1373	1	966	2	N	-0-					66
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	370	1	417	2	Y	-0-					789
10	605	N	605	-0-	-0-	-0-	317	1	288	2	Y	-0-					789
11	1331	N	1331	-0-	-0-	-0-	655	1	676	2	Y	-0-					789
12	806	N	89	-0-	-717	-0-	42	1	47	2	Y	-0-	12	1			777
*01	401	N	401	-0-	-0-	-0-	211	1	190	2	Y	-0-					777
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					777

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	116	1	131	2	Y	-0-					308
10	249	N	249	-0-	-0-	-0-	131	1	118	2	Y	-0-					308
11	470	N	470	-0-	-0-	-0-	231	1	239	2	Y	-0-					308
12	449	N	449	-0-	-0-	-0-	213	1	236	2	Y	-0-	1	1			307
01	1736	N	1736	-0-	-0-	-0-	914	1	822	2	Y	-0-					307
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					307

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1957	N	1957	-0-	-0-	-0-	702	1	1218	2	Y	34					1302
							37	9									
10	1049	N	1049	-0-	-0-	-0-	702	1	310	2	Y	34					1336
							37	9									
11	1890	N	739	-0-	-1151	-0-	702	1	37	9	Y	34					1370
12	2015	N	739	-0-	-1276	-0-	702	1	37	9	Y	34	4	1			1400
01	739	N	739	-0-	-0-	-0-	702	1	37	9	Y	34					1434
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					1434

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5221	X	5221	-0-	-0-	-0-	2391	1	2801	2	Y	26					730
							29	9									
10	5394	X	4300	-0-	-1094	-0-	2391	1	1880	2	Y	26					756
							29	9									
11	5220	X	3364	-0-	-1856	-0-	2391	1	944	2	Y	26					782
							29	9									
12	5394	X	4446	-0-	-948	-0-	2391	1	2026	2	Y	26	8	1			800
							29	9									
01	5394	X	3827	-0-	-1567	-0-	2391	1	1407	2	Y	26					826
							29	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					826

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	X	794	-0-	-0-	-0-	373	1	421	2	Y	-0-					37
10	1904	X	1904	-0-	-0-	-0-	999	1	905	2	Y	-0-	20	1			17
11	1128	X	1128	-0-	-0-	-0-	539	1	556	2	Y	30	47	1			-0-
							33	9									
12	3555	X	3555	-0-	-0-	-0-	1669	1	1853	2	Y	30					30
							33	9									
01	2138	X	2138	-0-	-0-	-0-	1108	1	997	2	Y	30	53	1			7
							33	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2604	X	2506	-0-	-98	-0-	1137	1	1332	2	Y	34	38	1			106
							37	9									
*04	2520	X	2506	-0-	-14	-0-	1137	1	1332	2	Y	34	38	1			102
							37	9									
*05	2511	X	2506	-0-	-5	-0-	1137	1	1332	2	Y	34	38	1			98
							37	9									
*06	2580	X	2506	-0-	-74	-0-	1137	1	1332	2	Y	34	38	1			94
							37	9									
*07	2666	X	2515	-0-	-151	-0-	1137	1	1332	2	Y	42	38	1			98
							46	9									
*08	2670	X	2670	-0-	-0-	-0-	1137	1	1332	2	Y	183	183	1			98
							201	9									
*09	2567	X	2567	-0-	-0-	-0-	1137	1	1332	2	Y	89					187
							98	9									
10	2604	X	2600	-0-	-4	-0-	1137	1	1262	2	Y	183	148	1			222
							201	9									
11	2520	X	2284	-0-	-236	-0-	1137	1	946	2	Y	183	111	1			294
							201	9									
12	3001	X	3001	-0-	-0-	-0-	1137	1	1663	2	Y	183					477
							201	9									
01	2934	X	2934	-0-	-0-	-0-	1137	1	1596	2	Y	183	72	1			588
							201	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					588

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1014	N	1014	-0-	-0-	-0-	507	1	507	2	Y	-0-					290
10	1860	X	1012	-0-	-848	-0-	507	1	505	2	Y	-0-					290
11	1230	X	843	-0-	-387	-0-	507	1	336	2	Y	-0-					290
12	1141	X	1141	-0-	-0-	-0-	507	1	634	2	Y	-0-	16	1			274
*01	1480	X	1480	-0-	-0-	-0-	507	1	973	2	Y	-0-					274
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					274

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	111	1	131	2	Y	-0-					239
10	240	N	240	-0-	-0-	-0-	111	1	129	2	Y	-0-					239
11	268	N	268	-0-	-0-	-0-	111	1	157	2	Y	-0-					239
12	248	N	183	-0-	-65	-0-	111	1	72	2	Y	-0-	1	1			238
01	244	N	244	-0-	-0-	-0-	111	1	133	2	Y	-0-					238
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					238

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3123	X	3123	-0-	-0-	-0-	600	1	2523	2	N	-0-					64
10	3236	X	3236	-0-	-0-	-0-	621	1	2615	2	N	-0-					64
11	3030	X	2879	-0-	-151	-0-	591	1	2287	2	N	1					65
							1	9									
12	3224	X	3030	-0-	-194	-0-	621	1	2409	2	N	-0-					65
01	3224	X	2785	-0-	-439	-0-	497	1	2288	2	N	-0-					65
02	2912	X	2832	-0-	-80	-0-	560	1	2272	2	N	-0-					65

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	22	1	25	2	Y	-0-					292
10	42	N	42	-0-	-0-	-0-	22	1	20	2	Y	-0-					292
11	255	N	255	-0-	-0-	-0-	125	1	129	2	Y	1					293
							1	9									
12	62	N	32	-0-	-30	-0-	15	1	17	2	Y	-0-					293
01	35	N	35	-0-	-0-	-0-	18	1	16	2	Y	1					294
							1	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					294

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					154
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					154
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					154
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					154
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					154
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF. 10100 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6785	X	6785	-0-	-0-	-0-	437	1	4165	2	Y	1678	1678	1			-0-
							337	3	1846	9							
10	8334	X	8334	-0-	-0-	-0-	321	1	4750	2	Y	2616	2616	1			-0-
							385	3	2878	9							
11	7108	X	7108	-0-	-0-	-0-	305	1	4358	2	Y	1937	1937	1			-0-
							314	3	2131	9							
12	7158	X	7158	-0-	-0-	-0-	297	1	4293	2	Y	2077	2077	1			-0-
							283	3	2285	9							
01	7158	X	7158	-0-	-0-	-0-	273	1	4266	2	Y	2126	2126	1			-0-
							280	3	2339	9							
*02	5499	X	5499	-0-	-0-	-0-	175	1	3136	2	Y	1744	1744	1			-0-
							270	3	1918	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF. 10720 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	6036	-0-	6036	12219	1098	1	4938	2	Y	-0-					114
10	DLQ	G-10	5099	-0-	5099	17318	1082	1	4017	2	Y	-0-					114
11	DLQ	G-10	3173	-0-	3173	20491	793	1	2380	2	Y	-0-					114
12	DLQ	G-10	2327	-0-	2327	22818	749	1	1576	2	Y	2	104	1			12
							2	9									
01	DLQ	G-10	3593	-0-	3593	26411	876	1	2717	2	Y	-0-					12
*02	28600	X	2189	-0-	-26411	-0-	767	1	1408	2	Y	13					24
							14	9									

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060		2565	-0-	-495	-0-	750	1	1815	2	N	-0-					12
10	2139		2043	-0-	-96	-0-	775	1	1268	2	N	-0-					12
11	4040		2356	-0-	-1684	-0-	775	1	1581	2	N	-0-					12
12	0		1243	-0-	1243	1243	775	1	385	2	N	75					87
							83	9									
01	2694	N	1451	-0-	-1243	-0-	750	1	409	2	N	265	350	1			2
							292	9									
02	0		1012	-0-	1012	1012	775	1	212	2	N	23					25
							25	9									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	-0-	-0-	-4890	-0-					N	-0-					-0-
10	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880

BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		31298	-0-	31298	64975	1764	1	28359	2	Y	1068	1117	1			123
							1175	9									
10	DLQ G-10		30947	-0-	30947	95922	1599	1	27923	2	Y	1295	1109	1			309
							1425	9									
11	DLQ G-10		23840	-0-	23840	119762	1117	1	21807	2	Y	833	938	1			204
							916	9									
12	DLQ G-10		20200	-0-	20200	139962	1028	1	18113	2	Y	963	950	1			217
							1059	9									
01	DLQ G-10		22098	-0-	22098	162060	1136	1	19836	2	Y	1024	942	1			299
							1126	9									
*02	185389	X	23329	-0-	-162060	-0-	1407	1	20859	2	Y	966	963	1			302
							1063	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1170	-0-	1170	2494	1170	1			Y	-0-					38
10	DLQ G-10		6022	-0-	6022	8516	1439	1	4441	2	Y	129					167
							142	9									
11	DLQ G-10		15366	-0-	15366	23882	1823	1	13166	2	Y	343	365	1			145
							377	9									
12	DLQ G-10		16528	-0-	16528	40410	2010	1	14131	2	Y	352	361	1			136
							387	9									
01	DLQ G-10		14253	-0-	14253	54663	1898	1	11990	2	Y	332	376	1			92
							365	9									
*02	62024	X	7361	-0-	-54663	-0-	1631	1	5572	2	Y	144					236
							158	9									

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		106	-0-	106	106	6	1	100	2	Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	106					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	106					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	106					Y	-0-					-0-
01	14B2 EXT		77	-0-	77	183	4	1	73	2	Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	183					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

09	6047	X	6047	-0-	-0-	-0-	1004	1	5043	2	N	-0-					220
10	5828	X	1607	-0-	-4221	-0-	304	1	1303	2	N	-0-					220
11	8437	X	8437	-0-	-0-	-0-	956	1	7481	2	N	-0-					220
12	3844	X	2026	-0-	-1818	-0-	304	1	1722	2	N	-0-					220
01	5828	X	1467	-0-	-4361	-0-	174	1	1293	2	N	-0-					220
02	5264	X	1990	-0-	-3274	-0-	151	1	1839	2	N	-0-					220

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

09	3630	X	826	-0-	-2804	-0-	137	1	688	2	N	1	184	1			89
							1	9									
10	3782	X	2782	-0-	-1000	-0-	520	1	2228	2	N	31					120
							34	9									
11	3967	X	3967	-0-	-0-	-0-	440	1	3442	2	N	77					197
							85	9									
12	3782	X	3598	-0-	-184	-0-	528	1	2986	2	N	76					273
							84	9									
01	3764	X	3764	-0-	-0-	-0-	439	1	3251	2	N	67	186	1			154
							74	9									
02	3500	X	1927	-0-	-1573	-0-	142	1	1734	2	N	46					200
							51	9									

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

09	15150	X	14998	-0-	-152	-0-	998	1	12714	2	Y	215	216	1			31
							1049	3	237	9							
10	15655	X	15544	-0-	-111	-0-	904	1	13361	2	Y	152	163	1			20
							1112	3	167	9							
11	15358	X	15358	-0-	-0-	-0-	920	1	13095	2	Y	336	269	1			87
							973	3	370	9							
12	16002	X	16002	-0-	-0-	-0-	944	1	13625	2	Y	459	439	1			107
							928	3	505	9							
*01	17742	X	17742	-0-	-0-	-0-	978	1	15242	2	Y	448	499	1			56
							1029	3	493	9							
02	13440	X	11657	-0-	-1783	-0-	550	1	9818	2	Y	366	317	1			105
							886	3	403	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9480	X	9346	-0-	-134	-0-	620	1	7926	2	Y	158	160	1			23
							626	3	174	9							
10	9579	X	9114	-0-	-465	-0-	531	1	7861	2	Y	80	92	1			11
							634	3	88	9							
11	9060	X	8858	-0-	-202	-0-	532	1	7592	2	Y	173	139	1			45
							544	3	190	9							
12	9672	X	9052	-0-	-620	-0-	534	1	7718	2	Y	266	249	1			62
							507	3	293	9							
*01	9672	X	9631	-0-	-41	-0-	531	1	8298	2	Y	236	269	1			29
							542	3	260	9							
02	8204	X	8109	-0-	-95	-0-	383	1	6868	2	Y	251	208	1			72
							582	3	276	9							

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9579	X	9579	-0-	-0-	-0-	639	1	8154	2	Y	121	167	1			17
							653	3	133	9							
10	9217	X	9217	-0-	-0-	-0-	536	1	7926	2	Y	99	103	1			13
							646	3	109	9							
11	9570	X	6799	-0-	-2771	-0-	406	1	5794	2	Y	162	133	1			42
							421	3	178	9							
12	9889	X	8960	-0-	-929	-0-	546	1	7889	2	Y	-0-	42	1			-0-
							525	3									
*01	9889	X	8930	-0-	-959	-0-	496	1	7741	2	Y	165	144	1			21
							511	3	182	9							
02	6860	X	5443	-0-	-1417	-0-	266	1	4755	2	Y	10	28	1			3
							411	3	11	9							

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	729	2	7	9	N	6					120
10	978	N	978	-0-	-0-	-0-	870	2	45	4	N	57					177
							63	9									
11	920	N	920	-0-	-0-	-0-	846	2	60	4	N	13					190
							14	9									
12	870	N	870	-0-	-0-	-0-	851	2	19	9	N	17					207
01	992	N	782	-0-	-210	-0-	745	2	37	9	N	34	174	1			67
02	868	N	701	-0-	-167	-0-	683	2	18	9	N	16					83

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 05/20/2017

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

09	20670	X	6198	-0-	-14472	-0-	6158	2	40	9	N	36					475
10	21359	X	-0-	-0-	-21359	-0-					N	-0-					475
11	20670	X	-0-	-0-	-20670	-0-					N	-0-	171	1			304
12	20677	X	-0-	-0-	-20677	-0-					N	1	170	1			135
01	17081	X	-0-	-0-	-17081	-0-					N	-0-					135
02	5796	X	-0-	-0-	-5796	-0-					N	-0-					135

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

09	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
02	P&A	COND	NO RPT	-0-	-0-	89106					N	NO RPT					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

09	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	1			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	1			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	1			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF. 12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	2441	-0-	2441	4897	2353	2	88	9	N	80	185	1			229
10	1800	N	2274	-0-	474	5371	2193	2	81	9	N	74	173	1			130
11	3000	N	2245	-0-	-755	4616	2177	2	68	9	N	62					192
12	3100	N	2193	-0-	-907	3709	2088	2	105	9	N	95	178	1			109
01	3100	N	1901	-0-	-1199	2510	1814	2	87	9	N	79					188
*02	2800	N	1292	-0-	-1508	1002	1212	2	80	9	N	73					261

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	37					57
10	0	#	-0-	-0-	-0-	-0-					N	37	76	1			18
11	0	#	-0-	-0-	-0-	-0-					N	38					56
12	0	#	-0-	-0-	-0-	-0-					N	39					95
01	0	#	-0-	-0-	-0-	-0-					N	41					136
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2652	-0-	-348 B	-0-	40	1	2612	2	N	-0-					96
10	2905	X	2905	-0-	-0- B	-0-	46	1	2859	2	N	-0-					96
11	2851	X	2851	-0-	-0- B	-0-	43	1	2808	2	N	-0-					96
*12	2889	X	2889	-0-	-0- B	-0-	45	1	2844	2	N	-0-					96
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	2908	-0-	-1412 B	-0-	186	1	2722	2	Y	-0-					-0-
10	4464	X	3666	-0-	-798 B	-0-	237	1	3429	2	Y	-0-					-0-
11	4320	X	1420	-0-	-2900 B	-0-	1	1	1419	2	Y	-0-					-0-
12	4247	X	3522	-0-	-725 B	-0-	1	1	3521	2	Y	-0-					-0-
01	3797	X	3797	-0-	-0- B	-0-	3797	2			Y	-0-					-0-
02	3304	X	2628	-0-	-676 B	-0-	1	1	2627	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (2900) //CONT.// 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

09	7350	X	5228	-0-	-2122	-0-	82	1	5146	2	N	-0-					6
10	7037	X	5063	-0-	-1974	-0-	82	1	4981	2	N	-0-					6
11	6810	X	4685	-0-	-2125	-0-	85	1	4600	2	N	-0-					6
*12	4672	X	4672	-0-	-0-	-0-	85	1	4587	2	N	-0-					6
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

09	804	N	804	-0-	-0-	-0-	51	1	753	2	Y	-0-					-0-
10	807	N	807	-0-	-0-	-0-	52	1	755	2	Y	-0-					-0-
11	810	N	417	-0-	-393	-0-	417	2			Y	-0-					-0-
12	837	N	809	-0-	-28	-0-	809	2			Y	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

09	2077	N	2077	-0-	-0-	-0-	133	1	1944	2	Y	-0-					-0-
10	1942	N	1942	-0-	-0-	-0-	125	1	1817	2	Y	-0-					-0-
11	1680	N	896	-0-	-784	-0-	1	1	895	2	Y	-0-					-0-
12	2139	N	2059	-0-	-80	-0-	2059	2			Y	-0-					-0-
01	2144	N	2144	-0-	-0-	-0-	2144	2			Y	-0-					-0-
02	1932	X	357	-0-	-1575	-0-	357	2			Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
	HEARD, C. E. "B"				WELL #: 32	RRCID -> 269320	COMPL. DATE 04/04/2014				TOTAL DEPTH 5013		PERF. 3628 - 3785				
09	2130	X	1905	-0-	-225	-0-	122	1	1783	2	N	-0-					-0-
10	2263	X	1859	-0-	-404	-0-	120	1	1739	2	N	-0-					-0-
11	2190	X	768	-0-	-1422	-0-	768	2			N	-0-					-0-
12	2263	X	1876	-0-	-387	-0-	1876	2			N	-0-					-0-
01	1984	X	1906	-0-	-78	-0-	1906	2			N	-0-					-0-
*02	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
	HEARD, C. E. 'B'				WELL #: 41	RRCID -> 269853	COMPL. DATE 05/19/2013				TOTAL DEPTH 5000		PERF. 3540 - 3913				
09	1260	N	1032	-0-	-228	-0-	66	1	966	2	N	-0-					-0-
10	1271	N	958	-0-	-313	-0-	62	1	896	2	N	-0-					-0-
11	1080	N	395	-0-	-685	-0-	395	2			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
*02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
	HEARD, C. E. 'B'				WELL #: 36	RRCID -> 269857	COMPL. DATE 05/16/2013				TOTAL DEPTH 5021		PERF. 3638 - 3896				
09	1278	N	1278	-0-	-0-	-0-	82	1	1196	2	N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	83	1	1203	2	N	-0-					-0-
11	1260	N	488	-0-	-772	-0-	488	2			N	-0-					-0-
12	1302	N	1158	-0-	-144	-0-	1158	2			N	-0-					-0-
01	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					-0-
*02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
	HEARD, C. E. "B"				WELL #: 24	RRCID -> 270511	COMPL. DATE 03/16/2013				TOTAL DEPTH 5010		PERF. 3669 - 3787				
09	600	N	533	-0-	-67	-0-	34	1	499	2	N	-0-					-0-
10	217	N	148	-0-	-69	-0-	10	1	138	2	N	-0-					-0-
11	570	N	327	-0-	-243	-0-	327	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*02	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
	HEARD, C. E. "B"				WELL #: 25	RRCID -> 270512	COMPL. DATE 03/16/2013				TOTAL DEPTH 5000		PERF. 3690 - 3700				
09	630	N	577	-0-	-53	-0-	37	1	540	2	N	-0-					-0-
10	651	N	548	-0-	-103	-0-	35	1	513	2	N	-0-					-0-
11	600	N	248	-0-	-352	-0-	248	2			N	-0-					-0-
12	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
01	558	N	434	-0-	-124	-0-	434	2			N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
	HEARD, C. E. 'B'				WELL #: 49	RRCID -> 284740	COMPL. DATE 06/23/2018				TOTAL DEPTH 5010		PERF. 3621 - 3778				
09	898	N	898	-0-	-0-	-0-	57	1	841	2	N	-0-					-0-
10	965	N	965	-0-	-0-	-0-	62	1	903	2	N	-0-					-0-
11	840	N	408	-0-	-432	-0-	408	2			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	898	N	898	-0-	-0-	-0-	57	1	841	2	N	-0-					2
10	965	N	965	-0-	-0-	-0-	62	1	903	2	N	-0-					2
11	840	N	408	-0-	-432	-0-	408	2			N	-0-					2
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					2
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					2
*02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		2282	-0-	2282	4809	146	1	2136	2	Y	-0-					-0-
10	T. A.		2127	-0-	2127	6936	137	1	1990	2	Y	-0-					-0-
11	T. A.		864	-0-	864	7800	864	2			Y	-0-					-0-
12	7500		1940	-0-	-5560	2240	1940	2			Y	-0-					-0-
01	4168	R	1928	-0-	-2240	-0-	1928	2			Y	-0-					-0-
02	2128	#	1497	-0-	-631	-0-	1497	2			Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1289	N	1289	-0-	-0-	-0-	82	1	1207	2	N	-0-					-0-
10	1302	N	1170	-0-	-132	-0-	76	1	1094	2	N	-0-					-0-
11	1410	N	508	-0-	-902	-0-	508	2			N	-0-					-0-
12	1333	N	1292	-0-	-41	-0-	1292	2			N	-0-					-0-
01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*02	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

09	1506	N	1506	-0-	-0-	-0-	96	1	1410	2	Y	-0-					-0-
10	1519	N	1357	-0-	-162	-0-	88	1	1269	2	Y	-0-					-0-
11	1380	N	563	-0-	-817	-0-	563	2			Y	-0-					-0-
12	1550	N	1513	-0-	-37	-0-	1513	2			Y	-0-					-0-
01	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
*02	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4543	X	4543	-0-	-0-	-0-	68	1	4475	2	N	-0-					213
10	4635	X	4635	-0-	-0-	-0-	73	1	4562	2	N	-0-					213
11	5108	X	5108	-0-	-0-	-0-	78	1	5030	2	N	-0-					213
*12	4760	X	4760	-0-	-0-	-0-	74	1	4686	2	N	-0-					213
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		709	-0-	709	1624	45	1	664	2	Y	-0-					-0-
10	T. A.		709	-0-	709	2333	46	1	663	2	Y	-0-					-0-
11	T. A.		336	-0-	336	2669	336	2			Y	-0-					-0-
12	3706	X	1037	-0-	-2669	-0-	1037	2			Y	-0-					-0-
01	981	X	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
*02	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2530	-0-	-440	-0-	162	1	2368	2	Y	-0-					-0-
10	3069	X	2413	-0-	-656	-0-	156	1	2257	2	Y	-0-					-0-
11	2760	X	1074	-0-	-1686	-0-	1	1	1073	2	Y	-0-					-0-
12	2666	X	2573	-0-	-93	-0-	1	1	2572	2	Y	-0-					-0-
01	2604	X	2475	-0-	-129	-0-	2475	2			Y	-0-					-0-
02	2352	X	2008	-0-	-344	-0-	1	1	2007	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1566	-0-	-564	-0-	100	1	1466	2	Y	-0-					-0-
10	1519	N	1198	-0-	-321	-0-	77	1	1121	2	Y	-0-					-0-
11	2070	N	484	-0-	-1586	-0-	484	2			Y	-0-					-0-
12	1612	N	1478	-0-	-134	-0-	1478	2			Y	-0-					-0-
01	1209	N	1064	-0-	-145	-0-	1064	2			Y	-0-					-0-
02	1456	X	1051	-0-	-405	-0-	1051	2			Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1195	-0-	-185	-0-	76	1	1119	2	Y	-0-					-0-
10	1395	N	1285	-0-	-110	-0-	83	1	1202	2	Y	-0-					-0-
11	1230	N	470	-0-	-760	-0-	470	2			Y	-0-					-0-
12	1240	N	1106	-0-	-134	-0-	1106	2			Y	-0-					-0-
01	1271	N	1195	-0-	-76	-0-	1195	2			Y	-0-					-0-
*02	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	6425	-0-	-715	-0-	411	1	6014	2	Y	-0-					-0-
10	7378	X	6122	-0-	-1256	-0-	395	1	5727	2	Y	-0-					-0-
11	25987	X	25987	-0-	-0-	-0-	15	1	25972	2	Y	-0-					-0-
12	6882	X	5741	-0-	-1141	-0-	1	1	5740	2	Y	-0-					-0-
01	6634	X	5489	-0-	-1145	-0-	5489	2			Y	-0-					-0-
02	6356	X	4510	-0-	-1846	-0-	1	1	4509	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	#	4696	-0-	-224	-0-	300	1	4396	2	Y	-0-					235
10	5394	#	4967	-0-	-427	-0-	320	1	4640	2	Y	6					241
							7	9									
11	5220	#	1965	-0-	-3255	-0-	1	1	1951	2	Y	12					253
							13	9									
12	5394	#	4312	-0-	-1082	-0-	1	1	4311	2	Y	-0-	179	1			74
01	4991	#	4193	-0-	-798	-0-	4178	2	15	9	Y	14					88
02	4480	#	3495	-0-	-985	-0-	1	1	3487	2	Y	6					94
							7	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490	X	8069	-0-	-421	-0-	516	1	7552	2	Y	1					188
							1	9									
10	8773	X	7890	-0-	-883	-0-	509	1	7374	2	Y	6					194
							7	9									
11	8490	X	3244	-0-	-5246	-0-	2	1	3230	2	Y	11					205
							12	9									
12	8742	X	7676	-0-	-1066	-0-	2	1	7674	2	Y	-0-	145	1			60
01	8742	X	7788	-0-	-954	-0-	7773	2	15	9	Y	14					74
02	7532	X	5856	-0-	-1676	-0-	2	1	5847	2	Y	6					80
							7	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

05	31382		-0-	-0-	-31382	-0-					N	-0-					-0-
06	36210		-0-	-0-	-36210	-0-					N	-0-					-0-
07	37417		-0-	-0-	-37417	-0-					N	-0-					-0-
08	37417		-0-	-0-	-37417	-0-					N	-0-					-0-
09	36210		59527	-0-	23317	23317	58669	2	858	9	N	780	367	1			413
10	37417		144362	-0-	106945	130262	142143	2	2219	9	N	2017	2183	1			247
*11	95952		223359	-0-	127407	257669	219223	2	4136	9	N	3760	3586	1			421
*12	247876		238007	-0-	-9869	247800	234659	2	3348	9	N	3044	2894	1			571
*01	247876		232671	-0-	-15205	232595	229411	2	3260	9	N	2964	2932	1			603
02	0	#	NO RPT	-0-	-0-	232595					N	NO RPT					603

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

09	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2286	N	2286	-0-	-0- B	-0-	2286	2			Y	-0-					52
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					52
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					52
12	2127	N	2127	-0-	-0- B	-0-	2127	2			Y	-0-					52
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					52
02	2128	X	1394	-0-	-734 B	-0-	1394	2			Y	-0-					52

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	1188	N	1188	-0-	-0- B	-0-	1188	2			Y	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	2			Y	-0-					-0-
01	1244	N	1244	-0-	-0- B	-0-	1238	2	6	9	Y	5					5
02	1120	N	-0-	-0-	-1120 B	-0-					Y	-0-					5

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	771	N	771	-0-	-0-	-0-	765	2	6	9	N	5					51
*07	1178	N	-0-	-0-	-1178	-0-					N	-0-					51
*08	0	N	-0-	-0-	-0-	-0-					N	17					68
09	780	N	-0-	-0-	-780	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	5					74
11	323	N	323	-0-	-0-	-0-	270	2	53	9	N	48					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1120				Y	NO RPT			-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			133
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			133
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			133
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			133
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			133
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER, VERNON E., INC. 263701
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16725	X	16725	-0-	-0-	-0-	725	1	15867	2	N	121	185	1			155
							133	9									
10	17577	X	16877	-0-	-700	-0-	600	1	16082	2	N	177	182	1			150
							195	9									
11	17010	X	16157	-0-	-853	-0-	580	1	15466	2	N	101					251
							111	9									
12	17577	X	16406	-0-	-1171	-0-	620	1	15617	2	N	154	185	1			220
							169	9									
01	17298	X	16498	-0-	-800	-0-	620	1	15706	2	N	156	181	1			195
							172	9									
02	15624	X	11075	-0-	-4549	-0-	460	1	10462	2	N	139	184	1			150
							153	9									

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9720	X	6743	-0-	-2977	-0-	6632	2	111	9	N	101	56	1			64
10	14950	X	14950	-0-	-0-	-0-	14436	2	514	9	N	467	476	1			55
11	12697	X	12697	-0-	-0-	-0-	12356	2	341	9	N	310	164	1			201
12	14476	X	14476	-0-	-0-	-0-	14069	2	407	9	N	370	327	1			244
01	16159	X	16159	-0-	-0-	-0-	15768	2	391	9	N	355	352	1			247
02	10976	X	5953	-0-	-5023	-0-	5818	2	135	9	N	123	181	1			189

SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	24
10	0	N	-0-	-0-	-0-	-0-	N	-0-	24
11	0	N	-0-	-0-	-0-	-0-	N	-0-	24
12	0	N	-0-	-0-	-0-	-0-	N	-0-	24
01	0	N	-0-	-0-	-0-	-0-	N	-0-	24
02	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	24

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					37
10	2511	X	2359	-0-	-152	-0-	2328	2	31	9	Y	28					65
11	2430	X	182	-0-	-2248	-0-	149	2	33	9	Y	30					95
12	2511	X	-0-	-0-	-2511	-0-					Y	-0-					95
01	2356	X	-0-	-0-	-2356	-0-					Y	-0-					95
02	2128	X	-0-	-0-	-2128	-0-					Y	-0-					95

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
10	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1948	-0-	-152	-0-	1923	2 25 9			N	23					180
10	2046	N	1969	-0-	-77	-0-	1951	2 18 9			N	16					196
11	2070	N	1918	-0-	-152	-0-	1819	2 99 9			N	90	184	1			102
12	2051	N	2051	-0-	-0-	-0-	1993	2 58 9			N	53					155
01	1984	N	1879	-0-	-105	-0-	1868	2 11 9			N	10					165
02	1792	N	NO RPT	-0-	-1792	-0-					N	NO RPT					165

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	0	N	-0-	-0-	-0-	-0-					N	-0-					142
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	#	-0-	-0-	-0-	-0-					N	-0-					142
02	0	#	-0-	-0-	-0-	-0-					N	-0-					142

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480 N	-0-	-0-	-480	-0-					N	-0-					-0-
10	465 N	31	-0-	-434	-0-	31	1			N	-0-					-0-
11	60 N	37	-0-	-23	-0-	37	1			N	-0-					-0-
*12	336 N	336	-0-	-0-	-0-	336	1			N	-0-					-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. //CONT.// 121104
SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		56	-0-	56	56	56	2			Y	-0-					-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	217	N	18	-0-	-199	-0-	18	1			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	1			N	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	186	1			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

09	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

09	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	31 N	-0-	-0-	-31	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	31 N	-0-	-0-	-31	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	DLQ G-10		28	-0-	28	28	28	2			Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

09/01 BALANCING DATE STATUS -> -0-

09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

09/01 BALANCING DATE STATUS -> -0-

09	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
10	62 N	-0-	-0-	-62	-0-					Y	-0-					64
11	56 N	56	-0-	-0-	-0-	56	2			Y	-0-					64
12	62 N	62	-0-	-0-	-0-	62	2			Y	-0-					64
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
02	DLQ G-10	50	-0-	50	50	50	2			Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	18434					Y	23					490
10	T. A.		2514	-0-	2514	20948	155	1	2357	2	Y	2	157	1			335
							2	9									
11	T. A.		2442	-0-	2442	23390	150	1	2248	2	Y	40					375
							44	9									
12	T. A.		1894	-0-	1894	25284	155	1	1697	2	Y	38					413
							42	9									
01	T. A.		1960	-0-	1960	27244	1782	1	155	2	Y	21	181	1			253
							23	9									
02	T. A.		2216	-0-	2216	29460	140	1	2067	2	Y	8					261
							9	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER, SE. (6250) //CONT.// 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					3
10	434	N	-0-	-0-	-434	-0-					N	-0-					3
11	300	N	-0-	-0-	-300	-0-					N	-0-					3
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

09	90	N	80	-0-	-10	-0-	80	2			N	-0-					20
10	186	N	80	-0-	-106	-0-	80	2			N	-0-					20
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					20
12	93	N	60	-0-	-33	-0-	60	2			N	-0-					20
01	93	N	67	-0-	-26	-0-	67	2			N	-0-					20
02	84	N	46	-0-	-38	-0-	46	2			N	-0-					20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

09	960	N	837	-0-	-123	-0-	837	2			N	-0-					25
10	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					25
11	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					25
12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					25
01	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					25
*02	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

09	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					16
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					16
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					16
12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					16
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					16
02	924	N	710	-0-	-214	-0-	710	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1514	N	1514	-0-	-0-	-0-	1512	2	2	9	N	2					73
10	1468	N	1468	-0-	-0-	-0-	1464	2	4	9	N	4					77
11	1263	N	1263	-0-	-0-	-0-	1259	2	4	9	N	4					81
12	1550	N	1496	-0-	-54	-0-	1495	2	1	9	N	1					82
01	1457	N	1165	-0-	-292	-0-	1155	2	10	9	N	9					91
*02	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					91

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/18/2021

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2020 - WELL PLUGGED 12/9/2020

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2020 - WELL PLUGGED 12-18-20

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6816		-0-	-0-	-6816	33423					N	-0-					45
10	13206		-0-	-0-	-13206	20217					N	-0-					45
11	12780		-0-	-0-	-12780	7437					N	-0-					45
12	13206		-0-	-0-	-13206	-0-					N	-0-					45
01	0		-0-	-0-	-0-	B -0-					N	-0-					45
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					45

03/01 BALANCING DATE STATUS -> -0-

HOLZMARK (PETTUS) //CONT.// 42383 304 ASSOCIATED PRORATED CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					37
10	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

09	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

09	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/01/2018

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CXL ENERGY LLC 195770
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

09	3116	R	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-
10	3410	R	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
11	3500		3430	-0-	-70	-0-	3430	2			N	-0-					-0-
12	3356	R	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
*01	3472		3527	-0-	55	55	3527	2			N	-0-					-0-
02	3136		2869	-0-	-267	-0-	2869	2			N	-0-					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

09	3420	#	3017	-0-	-403	-0-	152	1	2865	2	N	-0-					-0-
10	3723		3723	-0-	-0-	-0-	172	1	3551	2	N	-0-					-0-
11	3651		3651	-0-	-0-	-0-	313	1	3338	2	N	-0-					-0-
12	3245	R	3245	-0-	-0-	-0-	384	1	2861	2	N	-0-					-0-
01	3596		3296	-0-	-300	-0-	159	1	3137	2	N	-0-					-0-
02	3248		2481	-0-	-767	-0-	260	1	2221	2	N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	907	-0-	-563	-0-	907	2			N	-0-					-0-
10	1550	N	950	-0-	-600	-0-	950	2			N	-0-					-0-
11	990	N	908	-0-	-82	-0-	908	2			N	-0-					-0-
12	930	N	831	-0-	-99	-0-	831	2			N	-0-					-0-
*01	961	N	842	-0-	-119	-0-	842	2			N	-0-					-0-
02	840	N	705	-0-	-135	-0-	705	2			N	-0-					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5953	R	5953	-0-	-0-	-0-	298	1	5655	2	N	-0-					-0-
10	6312	R	6312	-0-	-0-	-0-	293	1	6019	2	N	-0-					-0-
11	5580	#	1606	-0-	-3974	-0-	137	1	1469	2	N	-0-					-0-
12	6138	#	601	-0-	-5537	-0-	71	1	530	2	N	-0-					-0-
01	6324	#	6122	-0-	-202	-0-	295	1	5827	2	N	-0-					-0-
02	5712		101	-0-	-5611	-0-	10	1	91	2	N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CXL ENERGY LLC 195770
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990	N	346	-0-	-644	-0-	144	1	194	2	N	7			51
							8	9							
10	930	N	624	-0-	-306	-0-	84	1	536	2	N	4			55
							4	9							
11	1437	N	1437	-0-	-0-	-0-	160	1	1268	2	N	8			63
							9	9							
12	372	N	315	-0-	-57	-0-	60	1	249	2	N	5			68
							6	9							
01	1392	N	1392	-0-	-0-	-0-	132	1	1235	2	N	23			91
							25	9							
02	1344	N	421	-0-	-923	-0-	24	1	386	2	N	10			101
							11	9							

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

09	3065	X	3065	-0-	-0-	-0-	425	1	2640	2	N	-0-			-0-
10	3131	X	2460	-0-	-671	-0-	391	1	2069	2	N	-0-			-0-
11	3030	X	2587	-0-	-443	-0-	405	1	2182	2	N	-0-			-0-
12	3131	X	2629	-0-	-502	-0-	435	1	2194	2	N	-0-			-0-
01	3131	X	2571	-0-	-560	-0-	448	1	2123	2	N	-0-			-0-
02	2828	X	1631	-0-	-1197	-0-	247	1	1384	2	N	-0-			-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

09	4035	X	4035	-0-	-0-	-0-	575	1	3460	2	N	-0-			-0-
10	4512	X	4512	-0-	-0-	-0-	621	1	3891	2	N	-0-			-0-
11	4182	X	4182	-0-	-0-	-0-	725	1	3457	2	N	-0-			-0-
12	4279	X	4279	-0-	-0-	-0-	750	1	3529	2	N	-0-			-0-
01	3875	X	3875	-0-	-0-	-0-	696	1	3179	2	N	-0-			-0-
*02	3410	X	3410	-0-	-0-	-0-	594	1	2816	2	N	-0-			-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			84
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			84
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			84
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			84
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			84
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			84

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	2934	-0-	2934	10589	1108	1	1826	3	Y	-0-	191	1			81
10	DLQ	G-10	2327	-0-	2327	12916	635	1	1692	3	Y	-0-					81
11	DLQ	G-10	1033	-0-	1033	13949	157	1	699	3	Y	161	193	1			49
							177	9									
12	DLQ	G-10	274	-0-	274	14223	56	1	218	3	Y	-0-					49
01	DLQ	G-10	47	-0-	47	14270	47	3			Y	-0-					49
02	DLQ	G-10	-0-	-0-	-0-	14270					Y	149	180	1			18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2346	X	2346	-0-	-0-	-0-	886	1	1460	3	N	-0-					190
10	2663	X	2663	-0-	-0-	-0-	727	1	1936	3	N	-0-					190
11	2693	N	2693	-0-	-0-	-0-	492	1	2197	3	N	4	179	1			15
							4	9									
12	1803	N	1803	-0-	-0-	-0-	367	1	1436	3	N	-0-					15
01	2666	N	603	-0-	-2063	-0-	603	3			N	-0-					15
02	2520	N	372	-0-	-2148	-0-	372	3			N	-0-					15

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	255					Y	-0-					124
10	DLQ	G-10	433	-0-	433	688	118	1	315	3	Y	-0-					124
11	DLQ	G-10	730	-0-	730	1418	113	1	503	3	Y	104	213	1			15
							114	9									
12	DLQ	G-10	126	-0-	126	1544	26	1	100	3	Y	-0-					15
01	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15
02	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					171
10	0	N	-0-	-0-	-0-	-0-					N	-0-					171
11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700 #	409	-0-	-2291	-0-	409	2			Y	-0-					61
10	208013	17091	-0-	-190922	-0-	17034	2	57	9	Y	52					113
11	63726	34848	-0-	-28878	-0-	34576	2	272	9	Y	247	178	1			182
12	23543	27582	-0-	4039	4039	27548	2	34	9	Y	31	178	1			35
01	24022 R	19983	-0-	-4039	-0-	19719	2	264	9	Y	240	179	1			96
02	32536	5283	-0-	-27253	-0-	5213	2	70	9	Y	64					160

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	-0-	-0-	-13	-0-					N	-0-					338
10	0	N	-0-	-0-	-0-	-0-					N	-0-					338
11	0	N	-0-	-0-	-0-	-0-					N	-0-					338
12	0	N	-0-	-0-	-0-	-0-					N	-0-					338
01	0	N	-0-	-0-	-0-	-0-					N	-0-					338
02	0	N	-0-	-0-	-0-	-0-					N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580 #	-0-	-0-	-2580	-0-					Y	-0-					217
10	2666 #	-0-	-0-	-2666	-0-					Y	-0-					217
11	2550 #	-0-	-0-	-2550	-0-					Y	-0-					217
12	1054 #	-0-	-0-	-1054	-0-					Y	-0-					217
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					217
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					217

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1924 X	1924	-0-	-0- B	-0-	306 15	1 9	1603	2	N	14					141
10	1984 X	1675	-0-	-309 B	-0-	216 13	1 9	1446	2	N	12					153
11	1920 X	-0-	-0-	-1920 B	-0-					N	-0-					153
12	1984 X	-0-	-0-	-1984 B	-0-					N	-0-					153
01	1984 X	-0-	-0-	-1984 B	-0-					N	-0-					153
02	1792 X	-0-	-0-	-1792 B	-0-					N	-0-					153

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030 X	1546	-0-	-1484 B	-0-	224	1	1322	2	N	-0-					156
10	2573 X	2513	-0-	-60 B	-0-	360	1	2153	2	N	-0-					156
11	3312 X	3312	-0-	-0- B	-0-	675	1	2637	2	N	-0-					156
12	3831 X	3831	-0-	-0- B	-0-	756	1	3075	2	N	-0-					156
01	2919 X	2919	-0-	-0- B	-0-	650	1	2269	2	N	-0-					156
02	2828 X	1976	-0-	-852 B	-0-	414	1	1562	2	N	-0-					156

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					26

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1654	-0-	-566 B	-0-	270	1	1378	2	N	5					58
							6	9									
10	2294	N	1878	-0-	-416 B	-0-	351	1	1527	2	N	-0-					58
11	2220	N	1855	-0-	-365 B	-0-	405	1	1450	2	N	-0-					58
12	1886	N	1886	-0-	-0- B	-0-	364	1	1505	2	N	15					73
							17	9									
01	1891	N	1478	-0-	-413 B	-0-	300	1	1161	2	N	15					88
							17	9									
02	1736	N	1400	-0-	-336 B	-0-	304	1	1088	2	N	7					95
							8	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	6					208
10	0	N	-0-	-0-	-0- B	-0-					N	18	176	1			50
11	0	N	-0-	-0-	-0- B	-0-					N	30					80
12	0	N	-0-	-0-	-0- B	-0-					N	46					126
01	0	N	-0-	-0-	-0- B	-0-					N	42					168
02	0	N	-0-	-0-	-0- B	-0-					N	29					197

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					22
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					22

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3077	X	3077	-0-	-0- B	-0-	425	1	2640	2	N	11					116
							12	9									
10	2821	X	2486	-0-	-335 B	-0-	391	1	2069	2	N	24					140
							26	9									
11	2730	X	2609	-0-	-121 B	-0-	405	1	2182	2	N	20					160
							22	9									
12	2821	X	2648	-0-	-173 B	-0-	435	1	2194	2	N	17					177
							19	9									
01	2821	X	2585	-0-	-236 B	-0-	448	1	2123	2	N	13					190
							14	9									
02	2548	X	1640	-0-	-908 B	-0-	247	1	1384	2	N	8					198
							9	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	-0-	-0-	-1470 B	-0-					N	7					200
10	0	X	-0-	-0-	-0- B	-0-					N	7					207
11	0	X	-0-	-0-	-0- B	-0-					N	6					213
12	0	X	-0-	-0-	-0- B	-0-					N	6	186	1			33
01	0	X	-0-	-0-	-0- B	-0-					N	10					43
02	0	N	-0-	-0-	-0- B	-0-					N	2					45

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

09	4060	X	4060	-0-	-0-	B	-0-	575	1	3460	2	N	23					196
								25	9									
10	4569	X	4569	-0-	-0-	B	-0-	621	1	3891	2	N	52	175	1			73
								57	9									
11	4229	X	4229	-0-	-0-	B	-0-	725	1	3457	2	N	43					116
								47	9									
12	4325	X	4325	-0-	-0-	B	-0-	750	1	3529	2	N	42					158
								46	9									
01	3918	X	3918	-0-	-0-	B	-0-	696	1	3179	2	N	39					197
								43	9									
*02	3441	X	3441	-0-	-0-	B	-0-	594	1	2816	2	N	28					225
								31	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF. 10170 - 10182

09	1050	N	610	-0-	-440	B	-0-	90	1	442	2	N	71	364	1			58
								78	9									
10	1333	N	1105	-0-	-228	B	-0-	203	1	781	2	N	110					168
								121	9									
11	1230	N	1102	-0-	-128	B	-0-	248	1	738	2	N	105					273
								116	9									
12	1480	N	1480	-0-	-0-	B	-0-	260	1	1086	2	N	122	187	1			208
								134	9									
01	1219	N	1219	-0-	-0-	B	-0-	225	1	882	2	N	102					310
								112	9									
02	1036	N	974	-0-	-62	B	-0-	190	1	688	2	N	87					397
								96	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF. 12327 - 12963

09	4500	X	2416	-0-	-2084		-0-	44	1	2372	2	N	-0-					-0-
10	4340	X	2173	-0-	-2167		-0-	42	1	2131	2	N	-0-					-0-
11	3840	X	2040	-0-	-1800		-0-	41	1	1999	2	N	-0-					-0-
12	3255	X	2473	-0-	-782		-0-	52	1	2421	2	N	-0-					-0-
01	2511	X	2102	-0-	-409		-0-	34	1	2068	2	N	-0-					-0-
02	2268	X	1624	-0-	-644		-0-	28	1	1596	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF. 12279 - 12289

09	660	N	403	-0-	-257		-0-	403	2			N	-0-					27
10	558	N	223	-0-	-335		-0-	223	2			N	-0-					27
11	153	N	153	-0-	-0-		-0-	153	2			N	-0-					27
12	140	N	140	-0-	-0-		-0-	140	2			N	-0-					27
01	217	N	NO RPT	-0-	-217		-0-					N	NO RPT					27
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	-0-	-0-	-870	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3290	X	3290	-0-	-0-	-0-	324	1	2966	2	N	-0-					-0-
12	3574	X	3574	-0-	-0-	-0-	421	1	3153	2	N	-0-					-0-
*01	3145	X	3145	-0-	-0-	-0-	397	1	2748	2	N	-0-					-0-
02	3080	X	2664	-0-	-416	-0-	365	1	2299	2	N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	#	3361	-0-	-329	-0-	432	1	2929	2	N	-0-					-0-
10	3565	#	2572	-0-	-993	-0-	388	1	2184	2	N	-0-					-0-
11	3690	#	2307	-0-	-1383	-0-	387	1	1920	2	N	-0-					-0-
12	3813	#	2377	-0-	-1436	-0-	357	1	2020	2	N	-0-					-0-
01	3813	#	2351	-0-	-1462	-0-	350	1	2001	2	N	-0-					-0-
02	2464	#	1061	-0-	-1403	-0-	187	1	874	2	N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

09 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

09 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

09 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (5000) 43270 836 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 80 RRCID -> 288532 COMPL. DATE 02/20/2020 TOTAL DEPTH 5799 PERF. 5048 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7214	R	7214	-0-	-0-	-0-	1703	1	5466	2	N	41					41
							45	9									
10	6880	R	6880	-0-	-0-	-0-	1657	1	5223	2	N	-0-					41
11	6990	#	5217	-0-	-1773	-0-	1296	1	3921	2	N	-0-					41
12	7440	#	-0-	-0-	-7440	-0-					N	-0-					41
*01	7440	#	-0-	-0-	-7440	-0-					N	-0-	41	1			-0-
02	6720	#	-0-	-0-	-6720	-0-					N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 07/01/2019 TOTAL DEPTH 5800 PERF. 4682 - 4712

09	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

09	T. A.		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

09	14B2 EXT		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	668	-0-	-592 B	-0-	668	2			N	-0-					180
10	1674	X	761	-0-	-913 B	-0-	761	2			N	-0-					180
11	1620	X	658	-0-	-962 B	-0-	658	2			N	-0-					180
12	1674	X	1149	-0-	-525 B	-0-	1149	2			N	-0-					180
01	1455	X	1455	-0-	-0- B	-0-	1455	2			N	-0-					180
*02	863	X	863	-0-	-0- B	-0-	863	2			N	-0-					180

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1558	-0-	-392 B	-0-	1538	2	20	9	N	18					283
10	2495	X	2495	-0-	-0- B	-0-	2475	2	20	9	N	18	186	1			115
11	2190	X	1817	-0-	-373 B	-0-	1792	2	25	9	N	23					138
12	2263	X	1948	-0-	-315 B	-0-	1916	2	32	9	N	29					167
01	2480	X	2101	-0-	-379 B	-0-	2077	2	24	9	N	22					189
02	1708	N	1289	-0-	-419 B	-0-	1259	2	30	9	N	27					216

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	1974	-0-	-1686 B	-0-	1968	2	6	9	N	5	176	1			80
10	4232	X	4232	-0-	-0- B	-0-	4159	2	73	9	N	66					146
11	4770	X	2222	-0-	-2548 B	-0-	2177	2	45	9	N	41					187
12	4929	X	4290	-0-	-639 B	-0-	4256	2	34	9	N	31	180	1			38
01	4929	X	4068	-0-	-861 B	-0-	4002	2	66	9	N	60					98
02	3836	X	2560	-0-	-1276 B	-0-	2510	2	50	9	N	45					143

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	437	-0-	-343 B	-0-	437	2			N	-0-	155	1			65
10	868	N	456	-0-	-412 B	-0-	456	2			N	-0-					65
11	720	N	288	-0-	-432 B	-0-	288	2			N	-0-					65
12	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					65
01	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					65
*02	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					65

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4620	-0-	-0- B	-0-	4588	2	32	9	N	29	176	1			73
10	7391	X	7391	-0-	-0- B	-0-	7369	2	22	9	N	20					93
11	5040	X	3384	-0-	-1656 B	-0-	3384	2			N	-0-					93
12	5208	X	1606	-0-	-3602 B	-0-	1604	2	2	9	N	2					95
01	7378	X	3943	-0-	-3435 B	-0-	3941	2	2	9	N	2					97
02	6664	X	2378	-0-	-4286 B	-0-	2378	2			N	-0-					97

INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2027	X	2027	-0-	-0- B	-0-	2018	2	9	9	N	8					87
10	1674	X	1223	-0-	-451 B	-0-	1213	2	10	9	N	9					96
11	1626	X	1626	-0-	-0- B	-0-	52	1	1557	2	N	15					111
							17	9									
12	1550	X	1137	-0-	-413 B	-0-	1137	2			N	-0-	53	1			58
01	2108	X	1428	-0-	-680 B	-0-	489	1	930	2	N	8					66
							9	9									
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					66

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	#	1822	-0-	-68 B	-41999	1822	2			N	-0-					-0-
10	1953	#	2310	-0-	357 B	-41642	2310	2			N	-0-					-0-
11	1890	#	1895	-0-	5 B	-41637	1895	2			N	-0-					-0-
12	1891	#	1937	-0-	46 B	-41591	1937	2			N	-0-					-0-
01	2325	#	3693	-0-	1368 B	-40223	3693	2			N	-0-					-0-
02	1764	N	NO RPT	-0-	-1764 B	-40223					N	NO RPT					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

09	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					268
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					268
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					268
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

09	240	N	148	-0-	-92	-0-	119	2	29	9	N	26					116
10	186	N	106	-0-	-80	-0-	106	2			N	-0-					116
11	150	N	76	-0-	-74	-0-	17	2	59	9	N	54					170
*12	155	N	127	-0-	-28	-0-	98	2	29	9	N	26					196
*01	52	N	52	-0-	-0-	-0-	39	2	13	9	N	12					208
02	28	N	19	-0-	-9	-0-	10	2	9	9	N	8	162	1			54

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	929	-0-	-181	-0-	108 180	1 9	641	2	N	164	167	1			96
10	1116	N	490	-0-	-626	-0-	68 63	1 9	359	2	N	57					153
11	1022	N	1022	-0-	-0-	-0-	123 177	1 9	722	2	N	161	163	1			151
12	1020	N	1020	-0-	-0-	-0-	128 180	1 9	712	2	N	164	170	1			145
01	870	N	870	-0-	-0-	-0-	110 177	1 9	583	2	N	161	168	1			138
02	952	N	647	-0-	-305	-0-	95 110	1 9	442	2	N	100	170	1			68

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CIMARRON ENGINEERING, LLC 153471
LJ WELL #: 2 RRCID -> 288676 COMPL. DATE 02/02/2020 TOTAL DEPTH 5500 PERF. 5371 - 5413

09	810	#	1504	-0-	694	B	-16922	1504	2		N	-0-					14
10	837	#	328	-0-	-509	B	-17431	328	2		N	-0-					14
11	2760	#	652	-0-	-2108	B	-19539	652	2		N	-0-					14
12	2852	#	203	-0-	-2649	B	-22188	203	2		N	-0-					14
01	2852	#	-0-	-0-	-2852	B	-25040				N	-0-					14
02	1400	#	-0-	-0-	-1400	B	-26440				N	-0-					14

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

09	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
10	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
11	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
12	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
01	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
02	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

09	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					82
10	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82
11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82
12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					13
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					13
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					13
12	494	N	494	-0-	-0-	-0-	494	2			N	-0-					13
*01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					13
*02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2599	X	2599	-0-	-0-	-0-	419	1	2102	2	N	71					248
							78	9									
10	2542	N	2103	-0-	-439	-0-	389	1	1667	2	N	43	182	1			109
							47	9									
11	2748	N	2748	-0-	-0-	-0-	302	1	2368	2	N	71					180
							78	9									
12	2427	N	2427	-0-	-0-	-0-	354	1	2001	2	N	65	177	1			68
							72	9									
01	2540	N	2540	-0-	-0-	-0-	295	1	2182	2	N	57					125
							63	9									
*02	2302	N	2302	-0-	-0-	-0-	168	1	2048	2	N	78					203
							86	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL DIST. 02 LEASE 11728 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	74	-0-	-136	-0-	72	2	2	9	Y	2					195
10	124	N	16	-0-	-108	-0-	16	2			Y	-0-					195
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
12	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					195
01	31	N	-0-	-0-	-31	-0-					Y	-0-					195
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					195

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	#	1743	-0-	-1257	-0-	1739	2	4	9	Y	4					118
10	3100	#	1337	-0-	-1763	-0-	1330	2	7	9	Y	6					124
11	4496		3973	-0-	-523	-0-	3943	2	30	9	Y	27	135	1			16
12	3699		3632	-0-	-67	-0-	3615	2	17	9	Y	15					31
01	3455	R	3455	-0-	-0-	-0-	3424	2	31	9	Y	28					59
02	3696	#	1790	-0-	-1906	-0-	1783	2	7	9	Y	6					65

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4810	X	4810	-0-	-0-	-0-	522	1	4125	3	N	148	9	1			656
							163	9									
10	4216	X	3323	-0-	-893	-0-	477	1	2728	3	N	107	188	1			575
							118	9									
11	4140	X	2800	-0-	-1340	-0-	274	1	2410	3	N	105	6	1			674
							116	9									
12	4960	X	4082	-0-	-878	-0-	533	1	3400	3	N	135	7	1			802
							149	9									
01	4960	X	3839	-0-	-1121	-0-	281	1	3409	3	N	135	185	1			752
							149	9									
02	4480	X	2655	-0-	-1825	-0-	301	1	2242	3	N	102	48	1			806
							112	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3501	-0-	-639	-0-	380	1	3002	3	N	108	206	1			596
							119	9									
10	4278	X	3509	-0-	-769	-0-	505	1	2890	3	N	104	18	1			682
							114	9									
11	4140	X	3234	-0-	-906	-0-	320	1	2817	3	N	88	18	1			752
							97	9									
12	3627	X	3616	-0-	-11	-0-	481	1	3067	3	N	62	22	1			792
							68	9									
01	3627	X	2869	-0-	-758	-0-	212	1	2571	3	N	78	185	1			685
							86	9									
02	3276	X	2584	-0-	-692	-0-	293	1	2183	3	N	98	47	1			736
							108	9									

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1156	N	1156	-0-	-0-	-0-	123	1	972	3	N	55	2	1			453
							61	9									
10	945	N	945	-0-	-0-	-0-	132	1	758	3	N	50	1	1			502
							55	9									
11	787	N	787	-0-	-0-	-0-	74	1	655	3	N	53	181	1			374
							58	9									
12	740	N	740	-0-	-0-	-0-	92	1	586	3	N	56	2	1			428
							62	9									
01	422	N	422	-0-	-0-	-0-	27	1	334	3	N	55					483
							61	9									
*02	560	N	560	-0-	-0-	-0-	60	1	446	3	N	49	9	1			523
							54	9									

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15398	X	15398	-0-	-0-	-0-	1672	1	13222	3	N	458	597	1			752
							504	9									
10	15717	X	15717	-0-	-0-	-0-	2262	1	12950	3	N	459	333	1			878
							505	9									
11	15436	X	15436	-0-	-0-	-0-	1523	1	13418	3	N	450	520	1			808
							495	9									
12	14731	X	14731	-0-	-0-	-0-	1936	1	12349	3	N	405	371	1			842
							446	9									
01	13190	X	13190	-0-	-0-	-0-	972	1	11803	3	N	377	187	1			1032
							415	9									
*02	9165	X	9165	-0-	-0-	-0-	1046	1	7792	3	N	297	360	1			969
							327	9									

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

09	2460	N	2093	-0-	-367	-0-	232	1	1835	3	N	24	29	1			277
							26	9									
10	2228	N	2228	-0-	-0-	-0-	327	1	1875	3	N	24	19	1			282
							26	9									
11	2130	N	2012	-0-	-118	-0-	203	1	1785	3	N	22	19	1			285
							24	9									
12	2170	N	2114	-0-	-56	-0-	283	1	1805	3	N	24	24	1			285
							26	9									
01	2232	N	2062	-0-	-170	-0-	155	1	1878	3	N	26					311
							29	9									
02	1876	N	1371	-0-	-505	-0-	160	1	1189	3	N	20	26	1			305
							22	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

09	3300	X	2568	-0-	-732	-0-	276	1	2185	3	N	97	33	1			521
							107	9									
10	3162	X	2587	-0-	-575	-0-	367	1	2100	3	N	109	201	1			429
							120	9									
11	3062	X	3062	-0-	-0-	-0-	296	1	2604	3	N	147	22	1			554
							162	9									
12	3197	X	3197	-0-	-0-	-0-	415	1	2644	3	N	125	208	1			471
							138	9									
01	3123	X	3123	-0-	-0-	-0-	227	1	2757	3	N	126					597
							139	9									
02	2856	X	2125	-0-	-731	-0-	239	1	1780	3	N	96	41	1			652
							106	9									

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

09	2182	N	2182	-0-	-0-	-0-	234	1	1851	3	N	88	29	1			423
							97	9									
10	2852	N	1753	-0-	-1099	-0-	250	1	1428	3	N	68	199	1			292
							75	9									
11	2190	N	2039	-0-	-151	-0-	193	1	1704	3	N	129	19	1			402
							142	9									
12	2407	N	2407	-0-	-0-	-0-	305	1	1947	3	N	141	206	1			337
							155	9									
01	2199	N	2199	-0-	-0-	-0-	159	1	1927	3	N	103					440
							113	9									
02	1904	N	1702	-0-	-202	-0-	189	1	1407	3	N	96	210	1			326
							106	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	89	1	706	3	N	56	16	1			224
							62	9									
10	943	N	943	-0-	-0-	-0-	135	1	773	3	N	32	11	1			245
							35	9									
11	797	N	797	-0-	-0-	-0-	75	1	661	3	N	55	11	1			289
							61	9									
12	944	N	944	-0-	-0-	-0-	124	1	790	3	N	27	14	1			302
							30	9									
01	1389	N	1389	-0-	-0-	-0-	94	1	1140	3	N	141	186	1			257
							155	9									
*02	1797	N	1797	-0-	-0-	-0-	200	1	1491	3	N	96	222	1			131
							106	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

09	14370	X	13803	-0-	-567	-0-	1496	1	11833	3	N	431	375	1			1397
							474	9									
10	14849	X	13410	-0-	-1439	-0-	1927	1	11028	3	N	414	313	1			1498
							455	9									
11	14010	X	11881	-0-	-2129	-0-	1168	1	10287	3	N	387	496	1			1389
							426	9									
12	14477	X	12703	-0-	-1774	-0-	1655	1	10556	3	N	447	341	1			1495
							492	9									
01	14477	X	12150	-0-	-2327	-0-	887	1	10770	3	N	448	191	1			1752
							493	9									
02	12880	X	7402	-0-	-5478	-0-	842	1	6275	3	N	259	327	1			1684
							285	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

09	660	N	547	-0-	-113	-0-	55	1	436	3	N	51	4	1			365
							56	9									
10	744	N	710	-0-	-34	-0-	94	1	539	3	N	70	180	1			255
							77	9									
11	780	N	503	-0-	-277	-0-	46	1	404	3	N	48	3	1			300
							53	9									
12	558	N	545	-0-	-13	-0-	65	1	412	3	N	62	4	1			358
							68	9									
01	713	N	692	-0-	-21	-0-	46	1	559	3	N	79	187	1			250
							87	9									
*02	489	N	489	-0-	-0-	-0-	53	1	394	3	N	38	9	1			279
							42	9									

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 01/02/2019 - PLUGGED 01/02/19

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967

KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330 #	228	-0-	-102	-0-	18 1 3 9		207 2		Y	3	3 1				2
10	279 #	260	-0-	-19	-0-	21 1 3 9		236 2		Y	3	3 1				2
11	DLQ G-10	336	-0-	336	336	26 1 7 9		303 2		Y	6	3 1				5
12	DLQ G-10	344	-0-	344	680	28 1 3 9		313 2		Y	3	7 1				1
01	DLQ G-10	343	-0-	343	1023	28 1 4 9		311 2		Y	4					5
02	DLQ G-10	NO RPT	-0-	-0-	1023					Y	NO RPT					5

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

09	243 R	243	-0-	-0-	-0-	20 4	1 9	219	2	Y	4	3	1			2
10	248 #	215	-0-	-33	-0-	18 3	1 9	194	2	Y	3	3	1			2
11	DLQ G-10	245	-0-	245	245	20 4	1 9	221	2	Y	4	3	1			3
12	DLQ G-10	256	-0-	256	501	21 4	1 9	231	2	Y	4	6	1			1
01	DLQ G-10	242	-0-	242	743	19 2	1 9	221	2	Y	2					3
02	DLQ G-10	NO RPT	-0-	-0-	743					Y	NO RPT					3

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

09	723 R	723	-0-	-0-	-0-	59 11	1 9	653	2	Y	10	6	1			5
10	341 #	313	-0-	-28	-0-	22 3	1 9	288	2	Y	3	6	1			2
11	DLQ G-10	802	-0-	802	802	62 12	1 9	728	2	Y	11	4	1			9
12	DLQ G-10	654	-0-	654	1456	50 6	1 9	598	2	Y	5	12	1			2
01	DLQ G-10	480	-0-	480	1936	34 7	1 9	439	2	Y	6					8
02	DLQ G-10	NO RPT	-0-	-0-	1936					Y	NO RPT					8

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

09	14513 R	14513	-0-	-0-	-0-	1182 231	1 9	13100	2	Y	210	168	1			105
10	14446 #	13171	-0-	-1275	-0-	1084 206	1 9	11881	2	Y	187	169	1			123
11	DLQ G-10	14847	-0-	14847	14847	1179 273	1 9	13395	2	Y	248	164	1			207
12	DLQ G-10	15446	-0-	15446	30293	1239 198	1 9	14009	2	Y	180	328	1			59
01	DLQ G-10	14158	-0-	14158	44451	1139 164	1 9	12855	2	Y	149					208
02	DLQ G-10	NO RPT	-0-	-0-	44451					Y	NO RPT					208

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	682	N	682	-0-	-0-	-0-	57	1	625	2	N	-0-					30
10	655	N	655	-0-	-0-	-0-	54	1	601	2	N	-0-					30
11	691	N	691	-0-	-0-	-0-	56	1	635	2	N	-0-					30
*12	710	N	710	-0-	-0-	-0-	57	1	653	2	N	-0-					30
*01	536	N	536	-0-	-0-	-0-	41	1	478	2	N	15					45
							17	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

09	DLQ G-10	7596	-0-	7596	15262	6	1	7550	3	Y	36						276
						40	9										
10	DLQ G-10	8119	-0-	8119	23381	38	1	8042	3	Y	35						311
						39	9										
11	DLQ G-10	8010	-0-	8010	31391	11	1	7925	3	Y	67						378
						74	9										
*12	39564 X	8173	-0-	-31391	-0-	16	1	8135	3	Y	20	156	1				242
						22	9										
01	8122 X	6430	-0-	-1692	-0-	73	1	6332	3	Y	23						265
						25	9										
02	7476 X	NO RPT	-0-	-7476	-0-					Y	NO RPT						265

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

09	2760 #	2215	-0-	-545	-0-	2215	2			N	-0-						-0-
10	2635 #	2479	-0-	-156	-0-	2479	2			N	-0-						-0-
11	2240 R	2240	-0-	-0-	-0-	2240	2			N	-0-						-0-
12	2356 #	1213	-0-	-1143	-0-	1213	2			N	-0-						-0-
01	2356 #	1593	-0-	-763	-0-	1593	2			N	-0-						-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					38
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					38
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					38
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

09	DLQ	G-10	5294	-0-	5294	13007	5270	3	24	9	Y	22					140
10	DLQ	G-10	5483	-0-	5483	18490	5459	3	24	9	Y	22					162
11	DLQ	G-10	6305	-0-	6305	24795	6279	3	26	9	Y	24	173	1			13
12	DLQ	G-10	5960	-0-	5960	30755	5916	3	44	9	Y	40					53
01	DLQ	G-10	7043	-0-	7043	37798	7011	3	32	9	Y	29					82
*02	40136	X	2338	-0-	-37798	-0-	2331	3	7	9	Y	6					88

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	990	-0-	990	6908	63	1	927	3	Y	-0-					-0-
10	DLQ	G-10	963	-0-	963	7871	68	1	895	3	Y	-0-					-0-
11	DLQ	G-10	4664	-0-	4664	12535	325	1	4339	3	Y	-0-					-0-
12	DLQ	G-10	1275	-0-	1275	13810	85	1	1188	3	Y	2	1	0			1
							2	9									
01	DLQ	G-10	4664	-0-	4664	18474	421	1	4243	3	Y	-0-	1	0			-0-
*02		21129 X	2655	-0-	-18474	-0-	177	1	2477	3	Y	1					1
							1	9									

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	59					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	59					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	59					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	59					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	59					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	59					N	-0-					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC//CONT.// 600683
ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
*01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			Y	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	2			Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1550					Y	-0-					-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1204	N	1204	-0-	-0-	-0-	778	1	242	2	N	167	71	1			166
							184	9									
10	1446	N	1446	-0-	-0-	-0-	1015	1	224	2	N	188	154	1			200
							207	9									
11	1682	N	1682	-0-	-0-	-0-	1293	1	201	2	N	171	172	1			199
							188	9									
12	1432	N	1432	-0-	-0-	-0-	1067	1	79	2	N	260	118	1			341
							286	9									
01	1457	N	1326	-0-	-131	-0-	1070	1	65	2	N	174	285	1			230
							191	9									
02	1372	N	148	-0-	-1224	-0-	23	2	125	9	N	114	153	1			191

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (5500) //CONT.// 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210 N	65	-0-	-145	-0-	10	1	55	9	Y	50	56	1			9
10	186 N	102	-0-	-84	-0-	16	1	86	9	Y	78	72	1			15
11	120 N	25	-0-	-95	-0-	4	1	21	9	Y	19	28	1			6
12	116 N	116	-0-	-0-	-0-	18	1	98	9	Y	89	77	1			18
01	93 N	61	-0-	-32	-0-	9	1	52	9	Y	47	56	1			9
02	DLQ G-10	50	-0-	50	50	8	2	42	9	Y	38	29	1			18

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	208	-0-	208	416	32	1	176	9	Y	160	158	1			28
10	DLQ G-10	202	-0-	202	618	31	1	171	9	Y	155	153	1			30
11	DLQ G-10	160	-0-	160	778	25	1	135	9	Y	123	117	1			36
12	DLQ G-10	195	-0-	195	973	30	1	165	9	Y	150	156	1			30
01	1166 N	193	-0-	-973	-0-	30	1	163	9	Y	148	148	1			30
*02	96 N	96	-0-	-0-	-0-	15	2	81	9	Y	74	68	1			36

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					189
10	1364	X	984	-0-	-380	-0-	984	2			N	-0-					189
11	1380	X	907	-0-	-473	-0-	907	2			N	-0-					189
12	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					189
01	2542	X	932	-0-	-1610	-0-	932	2			N	-0-					189
02	2296	X	NO RPT	-0-	-2296	-0-					N	NO RPT					189

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2588	X	2588	-0-	-0-	-0-	2570	3	18	9	N	16					367
10	1842	X	1842	-0-	-0-	-0-	1816	3	26	9	N	24					391
11	2809	X	2809	-0-	-0-	-0-	2801	3	8	9	N	7					398
12	2734	X	2734	-0-	-0-	-0-	2712	3	22	9	N	20					418
*01	4195	X	4195	-0-	-0-	-0-	4160	3	35	9	N	32					450
02	1092	X	NO RPT	-0-	-1092	-0-					N	NO RPT					450

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4150	-0-	-920	-0-	4150	2			N	-0-					164
10	5239	X	3421	-0-	-1818	-0-	3421	2			N	-0-					164
11	4950	X	1527	-0-	-3423	-0-	1527	2			N	-0-					164
12	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					164
01	4402	X	3672	-0-	-730	-0-	3672	2			N	-0-					164
02	3864	X	2621	-0-	-1243	-0-	2621	2			N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6938	X	6938	-0-	-0-	-0-	6938	2			N	-0-					173
10	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					173
11	5072	X	5072	-0-	-0-	-0-	5072	2			N	-0-					173
12	5473	X	5473	-0-	-0-	-0-	5472	2	1	9	N	1	133	1			41
01	5393	X	5393	-0-	-0-	-0-	5392	2	1	9	N	1					42
02	4480	X	2209	-0-	-2271	-0-	2209	2			N	-0-					42

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					64
10	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					64
11	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					64
12	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					64
01	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					64
*02	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4617	X	4617	-0-	-0-	-0-	4617	2			N	-0-					190
10	4247	X	4146	-0-	-101	-0-	4146	2			N	-0-					190
11	5044	X	5044	-0-	-0-	-0-	5044	2			N	-0-					190
12	5177	X	3916	-0-	-1261	-0-	3916	2			N	-0-	52	1			138
01	5177	X	4217	-0-	-960	-0-	4217	2			N	-0-					138
02	4704	X	1590	-0-	-3114	-0-	1590	2			N	-0-					138

ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2786	-0-	-514	-0-	544	1	2242	2	Y	-0-					112
10	2912	X	2912	-0-	-0-	-0-	440	1	2472	2	Y	-0-					112
11	2517	X	2517	-0-	-0-	-0-	602	1	1915	2	Y	-0-					112
12	2909	X	2909	-0-	-0-	-0-	394	1	2515	2	Y	-0-					112
01	2914	X	2859	-0-	-55	-0-	348	1	2511	2	Y	-0-					112
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					112

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	3863	-0-	-2167	-0-	754	1	3109	2	Y	-0-					112
10	5456	X	3123	-0-	-2333	-0-	472	1	2651	2	Y	-0-					112
11	3600	X	1640	-0-	-1960	-0-	392	1	1248	2	Y	-0-					112
12	4352	X	4352	-0-	-0-	-0-	590	1	3762	2	Y	-0-					112
01	4379	X	4379	-0-	-0-	-0-	533	1	3846	2	Y	-0-					112
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					112

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*02	106		67	-0-	-39	-0-	67	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3218	-0-	218	218	268	1	2930	3	Y	18					27
							20	9									
10	3028	N	2810	-0-	-218	-0-	240	1	2514	3	Y	51	36	1			42
							56	9									
11	2188	N	2188	-0-	-0-	-0-	286	1	1882	3	Y	18	31	1			29
							20	9									
12	3100	X	2765	-0-	-335	-0-	360	1	2391	3	Y	13	23	1			19
							14	9									
01	3100	X	2732	-0-	-368	-0-	383	1	2335	3	Y	13	19	1			13
							14	9									
02	2996	X	628	-0-	-2368	-0-	41	1	583	3	Y	4					17
							4	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	30	1	327	3	Y	19					61
							21	9									
10	379	N	379	-0-	-0-	-0-	28	1	295	3	Y	51	52	1			60
							56	9									
11	681	N	681	-0-	-0-	-0-	87	1	573	3	Y	19	41	1			38
							21	9									
12	337	N	337	-0-	-0-	-0-	42	1	281	3	Y	13	28	1			23
							14	9									
01	310	N	149	-0-	-161	-0-	19	1	115	3	Y	14	22	1			15
							15	9									
*02	2800	N	6019	-0-	3219	3219	397	1	5583	3	Y	35					50
							39	9									

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	59	-0-	-2761	-0-	1	1	16	3	Y	38					104
							42	9									
10	2604	X	6	-0-	-2598	-0-	2	3	4	9	Y	4	50	1			58
11	1170	X	-0-	-0-	-1170	-0-					Y	-0-	30	1			28
12	124	X	-0-	-0-	-124	-0-					Y	-0-	15	1			13
01	62	X	26	-0-	-36	-0-	3	1	19	3	Y	4	10	1			7
							4	9									
02	T. A.		8	-0-	8	8	1	1	7	3	Y	-0-					7

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2990	-0-	-190	-0-	250	1	2740	3	Y	-0-					-0-
10	3813	X	2761	-0-	-1052	-0-	241	1	2520	3	Y	-0-					-0-
11	3690	X	2528	-0-	-1162	-0-	320	1	2101	3	Y	97	50	1			47
							107	9									
12	3813	X	2271	-0-	-1542	-0-	283	1	1878	3	Y	100	80	1			67
							110	9									
01	3100	X	2469	-0-	-631	-0-	332	1	2023	3	Y	104	102	1			69
							114	9									
02	2548	X	431	-0-	-2117	-0-	28	1	401	3	Y	2					71
							2	9									

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

09	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607 S	607	-0-	-0-	-0-	10	1	597	2	N	-0-					190
10	806 S	412	-0-	-394	-0-	10	1	402	2	N	-0-					190
11	690 S	286	-0-	-404	-0-	5	1	281	2	N	-0-					190
12	620 S	-0-	-0-	-620	-0-					N	-0-					190
01	403 S	-0-	-0-	-403	-0-					N	-0-					190
02	280 S	-0-	-0-	-280	-0-					N	-0-					190

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	B	9875					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
12	14B2	EXT	NO RPT	-0-	-0-	B	9875					N	NO RPT					65
01	14B2	EXT	NO RPT	-0-	-0-	B	9875					N	NO RPT					65
02	14B	DENY	NO RPT	-0-	-0-	B	9875					N	NO RPT					65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					80
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					80
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					80
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
10	0	W NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
11	0	W NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
12	0	W NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
01	0	W NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
02	0	W NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-		-0-	35 1 39 9		577	2	N	35					82
10	465	N	405	-0-	-60		-0-	21 1 40 9		344	2	N	36					118
11	438	N	438	-0-	-0-		-0-	23 1 37 9		378	2	N	34					152
12	496	N	415	-0-	-81		-0-	21 1 42 9		352	2	N	38	171	1			19
01	486	N	486	-0-	-0-		-0-	24 1 55 9		407	2	N	50					69
02	420	N	308	-0-	-112		-0-	17 1 4 9		287	2	N	4					73

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	B	-0-	10 2				N	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10 2				N	-0-					-0-
11	10	N	10	-0-	-0-	B	-0-	10 2				N	-0-					-0-
12	20	N	20	-0-	-0-	B	-0-	20 2				N	-0-					-0-
01	18	N	18	-0-	-0-	B	-0-	18 2				N	-0-					-0-
02	10	N	9	-0-	-1	B	-0-	9 2				N	-0-					-0-

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. //CONT.// 776590
MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4786	-0-	-224 B	-0-	450	1	4283	2	N	48					202
							53	9									
10	5177	X	4956	-0-	-221 B	-0-	450	1	4416	2	N	82	189	1			95
							90	9									
11	5010	X	4621	-0-	-389 B	-0-	450	1	4101	2	N	64					159
							70	9									
12	5084	X	4950	-0-	-134 B	-0-	630	1	4264	2	N	51	177	1			33
							56	9									
01	5084	X	4289	-0-	-795 B	-0-	420	1	3815	2	N	49					82
							54	9									
02	4480	X	3108	-0-	-1372 B	-0-	285	1	2776	2	N	43					125
							47	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					180
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					180
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					180
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					180
01	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					180
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4406	X	4406	-0-	-0-	-0-	3646	1	760	2	N	-0-					-0-
10	4788	X	4788	-0-	-0-	-0-	4042	1	746	2	N	-0-					-0-
11	4617	X	4617	-0-	-0-	-0-	3982	1	635	2	N	-0-					-0-
12	4994	X	4994	-0-	-0-	-0-	4699	1	295	2	N	-0-					-0-
01	3677	X	3677	-0-	-0-	-0-	3476	1	201	2	N	-0-					-0-
*02	4594	X	4594	-0-	-0-	-0-	4119	1	475	2	N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

09	3284	X	3284	-0-	-0-	-0-	2602	1	608	2	Y	67	82	1			54
							74	9									
10	5308	X	5308	-0-	-0-	-0-	4339	1	801	2	Y	153	123	1			84
							168	9									
11	4863	X	4863	-0-	-0-	-0-	4096	1	665	2	Y	93					177
							102	9									
12	5571	X	5571	-0-	-0-	-0-	5148	1	333	2	Y	82	82	1			177
							90	9									
01	3844	X	-0-	-0-	-3844	-0-					Y	-0-					177
02	3472	X	2686	-0-	-786	-0-	2612	1	38	2	Y	33	35	1			175
							36	9									

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222 N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
10	85 N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
11	405 N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
12	377 N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
01	141 N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259 N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	99 N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	472 N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	440 N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	165 N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	196 N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	136	-0-	136	136	136	1			N	-0-					-0-
01	292 X	156	-0-	-136	-0-	156	1			N	-0-					-0-
*02	152 X	152	-0-	-0-	-0-	152	1			N	-0-					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

09	0	N	NO RPT	-0-	-0-	303					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	303					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	303					N	NO RPT					-0-
12	422	N	119	-0-	-303	-0-	119	1			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	1			N	-0-					-0-
*02	185	X	185	-0-	-0-	-0-	185	1			N	-0-					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	2					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1					31

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

09	52	N	52	-0-	-0-	-0-	52	1			Y	-0-					52
10	62	N	-0-	-0-	-62	-0-					Y	-0-					52
11	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					52
12	62	N	-0-	-0-	-62	-0-					Y	-0-					52
*01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					52
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

09	56	N	56	-0-	-0-	-0-	56	1			Y	-0-					8
10	62	N	-0-	-0-	-62	-0-					Y	-0-					8
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					8
12	62	N	-0-	-0-	-62	-0-					Y	-0-					8
*01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	1			Y	-0-					52
10	62	N	-0-	-0-	-62	-0-					Y	-0-					52
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					52
12	62	N	-0-	-0-	-62	-0-					Y	-0-					52
*01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					52
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH //CONT.// 51109 001 ASSOCIATED 49B CNTY: JACKSON
JURA ENERGY OPERATING LLC //CONT.// 448223
GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ PR	450	-0-	450	1487	450	5			Y	-0-					-0-
04	DELQ PR	465	-0-	465	1952	465	5			Y	-0-					-0-
*05	2397 X	445	-0-	-1952	-0-	445	5			Y	-0-					-0-
*06	455 X	455	-0-	-0-	-0-	455	5			Y	-0-					-0-
*07	440 X	440	-0-	-0-	-0-	440	5			Y	-0-					-0-
08	DLQ G-10	450	-0-	450	450	450	5			Y	-0-					-0-
09	DLQ G-10	445	-0-	445	895	445	5			Y	-0-					-0-
10	DLQ G-10	435	-0-	435	1330	435	5			Y	-0-					-0-
11	DLQ G-10	450	-0-	450	1780	450	5			Y	-0-					-0-
12	DLQ G-10	465	-0-	465	2245	465	5			Y	-0-					-0-
01	DLQ G-10	460	-0-	460	2705	460	5			Y	-0-					-0-
02	DLQ G-10	430	-0-	430	3135	430	5			Y	-0-					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-					N	-0-					37
10	0 #	-0-	-0-	-0-	-0-					N	-0-					37
11	0 #	-0-	-0-	-0-	-0-					N	-0-					37
12	0 #	-0-	-0-	-0-	-0-					N	-0-					37
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	X	248	-0-	-0-	-0-	93	1	143	2	Y	-0-					-0-
							12	3									
10	186	N	27	-0-	-159	-0-	7	1	19	2	Y	-0-					-0-
							1	3									
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
*12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	477	-0-	-393	-0-	180 23	1 3	274	2	Y	-0-					-0-
10	786	N	786	-0-	-0-	-0-	208 30	1 3	548	2	Y	-0-					-0-
11	730	N	730	-0-	-0-	-0-	177 25	1 3	528	2	Y	-0-					-0-
*12	697	N	697	-0-	-0-	-0-	201 31	1 3	465	2	Y	-0-					-0-
*01	775	N	568	-0-	-207	-0-	238	1	330	2	Y	-0-					-0-
02	672	N	372	-0-	-300	-0-	82	1	290	2	Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-503) //CONT.// 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5444 X	5444	-0-	-0-	-0-	2058	1	3122	2	Y	-0-					-0-
						264	3									
10	5766 X	5181	-0-	-585	-0-	1369	1	3609	2	Y	-0-					-0-
						203	3									
11	5850 X	4775	-0-	-1075	-0-	1157	1	3451	2	Y	-0-					-0-
						167	3									
*12	6045 X	4539	-0-	-1506	-0-	1312	1	3029	2	Y	-0-					-0-
						198	3									
*01	6045 X	4365	-0-	-1680	-0-	1831	1	2534	2	Y	-0-					-0-
02	5068 X	2872	-0-	-2196	-0-	635	1	2237	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7686 X	7686	-0-	-0-	-0-	2906	1	4408	2	Y	-0-					-0-
						372	3									
10	7750 X	6767	-0-	-983	-0-	1788	1	4714	2	Y	-0-					-0-
						265	3									
11	7980 X	5757	-0-	-2223	-0-	1396	1	4160	2	Y	-0-					-0-
						201	3									
*12	8246 X	5670	-0-	-2576	-0-	1639	1	3784	2	Y	-0-					-0-
						247	3									
*01	8246 X	5108	-0-	-3138	-0-	2143	1	2965	2	Y	-0-					-0-
02	7168 X	2982	-0-	-4186	-0-	659	1	2323	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	11355	X	11355	-0-	-0-	-0-	3000	1	7910	2	Y	-0-					-0-
							445	3									
11	15302	X	15302	-0-	-0-	-0-	3710	1	11059	2	Y	-0-					-0-
							533	3									
*12	14163	X	14163	-0-	-0-	-0-	4094	1	9453	2	Y	-0-					-0-
							616	3									
*01	11346	X	4189	-0-	-7157	-0-	1757	1	2432	2	Y	-0-					-0-
02	14280	X	4489	-0-	-9791	-0-	993	1	3496	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4650 PERF. 4392 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
10	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
12	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/08/2021

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/10/2021

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

09	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

09	2610	X	1906	-0-	-704	B	-0-	721	1	1093	2	Y	-0-						-0-
								92	3										
10	2697	X	1220	-0-	-1477	B	-0-	323	1	849	2	Y	-0-						-0-
								48	3										
11	2790	X	1172	-0-	-1618	B	-0-	285	1	846	2	Y	-0-						-0-
								41	3										
*12	2883	X	216	-0-	-2667	B	-0-	62	1	144	2	Y	-0-						-0-
								10	3										
*01	2883	X	2317	-0-	-566	B	-0-	972	1	1345	2	Y	-0-						-0-
02	1092	N	824	-0-	-268	B	-0-	182	1	642	2	Y	-0-						-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

09	335	N	335	-0-	-0-	-0-	126	1	193	2	Y	-0-					-0-
							16	3									
10	310	N	296	-0-	-14	-0-	78	1	206	2	Y	-0-					-0-
							12	3									
11	300	N	261	-0-	-39	-0-	63	1	189	2	Y	-0-					-0-
							9	3									
*12	341	N	269	-0-	-72	-0-	78	1	179	2	Y	-0-					-0-
							12	3									
*01	310	N	231	-0-	-79	-0-	97	1	134	2	Y	-0-					-0-
02	252	N	148	-0-	-104	-0-	33	1	115	2	Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

09	4310	X	4310	-0-	-0-		-0-	1630	1	2472	2	Y	-0-					-0-
								208	3									
10	4030	X	3589	-0-	-441		-0-	948	1	2500	2	Y	-0-					-0-
								141	3									
11	3990	X	2825	-0-	-1165		-0-	685	1	2041	2	Y	-0-					-0-
								99	3									
*12	4464	X	860	-0-	-3604		-0-	249	1	574	2	Y	-0-					-0-
								37	3									
*01	4464	X	172	-0-	-4292		-0-	72	1	100	2	Y	-0-					-0-
02	4032	X	-0-	-0-	-4032		-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

09	20221	X	20221	-0-	-0-	B	-0-	78	1	20098	2	N	41	169	1			123
								45	9									
10	22822	X	22822	-0-	-0-	B	-0-	88	1	22654	2	N	73	177	1			19
								80	9									
11	23845	X	23845	-0-	-0-	B	-0-	92	1	23656	2	N	88					107
								97	9									
12	22010	X	18535	-0-	-3475	B	-0-	71	1	18355	2	N	99	175	1			31
								109	9									
01	23941	X	23941	-0-	-0-	B	-0-	92	1	23771	2	N	71					102
								78	9									
02	22260	X	14974	-0-	-7286	B	-0-	58	1	14846	2	N	64					166
								70	9									

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210		1237	-0-	-1973 B	-44735	1237	2			N	-0-					-0-
10	2449	#	1158	-0-	-1291 B	-46026	1158	2			N	-0-					-0-
11	2370	#	932	-0-	-1438 B	-47464	932	2			N	-0-					-0-
12	2356	#	743	-0-	-1613 B	-49077	743	2			N	-0-					-0-
*01	2356	#	811	-0-	-1545 B	-50622	811	2			N	-0-					-0-
02	1148	#	1073	-0-	-75 B	-50697	1073	2			N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	38	-0-	-232 B	-33017	38	2			N	-0-					-0-
10	186	N	101	-0-	-85 B	-33017	101	2			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-33017					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-33017					N	-0-					-0-
*01	93	N	-0-	-0-	-93 B	-33017					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-33017					N	-0-					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	-0-	-0-	-930 B	-20677					N	-0-					-0-
10	10	N	69	-0-	59 B	-20618	69	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
*01	62	N	-0-	-0-	-62 B	-20618					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	#	4266	-0-	2226 B	-14661	4266	2			N	-0-					-0-
10	3317	#	4450	-0-	1133 B	-13528	4450	2			N	-0-					-0-
11	3630	#	4259	-0-	629 B	-12899	4259	2			N	-0-					-0-
12	4030		3983	-0-	-47 B	-12946	3983	2			N	-0-					-0-
*01	4030		4506	-0-	476 B	-12470	4506	2			N	-0-					-0-
02	3640		3601	-0-	-39 B	-12509	3601	2			N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	X	514	-0-	-0-	-0-	514	2			N	-0-					79
10	1844	X	1844	-0-	-0-	-0-	1837	2	7	9	N	6					85
11	3385	X	3385	-0-	-0-	-0-	3348	2	37	9	N	34					119
12	3809	X	3809	-0-	-0-	-0-	3779	2	30	9	N	27					146
01	3265	X	3265	-0-	-0-	-0-	3248	2	17	9	N	15					161
*02	2671	X	2671	-0-	-0-	-0-	2650	2	21	9	N	19					180

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

09	30 X	-0-	-0-	-30	B	-0-				N	-0-			49
10	0 X	-0-	-0-	-0-	B	-0-				N	-0-			49
11	0 X	-0-	-0-	-0-	B	-0-				N	-0-			49
12	0 X	-0-	-0-	-0-	B	-0-				N	-0-			49
01	0 X	-0-	-0-	-0-	B	-0-				N	-0-			49
02	0 X	-0-	-0-	-0-	B	-0-				N	-0-			49

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			44
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			44
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			44
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			44
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			44
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

09	P&A COND	-0-	-0-	-0-		-0-				N	-0-			19
10	P&A COND	-0-	-0-	-0-		-0-				N	-0-			19
11	P&A COND	-0-	-0-	-0-		-0-				N	-0-			19
12	P&A COND	-0-	-0-	-0-		-0-				N	-0-			19
01	P&A COND	-0-	-0-	-0-		-0-				N	-0-			19
02	P&A COND	-0-	-0-	-0-		-0-				N	-0-			19

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

09	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

LIMES (WILCOX 9500) //CONT.// 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3810	-0-	-0-	-0-	3749	2	61	9	N	55					108
10	3442	X	3442	-0-	-0-	-0-	3417	2	25	9	N	23					131
11	3000	N	3499	-0-	499	499	3460	2	39	9	N	35	138	1			28
12	3528	X	3029	-0-	-499	-0-	2984	2	45	9	N	41					69
01	3244	X	3244	-0-	-0-	-0-	3205	2	39	9	N	35					104
*02	2214	X	2214	-0-	-0-	-0-	2186	2	28	9	N	25					129

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2616	-0-	-984	-0-	2586	2	30	9	Y	27					225
10	3379	X	421	-0-	-2958	-0-	417	2	4	9	Y	4	158	1			71
11	3900	X	3900	-0-	-0-	-0-	3855	2	45	9	Y	41					112
12	6249	X	6249	-0-	-0-	-0-	6125	2	124	9	Y	113	127	1			98
01	2697	X	793	-0-	-1904	-0-	789	2	4	9	Y	4					102
02	3640	X	600	-0-	-3040	-0-	589	2	11	9	Y	10					112

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	833	2	32	9	N	29					235
10	651	N	31	-0-	-620	-0-	31	2			N	-0-					235
11	790	N	790	-0-	-0-	-0-	768	2	22	9	N	20	179	1			76
12	1075	N	1075	-0-	-0-	-0-	1041	2	34	9	N	31					107
01	851	N	851	-0-	-0-	-0-	810	2	41	9	N	37					144
02	588	N	424	-0-	-164	-0-	401	2	23	9	N	21					165

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 08/20/2020 - P/A 08/20/20

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9964 X	9964	-0-	-0-	-0-	4300	1	5664	2	N	-0-					-0-
10	8835 X	NO RPT	-0-	-8835	-0-					N	NO RPT					-0-
11	9833 X	9833	-0-	-0-	-0-	9833	2			N	-0-					-0-
12	8835 X	-0-	-0-	-8835	-0-					N	-0-					-0-
01	10910 X	10910	-0-	-0-	-0-	2594	1	8316	2	N	-0-					-0-
02	7980 X	NO RPT	-0-	-7980	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.		140	-0-	140	140	140	2			N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	140					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	140					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	140					N	NO RPT			-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

09	9707	X	9707	-0-	-0-	-0-	4190	1	5517	2	N	-0-			-0-
10	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	6107	X	-0-	-0-	-6107	-0-					N	-0-			-0-
01	6107	X	-0-	-0-	-6107	-0-					N	-0-			-0-
02	5516	X	NO RPT	-0-	-5516	-0-					N	NO RPT			-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
J POSEY OPERATING LLC 427904
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

09	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N 61	-0-	-0-	-0-	3 1 6 9		52 2		N	5					115
10	67	N 67	-0-	-0-	-0-	3 1 10 9		54 2		N	9					124
11	150	N 74	-0-	-76	-0-	3 1 25 9		46 2		N	23					147
12	186	N 186	-0-	-0-	-0-	4 1 132 9		50 2		N	120					267
01	62	N 48	-0-	-14	-0-	4 1		44 2		N	-0-	180	1			87
*02	47	N 47	-0-	-0-	-0-	4 1 2 9		41 2		N	2					89

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	3328	-0-	-572	-0-	168 1 120 9		3040 2		N	109	195	1			189
10	3968 #	3445	-0-	-523	-0-	190 1 129 9		3126 2		N	117	160	1			146
11	2940	3095	-0-	155	155	193 1 127 9		2775 2		N	115					261
12	3395	3139	-0-	-256	-0-	199 1 131 9		2809 2		N	119	191	1			189
01	3038	2967	-0-	-71	-0-	216 1 149 9		2602 2		N	135	185	1			139
*02	3204	2974	-0-	-230	-0-	274 1 110 9		2590 2		N	100					239

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8338 R	8338	-0-	-0-	-0-	429 123	1 9	7786	2	N	112					260
10	9083 #	7784	-0-	-1299	-0-	427 314	1 9	7043	2	N	285	185	1			360
11	9210	6301	-0-	-2909	-0-	404 83	1 9	5814	2	N	75					235
12	9517	6427	-0-	-3090	-0-	418 96	1 9	5913	2	N	87	190	1			132
01	9517	5305	-0-	-4212	-0-	400 80	1 9	4825	2	N	73					205
02	7784 #	2988	-0-	-4796	-0-	282 35	1 9	2671	2	N	32					237

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			125
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			125
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			125
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			125
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			125
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			125

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER WELL #: RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2018

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

09	4230	X	-0-	-0-	-4230	-0-					N	-0-					92
10	4371	X	-0-	-0-	-4371	-0-					N	-0-					92
11	4230	X	-0-	-0-	-4230	-0-					N	-0-					92
12	1767	X	-0-	-0-	-1767	-0-					N	-0-	92	1			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	62	N	-0-	-0-	-62	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	0	N	-0-	-0-	-0-	-0-					N	-0-					96
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	0	N	-0-	-0-	-0-	-0-					N	-0-					96
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	131	-0-	-469	-0-	131	2			N	-0-					28
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	30	N	-0-	-0-	-30	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

09	2010	N	1934	-0-	-76	-0-	357	1	1511	2	N	60					115
							66	9									
10	2015	N	1979	-0-	-36	-0-	343	1	1553	2	N	75					190
							83	9									
11	1950	N	1943	-0-	-7	-0-	330	1	1538	2	N	68	177	1			81
							75	9									
12	2089	N	2089	-0-	-0-	-0-	559	1	1425	2	N	95					176
							105	9									
01	1996	N	1996	-0-	-0-	-0-	492	1	1419	2	N	77	96	1			157
							85	9									
02	1820	N	1460	-0-	-360	-0-	204	1	1182	2	N	67					224
							74	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

09	1509	N	1509	-0-	-0-	-0-	1476	2	33	9	N	30					110
10	1635	N	1635	-0-	-0-	-0-	5	1	1600	2	N	27					137
							30	9									
11	1745	N	1745	-0-	-0-	-0-	155	1	1554	2	N	33					170
							36	9									
12	1550	N	1522	-0-	-28	-0-	2	1	1496	2	N	22					192
							24	9									
01	1643	N	1554	-0-	-89	-0-	138	1	1407	2	N	8					200
							9	9									
02	1484	N	1074	-0-	-410	-0-	105	1	966	2	N	3					203
							3	9									

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

09	1037	N	1037	-0-	-0-	-0-	206	1	775	2	N	51	176	1			16
							56	9									
10	1085	N	1048	-0-	-37	-0-	213	1	815	2	N	18					34
							20	9									
11	1097	N	1097	-0-	-0-	-0-	207	1	860	2	N	27					61
							30	9									
12	1085	N	995	-0-	-90	-0-	168	1	803	2	N	22					83
							24	9									
01	1098	N	1098	-0-	-0-	-0-	175	1	891	2	N	29	90	1			22
							32	9									
02	1036	N	970	-0-	-66	-0-	122	1	820	2	N	25					47
							28	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	381	-0-	-249	-0-	72	1	307	2	N	2					49
							2	9									
10	516	N	516	-0-	-0-	-0-	92	1	415	2	N	8					57
							9	9									
11	394	N	394	-0-	-0-	-0-	69	1	321	2	N	4					61
							4	9									
12	443	N	443	-0-	-0-	-0-	124	1	317	2	N	2					63
							2	9									
01	527	N	357	-0-	-170	-0-	92	1	265	2	N	-0-	18	1			45
02	364	N	208	-0-	-156	-0-	30	1	176	2	N	2					47
							2	9									

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	-0-	-0-	-1500	-0-					Y	-0-					80
10	3044	X	3044	-0-	-0-	-0-	25	1	2955	3	Y	58	35	1			103
							64	9									
11	1233	X	1233	-0-	-0-	-0-	27	1	1183	3	Y	21	19	1			105
							23	9									
12	1186	X	1186	-0-	-0-	-0-	55	1	1108	3	Y	21	18	1			108
							23	9									
01	3038	X	1767	-0-	-1271	-0-	62	1	1674	3	Y	28	29	1			107
							31	9									
02	2744	X	1378	-0-	-1366	-0-	1301	3	77	9	Y	70	51	1			126

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10860	X	636	-0-	-10224	-0-	23	1	602	3	Y	10					499
							11	9									
10	11222	X	10296	-0-	-926	-0-	84	1	9997	3	Y	195	118	1			576
							215	9									
11	10140	X	9642	-0-	-498	-0-	210	1	9254	3	Y	162	146	1			592
							178	9									
12	9982	X	9224	-0-	-758	-0-	431	1	8613	3	Y	164	138	1			618
							180	9									
01	10292	X	8127	-0-	-2165	-0-	283	1	7704	3	Y	127	133	1			612
							140	9									
02	9296	X	2797	-0-	-6499	-0-	2641	3	156	9	Y	142	105	1			649

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	500	-0-	-130	-0-	103	1	391	2	Y	5					80
							6	9									
10	683	N	683	-0-	-0-	-0-	130	1	547	2	Y	5	23	1			62
							6	9									
11	665	N	665	-0-	-0-	-0-	154	1	504	2	Y	6	23	1			45
							7	9									
12	668	N	668	-0-	-0-	-0-	193	1	469	2	Y	5					50
							6	9									
01	682	N	649	-0-	-33	-0-	145	1	498	2	Y	5					55
							6	9									
02	616	N	480	-0-	-136	-0-	86	1	390	2	Y	4					59
							4	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	824	-0-		-136	-0-	183	1	628	3	Y	12					104
								13	9									
10	1023	N	923	-0-		-100	-0-	206	1	707	3	Y	9	21	1			92
								10	9									
11	870	N	539	-0-		-331	-0-	105	1	423	3	Y	10					102
								11	9									
12	1068	N	1068	-0-		-0-	-0-	281	1	781	3	Y	5					107
								6	9									
01	1016	N	1016	-0-		-0-	-0-	195	1	803	3	Y	16	22	1			101
								18	9									
*02	711	N	711	-0-		-0-	-0-	92	1	605	3	Y	13	18	1			96
								14	9									

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	244	-0-		-146	-0-	54	1	186	3	Y	4					28
								4	9									
10	341	N	290	-0-		-51	-0-	65	1	222	3	Y	3	6	1			25
								3	9									
11	240	N	171	-0-		-69	-0-	33	1	135	3	Y	3					28
								3	9									
12	411	N	411	-0-		-0-	-0-	108	1	301	3	Y	2					30
								2	9									
01	374	N	374	-0-		-0-	-0-	72	1	295	3	Y	6	8	1			28
								7	9									
*02	203	N	203	-0-		-0-	-0-	26	1	173	3	Y	4	5	1			27
								4	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	6203	-0-		-1717	-0-	1377	1	4727	3	N	90					625
								99	9									
10	8246	X	6769	-0-		-1477	-0-	1512	1	5182	3	N	68	151	1			542
								75	9									
11	7980	X	5083	-0-		-2897	-0-	989	1	3993	3	N	92					634
								101	9									
12	8246	X	8156	-0-		-90	-0-	2144	1	5970	3	N	38					672
								42	9									
01	7133	X	7133	-0-		-0-	-0-	1369	1	5641	3	N	112	155	1			629
								123	9									
02	6104	X	6056	-0-		-48	-0-	785	1	5153	3	N	107	157	1			579
								118	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

09	600	N	151	-0-	-449	-0-	23	1	127	2	Y	1					63
							1	9									
10	620	N	166	-0-	-454	-0-	24	1	141	2	Y	1					64
							1	9									
11	429	N	429	-0-	-0-	-0-	66	1	361	2	Y	2	10	1			56
							2	9									
12	628	N	628	-0-	-0-	-0-	161	1	464	2	Y	3					59
							3	9									
01	608	N	608	-0-	-0-	-0-	155	1	450	2	Y	3					62
							3	9									
*02	445	N	445	-0-	-0-	-0-	94	1	350	2	Y	1	15	1			48
							1	9									

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

09	360	N	151	-0-	-209	-0-	31	1	118	2	N	2					14
							2	9									
10	248	N	181	-0-	-67	-0-	35	1	145	2	N	1	6	1			9
							1	9									
11	240	N	144	-0-	-96	-0-	33	1	110	2	N	1	5	1			5
							1	9									
12	683	N	683	-0-	-0-	-0-	197	1	480	2	N	5					10
							6	9									
01	898	N	898	-0-	-0-	-0-	201	1	690	2	N	6					16
							7	9									
*02	441	N	441	-0-	-0-	-0-	79	1	359	2	N	3					19
							3	9									

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

09	1050	N	-0-	-0-	-1050	-0-					N	-0-					124
10	1797	N	1797	-0-	-0-	-0-	15	1	1745	3	N	34	21	1			137
							37	9									
11	820	N	820	-0-	-0-	-0-	18	1	787	3	N	14	12	1			139
							15	9									
12	905	N	905	-0-	-0-	-0-	42	1	845	3	N	16	14	1			141
							18	9									
01	1240	N	1043	-0-	-197	-0-	36	1	989	3	N	16	17	1			140
							18	9									
02	756	N	699	-0-	-57	-0-	660	3	39	9	N	35	26	1			149

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

09	60	N	-0-	-0-	-60	-0-					Y	-0-					177
10	124	N	53	-0-	-71	-0-	8	1	45	2	Y	-0-					177
11	118	N	118	-0-	-0-	-0-	18	1	98	2	Y	2	3	1			176
							2	9									
12	180	N	180	-0-	-0-	-0-	44	1	128	2	Y	7					183
							8	9									
01	102	N	102	-0-	-0-	-0-	18	1	52	2	Y	29	170	1			42
							32	9									
02	112	N	90	-0-	-22	-0-	19	1	71	2	Y	-0-	2	1			40

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

09	1530	N	1068	-0-	-462	-0-	165	1	891	2	Y	11					162
							12	9									
10	1271	N	1168	-0-	-103	-0-	170	1	985	2	Y	12					174
							13	9									
11	1140	N	1128	-0-	-12	-0-	160	1	869	2	Y	90	216	1			48
							99	9									
12	1116	N	1095	-0-	-21	-0-	279	1	805	2	Y	10					58
							11	9									
01	1178	N	1021	-0-	-157	-0-	260	1	754	2	Y	6					64
							7	9									
02	1036	N	435	-0-	-601	-0-	89	1	332	2	Y	13	24	1			53
							14	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

09	600	N	-0-	-0-	-600	-0-					N	-0-					127
10	461	N	461	-0-	-0-	-0-	4	1	447	3	N	9	5	1			131
							10	9									
11	157	N	157	-0-	-0-	-0-	3	1	151	3	N	3	2	1			132
							3	9									
12	450	N	450	-0-	-0-	-0-	21	1	420	3	N	8	7	1			133
							9	9									
01	465	N	89	-0-	-376	-0-	3	1	85	3	N	1	1	1			133
							1	9									
02	140	N	73	-0-	-67	-0-	59	3	14	9	N	13	4	1			142

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

09	660	N	457	-0-	-203	-0-	68	1	368	2	Y	19					97
							21	9									
10	677	N	677	-0-	-0-	-0-	93	1	539	2	Y	41					138
							45	9									
11	595	N	595	-0-	-0-	-0-	87	1	474	2	Y	31	22	1			147
							34	9									
12	687	N	687	-0-	-0-	-0-	169	1	487	2	Y	28					175
							31	9									
01	861	N	861	-0-	-0-	-0-	214	1	618	2	Y	26					201
							29	9									
02	616	X	442	-0-	-174	-0-	89	1	333	2	Y	18	20	1			199
							20	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

09	720	X	643	-0-	-77	-0-	99	1	536	2	Y	7					202
							8	9									
10	683	X	683	-0-	-0-	-0-	100	1	577	2	Y	5					207
							6	9									
11	660	X	622	-0-	-38	-0-	95	1	516	2	Y	10	10	1			207
							11	9									
12	651	X	631	-0-	-20	-0-	159	1	461	2	Y	10					217
							11	9									
01	682	X	646	-0-	-36	-0-	159	1	459	2	Y	25	182	1			60
							28	9									
02	588	N	491	-0-	-97	-0-	101	1	378	2	Y	11	15	1			56
							12	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

09	480	N	410	-0-	-70	-0-	64	1	344	2	Y	2					124
							2	9									
10	496	N	408	-0-	-88	-0-	60	1	346	2	Y	2					126
							2	9									
11	509	N	509	-0-	-0-	-0-	78	1	428	2	Y	3	9	1			120
							3	9									
12	522	N	522	-0-	-0-	-0-	134	1	386	2	Y	2					122
							2	9									
01	512	N	512	-0-	-0-	-0-	131	1	379	2	Y	2					124
							2	9									
02	476	N	336	-0-	-140	-0-	71	1	264	2	Y	1	12	1			113
							1	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

09	90	N	52	-0-	-38	-0-	10	1	42	2	N	-0-					56
10	71	N	71	-0-	-0-	-0-	13	1	58	2	N	-0-					56
11	81	N	81	-0-	-0-	-0-	14	1	67	2	N	-0-					56
12	77	N	77	-0-	-0-	-0-	22	1	55	2	N	-0-					56
01	119	N	119	-0-	-0-	-0-	29	1	82	2	N	7	6	1			57
							8	9									
*02	87	N	87	-0-	-0-	-0-	11	1	65	2	N	10					67
							11	9									

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

09	750	N	732	-0-	-18	-0-	145	1	550	2	N	34					173
							37	9									
10	837	N	813	-0-	-24	-0-	146	1	613	2	N	49	26	1			196
							54	9									
11	775	N	775	-0-	-0-	-0-	168	1	550	2	N	52	26	1			222
							57	9									
12	872	N	872	-0-	-0-	-0-	237	1	579	2	N	51					273
							56	9									
01	806	N	743	-0-	-63	-0-	157	1	539	2	N	43					316
							47	9									
02	728	N	659	-0-	-69	-0-	112	1	507	2	N	36					352
							40	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	25	1	136	2	Y	1					39
							1	9									
10	589	N	329	-0-	-260	-0-	48	1	275	2	Y	5					44
							6	9									
11	287	N	287	-0-	-0-	-0-	44	1	242	2	Y	1	6	1			39
							1	9									
12	519	N	519	-0-	-0-	-0-	131	1	380	2	Y	7					46
							8	9									
01	341	N	222	-0-	-119	-0-	56	1	163	2	Y	3					49
							3	9									
02	280	N	101	-0-	-179	-0-	21	1	80	2	Y	-0-	5	1			44

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

09	1740	N	1502	-0-	-238	-0-	304	1	1154	2	N	40	180	1			90
							44	9									
10	1922	N	1718	-0-	-204	-0-	319	1	1343	2	N	51	56	1			85
							56	9									
11	1581	N	1581	-0-	-0-	-0-	360	1	1179	2	N	38	55	1			68
							42	9									
12	1612	N	1612	-0-	-0-	-0-	455	1	1107	2	N	45					113
							50	9									
01	1828	N	1828	-0-	-0-	-0-	402	1	1381	2	N	41					154
							45	9									
02	1484	N	1363	-0-	-121	-0-	241	1	1094	2	N	25					179
							28	9									

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

09	330	N	322	-0-	-8	-0-	61	1	259	2	N	2					125
							2	9									
10	372	N	324	-0-	-48	-0-	59	1	265	2	N	-0-					125
11	300	N	265	-0-	-35	-0-	47	1	216	2	N	2					127
							2	9									
12	368	N	368	-0-	-0-	-0-	104	1	264	2	N	-0-					127
01	326	N	326	-0-	-0-	-0-	83	1	241	2	N	2	16	1			113
							2	9									
*02	264	N	264	-0-	-0-	-0-	39	1	225	2	N	-0-					113

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

09	2880	X	2354	-0-	-526	-0-	447	1	1894	2	N	12					91
							13	9									
10	2976	X	2267	-0-	-709	-0-	406	1	1841	2	N	18					109
							20	9									
11	2550	X	2266	-0-	-284	-0-	397	1	1849	2	N	18					127
							20	9									
12	2604	X	2450	-0-	-154	-0-	686	1	1747	2	N	15					142
							17	9									
01	2604	X	2323	-0-	-281	-0-	597	1	1720	2	N	5	116	1			31
							6	9									
02	2128	N	1776	-0-	-352	-0-	261	1	1512	2	N	3					34
							3	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

09	902	N	902	-0-	-0-	-0-	137	1	756	2	N	8					40
							9	9									
10	1865	N	1865	-0-	-0-	-0-	302	1	1550	2	N	12					52
							13	9									
11	1369	N	1369	-0-	-0-	-0-	171	1	1185	2	N	12					64
							13	9									
12	954	N	954	-0-	-0-	-0-	155	1	793	2	N	5					69
							6	9									
01	1002	N	1002	-0-	-0-	-0-	201	1	793	2	N	7					76
							8	9									
*02	764	N	764	-0-	-0-	-0-	82	1	671	2	N	10					86
							11	9									

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

09	3510	X	3323	-0-	-187	-0-	512	1	2768	2	Y	39					214
							43	9									
10	3769	X	3769	-0-	-0-	-0-	550	1	3183	2	Y	33					247
							36	9									
11	3270	X	3111	-0-	-159	-0-	479	1	2611	2	Y	19	63	1			203
							21	9									
12	3441	X	2862	-0-	-579	-0-	732	1	2113	2	Y	15					218
							17	9									
01	3782	X	2420	-0-	-1362	-0-	615	1	1782	2	Y	21					239
							23	9									
02	3416	X	1492	-0-	-1924	-0-	313	1	1172	2	Y	6	58	1			187
							7	9									

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

09	810	N	743	-0-	-67	-0-	115	1	624	2	Y	4					80
							4	9									
10	775	N	535	-0-	-240	-0-	79	1	454	2	Y	2					82
							2	9									
11	751	N	751	-0-	-0-	-0-	114	1	624	2	Y	12	16	1			78
							13	9									
12	796	N	796	-0-	-0-	-0-	204	1	588	2	Y	4					82
							4	9									
01	816	N	816	-0-	-0-	-0-	208	1	604	2	Y	4					86
							4	9									
*02	713	N	713	-0-	-0-	-0-	150	1	561	2	Y	2	19	1			69
							2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

09	2507	N	2507	-0-	-0-	-0-	518	1	1948	2	N	37					80
							41	9									
10	2571	N	2571	-0-	-0-	-0-	529	1	2031	2	N	10					90
							11	9									
11	2224	N	2224	-0-	-0-	-0-	431	1	1785	2	N	7					97
							8	9									
12	2341	N	2341	-0-	-0-	-0-	403	1	1924	2	N	13					110
							14	9									
01	2375	N	2375	-0-	-0-	-0-	386	1	1975	2	N	13					123
							14	9									
02	2044	N	1933	-0-	-111	-0-	250	1	1681	2	N	2					125
							2	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

09	1911	N	1911	-0-	-0-	-0-	391	1	1486	2	N	31					189
							34	9									
10	1737	N	1737	-0-	-0-	-0-	330	1	1387	2	N	18	58	1			149
							20	9									
11	1838	N	1838	-0-	-0-	-0-	423	1	1389	2	N	24	64	1			109
							26	9									
12	2238	N	2238	-0-	-0-	-0-	625	1	1524	2	N	81	171	1			19
							89	9									
01	2141	N	2141	-0-	-0-	-0-	479	1	1643	2	N	17					36
							19	9									
*02	1626	N	1626	-0-	-0-	-0-	290	1	1319	2	N	15					51
							17	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

09	2014	N	2014	-0-	-0-	-0-	15	1	1958	3	N	37					293
							41	9									
10	2981	N	2981	-0-	-0-	-0-	2931	1	50	9	N	45					338
11	2035	N	2035	-0-	-0-	-0-	38	1	1960	3	N	34	179	1			193
							37	9									
12	2344	N	2344	-0-	-0-	-0-	218	1	2087	3	N	35					228
							39	9									
01	2347	N	2347	-0-	-0-	-0-	163	1	2148	3	N	33					261
							36	9									
02	1848	N	1572	-0-	-276	-0-	1566	3	6	9	N	5					266

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					84
10	124	N	-0-	-0-	-124	-0-					N	-0-					84
11	30	N	23	-0-	-7	-0-	3 11	1 9	9	2	N	10					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	11	N	11	-0-	-0-	-0-	2 2	1 9	7	2	N	2					96
02	28	N	10	-0-	-18	-0-	1 2	1 9	7	2	N	2					98

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1455	-0-	-105	-0-	274 17	1 9	1164	2	N	15					68
10	1478	N	1478	-0-	-0-	-0-	263 22	1 9	1193	2	N	20					88
11	1560	N	1560	-0-	-0-	-0-	271 28	1 9	1261	2	N	25					113
12	1995	N	1995	-0-	-0-	-0-	556 24	1 9	1415	2	N	22					135
01	1895	N	1895	-0-	-0-	-0-	482 24	1 9	1389	2	N	22	94	1			63
*02	1551	N	1551	-0-	-0-	-0-	226 13	1 9	1312	2	N	12					75

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	27	1	147	2	N	-0-					29
10	255	N	255	-0-	-0-	-0-	42	1	213	2	N	-0-					29
11	270	N	270	-0-	-0-	-0-	34	1	236	2	N	-0-					29
12	202	N	202	-0-	-0-	-0-	33	1	169	2	N	-0-					29
01	227	N	227	-0-	-0-	-0-	46	1	181	2	N	-0-					29
*02	113	N	113	-0-	-0-	-0-	12	1	101	2	N	-0-					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	89 14	1 9	377	2	N	13					112
10	470	N	470	-0-	-0-	-0-	82 14	1 9	374	2	N	13					125
11	450	N	343	-0-	-107	-0-	58 13	1 9	272	2	N	12					137
12	496	N	468	-0-	-28	-0-	129 11	1 9	328	2	N	10					147
01	485	N	485	-0-	-0-	-0-	119 22	1 9	344	2	N	20	23	1			144
*02	319	N	319	-0-	-0-	-0-	45 11	1 9	263	2	N	10					154

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

09	210	N	126	-0-	-84	-0-	19	1	107	2	N	-0-					32
10	341	N	269	-0-	-72	-0-	44	1	223	2	N	2					34
							2	9									
11	360	N	329	-0-	-31	-0-	41	1	286	2	N	2					36
							2	9									
12	287	N	287	-0-	-0-	-0-	46	1	239	2	N	2					38
							2	9									
01	314	N	314	-0-	-0-	-0-	63	1	251	2	N	-0-					38
02	308	N	128	-0-	-180	-0-	14	1	114	2	N	-0-					38

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

09	660	N	570	-0-	-90	-0-	107	1	455	2	N	7					118
							8	9									
10	718	N	718	-0-	-0-	-0-	95	1	603	2	N	18					136
							20	9									
11	570	N	533	-0-	-37	-0-	16	1	500	2	N	15					151
							17	9									
12	847	N	847	-0-	-0-	-0-	711	2	136	9	N	124	178	1			97
01	713	N	322	-0-	-391	-0-	322	2			N	-0-					97
*02	763	N	763	-0-	-0-	-0-	761	2	2	9	N	2					99

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

09	1950	N	12	-0-	-1938	-0-	10	4	2	9	N	2					92
10	868	N	61	-0-	-807	-0-	50	4	11	9	N	10					102
11	18	N	18	-0-	-0-	-0-	15	4	3	9	N	3					105
12	43	N	43	-0-	-0-	-0-	35	4	8	9	N	7					112
01	43	N	43	-0-	-0-	-0-	35	4	8	9	N	7					119
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	1359	-0-	-2151	-0-	1298	3	61	9	N	55	177	1			32
10	2139	X	1134	-0-	-1005	-0-	1081	3	53	9	N	48					80
11	2070	X	1128	-0-	-942	-0-	1115	3	13	9	N	12					92
12	2046	X	1485	-0-	-561	-0-	1450	3	35	9	N	32					124
01	1896	X	1896	-0-	-0-	-0-	1766	3	130	9	N	118					242
*02	2564	X	2564	-0-	-0-	-0-	2513	3	51	9	N	46	184	1			104

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4590 SD.) //CONT.// 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. //CONT.// 809924
HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1436	-0-	-274	-0-	1269	1	145	2	N	20	28	1			4
							22	9									
10	1581	N	1519	-0-	-62	-0-	1317	1	189	2	N	12					16
							13	9									
11	1590	N	1428	-0-	-162	-0-	1175	1	219	2	N	31	47	1			-0-
							34	9									
12	1660	N	1660	-0-	-0-	-0-	1294	1	344	2	N	20					20
							22	9									
01	1927	N	1927	-0-	-0-	-0-	1415	1	495	2	N	15					35
							17	9									
*02	1677	N	1677	-0-	-0-	-0-	1267	1	389	2	N	19					54
							21	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2557	-0-	-803	-0-	2269	1	259	2	N	26	37	1			6
							29	9									
10	3472	X	2809	-0-	-663	-0-	2439	1	351	2	N	17					23
							19	9									
11	3421	X	3421	-0-	-0-	-0-	2845	1	531	2	N	41	63	1			1
							45	9									
12	3756	X	3756	-0-	-0-	-0-	2945	1	781	2	N	27					28
							30	9									
01	3666	X	3666	-0-	-0-	-0-	2699	1	944	2	N	21					49
							23	9									
02	3192	X	2931	-0-	-261	-0-	2221	1	682	2	N	25					74
							28	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	545	1	62	2	N	5	23	1			6
							6	9									
10	489	N	489	-0-	-0-	-0-	425	1	61	2	N	3					9
							3	9									
11	404	N	404	-0-	-0-	-0-	338	1	63	2	N	3	12	1			-0-
							3	9									
12	419	N	419	-0-	-0-	-0-	326	1	87	2	N	5					5
							6	9									
01	461	N	461	-0-	-0-	-0-	339	1	118	2	N	4					9
							4	9									
*02	525	N	525	-0-	-0-	-0-	397	1	122	2	N	5					14
							6	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	36
10	0	N	-0-	-0-	-0-	-0-	N	11	47
11	0	N	-0-	-0-	-0-	-0-	N	-0-	47
12	0	N	-0-	-0-	-0-	-0-	N	-0-	47
01	0	N	-0-	-0-	-0-	-0-	N	10	57
02	0	N	-0-	-0-	-0-	-0-	N	-0-	57

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	1			Y	-0-					85
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
12	31	N	-0-	-0-	-31	-0-					Y	-0-					85
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	-0-	-0-	-60	-0-					N	24					193
10	0	X	-0-	-0-	-0-	-0-					N	24					217
11	0	X	-0-	-0-	-0-	-0-					N	24					241
12	0	X	-0-	-0-	-0-	-0-					N	24					265
01	0	X	-0-	-0-	-0-	-0-					N	24					289
02	0	N	-0-	-0-	-0-	-0-					N	24					313

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	17					237
10	0	N	-0-	-0-	-0-	-0-					N	17					254
11	0	N	-0-	-0-	-0-	-0-					N	17					271
12	0	N	-0-	-0-	-0-	-0-					N	17					288
01	0	N	-0-	-0-	-0-	-0-					N	17					305
02	0	N	-0-	-0-	-0-	-0-					N	17					322

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					201
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-					201
11	0	N	-0-	-0-	-0-	-0-					N	-0-					201
12	0	N	-0-	-0-	-0-	-0-					N	-0-					201
01	2	N	-0-	-0-	-2	-0-					N	-0-					201
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	-0-	-0-	-180	-0-					N	-0-					158
10	0	X	-0-	-0-	-0-	-0-					N	-0-					158
11	0	X	-0-	-0-	-0-	-0-					N	-0-					158
12	0	X	-0-	-0-	-0-	-0-					N	-0-					158
01	0	X	-0-	-0-	-0-	-0-					N	-0-					158
02	0	X	-0-	-0-	-0-	-0-					N	-0-					158

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	69	-0-	-21	-0-	30	1	39	9	Y	35	183	1			70
10	93	N	69	-0-	-24	-0-	15	1	54	9	Y	49					119
11	114	N	114	-0-	-0-	-0-	66	1	48	9	Y	44					163
12	66	N	66	-0-	-0-	-0-	43	1	23	9	Y	21					184
01	62	N	-0-	-0-	-62	-0-					Y	-0-					184
02	84	N	48	-0-	-36	-0-	24	1	24	9	Y	22					206

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					236
10	0	N	-0-	-0-	-0-	-0-					N	-0-					236
11	0	N	-0-	-0-	-0-	-0-					N	-0-					236
12	0	N	-0-	-0-	-0-	-0-					N	-0-					236
01	0	N	-0-	-0-	-0-	-0-					N	-0-					236
02	0	N	-0-	-0-	-0-	-0-					N	-0-					236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	-0-	-0-	-180	-0-					N	-0-					97
10	0	#	-0-	-0-	-0-	-0-					N	-0-					97
11	0	#	-0-	-0-	-0-	-0-					N	-0-					97
12	0	#	-0-	-0-	-0-	-0-					N	-0-					97
01	0	#	-0-	-0-	-0-	-0-					N	-0-					97
02	0	#	-0-	-0-	-0-	-0-					N	-0-					97

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	428	1	49	2	Y	-0-	18	1			2
10	496	N	401	-0-	-95	-0-	351	1	50	2	Y	-0-					2
11	780	N	418	-0-	-362	-0-	352	1	66	2	Y	-0-					2
12	496	N	349	-0-	-147	-0-	276	1	73	2	Y	-0-					2
01	403	N	401	-0-	-2	-0-	297	1	104	2	Y	-0-					2
02	T. A.		460	-0-	460	460	352	1	108	2	Y	-0-					2

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180 N	178	-0-	-2	-0-	178	2			Y	-0-					84
10	217 N	190	-0-	-27	-0-	190	2			Y	-0-					84
11	192 N	192	-0-	-0-	-0-	192	2			Y	-0-					84
12	186 N	158	-0-	-28	-0-	158	2			Y	-0-					84
01	186 N	155	-0-	-31	-0-	155	2			Y	-0-					84
02	DLQ G-10	109	-0-	109	109	109	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35 N	35	-0-	-0-	-0-	35	2			Y	-0-					48
10	32 N	32	-0-	-0-	-0-	32	2			Y	-0-					48
11	60 N	30	-0-	-30	-0-	30	2			Y	-0-					48
12	31 N	27	-0-	-4	-0-	27	2			Y	-0-					48
01	35 N	35	-0-	-0-	-0-	35	2			Y	-0-					48
02	DLQ G-10	40	-0-	40	40	40	2			Y	-0-					48

FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2184	-0-	-246	-0-	336 19	1 9	1829	2	N	17					97
10	2511	N	2281	-0-	-230	-0-	356 14	1 9	1911	2	N	13					110
11	2445	N	2445	-0-	-0-	-0-	359 21	1 9	2065	2	N	19					129
12	2263	N	2043	-0-	-220	-0-	346 11	1 9	1686	2	N	10					139
01	2294	N	1975	-0-	-319	-0-	338 11	1 9	1626	2	N	10					149
02	2268	N	1721	-0-	-547	-0-	279 7	1 9	1435	2	N	6					155

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2260	X	2260	-0-	-0-	-0-	2214	2	46	9	N	42	120	1			32
10	3916	X	3916	-0-	-0-	-0-	3903	2	13	9	N	12					44
11	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					44
12	3532	X	3532	-0-	-0-	-0-	3521	2	11	9	N	10					54
01	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					54
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1770	X	-0-	-0-	-1770	-0-					Y	-0-					-0-
10	1829	X	-0-	-0-	-1829	-0-					Y	-0-					-0-
11	1770	X	-0-	-0-	-1770	-0-					Y	-0-					-0-
12	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1488	-0-	-372	-0-	42 89	1 9	1357	2	Y	81	134	1			201
10	1922	X	1677	-0-	-245	-0-	49 51	1 9	1577	2	Y	46	118	1			129
11	1860	X	1654	-0-	-206	-0-	48 55	1 9	1551	2	Y	50	72	1			107
12	1864	N	1864	-0-	-0-	-0-	51 163	1 9	1650	2	Y	148					255
01	1730	N	1730	-0-	-0-	-0-	51 24	1 9	1655	2	Y	22	20	1			257
02	DLQ G-10		1186	-0-	1186	1186	34 24	1 9	1128	2	Y	22	244	1			35

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	75	75	1			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	25	25	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
02	0	DLQ G-10	-0-	-0-	-0-	-0-					Y	20	20	1			-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	114	1	622	2	N	-0-					18
10	697	N	697	-0-	-0-	-0-	109	1	588	2	N	-0-					18
11	617	N	617	-0-	-0-	-0-	91	1	526	2	N	-0-					18
12	713	N	700	-0-	-13	-0-	119	1	581	2	N	-0-					18
*01	738	N	738	-0-	-0-	-0-	127	1	608	2	N	3					21
							3	9									
02	588	N	407	-0-	-181	-0-	66	1	341	2	N	-0-					21

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06		DLQ G-10	1801	-0-	1801	8176	53	1	1730	2	Y	16					89
							18	9									
*07		DLQ G-10	1758	-0-	1758	9934	52	1	1689	2	Y	15					104
							17	9									
08	3100	N	1604	-0-	-1496	8438	47	1	1533	2	Y	22	101	1			25
							24	9									
09	3000	N	1529	-0-	-1471	6967	45	1	1463	2	Y	19					44
							21	9									
10	3100	N	1260	-0-	-1840	5127	35	1	1120	2	Y	95	100	1			39
							105	9									
*11	3000	N	1147	-0-	-1853	3274	33	1	1097	2	Y	15					54
							17	9									
*12	3100	N	39	-0-	-3061	213	1	1	38	2	Y	-0-					54
*01	311	N	98	-0-	-213	-0-	2	1	96	2	Y	-0-					54
02		DLQ G-10	952	-0-	952	952	28	1	924	2	Y	-0-					54

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4705	-0-	-365	-0-	138	1	4484	2	Y	75	75	1			-0-
							83	9									
10	5053	X	4650	-0-	-403	-0-	137	1	4458	2	Y	50	50	1			-0-
							55	9									
11	4860	X	4698	-0-	-162	-0-	139	1	4504	2	Y	50	50	1			-0-
							55	9									
12	4867	X	336	-0-	-4531	-0-	10	1	326	2	Y	-0-					-0-
01	4867	X	4577	-0-	-290	-0-	135	1	4387	2	Y	50	50	1			-0-
							55	9									
02		DLQ G-10	3772	-0-	3772	3772	111	1	3606	2	Y	50	50	1			-0-
							55	9									

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1548	N	380	-0-	-1168	-0-	9	1	288	2	Y	75	75	1			-0-
							83	9									
10	465	N	363	-0-	-102	-0-	92	1	216	2	Y	50	50	1			-0-
							55	9									
11	303	N	303	-0-	-0-	-0-	8	1	267	2	Y	25	25	1			-0-
							28	9									
12	1701	N	1701	-0-	-0-	-0-	51	1	1650	2	Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	10	1	337	2	Y	50	50	1			-0-
							55	9									
02	DLQ G-10		208	-0-	208	208	4	1	149	2	Y	50	50	1			-0-
							55	9									

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	380	2	15	9	N	14	20	1			30
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					30
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					30
*12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	161	2	9	9	N	8	9	1			54
10	293	N	293	-0-	-0-	-0-	284	2	9	9	N	8					62
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					62
12	267	N	267	-0-	-0-	-0-	258	2	9	9	N	8					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	39	1	737	2	N	12					127
							13	9									
10	1571	N	1571	-0-	-0-	-0-	52	1	1495	2	N	22					149
							24	9									
11	1050	N	1040	-0-	-10	-0-	88	1	913	2	N	35					184
							39	9									
12	955	N	955	-0-	-0-	-0-	59	1	853	2	N	39					223
							43	9									
01	1581	N	1214	-0-	-367	-0-	67	1	1099	2	N	44					267
							48	9									
02	980	N	705	-0-	-275	-0-	33	1	640	2	N	29	184	1			112
							32	9									

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY //CONT.// 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2779	X	2779	-0-	-0-	-0-	68	1	2693	2	N	16	178	1			67
							18	9									
10	4421	X	4421	-0-	-0-	-0-	89	1	4313	2	N	17					84
							19	9									
11	3816	X	3816	-0-	-0-	-0-	119	1	3674	2	N	21					105
							23	9									
12	3701	X	3701	-0-	-0-	-0-	88	1	3558	2	N	50					155
							55	9									
01	4734	X	4734	-0-	-0-	-0-	109	1	4612	2	N	12					167
							13	9									
02	4004	X	2715	-0-	-1289	-0-	68	1	2619	2	N	25					192
							28	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	-0-	-0-	-2700	-0-					N	-0-					91
10	2790	X	-0-	-0-	-2790	-0-					N	-0-					91
11	1480	X	1480	-0-	-0-	-0-	1462	2	18	9	N	16					107
12	2879	X	2879	-0-	-0-	-0-	2793	2	86	9	N	78					185
01	2960	X	2960	-0-	-0-	-0-	2873	2	87	9	N	79					264
*02	1834	X	1834	-0-	-0-	-0-	1834	2			N	-0-					264

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		277	-0-	277	572	48	1	227	2	Y	2					15
							2	9									
10	DLQ G-10		702	-0-	702	1274	81	1	555	2	Y	60					75
							66	9									
11	DLQ G-10		7074	-0-	7074	8348	459	1	6341	2	Y	249	93	1			231
							274	9									
12	DLQ G-10		6219	-0-	6219	14567	387	1	5693	2	Y	126	141	1			216
							139	9									
01	DLQ G-10		4651	-0-	4651	19218	368	1	4162	2	Y	110	239	1			87
							121	9									
02	DLQ G-10		NO RPT	-0-	-0-	19218					Y	NO RPT					87

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	N	1013	-0-	-0-	-0-	300	1	713	2	N	-0-					133
10	1151	N	1151	-0-	-0-	-0-	310	1	841	2	N	-0-					133
11	1222	N	1222	-0-	-0-	-0-	250	1	959	2	N	12					145
							13	9									
12	1054	N	922	-0-	-132	-0-	260	1	661	2	N	1	96	1			50
							1	9									
01	1147	N	671	-0-	-476	-0-	671	2			N	-0-					50
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					50

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	3069	-0-	3069	9995	534	1	2514	2	Y	19					163
							21	9									
10	DLQ	G-10	3018	-0-	3018	13013	452	1	2463	2	Y	94					257
							103	9									
11	DLQ	G-10	2214	-0-	2214	15227	141	1	1992	2	Y	74	262	1			69
							81	9									
12	DLQ	G-10	2407	-0-	2407	17634	150	1	2203	2	Y	49	42	1			76
							54	9									
01	DLQ	G-10	2011	-0-	2011	19645	159	1	1798	2	Y	49	86	1			39
							54	9									
02	DLQ	G-10	NO RPT	-0-	-0-	19645					Y	NO RPT					39

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					240
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					240
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					240
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					240
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					240
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) //CONT.// 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

09	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
10	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
11	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
12	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
01	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
02	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284

03/01 BALANCING DATE STATUS -> 14227

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			34336														
09	3000	N	2326	-0-	-674 B	33662	767	1	1515	2	N	40	161	1			19
							44	9									
10	0	N NO RPT		-0-	-0- B	-0-					N	NO RPT					19
11	2324	N	2324	-0-	-0- B	-0-	2268	2	56	9	N	51					70
12	2325	N	2231	-0-	-94 B	-0-	55	1	2150	2	N	24	19	8			75
							26	9									
01 DELQ PR			2098	-0-	2098 B	2098	2054	2	44	9	N	40					115
02	0	N NO RPT		-0-	-0- B	2098					N	NO RPT					115
03/01 BALANCING DATE STATUS ->			2098														

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			114648														
09	119412		4676	-0-	-114736 B	-88	1549	1	3060	2	N	61	164	1			83
							67	9									
10	119412	NO RPT		-0-	-119412 B	-0-					N	NO RPT					83
11	119412		4103	-0-	-115309 B	-115309	4028	2	75	9	N	68	151	1			-0-
12	119412 #		4008	-0-	-115404 B	-230713	457	1	3488	2	N	57					57
							63	9									
01 DELQ PR			3503	-0-	3503 B	-227210	3434	2	69	9	N	63					120
02	0	NO RPT		-0-	-0- B	-227210					N	NO RPT					120
03/01 BALANCING DATE STATUS ->			-227210														

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

09 SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10 SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
11 SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
12 SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01 SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02 SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

09 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

09 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
12 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-

MCFADDIN (1800) //CONT.// 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	67	1	2	5	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	70	1	2	5	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	96	1	1	5	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	110	1	3	2	Y	-0-					-0-
							2	5									
01	122	N	122	-0-	-0-	-0-	117	1	3	2	Y	-0-					-0-
							2	5									
*02	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	63	1	2	5	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	69	1	2	5	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	90	1	1	5	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	92	1	2	2	Y	-0-					-0-
							1	5									
01	94	N	94	-0-	-0-	-0-	91	1	2	2	Y	-0-					-0-
							1	5									
*02	81	N	81	-0-	-0-	-0-	81	1			Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

09	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	143	1	1	2	Y	-0-					-0-
							3	5									
10	153	N	153	-0-	-0-	-0-	150	1	3	5	Y	-0-					-0-
11	150	N	149	-0-	-1	-0-	147	1	2	5	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	163	1	4	2	Y	-0-					-0-
							2	5									
01	155	N	78	-0-	-77	-0-	75	1	2	2	Y	-0-					-0-
							1	5									
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

09	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

09	PRTL PLG	NO RPT	-0-	-0-	13905				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	13905				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	13905				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905				N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

09	30	N	7	-0-	-23	-0-	7	2			N	-0-					386
10	2	N	-0-	-0-	-2	-0-					N	-0-					386
11	2	N	-0-	-0-	-2	-0-					N	-0-					386
12	0	N	-0-	-0-	-0-	-0-					N	-0-					386
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					386
02	0	N	-0-	-0-	-0-	-0-					N	-0-					386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2073	-0-	2073	2073	2073	2			N	-0-					-0-
09	0	W	2566	-0-	2566	4639	2566	2			N	-0-					-0-
10	0	W	2686	-0-	2686	7325	2686	2			N	-0-					-0-
11	0	W	2164	-0-	2164	9489	2164	2			N	-0-					-0-
12	0	W	2045	-0-	2045	11534	2045	2			N	-0-					-0-
01	1764		2052	-0-	288	11822	2052	2			N	-0-					-0-
02	2352		1639	-0-	-713	11109	1639	2			N	-0-					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

09	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

09	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) //CONT.// 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	551	1	170	2	N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	708	1	41	2	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	562	1	79	2	N	-0-					-0-
12	744	N	706	-0-	-38	-0-	640	1	66	2	N	-0-					-0-
01	744	N	600	-0-	-144	-0-	493	1	107	2	N	-0-					-0-
*02	583	N	583	-0-	-0-	-0-	556	1	27	2	N	-0-					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) //CONT.// 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
10	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
11	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
12	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
01	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9453	X	9453	-0-	-0-	-0-	9453	2			N	-0-					46
10	9095	X	9095	-0-	-0-	-0-	9095	2			N	-0-					46
11	8220	X	8191	-0-	-29	-0-	8191	2			N	-0-					46
12	8494	X	8257	-0-	-237	-0-	8257	2			N	-0-					46
01	8494	X	8130	-0-	-364	-0-	8130	2			N	-0-					46
02	7672	X	6213	-0-	-1459	-0-	6213	2			N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	179	-0-	-151	-0-	137	1	42	2	N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	413	1	90	2	N	-0-					-0-
*02	755	N	755	-0-	-0-	-0-	720	1	35	2	N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					42
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					42
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					42
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					42
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					42
02	56	N	7	-0-	-49	-0-	7	2			N	-0-					42

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			113
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			113
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			113
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			113
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			113
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11/20/14

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10486	X	10486	-0-	-0-	-0-	83 2	1 9	10401	2	N	2					69
10	10614	X	10614	-0-	-0-	-0-	87	1	10527	2	N	-0-					69
11	12937	X	12937	-0-	-0-	-0-	93	1	12844	2	N	-0-					69
12	13122	X	13122	-0-	-0-	-0-	92	1	13030	2	N	-0-					69
01	11784	X	11784	-0-	-0-	-0-	85	1	11699	2	N	-0-					69
*02	10594	X	10594	-0-	-0-	-0-	85	1	10509	2	N	-0-					69

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					6
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					6
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

09	9867	X	9867	-0-	-0-	-0-	435	1	9432	2	N	-0-					189
10	10213	X	10213	-0-	-0-	-0-	452	1	9761	2	N	-0-					189
11	9346	X	9346	-0-	-0-	-0-	424	1	8922	2	N	-0-					189
12	10249	X	10249	-0-	-0-	-0-	442	1	9807	2	N	-0-					189
01	10447	X	10447	-0-	-0-	-0-	445	1	10002	2	N	-0-					189
*02	8748	X	8748	-0-	-0-	-0-	404	1	8344	2	N	-0-					189

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9383	X	9383	-0-	-0-	-0-	670	1	8701	2	N	11					142
							12	9									
10	9798	X	9798	-0-	-0-	-0-	695	1	9102	2	N	1					143
							1	9									
11	9026	X	9026	-0-	-0-	-0-	660	1	8360	2	N	5					148
							6	9									
12	9731	X	9731	-0-	-0-	-0-	684	1	9035	2	N	11					159
							12	9									
01	9944	X	9944	-0-	-0-	-0-	688	1	9256	2	N	-0-					159
02	6720	X	6707	-0-	-13	-0-	610	1	6097	2	N	-0-					159

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	6554	-0-	-1606	-0-	825	1	5729	2	N	-0-					163
10	8432	X	5588	-0-	-2844	-0-	782	1	4805	2	N	1					164
							1	9									
11	8540	X	8540	-0-	-0-	-0-	872	1	7668	2	N	-0-					164
12	8966	X	8966	-0-	-0-	-0-	918	1	8048	2	N	-0-					164
01	8659	X	8659	-0-	-0-	-0-	911	1	7748	2	N	-0-					164
02	7616	X	7030	-0-	-586	-0-	802	1	6228	2	N	-0-					164

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	3793	-0-	-1007	B -0-	477	1	3316	2	N	-0-					270
10	4960	X	3976	-0-	-984	B -0-	557	1	3419	2	N	-0-					270
11	4315	X	4315	-0-	-0-	B -0-	441	1	3874	2	N	-0-					270
12	4268	X	4268	-0-	-0-	B -0-	437	1	3831	2	N	-0-					270
01	4218	X	4218	-0-	-0-	B -0-	444	1	3774	2	N	-0-					270
02	4032	X	3711	-0-	-321	B -0-	423	1	3288	2	N	-0-					270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 3/6/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

09	50 N	50	-0-	-0-	-0-	50 1		N	-0-			2
10	50 N	50	-0-	-0-	-0-	50 1		N	-0-			2
11	50 N	50	-0-	-0-	-0-	50 1		N	-0-			2
*12	50 N	50	-0-	-0-	-0-	50 1		N	-0-			2
*01	50 N	50	-0-	-0-	-0-	50 1		N	-0-			2
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

09	3603 X	3603	-0-	-0-	-0-	30 1 43 9	3530 2	N	39							100
10	3383 X	3383	-0-	-0-	-0-	30 1 46 9	3307 2	N	42							142
11	3000 X	2891	-0-	-109	-0-	28 1 42 9	2821 2	N	38							180
12	3846 X	3846	-0-	-0-	-0-	30 1 70 9	3746 2	N	64	175	1					69
01	3409 X	3409	-0-	-0-	-0-	30 1 67 9	3312 2	N	61							130
02	2800 X	2635	-0-	-165	-0-	25 1 32 9	2578 2	N	29							159

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

09 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

09	257 N	257	-0-	-0-	-0-	257	2	N	-0-				1
10	217 N	165	-0-	-52	-0-	165	2	N	-0-				1
11	270 N	214	-0-	-56	-0-	214	2	N	-0-				1
12	279 N	277	-0-	-2	-0-	277	2	N	-0-				1
01	257 N	257	-0-	-0-	-0-	257	2	N	-0-				1
*02	255 N	255	-0-	-0-	-0-	255	2	N	-0-				1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

09	0 N	-0-	-0-	-0-	-0-			N	-0-			22
10	0 N	-0-	-0-	-0-	-0-			N	-0-			22
11	0 N	-0-	-0-	-0-	-0-			N	-0-			22
12	0 N	-0-	-0-	-0-	-0-			N	-0-			22
*01	0 N	-0-	-0-	-0-	-0-			N	-0-			22
02	0 N	-0-	-0-	-0-	-0-			N	-0-			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

09	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-				N	180	168	1	14
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			14
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			14
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	60	66	1	8
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

09	0	N	-0-	-0-	-0-	-0-					N	-0-					203
10	0	N	-0-	-0-	-0-	-0-					N	-0-					203
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	1			N	-0-					40
10	636	N	636	-0-	-0-	-0-	350	2	286	9	N	260	294	1			6
11	581	N	581	-0-	-0-	-0-	350	2	231	9	N	210	160	1			56
*12	526	N	526	-0-	-0-	-0-	350	2	176	9	N	160	148	1			68
*01	225	N	225	-0-	-0-	-0-	159	2	66	9	N	60					128
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

09	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

09	1680	N	1312	-0-	-368	B	-57787	1306	2	6	9	N	5				133
10	1860	N	1526	-0-	-334	B	-57787	1514	2	12	9	N	11				144
11	1440	N	1334	-0-	-106	B	-57787	1330	2	4	9	N	4				148
12	1364	N	1081	-0-	-283	B	-57787	1049	2	32	9	N	29	163	1		14
01	1519	N	467	-0-	-1052	B	-57787	452	2	15	9	N	14				28
02	1232	N	939	-0-	-293	B	-57787	925	2	14	9	N	13				41

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	4					30
10	4292	X	4292	-0-	-0-	-0-	19 70	1 9	4203	2	N	64					94
11	6821	X	6821	-0-	-0-	-0-	30 156	1 9	6635	2	N	142	194	1			42
*12	6913	X	6913	-0-	-0-	-0-	30 121	1 9	6762	2	N	110					152
*01	5993	X	5993	-0-	-0-	-0-	25 111	1 9	5857	2	N	101	203	1			50
02	3864	X	NO RPT	-0-	-3864	-0-					N	NO RPT					50

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

09	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

09	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

09	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

09	30		-0-	-0-	-30	-0-					N	-0-					-0-
10	31		-0-	-0-	-31	-0-					N	-0-					-0-
11	30		-0-	-0-	-30	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

09	608	N	608	-0-	-0-	-0-	136	2	472	9	N	429	506	1			47
10	617	N	617	-0-	-0-	-0-	131	2	486	9	N	442	434	1			55
11	591	N	591	-0-	-0-	-0-	119	2	472	9	N	429	360	1			124
*12	654	N	654	-0-	-0-	-0-	113	2	541	9	N	492	357	1			259
*01	637	N	637	-0-	-0-	-0-	136	2	501	9	N	455	544	1			170
*02	391	N	391	-0-	-0-	-0-	98	2	293	9	N	266	363	1			73

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

09	10530	X	6018	-0-	-4512	-0-	6018	2			N	-0-					-0-
10	DELQ	PR	4993	-0-	4993	4993	4993	2			N	-0-					-0-
11	10530	X	3962	-0-	-6568	-0-	3962	2			N	-0-					-0-
*12	10881	X	3471	-0-	-7410	-0-	3471	2			N	-0-					-0-
*01	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
02	5628	X	2171	-0-	-3457	-0-	2171	2			N	-0-					-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

09	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

09	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

09	63	N	63	-0-	-0-	-0-	8	1	55	2	N	-0-						168
10	65	N	65	-0-	-0-	-0-	9	1	55	2	N	1	1	1				168
							1	9										
11	53	N	53	-0-	-0-	-0-	8	1	45	2	N	-0-						168
12	62	N	54	-0-	-8	-0-	8	1	46	2	N	-0-						168
01	75	N	75	-0-	-0-	-0-	10	1	65	2	N	-0-						168
*02	75	N	75	-0-	-0-	-0-	9	1	66	2	N	-0-						168

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

09	375	N	375	-0-	-0-	-0-	48	1	326	2	N	1						72
							1	9										
10	444	N	444	-0-	-0-	-0-	63	1	371	2	N	9	4	1				77
							10	9										
11	368	N	368	-0-	-0-	-0-	55	1	311	2	N	2						79
							2	9										
12	403	N	301	-0-	-102	-0-	43	1	254	2	N	4						83
							4	9										
01	434	N	357	-0-	-77	-0-	48	1	306	2	N	3						86
							3	9										
02	336	N	251	-0-	-85	-0-	28	1	221	2	N	2						88
							2	9										

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF. 10200 - 10226

09	1320	X	101	-0-	-1219	-0-	93	2	8	9	N	7	162	1				96
10	4402	X	223	-0-	-4179	-0-	217	2	6	9	N	5						101
11	4260	X	-0-	-0-	-4260	-0-					N	-0-						101
12	7157	X	7157	-0-	-0-	-0-	6979	2	178	9	N	162						263
01	7322	X	7322	-0-	-0-	-0-	7126	2	196	9	N	178	345	1				96
02	196	X	NO RPT	-0-	-196	-0-					N	NO RPT						96

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3811	X	3811	-0-	-0-	-0-	325	1	3486	3	Y	-0-	123	1			294
10	12958	X	9837	-0-	-3121	-0-	762	1	8941	3	Y	122	294	1			122
							134	9									
11	12540	X	10902	-0-	-1638	-0-	749	1	9955	3	Y	180	149	1			153
							198	9									
12	11788	X	11788	-0-	-0-	-0-	825	1	10818	3	Y	132	162	1			123
							145	9									
01	11713	X	11713	-0-	-0-	-0-	862	1	10687	3	Y	149	147	1			125
							164	9									
*02	8504	X	8504	-0-	-0-	-0-	749	1	7658	3	Y	88	163	1			50
							97	9									

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

09	24345	X	10342	-0-	-14003	-0-	871	1	9418	3	Y	48	181	1			120
							53	9									
10	13919	X	12131	-0-	-1788	-0-	940	1	11092	3	Y	90	102	1			108
							99	9									
11	13470	X	12487	-0-	-983	-0-	863	1	11530	3	Y	85	93	1			100
							94	9									
12	15026	X	15026	-0-	-0-	-0-	1048	1	13834	3	Y	131	113	1			118
							144	9									
01	13919	X	11800	-0-	-2119	-0-	868	1	10829	3	Y	94	102	1			110
							103	9									
*02	10029	X	10029	-0-	-0-	-0-	880	1	9046	3	Y	94	106	1			98
							103	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

09	9810	X	9489	-0-	-321	-0-	845	1	8569	3	N	68	360	1			225
							75	9									
10	10137	X	9095	-0-	-1042	-0-	741	1	8203	3	N	137	178	1			184
							151	9									
11	9810	X	9447	-0-	-363	-0-	692	1	8677	3	N	71	180	1			75
							78	9									
12	10044	X	9452	-0-	-592	-0-	700	1	8665	3	N	79					154
							87	9									
01	10044	X	9325	-0-	-719	-0-	727	1	8512	3	N	78	175	1			57
							86	9									
02	8848	X	7013	-0-	-1835	-0-	652	1	6287	3	N	67					124
							74	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

09	8526	X	8526	-0-	-0-	-0-	749	1	7597	3	N	164					324
							180	9									
10	8558	X	8558	-0-	-0-	-0-	704	1	7797	3	N	52	179	1			197
							57	9									
11	7717	X	7717	-0-	-0-	-0-	566	1	7101	3	N	45	180	1			62
							50	9									
12	7595	X	7033	-0-	-562	-0-	524	1	6487	3	N	20					82
							22	9									
01	8804	X	7892	-0-	-912	-0-	613	1	7178	3	N	92					174
							101	9									
02	7952	X	5869	-0-	-2083	-0-	549	1	5302	3	N	16	170	1			20
							18	9									

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2020 - P/A 10/15/20

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/13/2020 - P/A 10/13/20

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT-IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2020 - P/A 10/15/2020

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260 N	1178	-0-	-82	-0-	38	1	1078	2	Y	56	180	1			286
						62	9									
10	1623 N	1623	-0-	-0-	-0-	54	1	1460	2	Y	99					385
						109	9									
11	1491 N	1491	-0-	-0-	-0-	177	1	1268	2	Y	42	173	1			254
						46	9									
12	1472 N	1472	-0-	-0-	-0-	50	1	1393	2	Y	26					280
						29	9									
01	1461 N	1461	-0-	-0-	-0-	111	1	1310	2	Y	36					316
						40	9									
02	1120 N	967	-0-	-153	-0-	100	1	852	2	Y	14	179	1			151
						15	9									

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1178	N	1178	-0-	-0-	-0-	138	1	932	2	Y	98					443
							108	9									
10	2237	N	2237	-0-	-0-	-0-	308	1	1820	2	Y	99	346	1			196
							109	9									
11	2042	N	2042	-0-	-0-	-0-	303	1	1696	2	Y	39					235
							43	9									
12	2241	N	2241	-0-	-0-	-0-	318	1	1904	2	Y	17					252
							19	9									
01	2584	N	2584	-0-	-0-	-0-	346	1	2214	2	Y	22					274
							24	9									
02	1904	N	1290	-0-	-614	-0-	128	1	995	2	Y	152	188	1			238
							167	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4999	X	4999	-0-	-0-	-0-	637	1	4309	2	N	48					314
							53	9									
10	4134	X	4134	-0-	-0-	-0-	599	1	3535	2	N	-0-	234	1			80
11	4016	X	4016	-0-	-0-	-0-	606	1	3393	2	N	15					95
							17	9									
12	5053	X	3438	-0-	-1615	-0-	491	1	2939	2	N	7					102
							8	9									
01	5053	X	3949	-0-	-1104	-0-	533	1	3408	2	N	7					109
							8	9									
02	4564	X	3633	-0-	-931	-0-	413	1	3219	2	N	1					110
							1	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1600	N	1600	-0-	-0-	-0-	205	1	1391	2	N	4					176
							4	9									
10	1552	N	1552	-0-	-0-	-0-	221	1	1305	2	N	24	16	1			184
							26	9									
11	1313	N	1313	-0-	-0-	-0-	197	1	1106	2	N	9					193
							10	9									
12	1488	N	1300	-0-	-188	-0-	185	1	1108	2	N	6					199
							7	9									
01	1488	N	1209	-0-	-279	-0-	163	1	1046	2	N	-0-					199
*02	1232	N	997	-0-	-235	-0-	113	1	883	2	N	1	1	8			199
							1	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	7099					N	NO RPT					-0-
10	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
11	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
12	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
01	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
02	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					140
10	0	X	-0-	-0-	-0-	-0-					N	-0-					140
11	0	X	-0-	-0-	-0-	-0-					N	8					148
12	11	X	11	-0-	-0-	-0-	11	3			N	-0-					148
01	0	X	-0-	-0-	-0-	-0-					N	-0-					148
*02	27	X	27	-0-	-0-	-0-	27	3			N	-0-					148

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

09	4890	X	4070	-0-	-820	-0-	654	1	3416	2	N	-0-					77
10	5053	X	4309	-0-	-744	-0-	651	1	3657	2	N	1					78
							1	9									
11	4890	X	4035	-0-	-855	-0-	667	1	3364	2	N	4					82
							4	9									
12	4557	X	4035	-0-	-522	-0-	691	1	3344	2	N	-0-					82
01	4557	X	4375	-0-	-182	-0-	680	1	3695	2	N	-0-					82
02	3892	X	3380	-0-	-512	-0-	577	1	2803	2	N	-0-					82

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

09	660	N	588	-0-	-72	-0-	57	1	531	2	N	-0-					87
10	617	N	617	-0-	-0-	-0-	59	1	558	2	N	-0-					87
11	600	N	528	-0-	-72	-0-	53	1	475	2	N	-0-					87
12	620	N	509	-0-	-111	-0-	53	1	456	2	N	-0-					87
01	620	N	526	-0-	-94	-0-	51	1	475	2	N	-0-					87
*02	588	N	588	-0-	-0-	-0-	63	1	525	2	N	-0-					87

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					207
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					207
11	510	N	338	-0-	-172	-0-	338	2			N	-0-					207
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					207
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					207
*02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					461
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					461
11	420	N	418	-0-	-2	-0-	418	2			N	-0-					461
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					461
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					461
02	392	N	218	-0-	-174	-0-	218	2			N	-0-					461

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3894	X	1923	-0-	-1971	-0-	63	1	1775	2	N	77					311
							85	9									
10	2854	X	2854	-0-	-0-	-0-	98	1	2689	2	N	61	180	1			192
							67	9									
11	2625	X	2625	-0-	-0-	-0-	317	1	2275	2	N	30					222
							33	9									
12	1612	X	1364	-0-	-248	-0-	47	1	1287	2	N	27					249
							30	9									
01	1612	X	1200	-0-	-412	-0-	92	1	1075	2	N	30					279
							33	9									
02	1456	X	505	-0-	-951	-0-	49	1	428	2	N	25					304
							28	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2871	-0-	-609	-0-	96	1	2728	2	N	43					259
							47	9									
10	2852	X	2539	-0-	-313	-0-	88	1	2406	2	N	41	181	1			119
							45	9									
11	3085	X	3085	-0-	-0-	-0-	375	1	2686	2	N	22					141
							24	9									
12	2976	X	2505	-0-	-471	-0-	86	1	2383	2	N	33					174
							36	9									
01	2976	X	2445	-0-	-531	-0-	190	1	2235	2	N	18					192
							20	9									
02	2884	X	810	-0-	-2074	-0-	85	1	722	2	N	3					195
							3	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2487	-0-	-543	-0-	83	1	2358	2	N	42					90
							46	9									
10	2821	X	2614	-0-	-207	-0-	91	1	2487	2	N	33					123
							36	9									
11	3030	X	2850	-0-	-180	-0-	343	1	2457	2	N	45					168
							50	9									
12	3131	X	2761	-0-	-370	-0-	96	1	2645	2	N	18	179	1			7
							20	9									
01	3131	X	2923	-0-	-208	-0-	225	1	2641	2	N	52					59
							57	9									
02	2660	X	1318	-0-	-1342	-0-	137	1	1167	2	N	13					72
							14	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6877	-0-	6877	13802	598 29	1 9	6250	3	Y	26	100	1			64
10	DLQ G-10		6905	-0-	6905	20707	552 47	1 9	6306	3	Y	43	48	1			59
11	DLQ G-10		9604	-0-	9604	30311	686 59	1 9	8859	3	Y	54	59	1			54
12	DLQ G-10		8542	-0-	8542	38853	615 68	1 9	7859	3	Y	62	53	1			63
01	46427	X	7574	-0-	-38853	-0-	576 55	1 9	6943	3	Y	50	54	1			59
*02	4669	X	4669	-0-	-0-	-0-	423 40	1 9	4206	3	Y	36	41	1			54

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9435	X	2340	-0-	-7095	-0-	214 86	1 9	2040	3	Y	78	78	1			-0-
10	2418	X	2130	-0-	-288	-0-	178 102	1 9	1850	3	Y	93	66	1			27
11	2370	X	2246	-0-	-124	-0-	173 44	1 9	2029	3	Y	40	33	1			34
12	2449	X	2154	-0-	-295	-0-	169 24	1 9	1961	3	Y	22	32	1			24
01	2449	X	2231	-0-	-218	-0-	183 34	1 9	2014	3	Y	31	30	1			25
*02	1870	N	1870	-0-	-0-	-0-	183 28	1 9	1659	3	Y	25	38	1			12

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11402	X	5772	-0-	-5630	-0-	508 23	1 9	5241	3	Y	21	79	1			76
10	4581	X	4581	-0-	-0-	-0-	371 29	1 9	4181	3	Y	26	30	1			72
11	5266	X	5266	-0-	-0-	-0-	381 31	1 9	4854	3	Y	28	30	1			70
12	5026	X	5026	-0-	-0-	-0-	367 37	1 9	4622	3	Y	34	29	1			75
01	5432	X	5432	-0-	-0-	-0-	418 37	1 9	4977	3	Y	34	37	1			72
*02	4354	X	4354	-0-	-0-	-0-	400 35	1 9	3919	3	Y	32	36	1			68

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	21	1	141	2	Y	-0-					3
10	167	N	167	-0-	-0-	-0-	24	1	142	2	Y	1	3	1			1
							1	9									
11	131	N	131	-0-	-0-	-0-	20	1	111	2	Y	-0-					1
12	155	N	139	-0-	-16	-0-	20	1	119	2	Y	-0-					1
01	155	N	117	-0-	-38	-0-	16	1	101	2	Y	-0-					1
02	112	N	78	-0-	-34	-0-	9	1	69	2	Y	-0-	1	1			-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

09	4819	X	4819	-0-	-0-	-0-	618	1	4182	2	Y	17					129
							19	9									
10	4619	X	3955	-0-	-664	-0-	565	1	3337	2	Y	48	40	1			137
							53	9									
11	4470	X	3346	-0-	-1124	-0-	507	1	2839	2	Y	-0-					137
12	4960	X	3956	-0-	-1004	-0-	565	1	3380	2	Y	10					147
							11	9									
01	4991	X	3262	-0-	-1729	-0-	441	1	2821	2	Y	-0-					147
02	4200	X	2854	-0-	-1346	-0-	325	1	2529	2	Y	-0-					147

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

09	1059	N	1059	-0-	-0-	-0-	136	1	923	2	N	-0-					142
10	801	N	801	-0-	-0-	-0-	112	1	664	2	N	23	12	1			153
							25	9									
11	849	N	849	-0-	-0-	-0-	128	1	719	2	N	2					155
							2	9									
12	1085	N	851	-0-	-234	-0-	122	1	729	2	N	-0-					155
01	878	N	878	-0-	-0-	-0-	117	1	751	2	N	9					164
							10	9									
02	784	N	734	-0-	-50	-0-	83	1	648	2	N	3					167
							3	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

09	549	N	549	-0-	-0-	-0-	71	1	478	2	N	-0-					163
10	310	N	259	-0-	-51	-0-	37	1	218	2	N	4	4	1			163
							4	9									
11	438	N	438	-0-	-0-	-0-	66	1	372	2	N	-0-					163
12	753	N	753	-0-	-0-	-0-	108	1	645	2	N	-0-					163
01	591	N	591	-0-	-0-	-0-	80	1	511	2	N	-0-					163
*02	383	N	383	-0-	-0-	-0-	44	1	339	2	N	-0-					163

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	64	1	435	2	N	-0-					136
10	434	N	432	-0-	-2	-0-	62	1	364	2	N	5	5	1			136
							6	9									
11	420	N	418	-0-	-2	-0-	63	1	351	2	N	4					140
							4	9									
12	527	N	421	-0-	-106	-0-	60	1	357	2	N	4					144
							4	9									
01	434	N	424	-0-	-10	-0-	57	1	366	2	N	1					145
							1	9									
02	392	N	334	-0-	-58	-0-	38	1	295	2	N	1					146
							1	9									

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	41	1	280	2	N	-0-					95
10	347	N	347	-0-	-0-	-0-	50	1	295	2	N	2	2	1			95
							2	9									
11	319	N	319	-0-	-0-	-0-	48	1	271	2	N	-0-					95
12	317	N	317	-0-	-0-	-0-	45	1	272	2	N	-0-					95
01	320	N	320	-0-	-0-	-0-	43	1	277	2	N	-0-					95
*02	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

09	0	N	-0-	-0-	-0-	-0-						N	-0-				50
10	0	N	-0-	-0-	-0-	-0-						N	-0-				50
11	0	N	-0-	-0-	-0-	-0-						N	-0-				50
12	0	N	-0-	-0-	-0-	-0-						N	-0-				50
01	0	N	-0-	-0-	-0-	-0-						N	-0-				50
02	0	N	-0-	-0-	-0-	-0-						N	-0-				50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
10	0	N	-0-	-0-	-0-	-0-					Y	21	34	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	934	N	934	-0-	-0-	-0-	126	1	808	2	Y	-0-					-0-
02	14B2 EXT		4574	-0-	4574	4574	521	1	4053	2	Y	-0-					-0-

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50

PLUGGED AND ABANDONED_____ 03/29/2019 - PLUGGED 03/29/19

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	5009	-0-	-2491	-0-	4745	2	195	3	N	63	179	1			99
							69	9									
10	7750	X	3147	-0-	-4603	-0-	2900	2	205	3	N	38					137
							42	9									
11	7500	X	2793	-0-	-4707	-0-	2569	2	189	3	N	32					169
							35	9									
12	6386	X	2912	-0-	-3474	-0-	2760	2	151	3	N	1					170
							1	9									
*01	5766	X	2650	-0-	-3116	-0-	2517	2	133	3	N	-0-	3	1			167
02	4676	X	1729	-0-	-2947	-0-	1639	2	90	3	N	-0-					167

BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74100	X	69594	-0-	-4506	-0-	65780	2	2443	3	N	1246	1242	1			109
							1371	9									
10	75981	X	70693	-0-	-5288	-0-	65006	2	4283	3	N	1276	1261	1			124
							1404	9									
11	71820	X	67043	-0-	-4777	-0-	61746	2	4141	3	N	1051	1080	1			95
							1156	9									
12	74214	X	71969	-0-	-2245	-0-	66989	2	3370	3	N	1464	1449	1			110
							1610	9									
*01	73807	X	73807	-0-	-0-	-0-	68996	2	3344	3	N	1334	1264	1			180
							1467	9									
02	64960	X	56977	-0-	-7983	-0-	53412	2	2464	3	N	1001	904	1			277
							1101	9									

BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	3726	-0-	-1014	-0-	3569	2	157	3	N	-0-	173	1			12
10	4898	X	4245	-0-	-653	-0-	3904	2	285	3	N	51					63
							56	9									
11	4740	X	3365	-0-	-1375	-0-	3073	2	235	3	N	52					115
							57	9									
12	4867	X	3612	-0-	-1255	-0-	3391	2	193	3	N	25					140
							28	9									
*01	4309	X	3518	-0-	-791	-0-	3294	2	180	3	N	40					180
							44	9									
02	3836	X	2995	-0-	-841	-0-	2816	2	164	3	N	14					194
							15	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	11	1	157	9	N	143					233
10	63	N	63	-0-	-0-	-0-	4	1	59	9	N	54	183	1			104
11	138	N	138	-0-	-0-	-0-	11	1	127	9	N	115	175	1			44
12	65	N	65	-0-	-0-	-0-	4	1	61	9	N	55					99
*01	152	N	152	-0-	-0-	-0-	7	1	145	9	N	132					231
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					231

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1501	-0-	-299	-0-	168	1	1234	2	N	90	191	1			82
							99	9									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	44	126	1			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3401	X	3401	-0-	-0-	-0-	3394	2	7	9	N	6					21
10	1461	X	1461	-0-	-0-	-0-	1455	2	6	9	N	5					26
11	5850	X	5286	-0-	-564	-0-	5255	2	31	9	N	28					54
12	6045	X	5845	-0-	-200	-0-	5815	2	30	9	N	27					81
01	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					81
02	3164	X	NO RPT	-0-	-3164	-0-					N	NO RPT					81

CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98700	X	94428	-0-	-4272	-0-	87452	2	3516	3	N	3145	3195	1			276
							3460	9									
10	101432	X	99478	-0-	-1954	-0-	89617	2	6197	3	N	3331	3221	1			386
							3664	9									
11	97110	X	96085	-0-	-1025	-0-	86286	2	6161	3	N	3307	3238	1			455
							3638	9									
12	98270	X	96445	-0-	-1825	-0-	87933	2	4686	3	N	3478	3602	1			331
							3826	9									
*01	99479	X	92215	-0-	-7264	-0-	84140	2	4284	3	N	3446	3262	1			515
							3791	9									
02	89852	X	68170	-0-	-21682	-0-	62273	2	3170	3	N	2479	2695	1			299
							2727	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63900	X	41706	-0-	-22194	-0-	39013	2	1622	3	N	974	900	1			192
							1071	9									
10	66030	X	43419	-0-	-22611	-0-	39538	2	2784	3	N	997	904	1			285
							1097	9									
11	63900	X	42624	-0-	-21276	-0-	38713	2	2830	3	N	983	1080	1			188
							1081	9									
12	44795	X	40334	-0-	-4461	-0-	37527	2	2041	3	N	696	726	1			158
							766	9									
*01	44175	X	39193	-0-	-4982	-0-	36117	2	1909	3	N	1061	905	1			314
							1167	9									
02	39788	X	31139	-0-	-8649	-0-	28833	2	1578	3	N	662	736	1			240
							728	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	21813	-0-	21813	21813	20406	2	871	3	N	487	532	1			90
							536	9									
10	0	W	22409	-0-	22409	44222	20426	2	1441	3	N	493	358	1			225
							542	9									
11	0	W	25478	-0-	25478	69700	23161	2	1697	3	N	564	542	1			247
							620	9									
12	0	W	24440	-0-	24440	94140	22650	2	1234	3	N	505	538	1			214
							556	9									
*01	0	W	33030	-0-	33030	127170	218	1	30467	2	N	642	722	1			134
							1639	3	706	9							
02	0	W	25553	-0-	25553	152723	167	1	23469	2	N	539	262	1			411
							1324	3	593	9							

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16380	X	14795	-0-	-1585	-0-	13724	2	599	3	N	429	534	1			174
							472	9									
10	16430	X	15704	-0-	-726	-0-	14167	2	1032	3	N	459	533	1			100
							505	9									
11	15900	X	15342	-0-	-558	-0-	13801	2	1054	3	N	443	331	1			212
							487	9									
12	16027	X	15749	-0-	-278	-0-	14535	2	822	3	N	356	373	1			195
							392	9									
*01	16938	X	16938	-0-	-0-	-0-	112	1	15633	2	N	323	366	1			152
							838	3	355	9							
02	14308	X	12168	-0-	-2140	-0-	79	1	11155	2	N	280	181	1			251
							626	3	308	9							

BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	111505	X	111505	-0-	-0-	-0-	99179	2	5265	3	N	6419	5601	1			818
							7061	9									
*01	145346	X	145346	-0-	-0-	-0-	130040	2	6707	3	N	7817	7980	1			655
							8599	9									
*02	108684	X	108684	-0-	-0-	-0-	97281	2	5072	3	N	5755	5807	1			603
							6331	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61047	X	61047	-0-	-0-	-0-	59243	2	1804	9	N	1640	1516	1			286
10	64608	X	64608	-0-	-0-	-0-	62710	2	1898	9	N	1725	1700	1			311
11	61637	X	61637	-0-	-0-	-0-	59802	2	1835	9	N	1668	1710	1			269
12	62384	X	62384	-0-	-0-	-0-	60489	2	1895	9	N	1723	1702	1			290
*01	61108	X	61108	-0-	-0-	-0-	59245	2	1863	9	N	1694	1711	1			273
02	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					273

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	7094	-0-	-916	-0-	6943	2	151	9	N	137	188	1			109
10	8403	X	8403	-0-	-0-	-0-	8227	2	176	9	N	160	190	1			79
11	7870	X	7870	-0-	-0-	-0-	7658	2	212	9	N	193	190	1			82
12	7858	X	7858	-0-	-0-	-0-	7648	2	210	9	N	191	190	1			83
01	7316	X	6435	-0-	-881	-0-	6257	2	178	9	N	162	64	1			181
02	7588	X	NO RPT	-0-	-7588	-0-					N	NO RPT					181

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	309	2	1	9	N	1					69
10	310	N	300	-0-	-10	-0-	291	2	9	9	N	8					77
11	281	N	281	-0-	-0-	-0-	273	2	8	9	N	7					84
*12	211	N	211	-0-	-0-	-0-	199	2	12	9	N	11	95	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

09	5880	X	5651	-0-	-229	-0-	5544	2	107	9	N	97	190	1			92
10	6076	X	5527	-0-	-549	-0-	5414	2	113	9	N	103					195
11	5167	X	5167	-0-	-0-	-0-	5064	2	103	9	N	94	190	1			99
12	5952	X	5538	-0-	-414	-0-	5424	2	114	9	N	104	95	1			108
01	5952	X	5029	-0-	-923	-0-	4922	2	107	9	N	97					205
02	5264	X	NO RPT	-0-	-5264	-0-					N	NO RPT					205

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

09	18540	X	9661	-0-	-8879	-0-	9364	2	297	9	N	270	360	1			145
10	18755	X	9406	-0-	-9349	-0-	9116	2	290	9	N	264	181	1			228
11	13590	X	7592	-0-	-5998	-0-	7373	2	219	9	N	199	366	1			61
12	11594	X	7260	-0-	-4334	-0-	7011	2	249	9	N	226	183	1			104
01	9982	X	8367	-0-	-1615	-0-	8111	2	256	9	N	233	175	1			162
02	9016	X	NO RPT	-0-	-9016	-0-					N	NO RPT					162

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	10	-0-	-2	-0-	10	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2592	N	2592	-0-	-0-	-0-	20	1	2572	2	N	-0-					-0-
10	3040	N	3040	-0-	-0-	-0-	25	1	2943	2	N	65					65
							72	9									
11	2550	N	2347	-0-	-203	-0-	20	1	2270	2	N	52					117
							57	9									
12	2666	N	1813	-0-	-853	-0-	15	1	1767	2	N	28					145
							31	9									
01	2976	N	2394	-0-	-582	-0-	20	1	2343	2	N	28	173	1			-0-
							31	9									
02	2128	N	1584	-0-	-544	-0-	15	1	1569	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	48					114
10	2825	N	2825	-0-	-0-	-0-	55	1	2691	2	N	72					186
							79	9									
11	2533	N	2533	-0-	-0-	-0-	49	1	2417	2	N	61	182	1			65
							67	9									
*12	2168	N	2168	-0-	-0-	-0-	41	1	2011	2	N	105	164	1			6
							116	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

09	4284	X	4284	-0-	-0-	-0-	138	1	4146	2	N	-0-					-0-
10	7505	X	7505	-0-	-0-	-0-	240	1	7265	2	N	-0-					-0-
11	5058	X	5058	-0-	-0-	-0-	171	1	4887	2	N	-0-					-0-
12	5178	X	5178	-0-	-0-	-0-	189	1	4989	2	N	-0-					-0-
01	7085	X	7085	-0-	-0-	-0-	262	1	6823	2	N	-0-					-0-
02	504	X	NO RPT	-0-	-504	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12240	X	8670	-0-	-3570	-0-	279	1	8345	2	N	42					42
							46	9									
10	11501	X	11301	-0-	-200	-0-	360	1	10896	2	N	41					83
							45	9									
11	12511	X	12511	-0-	-0-	-0-	423	1	12042	2	N	42					125
							46	9									
12	11501	X	9034	-0-	-2467	-0-	328	1	8661	2	N	41					166
							45	9									
01	11315	X	9815	-0-	-1500	-0-	361	1	9408	2	N	42					208
							46	9									
02	11676	X	NO RPT	-0-	-11676	-0-					N	NO RPT					208

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18750	X	3061	-0-	-15689	-0-	99	1	2962	2	N	-0-					-0-
10	7006	X	3140	-0-	-3866	-0-	100	1	3040	2	N	-0-					-0-
11	4350	X	2860	-0-	-1490	-0-	97	1	2763	2	N	-0-					-0-
12	4495	X	2835	-0-	-1660	-0-	104	1	2731	2	N	-0-					-0-
01	3503	X	2769	-0-	-734	-0-	102	1	2667	2	N	-0-					-0-
02	2856	X	NO RPT	-0-	-2856	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	1350	-0-	-1560	-0-	44	1	1306	2	N	-0-					-0-
10	2077	X	1105	-0-	-972	-0-	35	1	1070	2	N	-0-					-0-
11	2190	X	1735	-0-	-455	-0-	59	1	1676	2	N	-0-					-0-
12	2263	X	1496	-0-	-767	-0-	55	1	1441	2	N	-0-					-0-
01	2263	X	865	-0-	-1398	-0-	32	1	833	2	N	-0-					-0-
02	1624	X	NO RPT	-0-	-1624	-0-					N	NO RPT					-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28650	X	23364	-0-	-5286	-0-	755	1	22609	2	N	-0-					-0-
10	27590	X	26646	-0-	-944	-0-	852	1	25794	2	N	-0-					-0-
11	26700	X	22481	-0-	-4219	-0-	762	1	21719	2	N	-0-					-0-
12	27249	X	24462	-0-	-2787	-0-	894	1	23568	2	N	-0-					-0-
01	26660	X	24364	-0-	-2296	-0-	899	1	23465	2	N	-0-					-0-
02	24080	X	NO RPT	-0-	-24080	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3671	-0-	-559	-0-	119	1	3552	2	N	-0-					-0-
10	3224	X	2900	-0-	-324	-0-	93	1	2807	2	N	-0-					-0-
11	3846	X	3846	-0-	-0-	-0-	130	1	3716	2	N	-0-					-0-
12	3782	X	3431	-0-	-351	-0-	125	1	3306	2	N	-0-					-0-
01	3782	X	3003	-0-	-779	-0-	111	1	2892	2	N	-0-					-0-
02	3584	X	NO RPT	-0-	-3584	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5910	X	579	-0-	-5331	-0-	19	1	560	2	N	-0-			-0-
10	3689	X	459	-0-	-3230	-0-	15	1	444	2	N	-0-			-0-
11	1170	X	1170	-0-	-0-	-0-	40	1	1130	2	N	-0-			-0-
12	897	X	897	-0-	-0-	-0-	33	1	864	2	N	-0-			-0-
01	631	X	631	-0-	-0-	-0-	23	1	608	2	N	-0-			-0-
02	1092	X	NO RPT	-0-	-1092	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	240	-0-	-150	-0-	8	1	232	2	N	-0-			-0-
10	255	N	255	-0-	-0-	-0-	8	1	247	2	N	-0-			-0-
11	265	N	265	-0-	-0-	-0-	9	1	256	2	N	-0-			-0-
12	354	N	354	-0-	-0-	-0-	13	1	341	2	N	-0-			-0-
01	782	N	782	-0-	-0-	-0-	29	1	753	2	N	-0-			-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7191	X	7191	-0-	-0-	-0-	232	1	6959	2	N	-0-			-0-
10	6293	X	5551	-0-	-742	-0-	177	1	5374	2	N	-0-			-0-
11	6090	X	4050	-0-	-2040	-0-	137	1	3913	2	N	-0-			-0-
12	7440	X	4152	-0-	-3288	-0-	152	1	4000	2	N	-0-			-0-
01	7440	X	6750	-0-	-690	-0-	249	1	6501	2	N	-0-			-0-
02	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT			-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	12309	X	12309	-0-	-0-	-0-	398	1	11909	2	N	2			34
							2	9							
10	11904	X	10452	-0-	-1452	-0-	334	1	10116	2	N	2			36
							2	9							
11	11520	X	9547	-0-	-1973	-0-	324	1	9221	2	N	2			38
							2	9							
12	12710	X	10535	-0-	-2175	-0-	385	1	10148	2	N	2			40
							2	9							
01	12710	X	10331	-0-	-2379	-0-	381	1	9948	2	N	2			42
							2	9							
02	11480	X	NO RPT	-0-	-11480	-0-					N	NO RPT			42

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1230	N	34	-0-	-1196	-0-	1	1	33	2	N	-0-			-0-
10	279	N	56	-0-	-223	-0-	2	1	54	2	N	-0-			-0-
11	90	N	20	-0-	-70	-0-	1	1	19	2	N	-0-			-0-
12	312	N	312	-0-	-0-	-0-	11	1	301	2	N	-0-			-0-
01	1162	N	1162	-0-	-0-	-0-	43	1	1119	2	N	-0-			-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4913	-0-	-337	-0-	158	1	4736	2	N	17					116
							19	9									
10	5425	X	4312	-0-	-1113	-0-	137	1	4155	2	N	18					134
							20	9									
11	5250	X	3917	-0-	-1333	-0-	132	1	3765	2	N	18					152
							20	9									
12	5394	X	3968	-0-	-1426	-0-	144	1	3804	2	N	18					170
							20	9									
01	5084	X	3986	-0-	-1098	-0-	146	1	3820	2	N	18					188
							20	9									
02	4592	X	NO RPT	-0-	-4592	-0-					N	NO RPT					188

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	4	1	118	2	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-
12	124	N	66	-0-	-58	-0-	2	1	64	2	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	4	1	109	2	N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10260	X	4	-0-	-10256	-0-	4	2			N	-0-					-0-
10	10602	X	43	-0-	-10559	-0-	1	1	42	2	N	-0-					-0-
11	10260	X	-0-	-0-	-10260	-0-					N	-0-					-0-
12	10137	X	-0-	-0-	-10137	-0-					N	-0-					-0-
01	7099	X	-0-	-0-	-7099	-0-					N	-0-					-0-
02	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5166	-0-	-954	-0-	167	1	4999	2	N	-0-					-0-
10	5859	X	4845	-0-	-1014	-0-	155	1	4690	2	N	-0-					-0-
11	5580	X	4591	-0-	-989	-0-	156	1	4435	2	N	-0-					-0-
12	5766	X	5708	-0-	-58	-0-	209	1	5499	2	N	-0-					-0-
01	5332	X	5121	-0-	-211	-0-	189	1	4932	2	N	-0-					-0-
02	4816	X	NO RPT	-0-	-4816	-0-					N	NO RPT					-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	2954	-0-	-1306	-0-	2954	2			N	-0-					-0-
10	4402	X	3268	-0-	-1134	-0-	3268	2			N	-0-					-0-
11	4380	X	2206	-0-	-2174	-0-	2206	2			N	-0-					-0-
12	4526	X	2290	-0-	-2236	-0-	2290	2			N	-0-					-0-
01	4526	X	2168	-0-	-2358	-0-	2168	2			N	-0-					-0-
02	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3748	X	3748	-0-	-0-	-0-	121	1	3627	2	N	-0-					-0-
10	3410	X	2858	-0-	-552	-0-	91	1	2767	2	N	-0-					-0-
11	3300	X	3271	-0-	-29	-0-	111	1	3160	2	N	-0-					-0-
12	3410	X	3179	-0-	-231	-0-	116	1	3063	2	N	-0-					-0-
01	3410	X	3306	-0-	-104	-0-	122	1	3184	2	N	-0-					-0-
02	3080	X	NO RPT	-0-	-3080	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	95	1	100	2	Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	36	1	155	2	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	73	1	125	2	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	73	1	230	2	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	239	1	33	2	Y	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	55	1	160	2	Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-				-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-				-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-				-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-				-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-				-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-				-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

09	16043 X	16043	-0-	-0-	-0-	750	1	15127	3	N	151	120	1			80
						166	9									
10	17630 X	17630	-0-	-0-	-0-	992	1	16508	3	N	118	129	1			69
						130	9									
11	10112 X	10112	-0-	-0-	-0-	999	1	9017	3	N	87					156
						96	9									
12	10890 X	10890	-0-	-0-	-0-	1147	1	9625	3	N	107	128	1			135
						118	9									
01	11319 X	11319	-0-	-0-	-0-	1147	1	10071	3	N	92	110	1			117
						101	9									
*02	9362 X	9362	-0-	-0-	-0-	1036	1	8237	3	N	81	121	1			77
						89	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6391 PERF. 6083 - 6226

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-		
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-		
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-		
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-		

WORKED OVER ANOTHER ZONE.. 12/03/2020

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 12/11/2019 TOTAL DEPTH 6104 PERF. 5888 - 5894

09	23400 X	22836	-0-	-564	-0-	833	1	21802	3	Y	183	193	1			12
						201	9									
10	23915 X	23915	-0-	-0-	-0-	1028	1	22645	3	Y	220	208	1			24
						242	9									
11	23835 X	23835	-0-	-0-	-0-	994	1	22601	3	Y	218	218	1			24
						240	9									
12	28450 X	28450	-0-	-0-	-0-	1040	1	27121	3	Y	263	279	1			8
						289	9									
01	35223 X	35223	-0-	-0-	-0-	1014	1	33859	3	Y	318	278	1			48
						350	9									
*02	26704 X	26704	-0-	-0-	-0-	843	1	25564	3	Y	270	254	1			64
						297	9									

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25830	#	9353	-0-	-16477	-0-	413	1	8777	3	Y	148	166	1			17
							163	9									
10	17422	#	2908	-0-	-14514	-0-	255	1	2596	3	Y	52	69	1			-0-
							57	9									
11	15660	#	424	-0-	-15236	-0-	111	1	207	3	Y	96	96	1			-0-
							106	9									
12	15376	#	853	-0-	-14523	-0-	66	1	787	3	Y	-0-					-0-
01	11935	#	674	-0-	-11261	-0-	143	1	531	3	Y	-0-					-0-
02	392	N	333	-0-	-59 B	-0-	26	1	307	3	Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

CARTWRIGHT RANCH WELL #: 15 RRCID -> 287919 COMPL. DATE 07/25/2019 TOTAL DEPTH 6235 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44400		34925	-0-	-9475	-0-	841	1	33279	3	Y	732	791	1			48
							805	9									
10	45880		37354	-0-	-8526	-0-	873	1	35748	3	Y	666	639	1			75
							733	9									
11	44400		32546	-0-	-11854	-0-	721	1	31136	3	Y	626	622	1	11	8	68
							689	9									
12	42997	#	24917	-0-	-18080	-0-	847	1	23572	3	Y	453	508	1			13
							498	9									
01	37355	#	20162	-0-	-17193	-0-	859	1	18860	3	Y	403	355	1			61
							443	9									
02	33180		16720	-0-	-16460 B	-16460	723	1	15731	3	Y	242	242	1			61
							266	9									

03/01 BALANCING DATE STATUS -> -16460

CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46170		38223	-0-	-7947	-0-	708	1	36511	3	Y	913	972	1			60
							1004	9									
10	47709		38468	-0-	-9241	-0-	534	1	36912	3	Y	929	885	1			104
							1022	9									
11	45780	#	39294	-0-	-6486	-0-	548	1	37907	3	Y	763	782	1			85
							839	9									
12	45260	#	34186	-0-	-11074	-0-	562	1	32581	3	Y	948	1003	1			30
							1043	9									
01	42222	#	26215	-0-	-16007	-0-	577	1	24847	3	Y	719	640	1			109
							791	9									
02	34020		28334	-0-	-5686 B	-5686	536	1	27143	3	Y	595	562	1			142
							655	9									

03/01 BALANCING DATE STATUS -> -5686

CARTWRIGHT RANCH WELL #: 17 RRCID -> 290256 COMPL. DATE 10/10/2020 TOTAL DEPTH 6150 PERF. 5943 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19175		31809	-0-	12634	12634	281	1	30682	3	N	769	542	1			227
							846	9									
11	44250		42876	-0-	-1374	11260	408	1	41457	3	N	919	903	1			243
							1011	9									
12	45725		39656	-0-	-6069	5191	422	1	38334	3	N	818	910	1			151
							900	9									
01	45725		35539	-0-	-10186	-0-	422	1	34410	3	N	643	546	1			248
							707	9									
02	40012		27433	-0-	-12579 B	-12579	411	1	26502	3	N	473	533	1			188
							520	9									

03/01 BALANCING DATE STATUS -> -12579

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					38
10	0	#	-0-	-0-	-0-	-0-					N	-0-					38
11	0	#	-0-	-0-	-0-	-0-					N	-0-					38
12	0	#	-0-	-0-	-0-	-0-					N	-0-					38
01	0	#	-0-	-0-	-0-	-0-					N	-0-					38
02	0	#	-0-	-0-	-0-	-0-					N	-0-					38

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF. 10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14141	X	14141	-0-	-0-	-0-	13911	2	230	9	N	209	178	1			254
10	14439	X	14439	-0-	-0-	-0-	14224	2	215	9	N	195	357	1			92
11	12870	X	10343	-0-	-2527	-0-	10154	2	189	9	N	172	178	1			86
12	13345	X	13345	-0-	-0-	-0-	12936	2	409	9	N	372	189	1			269
01	13577	X	13577	-0-	-0-	-0-	13303	2	274	9	N	249	361	1			157
02	12012	X	9629	-0-	-2383	-0-	9478	2	151	9	N	137	177	1			117

MOUNTAIN VIEW (WILCOX 9350) //CONT.// 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5409	-0-	-201	-0-	951	1	4443	2	Y	14					66
							15	9									
10	5704	X	5600	-0-	-104	-0-	1159	1	4374	2	Y	61					127
							67	9									
11	5520	X	4388	-0-	-1132	-0-	965	1	3379	2	Y	40					167
							44	9									
12	5580	X	5003	-0-	-577	-0-	996	1	3950	2	Y	52					219
							57	9									
01	5611	X	3857	-0-	-1754	-0-	1025	1	2756	2	Y	69	185	1			103
							76	9									
02	5068	X	2614	-0-	-2454	-0-	601	1	2012	2	Y	1					104
							1	9									

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

09	180	N	31	-0-	-149	-0-	4	1	26	2	Y	1					2
							1	9									
10	54	N	54	-0-	-0-	-0-	9	1	44	2	Y	1	2	1			1
							1	9									
11	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					1
12	110	N	110	-0-	-0-	-0-	17	1	91	2	Y	2					3
							2	9									
01	207	N	207	-0-	-0-	-0-	41	1	159	2	Y	6	5	1			4
							7	9									
*02	96	N	96	-0-	-0-	-0-	19	1	77	2	Y	-0-					4

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

09	5014	X	5014	-0-	-0-	-0-	631	1	4240	2	Y	130					200
							143	9									
10	3469	X	3469	-0-	-0-	-0-	563	1	2817	2	Y	81	171	1			110
							89	9									
11	3180	X	3081	-0-	-99	-0-	513	1	2537	2	Y	28					138
							31	9									
12	5177	X	2606	-0-	-2571	-0-	411	1	2158	2	Y	34					172
							37	9									
01	5177	X	3702	-0-	-1475	-0-	739	1	2831	2	Y	120	167	1			125
							132	9									
02	4200	X	1993	-0-	-2207	-0-	388	1	1605	2	Y	-0-					125

MOUNTAIN VIEW (WILCOX 10400) //CONT.// 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	517	-0-	-143	-0-	65	1	438	2	Y	13					23
							14	9									
10	217	N	10	-0-	-207	-0-	2	1	8	2	Y	-0-	14	1			9
11	180	N	71	-0-	-109	-0-	12	1	58	2	Y	1					10
							1	9									
12	527	N	211	-0-	-316	-0-	33	1	175	2	Y	3					13
							3	9									
01	251	N	251	-0-	-0-	-0-	50	1	192	2	Y	8	12	1			9
							9	9									
*02	208	N	208	-0-	-0-	-0-	40	1	168	2	Y	-0-					9

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

09	990	#	42	-0-	-948	-0-	42	2			N	-0-					157
10	899	#	48	-0-	-851	-0-	42	2	6	9	N	5	125	1			37
11	750	#	42	-0-	-708	-0-	42	2			N	-0-					37
12	310	#	42	-0-	-268	-0-	42	2			N	-0-					37
01	62	#	38	-0-	-24	-0-	38	2			N	-0-					37
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					37

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					91
10	62	N	-0-	-0-	-62	-0-					N	-0-					91
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					91
12	62	N	-0-	-0-	-62	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					157
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					133

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8760	#	-0-	-0-	-8760	-0-					N	-0-					207
10	9207	#	-0-	-0-	-9207	-0-					N	-0-					207
11	8700	#	-0-	-0-	-8700	-0-					N	-0-					207
12	3689	#	-0-	-0-	-3689	-0-					N	-0-					207
01	0	#	-0-	-0-	-0-	-0-					N	-0-					207
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					207

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	303	-0-	303 B	-56393	20	1	283	2	Y	-0-					-0-
10	0	N	361	-0-	361 B	-56032	18	1	343	2	Y	-0-					-0-
11	300	N	295	-0-	-5 B	-56032	19	1	276	2	Y	-0-					-0-
12	310	N	291	-0-	-19 B	-56032	35	1	256	2	Y	-0-					-0-
01	372	N	177	-0-	-195 B	-56032	24	1	153	2	Y	-0-					-0-
02	280	N	49	-0-	-231 B	-56032	6	1	43	2	Y	-0-					-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1164	N	553	-0-	-611 B	-0-	36	1	517	2	Y	-0-					-0-
10	582	N	582	-0-	-0- B	-0-	29	1	553	2	Y	-0-					-0-
11	600	N	495	-0-	-105 B	-0-	31	1	464	2	Y	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	63	1	470	2	Y	-0-					-0-
01	589	N	498	-0-	-91 B	-0-	67	1	431	2	Y	-0-					-0-
*02	240	N	240	-0-	-0- B	-0-	30	1	210	2	Y	-0-					-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-		-0-	467	3			N	-0-					-0-
10	496	N	483	-0-	-13		-0-	483	3			N	-0-					-0-
11	465	N	465	-0-	-0-		-0-	465	3			N	-0-					-0-
12	496	N	481	-0-	-15		-0-	481	3			N	-0-					-0-
01	496	N	466	-0-	-30		-0-	466	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) //CONT.// 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	393	-0-	-537	B	-0-	393	3			N	-0-					7
10	992	X	369	-0-	-623	B	-0-	369	3			N	-0-					7
11	960	X	458	-0-	-502	B	-0-	458	3			N	-0-					7
12	992	X	801	-0-	-191	B	-0-	801	3			N	-0-					7
01	744	X	744	-0-	-0-	B	-0-	744	3			N	-0-					7
02	364	X	NO RPT	-0-	-364	B	-0-					N	NO RPT					7

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

NORBEE (3400) //CONT.// 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
10	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
11	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
12	465	N	451	-0-	-14	B	-0-	451	3			N	-0-					-0-
01	434	N	400	-0-	-34	B	-0-	400	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	B	-0-	7	1	3	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
10	3	N	2	-0-	-1	-0-	2	2			N	-0-					98
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		49	-0-	49	49	49	2			N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	49					N	-0-					112
01	14B2 EXT		54	-0-	54	103	54	2			N	-0-					112
02	14B2 EXT		NO RPT	-0-	-0-	103					N	NO RPT					112

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	3					258
10	1836	N	1836	-0-	-0-	-0-	1835	2	1	9	Y	1					259
11	1207	N	1207	-0-	-0-	-0-	1205	2	2	9	Y	2					261
12	1060	N	1060	-0-	-0-	-0-	1059	2	1	9	Y	1					262
01	1240	N	1145	-0-	-95	-0-	1142	2	3	9	Y	3					265
02	1120	N	NO RPT	-0-	-1120	-0-					Y	NO RPT					265

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4369	-0-	-401	-0-	4350	2	19	9	N	17					259
10	4929	X	4927	-0-	-2	-0-	4907	2	20	9	N	18					277
11	4770	X	4365	-0-	-405	-0-	4346	2	19	9	N	17					294
12	4898	X	4490	-0-	-408	-0-	4471	2	19	9	N	17	181	1			130
01	4929	X	4596	-0-	-333	-0-	4564	2	32	9	N	29					159
02	4452	X	NO RPT	-0-	-4452	-0-					N	NO RPT					159

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					47
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					47
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					47
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					47
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					47
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	821	-0-	-79	-0-	821	2			N	-0-					205
10	930	X	886	-0-	-44	-0-	886	2			N	-0-					205
11	840	X	669	-0-	-171	-0-	669	2			N	-0-					205
12	868	X	768	-0-	-100	-0-	768	2			N	-0-					205
01	899	X	867	-0-	-32	-0-	867	2			N	-0-					205
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					205

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					217
10	0	N	-0-	-0-	-0-	-0-					N	-0-					217
11	0	N	-0-	-0-	-0-	-0-					N	-0-					217
12	0	N	-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
TARE RESOURCES, LLC 836026
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, E. (FRIO) //CONT.// 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

09	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70

INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
10	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
11	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
12	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
01	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
02	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	1	-0-	-4829	-0-	1	2			N	-0-					140
10	4216	X	86	-0-	-4130	-0-	4	1	9	2	N	66	181	1			25
							73	9									
11	773	X	773	-0-	-0-	-0-	203	1	550	2	N	18					43
							20	9									
12	414	X	414	-0-	-0-	-0-	113	1	245	2	N	51					94
							56	9									
01	100	X	100	-0-	-0-	-0-	29	1	71	2	N	-0-					94
02	728	X	6	-0-	-722	-0-	2	1	4	2	N	-0-					94

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	740	-0-	-550	-0-	211	1	526	2	N	3					165
							3	9									
10	1333	N	653	-0-	-680	-0-	214	1	432	2	N	6					171
							7	9									
11	1260	N	1005	-0-	-255	-0-	270	1	732	2	N	3					174
							3	9									
12	775	N	514	-0-	-261	-0-	162	1	350	2	N	2					176
							2	9									
01	1348	N	1348	-0-	-0-	-0-	392	1	956	2	N	-0-					176
*02	1191	N	1191	-0-	-0-	-0-	472	1	698	2	N	19	185	1			10
							21	9									

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1057	-0-	-503	-0-	299	1	746	2	N	11					68
							12	9									
10	1838	N	1838	-0-	-0-	-0-	600	1	1214	2	N	22					90
							24	9									
11	1780	N	1780	-0-	-0-	-0-	480	1	1298	2	N	2					92
							2	9									
12	1924	N	1924	-0-	-0-	-0-	607	1	1314	2	N	3					95
							3	9									
01	1705	N	872	-0-	-833	-0-	254	1	618	2	N	-0-					95
02	1540	N	988	-0-	-552	-0-	393	1	582	2	N	12					107
							13	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1197	-0-	-123	-0-	340	1	847	2	N	9	181	1			40
							10	9									
10	2216	N	2216	-0-	-0-	-0-	732	1	1481	2	N	3					43
							3	9									
11	2086	N	2086	-0-	-0-	-0-	546	1	1478	2	N	56					99
							62	9									
12	2129	N	2129	-0-	-0-	-0-	669	1	1448	2	N	11					110
							12	9									
01	1805	N	1805	-0-	-0-	-0-	525	1	1280	2	N	-0-					110
02	1232	N	825	-0-	-407	-0-	333	1	492	2	N	-0-					110

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8776	X	8776	-0-	-0-	-0-	600	1	8011	2	N	150					305
							165	9									
10	8802	X	8802	-0-	-0-	-0-	620	1	8069	2	N	103	190	1			218
							113	9									
11	7914	X	7914	-0-	-0-	-0-	580	1	7207	2	N	115	188	1			145
							127	9									
12	8185	X	8185	-0-	-0-	-0-	620	1	7397	2	N	153	188	1			110
							168	9									
01	7491	X	7491	-0-	-0-	-0-	560	1	6771	2	N	145					255
							160	9									
*02	6645	X	6645	-0-	-0-	-0-	540	1	5973	2	N	120	196	1			179
							132	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

09	1440	N	568	-0-	-872	-0-	120	1	448	2	N	-0-					67
10	1426	N	120	-0-	-1306	-0-	120	1			N	-0-					67
11	1410	N	617	-0-	-793	-0-	120	1	497	2	N	-0-					67
12	682	N	543	-0-	-139	-0-	120	1	423	2	N	-0-					67
*01	434	N	434	-0-	-0-	-0-	120	1	231	2	N	75	127	1			15
							83	9									
*02	351	N	351	-0-	-0-	-0-	120	1	231	2	N	-0-					15

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

09	2237	X	2237	-0-	-0-	-0-	2148	2	89	9	N	81					183
10	2170	X	1221	-0-	-949	-0-	1002	2	219	9	N	199					382
11	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-	283	1			99
12	2170	N	994	-0-	-1176	-0-	902	2	92	9	N	84					183
01	1564	N	1564	-0-	-0-	-0-	1459	2	105	9	N	95					278
02	1960	X	470	-0-	-1490	-0-	364	2	106	9	N	96	161	1			213

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

09	360	N	133	-0-	-227	-0-	133	2			N	-0-					76
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					76
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					76
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					76
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					76
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

09	2585	N	2585	-0-	-0-	-0-	2531	2	54	9	N	49					153
10	833	N	833	-0-	-0-	-0-	776	2	57	9	N	52					205
11	898	N	898	-0-	-0-	-0-	824	2	74	9	N	67					272
12	881	N	881	-0-	-0-	-0-	839	2	42	9	N	38	169	1			141
01	853	N	853	-0-	-0-	-0-	798	2	55	9	N	50					191
02	756	N	468	-0-	-288	-0-	427	2	41	9	N	37					228

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

09	8179	X	8179	-0-	-0-	-0-	8040	2	139	9	N	126					501
10	6031	X	6031	-0-	-0-	-0-	5959	2	72	9	N	65	354	1			212
11	8878	X	8878	-0-	-0-	-0-	8735	2	143	9	N	130	179	1			163
12	8644	X	8644	-0-	-0-	-0-	8521	2	123	9	N	112					275
01	8705	X	8705	-0-	-0-	-0-	8560	2	145	9	N	132					407
*02	6645	X	6645	-0-	-0-	-0-	6529	2	116	9	N	105	183	1			329

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

09	2032	N	2032	-0-	-0-	-0-	1964	2	68	9	N	62					245
10	2274	N	2274	-0-	-0-	-0-	2200	2	74	9	N	67					312
11	2066	N	2066	-0-	-0-	-0-	2003	2	63	9	N	57	171	1			198
12	2376	N	2376	-0-	-0-	-0-	2281	2	95	9	N	86					284
01	2340	N	2340	-0-	-0-	-0-	2265	2	75	9	N	68	169	1			183
02	1848	N	1713	-0-	-135	-0-	1650	2	63	9	N	57					240

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

09	2040	X	1638	-0-	-402	-0-	1617	2	21	9	N	19					256
10	2108	X	960	-0-	-1148	-0-	940	2	20	9	N	18					274
11	2460	X	1246	-0-	-1214	-0-	1227	2	19	9	N	17	179	1			112
12	2542	X	1983	-0-	-559	-0-	1924	2	59	9	N	54					166
01	2542	X	1273	-0-	-1269	-0-	1273	2			N	-0-					166
*02	1354	N	1354	-0-	-0-	-0-	1318	2	36	9	N	33					199

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4920	-0-	-0-	-0-	685	1	4174	3	N	55	184	1			90
							61	9									
10	4930	X	4930	-0-	-0-	-0-	661	1	4250	3	N	17					107
							19	9									
11	4833	X	4833	-0-	-0-	-0-	658	1	4134	3	N	37					144
							41	9									
12	4619	X	4007	-0-	-612	-0-	594	1	3326	3	N	79					223
							87	9									
01	4619	X	4089	-0-	-530	-0-	604	1	3479	3	N	5					228
							6	9									
02	4172	X	3654	-0-	-518	-0-	490	1	3152	3	N	11	185	1			54
							12	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	19	1	116	3	N	-0-					40
10	155	N	131	-0-	-24	-0-	18	1	113	3	N	-0-					40
11	120	N	114	-0-	-6	-0-	16	1	98	3	N	-0-					40
12	155	N	84	-0-	-71	-0-	13	1	71	3	N	-0-					40
01	178	N	178	-0-	-0-	-0-	26	1	152	3	N	-0-					40
*02	133	N	133	-0-	-0-	-0-	18	1	115	3	N	-0-					40

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	522	-0-	-48	-0-	64	1	388	3	N	64	181	1			34
							70	9									
10	558	N	531	-0-	-27	-0-	65	1	416	3	N	45					79
							50	9									
11	510	N	493	-0-	-17	-0-	65	1	407	3	N	19					98
							21	9									
12	527	N	442	-0-	-85	-0-	65	1	366	3	N	10					108
							11	9									
01	527	N	482	-0-	-45	-0-	63	1	365	3	N	49					157
							54	9									
*02	478	N	478	-0-	-0-	-0-	54	1	346	3	N	71	186	1			42
							78	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	158	-0-	-22	-0-	14	1	116	3	N	25					154
							28	9									
10	186	N	175	-0-	-11	-0-	17	1	134	3	N	22					176
							24	9									
11	175	N	175	-0-	-0-	-0-	17	1	138	3	N	18					194
							20	9									
12	284	N	284	-0-	-0-	-0-	20	1	175	3	N	81	179	1			96
							89	9									
01	271	N	271	-0-	-0-	-0-	25	1	203	3	N	39					135
							43	9									
*02	245	N	245	-0-	-0-	-0-	19	1	165	3	N	55					190
							61	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6451	X	6451	-0-	-0-	-0-	699 50	1 9	5702	3	N	45	86	1			17
10	6262	X	6002	-0-	-260	-0-	674 29	1 9	5299	3	N	26					43
11	6150	X	5594	-0-	-556	-0-	622 41	1 9	4931	3	N	37					80
12	6665	X	6638	-0-	-27	-0-	691 21	1 9	5926	3	N	19	81	1			18
01	6665	X	5656	-0-	-1009	-0-	609 53	1 9	4994	3	N	48					66
02	6020	X	5543	-0-	-477	-0-	575 3	1 9	4965	3	N	3					69

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	X	-0-	-0-	-3	-0-					N	-0-					69
10	7	X	-0-	-0-	-7	-0-					N	-0-					69
11	7	X	-0-	-0-	-7	-0-					N	-0-					69
12	7	X	-0-	-0-	-7	-0-					N	-0-					69
01	0	X	-0-	-0-	-0-	-0-					N	-0-					69
02	0	X	-0-	-0-	-0-	-0-					N	-0-					69

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4146	-0-	-714	-0-	583	1	3551	3	N	11					230
							12	9									
10	5301	X	4851	-0-	-450	-0-	651	1	4188	3	N	11					241
							12	9									
11	5130	X	4467	-0-	-663	-0-	611	1	3841	3	N	14					255
							15	9									
12	5301	X	4825	-0-	-476	-0-	723	1	4045	3	N	52					307
							57	9									
01	4929	X	4774	-0-	-155	-0-	701	1	4037	3	N	33	183	1			157
							36	9									
02	4368	X	4000	-0-	-368	-0-	532	1	3423	3	N	41					198
							45	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/19/2018

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

09	2370	X	620	-0-	-1750	-0-	545	2	75	9	N	68					523
10	2852	X	2385	-0-	-467	-0-	2385	2			N	-0-					523
11	2760	X	1027	-0-	-1733	-0-	1027	2			N	-0-	194	1			329
12	3255	X	24	-0-	-3231	-0-	24	2			N	-0-					329
01	3255	X	712	-0-	-2543	-0-	712	2			N	-0-	2	1			327
02	2940	X	1611	-0-	-1329	-0-	1611	2			N	-0-					331

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

09	1170	N	320	-0-	-850	-0-	320	2			N	-0-					15
10	1395	N	1130	-0-	-265	-0-	1130	2			N	-0-					15
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					15
12	3100	N	3396	-0-	296	296	3396	2			N	-0-					15
01	3100	N	3291	-0-	191	487	3291	2			N	-0-					15
*02	2800	N	2392	-0-	-408	79	2392	2			N	-0-					15

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	#	1647	-0-	-1113	-0-	172	1	1403	3	N	65	92	1			18
							72	9									
10	2604	N	2099	-0-	-505	-0-	232	1	1827	3	N	36					54
							40	9									
11	2160	N	1850	-0-	-310	-0-	204	1	1616	3	N	27					81
							30	9									
12	2432	N	2432	-0-	-0-	-0-	250	1	2146	3	N	33	93	1			21
							36	9									
01	2212	N	2212	-0-	-0-	-0-	229	1	1876	3	N	97					118
							107	9									
*02	1822	N	1822	-0-	-0-	-0-	188	1	1626	3	N	7					125
							8	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/25/2020 - WELL PLUGGED 9/25/2020

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

09	0	N	-0-	-0-	-0-	-0-					N	-0-					125
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	66	-0-	66	707	66	2			Y	-0-					3
10	771	X	64	-0-	-707	-0-	64	2			Y	-0-					3
11	50	X	50	-0-	-0-	-0-	50	2			Y	-0-					3
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					3
*01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					3
*02	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
11	30	X	-0-	-0-	-30	-0-					Y	-0-					3
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	X	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
10	193	X	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	185	X	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
*01	246	X	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		33	-0-	33	354	33	2			Y	-0-					2
10	386	X	32	-0-	-354	-0-	32	2			Y	-0-					2
11	25	X	25	-0-	-0-	-0-	25	2			Y	-0-					2
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
*01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					2
*02	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					79
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					79
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					79
12	155	N	123	-0-	-32	-0-	123	2			N	-0-					79
*01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					79
*02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

09	600	N	459	-0-	-141	-0-	459	2			N	-0-					5
10	496	N	450	-0-	-46	-0-	450	2			N	-0-					5
11	570	N	349	-0-	-221	-0-	349	2			N	-0-					5
12	496	N	431	-0-	-65	-0-	431	2			N	-0-					5
*01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					5
*02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					5

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	R	197	-0-	-0-	-0-	197	2			Y	-0-					4
10	193	R	193	-0-	-0-	-0-	193	2			Y	-0-					4
11	210	#	150	-0-	-60	-0-	150	2			Y	-0-					4
12	160		185	-0-	25	25	185	2			Y	-0-					4
*01	271	R	246	-0-	-25	-0-	246	2			Y	-0-					4
*02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	131	-0-	-19	-0-	131	2			Y	-0-					105
10	129	X	129	-0-	-0-	-0-	129	2			Y	-0-					105
11	150	X	100	-0-	-50	-0-	100	2			Y	-0-					105
12	123	X	123	-0-	-0-	-0-	123	2			Y	-0-					105
*01	164	X	164	-0-	-0-	-0-	164	2			Y	-0-					105
*02	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					105

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		131	-0-	131	2265	131	2			Y	-0-					-0-
10	2394	X	129	-0-	-2265	-0-	129	2			Y	-0-					-0-
11	100	X	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
12	123	X	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
*01	164	X	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					44
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					44
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					44
12	713	N	616	-0-	-97	-0-	616	2			N	-0-					44
*01	820	N	820	-0-	-0-	-0-	820	2			N	-0-					44
*02	820	N	820	-0-	-0-	-0-	820	2			N	-0-					44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF. 12409 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					90
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					90
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					90
12	217	N	185	-0-	-32	-0-	185	2			N	-0-					90
*01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					90
*02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					90

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	4265	-0-	-1405	-0-	4265	2			N	-0-					76
10	5859	X	4291	-0-	-1568	-0-	4181	2	110	9	N	100					176
11	5610	X	3242	-0-	-2368	-0-	3242	2			N	-0-					176
12	5797	X	4005	-0-	-1792	-0-	4005	2			N	-0-	109	1			67
*01	5328	X	5328	-0-	-0-	-0-	5328	2			N	-0-					67
*02	5328	X	5328	-0-	-0-	-0-	5328	2			N	-0-					67

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					84

ORD (WILCOX J-1 SAND) //CONT.// 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					116
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					116
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					116
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					39
10	0 W	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

09	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
10	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
11	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
12	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
02	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					90

03/01 BALANCING DATE STATUS -> -0-

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					82
10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					82

03/01 BALANCING DATE STATUS -> -0-

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4772 R	4772	-0-	-0-	B	-0-	4377	2	395	9	N	359	321	1			181
10	4574 R	4574	-0-	-0-	B	-0-	4136	2	438	9	N	398	431	1			148
11	4459 R	4459	-0-	-0-	B	-0-	4031	2	428	9	N	389	475	1			62
12	4766 R	4766	-0-	-0-	B	-0-	4313	2	453	9	N	412	419	1			55
01	4705 R	4705	-0-	-0-	B	-0-	4357	2	348	9	N	316	269	1			102
02	3752 #	3447	-0-	-305	B	-305	3058	2	389	9	N	354	402	1			54
03/01 BALANCING DATE STATUS -> -305																	

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -9351 CANCELLED UNDERAGE -> -585																	
09	3570 #	3930	-0-	360	B	-8991	3696	2	234	9	N	213	149	1			220
10	3875 #	4504	-0-	629	B	-8362	4208	2	296	9	N	269	336	1			153
11	4440 #	4161	-0-	-279	B	-8641	3889	2	272	9	N	247	170	1			230
12	4588 #	4466	-0-	-122	B	-8763	4151	2	315	9	N	286	335	1			181
01	4588 #	4043	-0-	-545	B	-9308	3768	2	275	9	N	250	356	1			75
02	4060 #	2724	-0-	-1336	B	-10644	2512	2	212	9	N	193	176	1			92
03/01 BALANCING DATE STATUS -> -2282 CANCELLED UNDERAGE -> -8362																	

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -4020 CANCELLED UNDERAGE -> -5720																	
09	990 #	697	-0-	-293	B	-4313	697	2			N	-0-					333
10	279 #	718	-0-	439	B	-3874	701	2	17	9	N	15					348
11	810 #	519	-0-	-291	B	-4165	508	2	11	9	N	10					358
12	1333 #	506	-0-	-827	B	-4992	506	2			N	-0-	122	1			236
01	1333 #	677	-0-	-656	B	-5648	132	1	531	2	N	13					249
							14	9									
02	644 #	NO RPT	-0-	-644	B	-6292					N	NO RPT					249
03/01 BALANCING DATE STATUS -> -2711 CANCELLED UNDERAGE -> -3581																	

MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OVINTIV USA INC. 628658
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11-18-18

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

*05	5921	#	46	-0-	-5875	-0-	28	1	18	2	N	-0-					596
*06	5730	#	164	-0-	-5566	-0-	28	1	136	2	N	-0-					596
*07	2263	#	-0-	-0-	-2263	-0-					N	-0-					596
*08	496	#	109	-0-	-387	-0-	14	1	95	2	N	-0-					596
*09	480	#	-0-	-0-	-480	-0-					N	-0-					596
*10	155	#	-0-	-0-	-155	-0-					N	-0-					596
*11	150	#	-0-	-0-	-150	-0-					N	-0-					596
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					596
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					596
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					596

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	B -0-	623	2			N	-0-					140
10	713	N	608	-0-	-105	B -0-	608	2			N	-0-					140
11	690	N	275	-0-	-415	B -0-	275	2			N	-0-					140
12	651	N	205	-0-	-446	B -0-	205	2			N	-0-					140
*01	1336	N	1336	-0-	-0-	B -0-	1336	2			N	-0-					140
*02	432	N	432	-0-	-0-	B -0-	432	2			N	-0-					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	642	-0-	-168	B -0-	642	2			N	-0-					7
10	837	N	729	-0-	-108	B -0-	729	2			N	-0-					7
11	759	N	759	-0-	-0-	B -0-	759	2			N	-0-					7
12	712	N	712	-0-	-0-	B -0-	712	2			N	-0-					7
*01	594	N	594	-0-	-0-	B -0-	594	2			N	-0-					7
02	700	N	412	-0-	-288	B -0-	412	2			N	-0-					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1091	N	1091	-0-	-0-	B -0-	1091	2			N	-0-					90
10	1026	N	1026	-0-	-0-	B -0-	1026	2			N	-0-					90
11	990	N	843	-0-	-147	B -0-	843	2			N	-0-					90
12	1023	N	701	-0-	-322	B -0-	701	2			N	-0-					90
*01	586	N	586	-0-	-0-	B -0-	586	2			N	-0-					90
02	784	N	370	-0-	-414	B -0-	370	2			N	-0-					90

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4350	X	2454	-0-	-1896 B	-0-	2447	2	7	9	N	6			192
10	4216	X	2453	-0-	-1763 B	-0-	2444	2	9	9	N	8			200
11	3660	X	2601	-0-	-1059 B	-0-	2601	2			N	-0-			200
12	3441	X	2477	-0-	-964 B	-0-	2477	2			N	-0-			200
01	2914	X	2022	-0-	-892 B	-0-	2022	2			N	-0-			200
02	2296	X	1454	-0-	-842 B	-0-	1454	2			N	-0-			200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF. 14327 - 14359

09	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	11450					N	NO RPT			-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	228	-0-	-1302	B	-0-	43	1	185	2	N	-0-					-0-
10	1581	X	544	-0-	-1037	B	-0-	109	1	435	2	N	-0-					-0-
11	1530	X	369	-0-	-1161	B	-0-	77	1	292	2	N	-0-					-0-
12	1581	X	273	-0-	-1308	B	-0-	54	1	219	2	N	-0-					-0-
01	1581	X	688	-0-	-893	B	-0-	144	1	544	2	N	-0-					-0-
02	336	N	NO RPT	-0-	-336	B	-0-					N	NO RPT					-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21480	X	13443	-0-	-8037	B	-0-	364	1	13079	2	N	-0-					-0-
10	22196	X	7747	-0-	-14449	B	-0-	178	1	7569	2	N	-0-					-0-
11	21480	X	15198	-0-	-6282	B	-0-	342	1	14856	2	N	-0-					-0-
12	19003	X	17650	-0-	-1353	B	-0-	464	1	17186	2	N	-0-					-0-
01	18848	X	5029	-0-	-13819	B	-0-	68	1	4961	2	N	-0-					-0-
02	14196	X	NO RPT	-0-	-14196	B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6858	X	6858	-0-	-0-	B	-0-	1276	1	5582	2	N	-0-					-0-
10	7223	X	7223	-0-	-0-	B	-0-	1451	1	5772	2	N	-0-					-0-
11	5130	X	5085	-0-	-45	B	-0-	1065	1	4020	2	N	-0-					-0-
12	7099	X	5575	-0-	-1524	B	-0-	1107	1	4468	2	N	-0-					-0-
01	7223	X	5960	-0-	-1263	B	-0-	1246	1	4714	2	N	-0-					-0-
02	6524	X	NO RPT	-0-	-6524	B	-0-					N	NO RPT					-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3046	X	3046	-0-	-0-	B	-0-	3046	2			N	-0-					-0-
10	3191	X	3191	-0-	-0-	B	-0-	3191	2			N	-0-					-0-
11	2096	X	2096	-0-	-0-	B	-0-	2096	2			N	-0-					-0-
12	3642	X	3642	-0-	-0-	B	-0-	3642	2			N	-0-					-0-
01	4106	X	4106	-0-	-0-	B	-0-	4106	2			N	-0-					-0-
02	2884	X	NO RPT	-0-	-2884	B	-0-					N	NO RPT					-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4811	X	4811	-0-	-0-	B	-0-	106	1	4705	2	N	-0-					-0-
10	4278	X	4262	-0-	-16	B	-0-	149	1	4113	2	N	-0-					-0-
11	3810	X	3422	-0-	-388	B	-0-	120	1	3302	2	N	-0-					-0-
12	4898	X	3824	-0-	-1074	B	-0-	126	1	3698	2	N	-0-					-0-
01	4898	X	2664	-0-	-2234	B	-0-	96	1	2568	2	N	-0-					-0-
02	4424	X	NO RPT	-0-	-4424	B	-0-					N	NO RPT					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1	X	-0-	-0-	-1	B	-0-					N	-0-					-0-
12	2	X	-0-	-0-	-2	B	-0-					N	-0-					-0-
01	2	X	-0-	-0-	-2	B	-0-					N	-0-					-0-
02	2	X	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5214	X	5214	-0-	-0- B	-0-	970	1	4244	2	N	-0-					-0-
10	5329	X	5329	-0-	-0- B	-0-	1070	1	4259	2	N	-0-					-0-
11	3920	X	3920	-0-	-0- B	-0-	821	1	3099	2	N	-0-					-0-
12	5375	X	5375	-0-	-0- B	-0-	1067	1	4308	2	N	-0-					-0-
01	4741	X	4741	-0-	-0- B	-0-	991	1	3750	2	N	-0-					-0-
02	980	X	NO RPT	-0-	-980 B	-0-					N	NO RPT					-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3473	-0-	-577 B	-0-	646	1	2827	2	N	-0-					-0-
10	4185	X	2828	-0-	-1357 B	-0-	568	1	2260	2	N	-0-					-0-
11	3990	X	2580	-0-	-1410 B	-0-	540	1	2040	2	N	-0-					-0-
12	3596	X	3423	-0-	-173 B	-0-	680	1	2743	2	N	-0-					-0-
01	3596	X	2085	-0-	-1511 B	-0-	436	1	1649	2	N	-0-					-0-
02	3248	X	NO RPT	-0-	-3248 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2548	-0-	-1172 B	-0-	474	1	2074	2	N	-0-					-0-
10	3844	X	1622	-0-	-2222 B	-0-	326	1	1296	2	N	-0-					-0-
11	3360	X	1791	-0-	-1569 B	-0-	375	1	1416	2	N	-0-					-0-
12	3410	X	1235	-0-	-2175 B	-0-	245	1	990	2	N	-0-					-0-
01	2766	X	2766	-0-	-0- B	-0-	578	1	2188	2	N	-0-					-0-
02	2380	X	NO RPT	-0-	-2380 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	2720	-0-	-2740 B	-0-	60	1	2660	2	N	-0-					-0-
10	5518	X	3552	-0-	-1966 B	-0-	124	1	3428	2	N	-0-					-0-
11	5010	X	3614	-0-	-1396 B	-0-	127	1	3487	2	N	-0-					-0-
12	4426	X	4426	-0-	-0- B	-0-	146	1	4280	2	N	-0-					-0-
01	4511	X	4511	-0-	-0- B	-0-	163	1	4348	2	N	-0-					-0-
02	3360	X	NO RPT	-0-	-3360 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1027	-0-	-413 B	-0-	191	1	836	2	N	-0-					-0-
10	1395	N	963	-0-	-432 B	-0-	193	1	770	2	N	-0-					-0-
11	960	N	903	-0-	-57 B	-0-	189	1	714	2	N	-0-					-0-
12	1054	N	545	-0-	-509 B	-0-	108	1	437	2	N	-0-					-0-
01	961	N	540	-0-	-421 B	-0-	113	1	427	2	N	-0-					-0-
02	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	6057	-0-	-1923 B	-0-	164	1	5893	2	N	-0-					-0-
10	8246	X	5593	-0-	-2653 B	-0-	129	1	5464	2	N	-0-					-0-
11	6930	X	5812	-0-	-1118 B	-0-	131	1	5681	2	N	-0-					-0-
12	6882	X	3985	-0-	-2897 B	-0-	105	1	3880	2	N	-0-					-0-
01	6758	X	6136	-0-	-622 B	-0-	83	1	6053	2	N	-0-					-0-
02	5656	X	NO RPT	-0-	-5656 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3505	-0-	-125 B	-0-	77	1	3428	2	N	-0-					-0-
10	3751	X	3223	-0-	-528 B	-0-	112	1	3111	2	N	-0-					-0-
11	3630	X	2918	-0-	-712 B	-0-	102	1	2816	2	N	-0-					-0-
12	3751	X	3117	-0-	-634 B	-0-	103	1	3014	2	N	-0-					-0-
01	3689	X	2828	-0-	-861 B	-0-	102	1	2726	2	N	-0-					-0-
02	3276	X	NO RPT	-0-	-3276 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4692	-0-	-618 B	-0-	103	1	4589	2	N	-0-					-0-
10	5487	X	4915	-0-	-572 B	-0-	171	1	4744	2	N	-0-					-0-
11	5310	X	4916	-0-	-394 B	-0-	173	1	4743	2	N	-0-					-0-
12	5213	X	5213	-0-	-0- B	-0-	172	1	5041	2	N	-0-					-0-
01	4929	X	4162	-0-	-767 B	-0-	150	1	4012	2	N	-0-					-0-
02	4592	X	NO RPT	-0-	-4592 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
10	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
11	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
12	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
02	532	N	NO RPT	-0-	-532 B	-0-					N	NO RPT					-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4549	X	4549	-0-	-0- B	-0-	846	1	3703	2	N	-0-					-0-
10	4403	X	4403	-0-	-0- B	-0-	884	1	3519	2	N	-0-					-0-
11	3137	X	3137	-0-	-0- B	-0-	657	1	2480	2	N	-0-					-0-
12	4167	X	4167	-0-	-0- B	-0-	827	1	3340	2	N	-0-					-0-
01	5374	X	5374	-0-	-0- B	-0-	1123	1	4251	2	N	-0-					-0-
02	1176	X	NO RPT	-0-	-1176 B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3236	-0-	-814 B	-0-	602	1	2634	2	N	-0-					-0-
10	3937	X	3725	-0-	-212 B	-0-	748	1	2977	2	N	-0-					-0-
11	3882	X	3882	-0-	-0- B	-0-	813	1	3069	2	N	-0-					-0-
12	3974	X	3974	-0-	-0- B	-0-	789	1	3185	2	N	-0-					-0-
01	3720	X	3239	-0-	-481 B	-0-	677	1	2562	2	N	-0-					-0-
02	3612	X	NO RPT	-0-	-3612 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5961	X	5961	-0-	-0- B	-0-	161	1	5800	2	N	-0-					-0-
10	6417	X	5663	-0-	-754 B	-0-	130	1	5533	2	N	-0-					-0-
11	6210	X	5748	-0-	-462 B	-0-	129	1	5619	2	N	-0-					-0-
12	6417	X	5839	-0-	-578 B	-0-	153	1	5686	2	N	-0-					-0-
01	6169	X	5959	-0-	-210 B	-0-	81	1	5878	2	N	-0-					-0-
02	5572	X	NO RPT	-0-	-5572 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1396	N	1396	-0-	-0- B	-0-	38	1	1358	2	N	-0-					-0-
10	1209	N	1144	-0-	-65 B	-0-	26	1	1118	2	N	-0-					-0-
11	2040	N	1882	-0-	-158 B	-0-	42	1	1840	2	N	-0-					-0-
12	1779	N	1779	-0-	-0- B	-0-	47	1	1732	2	N	-0-					-0-
01	1147	N	1052	-0-	-95 B	-0-	14	1	1038	2	N	-0-					-0-
02	1764	N	NO RPT	-0-	-1764 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	8079	-0-	-951 B	-0-	219	1	7860	2	N	-0-					-0-
10	9004	X	9004	-0-	-0- B	-0-	207	1	8797	2	N	-0-					-0-
11	9009	X	9009	-0-	-0- B	-0-	203	1	8806	2	N	-0-					-0-
12	8835	X	8496	-0-	-339 B	-0-	223	1	8273	2	N	-0-					-0-
01	9436	X	9436	-0-	-0- B	-0-	128	1	9308	2	N	-0-					-0-
02	8400	X	NO RPT	-0-	-8400 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2343	X	2343	-0-	-0- B	-0-	63	1	2280	2	N	-0-			-0-
10	2480	X	2205	-0-	-275 B	-0-	51	1	2154	2	N	-0-			-0-
11	2400	X	2260	-0-	-140 B	-0-	51	1	2209	2	N	-0-			-0-
12	2480	X	2331	-0-	-149 B	-0-	61	1	2270	2	N	-0-			-0-
01	2418	X	1739	-0-	-679 B	-0-	24	1	1715	2	N	-0-			-0-
02	2100	N	NO RPT	-0-	-2100 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	12150	X	10545	-0-	-1605 B	-0-	285	1	10260	2	N	-0-			-0-
10	12555	X	12513	-0-	-42 B	-0-	288	1	12225	2	N	-0-			-0-
11	13122	X	13122	-0-	-0- B	-0-	295	1	12827	2	N	-0-			-0-
12	12555	X	12339	-0-	-216 B	-0-	324	1	12015	2	N	-0-			-0-
01	12555	X	12334	-0-	-221 B	-0-	167	1	12167	2	N	-0-			-0-
02	11340	X	NO RPT	-0-	-11340 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1998	N	1998	-0-	-0- B	-0-	372	1	1626	2	N	-0-			-0-
10	2402	N	2402	-0-	-0- B	-0-	482	1	1920	2	N	-0-			-0-
11	2607	N	2607	-0-	-0- B	-0-	546	1	2061	2	N	-0-			-0-
12	2504	N	2504	-0-	-0- B	-0-	497	1	2007	2	N	-0-			-0-
01	2487	N	2487	-0-	-0- B	-0-	520	1	1967	2	N	-0-			-0-
02	504	N	NO RPT	-0-	-504 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6780	X	6275	-0-	-505 B	-0-	138	1	6137	2	N	-0-			-0-
10	6603	X	5851	-0-	-752 B	-0-	204	1	5647	2	N	-0-			-0-
11	5970	X	4939	-0-	-1031 B	-0-	173	1	4766	2	N	-0-			-0-
12	6479	X	6067	-0-	-412 B	-0-	200	1	5867	2	N	-0-			-0-
01	6479	X	4233	-0-	-2246 B	-0-	153	1	4080	2	N	-0-			-0-
02	5852	X	NO RPT	-0-	-5852 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2940	N	2020	-0-	-920 B	-0-	376	1	1644	2	N	-0-			-0-
10	2170	N	2140	-0-	-30 B	-0-	430	1	1710	2	N	-0-			-0-
11	2100	N	1971	-0-	-129 B	-0-	413	1	1558	2	N	-0-			-0-
12	2077	N	2064	-0-	-13 B	-0-	410	1	1654	2	N	-0-			-0-
01	2169	N	2169	-0-	-0- B	-0-	453	1	1716	2	N	-0-			-0-
02	1848	N	NO RPT	-0-	-1848 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6750	X	6230	-0-	-520 B	-0-	137	1	6093	2	N	-0-			-0-
10	6975	X	6824	-0-	-151 B	-0-	238	1	6586	2	N	-0-			-0-
11	6750	X	6092	-0-	-658 B	-0-	214	1	5878	2	N	-0-			-0-
12	6882	X	6317	-0-	-565 B	-0-	208	1	6109	2	N	-0-			-0-
01	6882	X	6397	-0-	-485 B	-0-	231	1	6166	2	N	-0-			-0-
02	6160	X	NO RPT	-0-	-6160 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4650	X	4511	-0-	-139 B	-0-	99	1	4412	2	N	-0-			-0-
10	4616	X	4616	-0-	-0- B	-0-	161	1	4455	2	N	-0-			-0-
11	4577	X	4577	-0-	-0- B	-0-	161	1	4416	2	N	-0-			-0-
12	4650	X	4474	-0-	-176 B	-0-	147	1	4327	2	N	-0-			-0-
01	5012	X	5012	-0-	-0- B	-0-	181	1	4831	2	N	-0-			-0-
02	4284	X	NO RPT	-0-	-4284 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	1189	-0-	-101 B	-0-	221	1	968	2	N	-0-			-0-
10	1283	N	1283	-0-	-0- B	-0-	258	1	1025	2	N	-0-			-0-
11	1227	N	1227	-0-	-0- B	-0-	257	1	970	2	N	-0-			-0-
12	1240	N	1175	-0-	-65 B	-0-	233	1	942	2	N	-0-			-0-
01	1271	N	857	-0-	-414 B	-0-	179	1	678	2	N	-0-			-0-
02	1148	N	NO RPT	-0-	-1148 B	-0-					N	NO RPT			-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2430	X	2358	-0-	-72 B	-0-	439	1	1919	2	N	-0-			-0-
10	2511	X	1734	-0-	-777 B	-0-	348	1	1386	2	N	-0-			-0-
11	3085	X	3085	-0-	-0- B	-0-	646	1	2439	2	N	-0-			-0-
12	2449	X	1833	-0-	-616 B	-0-	364	1	1469	2	N	-0-			-0-
01	3283	X	3283	-0-	-0- B	-0-	686	1	2597	2	N	-0-			-0-
02	2268	X	NO RPT	-0-	-2268 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3210	X	2896	-0-	-314 B	-0-	78	1	2818	2	N	-0-			-0-
10	3317	X	3015	-0-	-302 B	-0-	69	1	2946	2	N	-0-			-0-
11	3210	X	2970	-0-	-240 B	-0-	67	1	2903	2	N	-0-			-0-
12	3317	X	2982	-0-	-335 B	-0-	78	1	2904	2	N	-0-			-0-
01	3224	X	2888	-0-	-336 B	-0-	39	1	2849	2	N	-0-			-0-
02	2772	X	NO RPT	-0-	-2772 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4260	X	3131	-0-	-1129 B	-0-	69	1	3062	2	N	-0-			-0-
10	4247	X	3846	-0-	-401 B	-0-	134	1	3712	2	N	-0-			-0-
11	4080	X	3641	-0-	-439 B	-0-	128	1	3513	2	N	-0-			-0-
12	4328	X	4328	-0-	-0- B	-0-	143	1	4185	2	N	-0-			-0-
01	4038	X	4038	-0-	-0- B	-0-	146	1	3892	2	N	-0-			-0-
02	3472	X	NO RPT	-0-	-3472 B	-0-					N	NO RPT			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	226	-0-	-194 B	-0-	226	2			N	-0-			-0-
10	185	N	185	-0-	-0- B	-0-	185	2			N	-0-			-0-
11	360	N	207	-0-	-153 B	-0-	207	2			N	-0-			-0-
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-			-0-
01	186	N	127	-0-	-59 B	-0-	127	2			N	-0-			-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6000	X	2307	-0-	-3693 B	-0-	62	1	2245	2	N	-0-			-0-
10	8914	X	8914	-0-	-0- B	-0-	205	1	8709	2	N	-0-			-0-
11	5820	X	4517	-0-	-1303 B	-0-	102	1	4415	2	N	-0-			-0-
12	6014	X	2738	-0-	-3276 B	-0-	72	1	2666	2	N	-0-			-0-
01	8866	X	2820	-0-	-6046 B	-0-	38	1	2782	2	N	-0-			-0-
02	8008	X	NO RPT	-0-	-8008 B	-0-					N	NO RPT			-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6120	X	4891	-0-	-1229 B	-0-	108	1	4783	2	N	-0-			-0-
10	6324	X	4811	-0-	-1513 B	-0-	168	1	4643	2	N	-0-			-0-
11	6120	X	4578	-0-	-1542 B	-0-	161	1	4417	2	N	-0-			-0-
12	6231	X	4409	-0-	-1822 B	-0-	145	1	4264	2	N	-0-			-0-
01	5673	X	4766	-0-	-907 B	-0-	172	1	4594	2	N	-0-			-0-
02	4564	X	NO RPT	-0-	-4564 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1978	N	1978	-0-	-0- B	-0-	428	1	1550	2	N	-0-			-0-
10	1514	N	1514	-0-	-0- B	-0-	357	1	1157	2	N	-0-			-0-
11	1401	N	1401	-0-	-0- B	-0-	409	1	992	2	N	-0-			-0-
12	1674	N	1592	-0-	-82 B	-0-	346	1	1246	2	N	-0-			-0-
01	1519	N	1065	-0-	-454 B	-0-	592	1	473	2	N	-0-			-0-
02	1316	N	NO RPT	-0-	-1316 B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	71					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	71					N	-0-			-0-
11	14B2 EXT		2	-0-	2 B	73	2	2			N	-0-			-0-
12	76	X	3	-0-	-73 B	-0-	3	2			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	2	N	NO RPT	-0-	-2 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1920	N	1788	-0-	-132 B	-0-	39	1	1749	2	N	-0-			-0-
10	1891	N	1843	-0-	-48 B	-0-	64	1	1779	2	N	-0-			-0-
11	1800	N	1701	-0-	-99 B	-0-	60	1	1641	2	N	-0-			-0-
12	1860	N	1590	-0-	-270 B	-0-	52	1	1538	2	N	-0-			-0-
01	1829	N	1658	-0-	-171 B	-0-	60	1	1598	2	N	-0-			-0-
02	1596	N	NO RPT	-0-	-1596 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3525	X	3525	-0-	-0- B	-0-	78	1	3447	2	N	-0-			-0-
10	3844	X	3503	-0-	-341 B	-0-	122	1	3381	2	N	-0-			-0-
11	4145	X	4145	-0-	-0- B	-0-	145	1	4000	2	N	-0-			-0-
12	4502	X	4502	-0-	-0- B	-0-	148	1	4354	2	N	-0-			-0-
01	4618	X	4618	-0-	-0- B	-0-	167	1	4451	2	N	-0-			-0-
02	3864	X	NO RPT	-0-	-3864 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8160	X	7222	-0-	-938 B	-0-	159	1	7063	2	N	-0-			-0-
10	8432	X	7819	-0-	-613 B	-0-	272	1	7547	2	N	-0-			-0-
11	8160	X	7217	-0-	-943 B	-0-	253	1	6964	2	N	-0-			-0-
12	8432	X	5826	-0-	-2606 B	-0-	192	1	5634	2	N	-0-			-0-
01	7905	X	6531	-0-	-1374 B	-0-	236	1	6295	2	N	-0-			-0-
02	7056	X	NO RPT	-0-	-7056 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2040	N	1645	-0-	-395 B	-0-	1645	2			N	-0-			-0-
10	2170	N	1930	-0-	-240 B	-0-	1930	2			N	-0-			-0-
11	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-			-0-
12	1705	N	1429	-0-	-276 B	-0-	1429	2			N	-0-			-0-
01	1922	N	1654	-0-	-268 B	-0-	1654	2			N	-0-			-0-
02	1652	N	NO RPT	-0-	-1652 B	-0-					N	NO RPT			-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1350	N	1336	-0-	-14 B	-0-	29	1	1307	2	N	-0-			-0-
10	1395	N	1146	-0-	-249 B	-0-	40	1	1106	2	N	-0-			-0-
11	1320	N	1147	-0-	-173 B	-0-	40	1	1107	2	N	-0-			-0-
12	1395	N	1038	-0-	-357 B	-0-	34	1	1004	2	N	-0-			-0-
01	1147	N	997	-0-	-150 B	-0-	36	1	961	2	N	-0-			-0-
02	1064	N	NO RPT	-0-	-1064 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	111	N	111	-0-	-0-	B	-0-	24	1	87	2	N	-0-			-0-
10	75	N	75	-0-	-0-	B	-0-	18	1	57	2	N	-0-			-0-
11	62	N	62	-0-	-0-	B	-0-	18	1	44	2	N	-0-			-0-
12	62	N	47	-0-	-15	B	-0-	10	1	37	2	N	-0-			-0-
01	62	N	9	-0-	-53	B	-0-	5	1	4	2	N	-0-			-0-
02	56	N	NO RPT	-0-	-56	B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3264	X	3264	-0-	-0-	B	-0-	72	1	3192	2	N	-0-			-0-
10	3038	N	3038	-0-	-0-	B	-0-	106	1	2932	2	N	-0-			-0-
11	2087	X	2087	-0-	-0-	B	-0-	73	1	2014	2	N	-0-			-0-
12	2714	X	2714	-0-	-0-	B	-0-	89	1	2625	2	N	-0-			-0-
01	1984	X	1749	-0-	-235	B	-0-	63	1	1686	2	N	-0-			-0-
02	1792	X	NO RPT	-0-	-1792	B	-0-					N	NO RPT			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5040	X	3687	-0-	-1353	B	-0-	81	1	3606	2	N	-0-			-0-
10	5208	X	1822	-0-	-3386	B	-0-	63	1	1759	2	N	-0-			-0-
11	5040	X	916	-0-	-4124	B	-0-	32	1	884	2	N	-0-			-0-
12	5208	X	3896	-0-	-1312	B	-0-	128	1	3768	2	N	-0-			-0-
01	5407	X	5407	-0-	-0-	B	-0-	195	1	5212	2	N	-0-			-0-
02	3444	X	NO RPT	-0-	-3444	B	-0-					N	NO RPT			-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	92	-0-	-118	B	-0-	92	2			N	-0-			-0-
10	2587	N	2587	-0-	-0-	B	-0-	2587	2			N	-0-			-0-
11	2130	N	2130	-0-	-0-	B	-0-	2130	2			N	-0-			-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-			-0-
01	775	N	175	-0-	-600	B	-0-	175	2			N	-0-			-0-
02	700	N	NO RPT	-0-	-700	B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2550	X	2077	-0-	-473	B	-0-	46	1	2031	2	N	-0-			-0-
10	2635	X	2347	-0-	-288	B	-0-	82	1	2265	2	N	-0-			-0-
11	2859	X	2859	-0-	-0-	B	-0-	100	1	2759	2	N	-0-			-0-
12	2604	X	2408	-0-	-196	B	-0-	79	1	2329	2	N	-0-			-0-
01	2569	X	2569	-0-	-0-	B	-0-	93	1	2476	2	N	-0-			-0-
02	2660	N	NO RPT	-0-	-2660	B	-0-					N	NO RPT			-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5370	X	3997	-0-	-1373	B	-0-	88	1	3909	2	N	-0-			-0-
10	5549	X	3827	-0-	-1722	B	-0-	133	1	3694	2	N	-0-			-0-
11	5370	X	3419	-0-	-1951	B	-0-	120	1	3299	2	N	-0-			-0-
12	4991	X	3219	-0-	-1772	B	-0-	106	1	3113	2	N	-0-			-0-
01	4123	X	3334	-0-	-789	B	-0-	120	1	3214	2	N	-0-			-0-
02	3724	X	NO RPT	-0-	-3724	B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	757	-0-	-23 B	-0-	141	1	616	2	N	-0-			-0-
10	806	N	762	-0-	-44 B	-0-	153	1	609	2	N	-0-			-0-
11	780	N	726	-0-	-54 B	-0-	152	1	574	2	N	-0-			-0-
12	775	N	708	-0-	-67 B	-0-	141	1	567	2	N	-0-			-0-
01	775	N	750	-0-	-25 B	-0-	157	1	593	2	N	-0-			-0-
02	672	N	NO RPT	-0-	-672 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4710	X	3121	-0-	-1589 B	-0-	69	1	3052	2	N	-0-			-0-
10	4867	X	3159	-0-	-1708 B	-0-	110	1	3049	2	N	-0-			-0-
11	3960	X	3018	-0-	-942 B	-0-	106	1	2912	2	N	-0-			-0-
12	3999	X	3347	-0-	-652 B	-0-	110	1	3237	2	N	-0-			-0-
01	3689	X	3400	-0-	-289 B	-0-	123	1	3277	2	N	-0-			-0-
02	2912	X	NO RPT	-0-	-2912 B	-0-					N	NO RPT			-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	18270	X	16988	-0-	-1282 B	-0-	460	1	16528	2	N	-0-			-0-
10	19685	X	16125	-0-	-3560 B	-0-	371	1	15754	2	N	-0-			-0-
11	19050	X	16848	-0-	-2202 B	-0-	379	1	16469	2	N	-0-			-0-
12	19685	X	15931	-0-	-3754 B	-0-	419	1	15512	2	N	-0-			-0-
01	18445	X	16869	-0-	-1576 B	-0-	228	1	16641	2	N	-0-			-0-
02	15848	X	NO RPT	-0-	-15848 B	-0-					N	NO RPT			-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3090	X	2823	-0-	-267 B	-0-	62	1	2761	2	N	-0-			-0-
10	3193	X	2803	-0-	-390 B	-0-	98	1	2705	2	N	-0-			-0-
11	2970	X	2848	-0-	-122 B	-0-	100	1	2748	2	N	-0-			-0-
12	2914	X	2889	-0-	-25 B	-0-	95	1	2794	2	N	-0-			-0-
01	2914	X	2792	-0-	-122 B	-0-	101	1	2691	2	N	-0-			-0-
02	2660	X	NO RPT	-0-	-2660 B	-0-					N	NO RPT			-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	N	1212	-0-	-528 B	-0-	33	1	1179	2	N	-0-			-0-
10	1736	N	1692	-0-	-44 B	-0-	39	1	1653	2	N	-0-			-0-
11	1530	N	1506	-0-	-24 B	-0-	34	1	1472	2	N	-0-			-0-
12	1240	N	1120	-0-	-120 B	-0-	29	1	1091	2	N	-0-			-0-
01	1705	N	1449	-0-	-256 B	-0-	20	1	1429	2	N	-0-			-0-
02	1400	N	NO RPT	-0-	-1400 B	-0-					N	NO RPT			-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1470	N	1261	-0-	-209 B	-0-	28	1	1233	2	N	-0-			-0-
10	2055	N	2055	-0-	-0- B	-0-	72	1	1983	2	N	-0-			-0-
11	2446	N	2446	-0-	-0- B	-0-	86	1	2360	2	N	-0-			-0-
12	2367	N	2367	-0-	-0- B	-0-	78	1	2289	2	N	-0-			-0-
01	2096	N	2096	-0-	-0- B	-0-	76	1	2020	2	N	-0-			-0-
02	2296	N	NO RPT	-0-	-2296 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5040	X	4832	-0-	-208 B	-0-	131	1	4701	2	N	-0-			-0-
10	5208	X	4581	-0-	-627 B	-0-	105	1	4476	2	N	-0-			-0-
11	4800	X	4734	-0-	-66 B	-0-	106	1	4628	2	N	-0-			-0-
12	4991	X	4520	-0-	-471 B	-0-	119	1	4401	2	N	-0-			-0-
01	4991	X	4771	-0-	-220 B	-0-	65	1	4706	2	N	-0-			-0-
02	4508	X	NO RPT	-0-	-4508 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3072	X	3072	-0-	-0- B	-0-	68	1	3004	2	N	-0-			-0-
10	3447	X	3447	-0-	-0- B	-0-	120	1	3327	2	N	-0-			-0-
11	2520	X	2474	-0-	-46 B	-0-	87	1	2387	2	N	-0-			-0-
12	2604	X	2300	-0-	-304 B	-0-	76	1	2224	2	N	-0-			-0-
01	2604	X	1694	-0-	-910 B	-0-	61	1	1633	2	N	-0-			-0-
02	2352	X	NO RPT	-0-	-2352 B	-0-					N	NO RPT			-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1410	N	913	-0-	-497 B	-0-	20	1	893	2	N	-0-			-0-
10	1601	N	1601	-0-	-0- B	-0-	56	1	1545	2	N	-0-			-0-
11	1435	N	1435	-0-	-0- B	-0-	50	1	1385	2	N	-0-			-0-
12	1343	N	1343	-0-	-0- B	-0-	44	1	1299	2	N	-0-			-0-
01	1612	N	1463	-0-	-149 B	-0-	53	1	1410	2	N	-0-			-0-
02	1344	N	NO RPT	-0-	-1344 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6769	X	6769	-0-	-0- B	-0-	149	1	6620	2	N	-0-			-0-
10	5807	X	5807	-0-	-0- B	-0-	202	1	5605	2	N	-0-			-0-
11	5979	X	5979	-0-	-0- B	-0-	210	1	5769	2	N	-0-			-0-
12	5911	X	5911	-0-	-0- B	-0-	195	1	5716	2	N	-0-			-0-
01	6535	X	6535	-0-	-0- B	-0-	236	1	6299	2	N	-0-			-0-
02	3724	X	NO RPT	-0-	-3724 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10950	X	4564	-0-	-6386 B	-0-	123	1	4441	2	N	-0-			-0-
10	11315	X	6752	-0-	-4563 B	-0-	155	1	6597	2	N	-0-			-0-
11	10950	X	10130	-0-	-820 B	-0-	228	1	9902	2	N	-0-			-0-
12	10571	X	10102	-0-	-469 B	-0-	266	1	9836	2	N	-0-			-0-
01	9059	X	9059	-0-	-0- B	-0-	123	1	8936	2	N	-0-			-0-
02	9464	X	NO RPT	-0-	-9464 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6960	X	5338	-0-	-1622 B	-0-	118	1	5220	2	N	-0-			-0-
10	7192	X	4652	-0-	-2540 B	-0-	162	1	4490	2	N	-0-			-0-
11	5820	X	4808	-0-	-1012 B	-0-	169	1	4639	2	N	-0-			-0-
12	6014	X	5774	-0-	-240 B	-0-	190	1	5584	2	N	-0-			-0-
01	5642	X	5134	-0-	-508 B	-0-	185	1	4949	2	N	-0-			-0-
02	4984	X	NO RPT	-0-	-4984 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1380	N	-0-	-0-	-1380 B	-0-					N	-0-			-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6030	X	4047	-0-	-1983 B	-0-	109	1	3938	2	N	-0-			-0-
10	6231	X	4179	-0-	-2052 B	-0-	96	1	4083	2	N	-0-			-0-
11	5490	X	5290	-0-	-200 B	-0-	119	1	5171	2	N	-0-			-0-
12	5673	X	3301	-0-	-2372 B	-0-	87	1	3214	2	N	-0-			-0-
01	5673	X	4226	-0-	-1447 B	-0-	57	1	4169	2	N	-0-			-0-
02	4928	X	NO RPT	-0-	-4928 B	-0-					N	NO RPT			-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	18150	X	17749	-0-	-401 B	-0-	391	1	17358	2	N	-0-			-0-
10	18755	X	18273	-0-	-482 B	-0-	637	1	17636	2	N	-0-			-0-
11	18160	X	18160	-0-	-0- B	-0-	637	1	17523	2	N	-0-			-0-
12	18755	X	13096	-0-	-5659 B	-0-	432	1	12664	2	N	-0-			-0-
01	18755	X	17190	-0-	-1565 B	-0-	621	1	16569	2	N	-0-			-0-
02	16940	X	NO RPT	-0-	-16940 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11820	X	10154	-0-	-1666 B	-0-	10154	2			N	-0-			-0-
10	11031	X	11031	-0-	-0- B	-0-	11031	2			N	-0-			-0-
11	10965	X	10965	-0-	-0- B	-0-	10965	2			N	-0-			-0-
12	13821	X	13821	-0-	-0- B	-0-	13821	2			N	-0-			-0-
01	14576	X	14576	-0-	-0- B	-0-	14576	2			N	-0-			-0-
02	10248	X	NO RPT	-0-	-10248 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8400	X	4369	-0-	-4031 B	-0-	118	1	4251	2	N	-0-			-0-
10	8680	X	4424	-0-	-4256 B	-0-	102	1	4322	2	N	-0-			-0-
11	6150	X	4947	-0-	-1203 B	-0-	111	1	4836	2	N	-0-			-0-
12	4619	X	3315	-0-	-1304 B	-0-	87	1	3228	2	N	-0-			-0-
01	6889	X	6889	-0-	-0- B	-0-	93	1	6796	2	N	-0-			-0-
02	4620	X	NO RPT	-0-	-4620 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3060	X	44	-0-	-3016 B	-0-	1	1	43	2	N	-0-			-0-
10	3162	X	-0-	-0-	-3162 B	-0-					N	-0-			-0-
11	1440	X	-0-	-0-	-1440 B	-0-					N	-0-			-0-
12	1488	X	-0-	-0-	-1488 B	-0-					N	-0-			-0-
01	1118	X	1118	-0-	-0- B	-0-	15	1	1103	2	N	-0-			-0-
02	28	X	NO RPT	-0-	-28 B	-0-					N	NO RPT			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4666	X	4666	-0-	-0- B	-0-	103	1	4563	2	N	-0-			-0-
10	4611	X	4611	-0-	-0- B	-0-	161	1	4450	2	N	-0-			-0-
11	4484	X	4484	-0-	-0- B	-0-	157	1	4327	2	N	-0-			-0-
12	3625	X	3625	-0-	-0- B	-0-	119	1	3506	2	N	-0-			-0-
01	4923	X	4923	-0-	-0- B	-0-	178	1	4745	2	N	-0-			-0-
02	56	X	NO RPT	-0-	-56 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	14880	X	11019	-0-	-3861	B	-0-	298	1	10721	2	N	-0-					-0-
10	15066	X	9540	-0-	-5526	B	-0-	219	1	9321	2	N	-0-					-0-
11	11940	X	8739	-0-	-3201	B	-0-	197	1	8542	2	N	-0-					-0-
12	12338	X	8869	-0-	-3469	B	-0-	233	1	8636	2	N	-0-					-0-
01	12068	X	12068	-0-	-0-	B	-0-	163	1	11905	2	N	-0-					-0-
02	10276	X	NO RPT	-0-	-10276	B	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	DLQ G-10		1792	-0-	1792	B	4259	254	1	1538	3	Y	-0-					-0-
10	DLQ G-10		2521	-0-	2521	B	6780	439	1	2082	3	Y	-0-					-0-
11	DLQ G-10		2650	-0-	2650	B	9430	797	1	1853	3	Y	-0-					-0-
12	DLQ G-10		1938	-0-	1938	B	11368	391	1	1547	3	Y	-0-					-0-
01	DLQ G-10		2301	-0-	2301	B	13669	451	1	1850	3	Y	-0-					-0-
*02	14652	X	983	-0-	-13669	B	-0-	177	1	806	3	Y	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	DLQ G-10		8542	-0-	8542	B	8542	1212	1	7330	3	Y	-0-					-0-
10	DLQ G-10		5418	-0-	5418	B	13960	944	1	4474	3	Y	-0-					-0-
11	DLQ G-10		3403	-0-	3403	B	17363	1023	1	2380	3	Y	-0-					-0-
12	DLQ G-10		2126	-0-	2126	B	19489	429	1	1697	3	Y	-0-					-0-
01	DLQ G-10		5287	-0-	5287	B	24776	1036	1	4251	3	Y	-0-					-0-
*02	27124	X	2348	-0-	-24776	B	-0-	423	1	1925	3	Y	-0-					-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	DLQ G-10		1946	-0-	1946	B	4202	276	1	1670	3	Y	-0-					-0-
10	DLQ G-10		2354	-0-	2354	B	6556	410	1	1944	3	Y	-0-					-0-
11	DLQ G-10		2484	-0-	2484	B	9040	747	1	1737	3	Y	-0-					-0-
12	DLQ G-10		2386	-0-	2386	B	11426	482	1	1904	3	Y	-0-					-0-
01	DLQ G-10		2329	-0-	2329	B	13755	456	1	1873	3	Y	-0-					-0-
*02	15550	X	1795	-0-	-13755	B	-0-	324	1	1471	3	Y	-0-					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ATLAS OPERATING LLC 036587
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2020 - P/A 09/19/20

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (MACKHANK) //CONT.// 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY //CONT.// 677050
RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	11				N	-0-			-0-
10	14B2 EXT	86	-0-	86	97	86	2		N	-0-			-0-
11	14B2 EXT	41	-0-	41	138	41	2		N	-0-			-0-
12	14B2 EXT	18	-0-	18	156	18	2		N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	156				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	156				N	NO RPT			-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

09	18030	3914	-0-	-14116	77003	576	1	3338	2	N	-0-					-0-
10	18631	4385	-0-	-14246	62757	631	1	3754	2	N	-0-					-0-
11	18030	9979	-0-	-8051	54706	769	1	9210	2	N	-0-					-0-
12	18631	11744	-0-	-6887	47819	733	1	11011	2	N	-0-					-0-
01	18631	10433	-0-	-8198	39621	662	1	9771	2	N	-0-					-0-
*02	9632	9435	-0-	-197	39424	662	1	8773	2	N	-0-					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 11/17/2018 TOTAL DEPTH 6345 PERF. 4142 - 4957

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90 #	16	-0-	-74 B	-333	16	2		Y	-0-			-0-
10	62 #	19	-0-	-43 B	-376	19	2		Y	-0-			-0-
11	30 #	131	-0-	101 B	-275	131	2		Y	-0-			-0-
12	31 #	99	-0-	68 B	-207	99	2		Y	-0-			-0-
01	31 #	78	-0-	47 B	-160	78	2		Y	-0-			-0-
02	112 #	51	-0-	-61 B	-221	51	2		Y	-0-			-0-

03/01 BALANCING DATE STATUS -> -178 CANCELLED UNDERAGE -> -43

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

09	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

09	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

09	16	N	16	-0-	-0-		-0-	16	2			N	-0-					-0-
10	31	N	20	-0-	-11		-0-	20	2			N	-0-					-0-
11	131	N	131	-0-	-0-		-0-	131	2			N	-0-					-0-
12	99	N	99	-0-	-0-		-0-	99	2			N	-0-					-0-
01	78	N	78	-0-	-0-		-0-	78	2			N	-0-					-0-
02	112	N	51	-0-	-61		-0-	51	2			N	-0-					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ALLEGIANT RESOURCES, LLC 013365
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
02	112	N	51	-0-	-61	-0-	51	2			Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					33
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					33
*12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					33
*01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					46
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					46
*12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					46
*01	65	N	65	-0-	-0-	-0-	65	1			N	-0-					46
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	978	-0-	-492	-0-	978	2			N	-0-					-0-
10	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
*12	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
01	1085	N	740	-0-	-345	-0-	740	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	919	-0-	-11	-0-	919	2			N	-0-					42
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					42
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					42
12	961	N	-0-	-0-	-961	-0-					N	-0-					42
01	930	N	-0-	-0-	-930	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CXL ENERGY LLC 195770
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CXL ENERGY LLC //CONT.// 195770
CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/20/2020

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3774	R	3774	-0-	-0-	-0-	3774	2			N	-0-					-0-
10	4867	#	799	-0-	-4068	-0-	799	2			N	-0-					-0-
11	4710	#	2981	-0-	-1729	-0-	2981	2			N	-0-					-0-
12	4456	R	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-
01	3906	#	3449	-0-	-457	-0-	3449	2			N	-0-					-0-
02	3528	#	NO RPT	-0-	-3528	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	306	-0-	-54	-0-	22	1	284	2	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	21	1	289	2	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	20	1	288	2	N	-0-					-0-
12	310	N	282	-0-	-28	-0-	20	1	262	2	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	28	1	316	2	N	-0-					-0-
02	280	N	230	-0-	-50	-0-	19	1	211	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	308	-0-	-112	-0-	23	1	285	2	N	-0-					-0-
10	372	N	267	-0-	-105	-0-	18	1	249	2	N	-0-					-0-
11	360	N	298	-0-	-62	-0-	19	1	279	2	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	27	1	349	2	N	-0-					-0-
01	279	N	176	-0-	-103	-0-	14	1	162	2	N	-0-					-0-
02	280	N	152	-0-	-128	-0-	12	1	140	2	N	-0-					-0-

PROVIDENT CITY (FRIO -A-) //CONT.// 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	875	-0-	-745 B	-0-	64	1	811	2	N	-0-					-0-
10	1519	N	1092	-0-	-427 B	-0-	75	1	1017	2	N	-0-					-0-
11	1041	N	1041	-0-	-0- B	-0-	68	1	973	2	N	-0-					-0-
12	1119	N	1119	-0-	-0- B	-0-	81	1	1038	2	N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	104	1	1175	2	N	-0-					-0-
02	980	N	942	-0-	-38 B	-0-	76	1	866	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) //CONT.// 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268 N	1268	-0-	-0-	-0-	93	1	1175	2	N	-0-					-0-
10	527 N	295	-0-	-232	-0-	20	1	275	2	N	-0-					-0-
11	779 N	779	-0-	-0-	-0-	50	1	729	2	N	-0-					-0-
12	1209 N	1096	-0-	-113	-0-	79	1	1017	2	N	-0-					-0-
01	1004 N	1004	-0-	-0-	-0-	81	1	923	2	N	-0-					-0-
*02	873 N	873	-0-	-0-	-0-	71	1	802	2	N	-0-					-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	286	-0-	286	586	21	1	262	2	Y	3	3	1			2
							3	9									
10	DLQ	G-10	267	-0-	267	853	18	1	243	2	Y	5	5	1			2
							6	9									
11	DLQ	G-10	315	-0-	315	1168	20	1	292	2	Y	3	4	1			1
							3	9									
12	DLQ	G-10	320	-0-	320	1488	23	1	291	2	Y	5	4	1			2
							6	9									
01	DLQ	G-10	478	-0-	478	1966	39	1	436	2	Y	3	3	1			2
							3	9									
*02	2205	N	239	-0-	-1966	-0-	19	1	219	2	Y	1					3
							1	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	329	N	329	-0-	-0-	-0-	21	1	308	2	N	-0-					47
12	226	N	226	-0-	-0-	-0-	16	1	210	2	N	-0-					47
01	232	N	232	-0-	-0-	-0-	19	1	213	2	N	-0-					47
02	280	N	142	-0-	-138	-0-	11	1	131	2	N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

09	4330	X	4330	-0-	-0-	-0-	229	1	4101	2	N	-0-					273
10	4680	X	4680	-0-	-0-	-0-	240	1	4440	2	N	-0-					273
11	4980	X	4567	-0-	-413	-0-	237	1	4311	2	N	17					290
							19	9									
12	5146	X	4687	-0-	-459	-0-	231	1	4390	2	N	60					350
							66	9									
01	5146	X	1534	-0-	-3612	-0-	165	1	1367	2	N	2					352
							2	9									
02	4256	X	1723	-0-	-2533	-0-	98	1	1625	2	N	-0-					352

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

09	4080	X	-0-	-0-	-4080	-0-			N	-0-					9
10	4216	X	-0-	-0-	-4216	-0-			N	-0-					9
11	4080	X	-0-	-0-	-4080	-0-			N	-0-					9
12	4216	X	-0-	-0-	-4216	-0-			N	-0-					9
01	0	X	-0-	-0-	-0-	-0-			N	-0-					9
02	0	X	-0-	-0-	-0-	-0-			N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

09	DLQ G-10	900	-0-	900	1806	66	1	831	2	Y	3	3	1					2
						3	9											
10	DLQ G-10	832	-0-	832	2638	57	1	769	2	Y	5	5	1					2
						6	9											
11	DLQ G-10	891	-0-	891	3529	58	1	830	2	Y	3	4	1					1
						3	9											
12	DLQ G-10	1003	-0-	1003	4532	72	1	925	2	Y	5	4	1					2
						6	9											
01	DLQ G-10	1096	-0-	1096	5628	89	1	1004	2	Y	3	3	1					2
						3	9											
*02	2800	N	731	-0-	-2069	3559	59	1	670	2	Y	2						4
							2	9										

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

09	PRTL PLG		NO RPT	-0-	-0-	-0-				Y	NO RPT							-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-				Y	NO RPT							-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-				Y	NO RPT							-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-				Y	NO RPT							-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-				Y	NO RPT							-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-				Y	NO RPT							-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

09	DLQ G-10	1154	-0-	1154	2057	84	1	1059	2	Y	10	16	1					5
						11	9											
10	DLQ G-10	1421	-0-	1421	3478	96	1	1296	2	Y	26	22	1					9
						29	9											
11	DLQ G-10	1493	-0-	1493	4971	96	1	1379	2	Y	16	19	1					6
						18	9											
12	DLQ G-10	1470	-0-	1470	6441	104	1	1344	2	Y	20	18	1					8
						22	9											
01	DLQ G-10	658	-0-	658	7099	52	1	587	2	Y	17	15	1					10
						19	9											
*02	2800	N	1153	-0-	-1647	5452	92	1	1051	2	Y	9						19
							10	9										

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

09	DLQ	G-10	251	-0-	251	501	18 3	1 9	230	2	Y	3	3	1			2
10	DLQ	G-10	306	-0-	306	807	21 6	1 9	279	2	Y	5	5	1			2
11	DLQ	G-10	311	-0-	311	1118	20 3	1 9	288	2	Y	3	4	1			1
12	DLQ	G-10	314	-0-	314	1432	22 6	1 9	286	2	Y	5	4	1			2
01	DLQ	G-10	319	-0-	319	1751	26 3	1 9	290	2	Y	3	3	1			2
*02	2037	N	286	-0-	-1751	-0-	23 2	1 9	261	2	Y	2					4

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

09	DLQ	G-10	5770	-0-	5770	11016	415 114	1 9	5241	2	Y	104	115	1			6
10	DLQ	G-10	5978	-0-	5978	16994	408 62	1 9	5508	2	Y	56	48	1			14
11	DLQ	G-10	7215	-0-	7215	24209	459 135	1 9	6621	2	Y	123	115	1			22
12	DLQ	G-10	6457	-0-	6457	30666	456 132	1 9	5869	2	Y	120	111	1			31
01	DLQ	G-10	6726	-0-	6726	37392	532 168	1 9	6026	2	Y	153	123	1			61
*02	42025	X	4633	-0-	-37392	-0-	368 77	1 9	4188	2	Y	70					131

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

09	DLQ	G-10	724	-0-	724	1363	53 1	1 9	670	2	Y	1	2	1			63
10	DLQ	G-10	1380	-0-	1380	2743	95 4	1 9	1281	2	Y	4	48	1			19
11	DLQ	G-10	1496	-0-	1496	4239	97 4	1 9	1395	2	Y	4	7	1			16
12	DLQ	G-10	1743	-0-	1743	5982	125 9	1 9	1609	2	Y	8	7	1			17
01	DLQ	G-10	1958	-0-	1958	7940	158 7	1 9	1793	2	Y	6	6	1			17
*02	2800	N	1144	-0-	-1656	6284	92 4	1 9	1048	2	Y	4					21

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1251	X	1251	-0-	-0-	-0-	442	1	809	2	N	-0-					72
10	1276	N	1276	-0-	-0-	-0-	494	1	782	2	N	-0-					72
11	2489	N	2489	-0-	-0-	-0-	468	1	2021	2	N	-0-					72
12	2252	N	2252	-0-	-0-	-0-	260	1	1992	2	N	-0-					72
01	1509	N	1509	-0-	-0-	-0-	390	1	1119	2	N	-0-					72
02	1904	N	297	-0-	-1607	-0-	208	1	89	2	N	-0-					72

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		241	-0-	241	486	18	1	223	2	Y	-0-					-0-
10	DLQ G-10		271	-0-	271	757	19	1	252	2	Y	-0-					-0-
11	DLQ G-10		298	-0-	298	1055	19	1	279	2	Y	-0-					-0-
12	DLQ G-10		277	-0-	277	1332	20	1	257	2	Y	-0-					-0-
01	DLQ G-10		248	-0-	248	1580	20	1	228	2	Y	-0-					-0-
*02	1776	N	196	-0-	-1580	-0-	16	1	180	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2175	-0-	2175	4653	159	1	2012	2	Y	4	34	1			3
							4	9									
10	DLQ G-10		2427	-0-	2427	7080	163	1	2201	2	Y	57	43	1			17
							63	9									
11	DLQ G-10		2339	-0-	2339	9419	150	1	2164	2	Y	23	30	1			10
							25	9									
12	DLQ G-10		2257	-0-	2257	11676	160	1	2063	2	Y	31	28	1			13
							34	9									
01	DLQ G-10		2362	-0-	2362	14038	189	1	2138	2	Y	32	27	1			18
							35	9									
*02	2800	N	1276	-0-	-1524	12514	100	1	1137	2	Y	35					53
							39	9									

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46901		27486	-0-	-19415	-0-	497	1	26685	2	Y	276	324	1			156
							304	9									
10	33697	#	27349	-0-	-6348	-0-	515	1	26428	2	Y	369	463	1			62
							406	9									
11	31200	#	25328	-0-	-5872	-0-	499	1	24512	2	Y	288	157	1			193
							317	9									
12	30597	#	24810	-0-	-5787	-0-	514	1	23987	2	Y	281	319	1			155
							309	9									
01	30070	#	23832	-0-	-6238	-0-	379	1	23138	2	Y	286	307	1			134
							315	9									
02	23072		13281	-0-	-9791	-0-	221	1	12774	2	Y	260	154	1			240
							286	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	157	N	157	-0-	-0-	-0-	10	1	147	2	N	-0-					50
12	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					50
01	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					50
*02	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	#	6572	-0-	-418	-0-	6572	2			N	-0-					198
10	7099	#	6766	-0-	-333	-0-	36	1	6730	2	N	-0-					198
11	6870	#	6106	-0-	-764	-0-	35	1	6071	2	N	-0-					198
12	7037	#	6417	-0-	-620	-0-	207	1	6210	2	N	-0-					198
01	6851	#	6673	-0-	-178	-0-	227	1	6416	2	N	27	180	1			45
							30	9									
02	6132	#	4960	-0-	-1172	-0-	642	1	4318	2	N	-0-					45

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRD OPERATING, LLC 186953
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1021	-0-	-29	-0-	166	1	855	2	N	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	201	1	915	2	N	-0-					-0-
11	990	N	880	-0-	-110	-0-	158	1	722	2	N	-0-					-0-
12	1054	N	1021	-0-	-33	-0-	121	1	900	2	N	-0-					-0-
01	1116	N	1028	-0-	-88	-0-	180	1	848	2	N	-0-					-0-
*02	1000	N	1000	-0-	-0-	-0-	151	1	849	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

09	15547	X	15547	-0-	-0-	-0-	15450	2	97	9	N	88	176	1			120
10	15795	X	15795	-0-	-0-	-0-	15715	2	80	9	N	73					193
11	14317	X	14317	-0-	-0-	-0-	14181	2	136	9	N	124	179	1			138
12	14125	X	14125	-0-	-0-	-0-	14035	2	90	9	N	82	177	1			43
01	14149	X	14149	-0-	-0-	-0-	14035	2	114	9	N	104					147
*02	12070	X	12070	-0-	-0-	-0-	11976	2	94	9	N	85					232

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

09	1200	N	1057	-0-	-143	-0-	172	1	885	2	N	-0-					-0-
10	1178	N	997	-0-	-181	-0-	179	1	818	2	N	-0-					-0-
11	1110	N	808	-0-	-302	-0-	145	1	663	2	N	-0-					-0-
12	1085	N	896	-0-	-189	-0-	107	1	789	2	N	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	178	1	840	2	N	-0-					-0-
*02	965	N	965	-0-	-0-	-0-	145	1	820	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

09	11640	X	8757	-0-	-2883	-0-	8727	2	30	9	N	27	175	1			34
10	11408	X	7669	-0-	-3739	-0-	7621	2	48	9	N	44					78
11	9270	X	8400	-0-	-870	-0-	8350	2	50	9	N	45					123
12	10592	X	10592	-0-	-0-	-0-	90	1	10439	2	N	57					180
							63	9									
01	11295	X	11295	-0-	-0-	-0-	310	1	10968	2	N	15					195
							17	9									
*02	9648	X	9648	-0-	-0-	-0-	260	1	9363	2	N	23	183	1			35
							25	9									

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

09	3330	X	3257	-0-	-73	-0-	59	1	3165	2	Y	30	36	1			14
							33	9									
10	3441	X	3342	-0-	-99	-0-	63	1	3224	2	Y	50	59	1			5
							55	9									
11	3030	X	3030	-0-	-0-	-0-	60	1	2927	2	Y	39	21	1			23
							43	9									
12	3379	X	2600	-0-	-779	-0-	54	1	2506	2	Y	36	41	1			18
							40	9									
01	11679	X	11679	-0-	-0-	-0-	187	1	11431	2	Y	55	52	1			21
							61	9									
*02	9529	X	9529	-0-	-0-	-0-	161	1	9322	2	Y	42	26	1			37
							46	9									

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

09	3300 X	3039	-0-	-261	-0-	198	1	2841	2	N	-0-					47
10	3167 X	3167	-0-	-0-	-0-	201	1	2966	2	N	-0-					47
11	3455 X	3455	-0-	-0-	-0-	220	1	3235	2	N	-0-					47
12	3192 X	3192	-0-	-0-	-0-	210	1	2982	2	N	-0-					47
01	3417 X	3417	-0-	-0-	-0-	214	1	3203	2	N	-0-					47
02	3108 X	2231	-0-	-877	-0-	128	1	2103	2	N	-0-					47

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

09	8670 X	6669	-0-	-2001	-0-	6669	2			N	-0-					48
10	8432 X	6839	-0-	-1593	-0-	36	1	6803	2	N	-0-					48
11	7350 X	6619	-0-	-731	-0-	38	1	6581	2	N	-0-					48
12	7595 X	6346	-0-	-1249	-0-	204	1	6142	2	N	-0-					48
01	7254 X	6751	-0-	-503	-0-	230	1	6521	2	N	-0-					48
*02	9339 X	9339	-0-	-0-	-0-	972	1	8367	2	N	-0-					48

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/01/2020

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/01/2020

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0- B	-0-	37	1	727	2	N	-0-					-0-
10	918	N	918	-0-	-0- B	-0-	47	1	871	2	N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	4	1	77	2	N	-0-					-0-
12	248	N	56	-0-	-192 B	-0-	3	1	53	2	N	-0-					-0-
01	248	N	68	-0-	-180 B	-0-	4	1	64	2	N	-0-					-0-
*02	743	N	743	-0-	-0- B	-0-	84	1	659	2	N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

09	2086	N	2086	-0-	-0- B	-0-	99	1	1987	2	N	-0-					-0-
10	2201	N	1881	-0-	-320 B	-0-	96	1	1785	2	N	-0-					-0-
11	2130	N	1997	-0-	-133 B	-0-	104	1	1893	2	N	-0-					-0-
12	2170	N	2153	-0-	-17 B	-0-	111	1	2042	2	N	-0-					-0-
01	2104	N	2104	-0-	-0- B	-0-	115	1	1989	2	N	-0-					-0-
02	1876	N	760	-0-	-1116 B	-0-	85	1	675	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					2
10	304	N	304	-0-	-0-	-0-	2	1	302	2	N	-0-					2
11	288	N	288	-0-	-0-	-0-	2	1	286	2	N	-0-					2
12	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					2
01	309	N	309	-0-	-0-	-0-	10	1	299	2	N	-0-					2
*02	250	N	250	-0-	-0-	-0-	26	1	224	2	N	-0-					2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

09	1380	N	1334	-0-	-46	-0-	71	1	1262	2	N	1					2
							1	9									
10	1369	N	1369	-0-	-0-	-0-	70	1	1299	2	N	-0-					2
11	1500	N	1219	-0-	-281	-0-	63	1	1156	2	N	-0-					2
12	1594	N	1594	-0-	-0-	-0-	79	1	1515	2	N	-0-					2
01	1364	N	1350	-0-	-14	-0-	145	1	1202	2	N	3					5
							3	9									
*02	1178	N	1178	-0-	-0-	-0-	67	1	1111	2	N	-0-					5

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
10	744	N	635	-0-	-109	-0-	3	1	632	2	N	-0-					-0-
11	1480	N	1480	-0-	-0-	-0-	9	1	1471	2	N	-0-					-0-
12	775	N	730	-0-	-45	-0-	23	1	707	2	N	-0-					-0-
01	620	N	533	-0-	-87	-0-	18	1	515	2	N	-0-					-0-
02	1372	N	448	-0-	-924	-0-	47	1	401	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	-0-	-0-	-7290	-0-					N	-0-					-0-
10	7533	X	-0-	-0-	-7533	-0-					N	-0-					-0-
11	7290	X	-0-	-0-	-7290	-0-					N	-0-					-0-
12	7533	X	-0-	-0-	-7533	-0-					N	-0-					-0-
01	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1316	-0-	-694	-0-	1316	2			N	-0-					70
10	1953	X	1210	-0-	-743	-0-	7	1	1203	2	N	-0-					70
11	1740	X	867	-0-	-873	-0-	5	1	862	2	N	-0-					70
12	1674	X	1079	-0-	-595	-0-	35	1	1044	2	N	-0-					70
01	1488	X	1054	-0-	-434	-0-	36	1	1018	2	N	-0-					70
02	812	N	686	-0-	-126	-0-	71	1	615	2	N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	5185	-0-	-215	-0-	5185	2			N	-0-					69
10	5580	X	5233	-0-	-347	-0-	28	1	5205	2	N	-0-					69
11	5400	X	4954	-0-	-446	-0-	29	1	4925	2	N	-0-					69
12	5580	X	4566	-0-	-1014	-0-	147	1	4419	2	N	-0-					69
01	5363	X	4862	-0-	-501	-0-	166	1	4696	2	N	-0-					69
02	4844	X	4152	-0-	-692	-0-	557	1	3595	2	N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9090	X	8834	-0-	-256	-0-	575	1	8259	2	N	-0-					2
10	9393	X	9070	-0-	-323	-0-	575	1	8495	2	N	-0-					2
11	8880	X	8389	-0-	-491	-0-	534	1	7855	2	N	-0-					2
12	9176	X	8795	-0-	-381	-0-	580	1	8215	2	N	-0-					2
01	9176	X	8762	-0-	-414	-0-	550	1	8212	2	N	-0-					2
02	8232	X	7037	-0-	-1195	-0-	402	1	6635	2	N	-0-					2

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10470	X	9713	-0-	-757	-0-	632	1	9081	2	N	-0-					-0-
10	10819	X	9979	-0-	-840	-0-	632	1	9347	2	N	-0-					-0-
11	10440	X	9121	-0-	-1319	-0-	580	1	8541	2	N	-0-					-0-
12	10757	X	9694	-0-	-1063	-0-	639	1	9055	2	N	-0-					-0-
01	10261	X	9280	-0-	-981	-0-	582	1	8698	2	N	-0-					-0-
02	9072	X	5325	-0-	-3747	-0-	304	1	5021	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	821	-0-	-19	-0-	53	1	768	2	N	-0-					-0-
10	868	N	802	-0-	-66	-0-	51	1	751	2	N	-0-					-0-
11	840	N	705	-0-	-135	-0-	45	1	660	2	N	-0-					-0-
12	837	N	755	-0-	-82	-0-	50	1	705	2	N	-0-					-0-
01	806	N	682	-0-	-124	-0-	43	1	639	2	N	-0-					-0-
02	672	N	474	-0-	-198	-0-	27	1	447	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	744	N	662	-0-	-82	-0-	662	2			N	-0-					-0-
01	527	N	314	-0-	-213	-0-	314	2			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		363	-0-	363	723	27	1	336	2	Y	-0-					-0-
10	DLQ G-10		373	-0-	373	1096	26	1	347	2	Y	-0-					-0-
11	DLQ G-10		365	-0-	365	1461	24	1	341	2	Y	-0-					-0-
12	DLQ G-10		380	-0-	380	1841	28	1	352	2	Y	-0-					-0-
01	DLQ G-10		394	-0-	394	2235	32	1	362	2	Y	-0-					-0-
*02	2492	N	257	-0-	-2235	-0-	21	1	236	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	N	364	-0-	-4256 B	-0-	27 37	1 9	337	2	N	-0-					53
10	4774	N	3052	-0-	-1722 B	-0-	208 37	1 9	2807	2	N	34					87
11	5643	N	5643	-0-	-0- B	-0-	362 64	1 9	5217	2	N	58					145
12	5335	N	5335	-0-	-0- B	-0-	381 52	1 9	4902	2	N	47	172	1			20
01	6280	N	6280	-0-	-0- B	-0-	505 59	1 9	5716	2	N	54					74
02	4312	N	4079	-0-	-233 B	-0-	326 39	1 9	3714	2	N	35					109

03/01 BALANCING DATE STATUS -> -0-

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9

WORKED OVER ANOTHER ZONE.. 01/22/2020

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

09	12690 X	9578	-0-	-3112	-0-	9578	2			N	-0-					18
10	12958 X	9649	-0-	-3309	-0-	51	1	9598	2	N	-0-					18
11	12480 X	10306	-0-	-2174	-0-	60	1	10246	2	N	-0-					18
12	12803 X	11971	-0-	-832	-0-	386	1	11585	2	N	-0-					18
01	12119 X	12119	-0-	-0-	-0-	414	1	11705	2	N	-0-					18
02	9632 X	9162	-0-	-470	-0-	953	1	8209	2	N	-0-					18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12090	X	10891	-0-	-1199	-0-	10891	2			N	-0-					8
10	12338	X	11241	-0-	-1097	-0-	60	1	11181	2	N	-0-					8
11	11730	X	9847	-0-	-1883	-0-	57	1	9790	2	N	-0-					8
12	11997	X	11428	-0-	-569	-0-	368	1	11060	2	N	-0-					8
01	13023	X	13023	-0-	-0-	-0-	445	1	12578	2	N	-0-					8
02	10164	X	9725	-0-	-439	-0-	1012	1	8713	2	N	-0-					8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

09	900	N	875	-0-	-25	-0-	142	1	733	2	N	-0-					-0-
10	944	N	944	-0-	-0-	-0-	170	1	774	2	N	-0-					-0-
11	870	N	821	-0-	-49	-0-	147	1	674	2	N	-0-					-0-
12	899	N	730	-0-	-169	-0-	87	1	643	2	N	-0-					-0-
01	930	N	614	-0-	-316	-0-	107	1	507	2	N	-0-					-0-
02	756	N	524	-0-	-232	-0-	79	1	445	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

09	0	W	36210	-0-	36210	1235764	36210	2			N	-0-					-0-
10	0	W	33344	-0-	33344	1269108	177	1	33167	2	N	-0-					-0-
11	0	W	28382	-0-	28382	1297490	165	1	28217	2	N	-0-					-0-
12	0	W	19243	-0-	19243	1316733	620	1	18623	2	N	-0-					-0-
01	0	W	13289	-0-	13289	1330022	454	1	12835	2	N	-0-					-0-
02	0	W	9198	-0-	9198	1339220	9198	2			N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					7
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					7
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					7
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

09	720	N	461	-0-	-259	-0-	28	1	433	2	N	-0-					-0-
10	1209	N	191	-0-	-1018	-0-	11	1	180	2	N	-0-					-0-
11	720	N	189	-0-	-531	-0-	11	1	178	2	N	-0-					-0-
12	465	N	393	-0-	-72	-0-	25	1	368	2	N	-0-					-0-
01	186	N	102	-0-	-84	-0-	8	1	94	2	N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-					-0-

PROVIDENT CITY, NE (3050) //CONT.// 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3797		3797	-0-	-0-	-0-	232	1	3565	2	N	-0-					-0-
10	4142		4142	-0-	-0-	-0-	241	1	3901	2	N	-0-					-0-
11	4092		4092	-0-	-0-	-0-	241	1	3851	2	N	-0-					-0-
12	2914		2879	-0-	-35	-0-	180	1	2699	2	N	-0-					-0-
01	2914		329	-0-	-2585	-0-	25	1	304	2	N	-0-					-0-
02	2632		974	-0-	-1658	-0-	54	1	920	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF. 14175 - 14195

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF. 12542 - 14040

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	#	235	-0-	-995	-0-	233	2	2	9	Y	2					50
10	1271	#	509	-0-	-762	-0-	496	2	13	9	Y	12	39	1			23
11	1268	R	1268	-0-	-0-	-0-	1265	2	3	9	Y	3					26
12	1266	R	1266	-0-	-0-	-0-	1227	2	39	9	Y	35	39	1			22
01	496	#	403	-0-	-93	-0-	378	2	25	9	Y	23	38	1			7
02	DLQ	G-10	671	-0-	671	671	654	2	17	9	Y	15					22

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					115

RAY //CONT.// 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	179	180	1			61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	179					240
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					240

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

09	0	N	-0-	-0-	-0-	-0-					N	36					151
10	0	N	-0-	-0-	-0-	-0-					N	81	182	1			50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	97					147
01	0	N	-0-	-0-	-0-	-0-					N	83	182	1			48
*02	0	N	-0-	-0-	-0-	-0-					N	135	183	1			-0-

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					31

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

09	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	96 N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	95 N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*02	142 N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

09	30 N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
10	31 N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
11	30 N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
12	31 N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
01	13 N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
*02	31 N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

09	90 N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
10	79 N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	81 N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	88 N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
01	93 N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
02	84 N	75	-0-	-9 B	-0-	75	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF. 13320 - 13356

09	90 N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	93 N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90 N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93 N	49	-0-	-44	-0-	49	2			N	-0-					-0-
01	27 N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*02	31 N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630 #	552	-0-	-78	-0-	552	2			N	-0-					-0-
10	651 #	527	-0-	-124	-0-	527	2			N	-0-					-0-
11	630 #	232	-0-	-398	-0-	232	2			N	-0-					-0-
12	558 #	103	-0-	-455	-0-	103	2			N	-0-					-0-
01	558 #	234	-0-	-324	-0-	234	2			N	-0-					-0-
*02	525 N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500 N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
10	495 N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
11	209 N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
12	279 N	149	-0-	-130	-0-	149	2			Y	-0-					-0-
01	279 N	78	-0-	-201	-0-	78	2			Y	-0-					-0-
02	196 N	41	-0-	-155	-0-	41	2			Y	-0-					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	434	N	101	-0-	-333	-0-	101	2			Y	-0-					-0-
*09	450	N	364	-0-	-86	-0-	364	2			Y	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
*12	372	N	75	-0-	-297	-0-	75	2			Y	-0-					-0-
*01	341	N	158	-0-	-183	-0-	158	2			Y	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	X	-0-	-0-	-231	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	263	-0-	263	263	263	2			Y	-0-					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/17/2018

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

09	461	N	461	-0-	-0-	-0-	187	2	274	9	Y	249	276	1			95
10	496	N	455	-0-	-41	-0-	213	2	242	9	Y	220	175	1			140
11	372	N	372	-0-	-0-	-0-	238	2	134	9	Y	122	151	1			111
12	465	N	371	-0-	-94	-0-	187	2	184	9	Y	167	99	1			179
*01	465	N	414	-0-	-51	-0-	286	2	128	9	Y	116	227	1			68
*02	336	N	245	-0-	-91	-0-	170	2	75	9	Y	68	88	1			48

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

09 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

09 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

09 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/15/2020 - WELL PLUGGED 12-15-20

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17100		-0-	-0-	-17100	-0-					Y	-0-					-0-
10	14384	#	175	-0-	-14209	-0-	175	2			Y	-0-					-0-
11	3060	#	108	-0-	-2952	-0-	108	2			Y	-0-					-0-
12	1488	#	-0-	-0-	-1488	-0-					Y	-0-					-0-
01	496	#	-0-	-0-	-496	-0-					Y	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					Y	-0-					-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6200) 75668 765 ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 290391 COMPL. DATE 09/16/2020 TOTAL DEPTH 7008 PERF. 6199 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250		4236	-0-	-1014	-0-	1200	1	3036	2	N	-0-					-0-
							80	9									
10	7750		9267	-0-	1517	1517	1240	1	7947	2	N	73					73
							80	9									
11	7500		9934	-0-	2434	3951	1200	1	8689	2	N	41					114
							45	9									
12	7750		10636	-0-	2886	6837	1240	1	9267	2	N	117	198	1			33
							129	9									
01	7750		9691	-0-	1941	8778	1240	1	8363	2	N	80					113
							88	9									
02	7000		4452	-0-	-2548	6230	1120	1	3309	2	N	21					134
							23	9									

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
02	728	N	447	-0-	-281	-0-	447	2			Y	-0-					-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0- B	-0-	45	2	162	9	N	147	121	1			55
10	194	N	194	-0-	-0- B	-0-	61	2	133	9	N	121	112	1			64
11	224	N	224	-0-	-0- B	-0-	95	2	129	9	N	117	147	1			34
12	217	N	77	-0-	-140 B	-0-	77	2			N	-0-					34
*01	347	N	347	-0-	-0- B	-0-	85	2	262	9	N	238	240	1			32
*02	196	N	181	-0-	-15 B	-0-	41	2	140	9	N	127	65	1			94

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	217	-0-	-83 B	-0-	217	2			Y	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	2			Y	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			Y	-0-					-0-
12	217	N	25	-0-	-192 B	-0-	25	2			Y	-0-					-0-
01	186	N	38	-0-	-148 B	-0-	38	2			Y	-0-					-0-
02	56	N	29	-0-	-27 B	-0-	29	2			Y	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3446		3163	-0-	-283	-0-	156	1	3000	2	N	6					138
							7	9									
10	3446		3207	-0-	-239	-0-	174	1	3018	2	N	14					152
							15	9									
11	3446		3157	-0-	-289	-0-	180	1	2971	2	N	5					157
							6	9									
12	0		2928	-0-	2928	2928	180	1	2748	2	N	-0-					157
01	0		2740	-0-	2740	5668	156	1	2582	2	N	2					159
							2	9									
02	0		1945	-0-	1945	7613	114	1	1831	2	N	-0-					159

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10			INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11			INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12			INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	0	K		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	0	K		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4827	-0-	-573 B	-0-	522 1 287 9		4018	2	N	261	359	1			77
10	5580	X	4498	-0-	-1082 B	-0-	518 1 274 9		3706	2	N	249	174	1			152
11	5400	X	4607	-0-	-793 B	-0-	522 1 283 9		3802	2	N	257	342	1			67
12	5115	X	4450	-0-	-665 B	-0-	539 1 276 9		3635	2	N	251	163	1	3	8	152
01	5053	X	4262	-0-	-791 B	-0-	539 1 279 9		3444	2	N	254	350	1	1	8	55
*02	4508	X	3003	-0-	-1505 B	-0-	226 1 94 9		2683	2	N	85					140

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

09	0	X	1285	-0-	1285 B	-1456370	7	1	1278	2	Y	-0-					108
10	0	X	1500	-0-	1500 B	-1454870	10	1	1443	2	Y	43					151
							47	9									
11	2010	X	1393	-0-	-617 B	-1454870	4	1	1375	2	Y	13					164
							14	9									
12	2077	X	1205	-0-	-872 B	-1454870	1	1	1204	2	Y	-0-					164
01	1550	X	1159	-0-	-391 B	-1454870	2	1	1088	2	Y	63	104	1			123
							69	9									
02	1288	N	904	-0-	-384 B	-1454870	4	1	874	2	Y	24					147
							26	9									

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

09	5438	X	5438	-0-	-0- B	-0-	30	1	5408	2	N	-0-					41
10	5108	X	5108	-0-	-0- B	-0-	36	1	5072	2	N	-0-					41
11	5384	X	5384	-0-	-0- B	-0-	17	1	5367	2	N	-0-					41
12	4836	X	4836	-0-	-0- B	-0-	3	1	4833	2	N	-0-					41
01	5366	X	5366	-0-	-0- B	-0-	11	1	5355	2	N	-0-					41
*02	4604	X	4604	-0-	-0- B	-0-	21	1	4583	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

09	2040	X	1492	-0-	-548 B	-0-	8	1	1484	2	N	-0-					85
10	2480	X	1041	-0-	-1439 B	-0-	7	1	1034	2	N	-0-					85
11	2400	X	1545	-0-	-855 B	-0-	5	1	1540	2	N	-0-					85
12	2480	X	918	-0-	-1562 B	-0-	1	1	917	2	N	-0-					85
01	1736	X	971	-0-	-765 B	-0-	2	1	969	2	N	-0-					85
02	1456	N	444	-0-	-1012 B	-0-	2	1	433	2	N	8					93
							9	9									

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

09	1376	N	681	-0-	-695 B	-0-	4	1	677	2	Y	-0-					60
10	732	N	732	-0-	-0- B	-0-	5	1	727	2	Y	-0-					60
11	729	N	729	-0-	-0- B	-0-	2	1	727	2	Y	-0-					60
12	769	N	769	-0-	-0- B	-0-	1	1	768	2	Y	-0-					60
01	744	N	704	-0-	-40 B	-0-	1	1	703	2	Y	-0-					60
02	672	N	579	-0-	-93 B	-0-	3	1	576	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

09	T. A.		21	-0-	21 B	202	2	1	19	2	Y	-0-					-0-
10	T. A.		11	-0-	11 B	213	11	2			Y	-0-					-0-
11	T. A.		35	-0-	35 B	248	35	2			Y	-0-					-0-
12	T. A.		11	-0-	11 B	259	11	2			Y	-0-					-0-
01	557	X	298	-0-	-259 B	-0-	1	1	297	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

09	1094	N	467	-0-	-627 B	-0-	3	1	464	2	Y	-0-					-0-
10	667	N	667	-0-	-0- B	-0-	5	1	662	2	Y	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	1	1	472	2	Y	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	2			Y	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	1	1	566	2	Y	-0-					-0-
*02	539	N	539	-0-	-0- B	-0-	2	1	537	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

09	1710	N	777	-0-	-933	-0-	5	1	771	2	N	1					168
							1	9									
10	2520	N	2520	-0-	-0-	-0-	20	1	2494	2	N	5					173
							6	9									
11	2863	N	2863	-0-	-0-	-0-	20	1	2833	2	N	9					182
							10	9									
12	1150	N	1150	-0-	-0-	-0-	10	1	1129	2	N	10					192
							11	9									
01	2108	N	1933	-0-	-175	-0-	15	1	1918	2	N	-0-	179	1			13
02	1904	N	1280	-0-	-624	-0-	10	1	1245	2	N	23					36
							25	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					71
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					71
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
12	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8587	X	8587	-0-	-0- B	-0-	832 151	1 9	7604	2	N	137	178	0			195
10	11772	X	11772	-0-	-0- B	-0-	1087 232	1 9	10453	2	N	211	178	0			228
11	10781	X	10781	-0-	-0- B	-0-	807 127	1 9	9847	2	N	115					343
12	10015	X	10015	-0-	-0- B	-0-	801 124	1 9	9090	2	N	113	172	0			284
01	9926	X	9926	-0-	-0- B	-0-	877 124	1 9	8925	2	N	113	174	0			223
*02	7486	X	7486	-0-	-0- B	-0-	856 105	1 9	6525	2	N	95					318

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7239	X	7239	-0-	-0- B	-0-	704 105	1 9	6430	2	N	95	177	0			68
10	11234	X	11234	-0-	-0- B	-0-	1042 178	1 9	10014	2	N	162	177	0			53
11	9961	X	9961	-0-	-0- B	-0-	744 140	1 9	9077	2	N	127					180
12	9458	X	9458	-0-	-0- B	-0-	754 156	1 9	8548	2	N	142	178	0			144
01	8305	X	8305	-0-	-0- B	-0-	734 105	1 9	7466	2	N	95	177	0			62
*02	6930	X	6930	-0-	-0- B	-0-	789 128	1 9	6013	2	N	116					178

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3009	X	3009	-0-	-0- B	-0-	297	1	2712	2	N	-0-					64
10	2790	X	2650	-0-	-140 B	-0-	250	1	2400	2	N	-0-					64
11	2728	X	2728	-0-	-0- B	-0-	207	1	2521	2	N	-0-					64
12	3070	X	3070	-0-	-0- B	-0-	248	1	2811	2	N	10					74
							11	9									
01	3160	X	3160	-0-	-0- B	-0-	281	1	2869	2	N	9					83
							10	9									
02	2800	X	2182	-0-	-618 B	-0-	251	1	1913	2	N	16					99
							18	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

09	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
10	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
11	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
12	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
01	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
02	0	N	NO RPT	-0-	-0- B	-87827					N	NO RPT					57

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

09	14B DENY		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

09	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4682		3571	-0-	-1111	-0-	3480	2	91	9	Y	83	189	1			35
10	4460		3501	-0-	-959	-0-	3495	2	6	9	Y	5					40
11	3940		3250	-0-	-690	-0-	3191	2	59	9	Y	54					94
12	2542		2174	-0-	-368	-0-	2154	2	20	9	Y	18					112
01	4666		3604	-0-	-1062	-0-	3578	2	26	9	Y	24					136
02	2744		2732	-0-	-12	-0-	2696	2	36	9	Y	33					169

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	914	N	914	-0-	-0-	-0-	5	1	909	2	N	-0-					45
10	951	N	951	-0-	-0-	-0-	6	1	875	2	N	64					109
							70	9									
11	774	N	774	-0-	-0-	-0-	2	1	751	2	N	19					128
							21	9									
12	931	N	931	-0-	-0-	-0-	1	1	930	2	N	-0-					128
01	792	N	792	-0-	-0-	-0-	2	1	790	2	N	-0-	75	1			53
*02	1106	N	1106	-0-	-0-	-0-	5	1	1101	2	N	-0-					53

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	892	N	892	-0-	-0-	-0-	5	1	883	2	N	4					156
							4	9									
10	1119	N	1119	-0-	-0-	-0-	8	1	1088	2	N	21					177
							23	9									
11	927	N	927	-0-	-0-	-0-	3	1	907	2	N	15					192
							17	9									
12	894	N	894	-0-	-0-	-0-	1	1	875	2	N	16	180	1			28
							18	9									
01	955	N	955	-0-	-0-	-0-	2	1	944	2	N	8					36
							9	9									
02	700	N	631	-0-	-69	-0-	3	1	615	2	N	12					48
							13	9									

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	99	-0-	-58	-0-	9	1	90	2	Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
02	84	N	54	-0-	-30	-0-	2	1	52	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF. 10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	1706	-0-	-1744	-0-	1706	3			N	-0-					43
10	3565	X	3103	-0-	-462	-0-	3071	3	32	9	N	29	29	8			43
11	4213	X	4213	-0-	-0-	-0-	4188	3	25	9	N	23	23	8			43
12	5722	X	5722	-0-	-0-	-0-	5687	3	35	9	N	32	32	8			43
01	5091	X	5091	-0-	-0-	-0-	5021	3	70	9	N	64	64	8			43
02	3220	X	2859	-0-	-361	-0-	2794	3	65	9	N	59	59	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF. 10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12180	X	1789	-0-	-10391	-0-	1781	3	8	9	N	7					70
10	12400	X	12058	-0-	-342	-0-	11940	3	118	9	N	107	30	8			147
11	11940	X	9727	-0-	-2213	-0-	9647	3	80	9	N	73	26	8			194
12	11904	X	9862	-0-	-2042	-0-	9766	3	96	9	N	87	173	1	33	8	75
01	12059	X	8922	-0-	-3137	-0-	8823	3	99	9	N	90	65	8			100
02	10892	X	5724	-0-	-5168	-0-	5640	3	84	9	N	76	54	8			122

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF. 10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	526	-0-	-6824	-0-	526	3			N	-0-					170
10	8137	X	8137	-0-	-0-	-0-	8050	3	87	9	N	79	180	1	18	8	51
11	7380	X	6317	-0-	-1063	-0-	6266	3	51	9	N	46	15	8			82
12	7378	X	5894	-0-	-1484	-0-	5819	3	75	9	N	68	19	8			131
01	8122	X	4906	-0-	-3216	-0-	4817	3	89	9	N	81	41	8			171
02	7336	X	2455	-0-	-4881	-0-	2401	3	54	9	N	49	35	8			185

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF. 12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAINT ARMO (WILCOX, LOWER STEVE)//CONT.// 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	#	3776	-0-	-1444	-0-	3708	3	68	9	N	62					169
10	5177	#	4885	-0-	-292	-0-	4820	3	65	9	N	59	180	1	1	8	47
11	5044	R	5044	-0-	-0-	-0-	4982	3	62	9	N	56	1	8			102
12	4967	R	4967	-0-	-0-	-0-	4927	3	40	9	N	36	1	8			137
01	4898	#	4279	-0-	-619	-0-	4262	3	17	9	N	15	3	8			149
02	4704	#	2093	-0-	-2611	-0-	2082	3	11	9	N	10	2	8			157

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0		-0-	-0-	-0-	-0-	N	-0-	-0-
10	0		-0-	-0-	-0-	-0-	N	-0-	-0-
11	0		-0-	-0-	-0-	-0-	N	-0-	-0-
12	0		-0-	-0-	-0-	-0-	N	-0-	-0-
01	0		-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

PLUGGED AND ABANDONED_____ 09/13/2018 - PLUGGED 09/13/18

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SALEM (1300) //CONT.// 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	617	1			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	1			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	1			N	-0-					-0-
12	496	N	458	-0-	-38	-0-	458	1			N	-0-					-0-
01	496	N	265	-0-	-231	-0-	265	1			N	-0-					-0-
02	448	N	255	-0-	-193	-0-	255	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	407	-0-	-13	-0-	407	1			N	-0-					-0-
10	434	N	349	-0-	-85	-0-	349	1			N	-0-					-0-
11	360	N	303	-0-	-57	-0-	303	1			N	-0-					-0-
12	434	N	334	-0-	-100	-0-	334	1			N	-0-					-0-
01	341	N	189	-0-	-152	-0-	189	1			N	-0-					-0-
02	280	N	161	-0-	-119	-0-	161	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	232	-0-	-968	-0-	232	2			N	-0-					-0-
10	465	X	221	-0-	-244	-0-	221	2			N	-0-					-0-
11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	248	X	218	-0-	-30	-0-	218	2			N	-0-					-0-
01	248	X	212	-0-	-36	-0-	212	2			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

09	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
10	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
11	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
10	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
11	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
12	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
01	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
02	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
10	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
11	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
12	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
01	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
02	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF. 16199 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	747	-0-	-303	-0-	551	2	196	9	N	178	178	1			690
10	1085	N	737	-0-	-348	-0-	542	2	195	9	N	177					867
11	1016	N	1016	-0-	-0-	-0-	818	2	198	9	N	180	180	1			867
12	1100	N	1100	-0-	-0-	-0-	911	2	189	9	N	172	182	1			857
01	929	N	929	-0-	-0-	-0-	732	2	197	9	N	179	179	1			857
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					857

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF. 10300 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	200	-0-	-70	-0-	27	1	173	2	N	-0-					-0-
10	248	N	239	-0-	-9	-0-	44	1	195	2	N	-0-					-0-
11	270	N	239	-0-	-31	-0-	44	1	195	2	N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	83	1	467	2	N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	40	1	170	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF. 10270 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	59	1	375	2	N	-0-					135
10	372	N	371	-0-	-1	-0-	68	1	303	2	N	-0-					135
11	371	N	371	-0-	-0-	-0-	68	1	303	2	N	-0-					135
12	936	N	936	-0-	-0-	-0-	141	1	795	2	N	-0-					135
*01	1110	N	1110	-0-	-0-	-0-	212	1	898	2	N	-0-					135
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF. 10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	47	1	297	2	N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	65	1	290	2	N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	65	1	290	2	N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	107	1	599	2	N	-0-					-0-
*01	484	N	484	-0-	-0-	-0-	92	1	392	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	236	-0-	-34	-0-	32	1	204	2	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	49	1	219	2	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	49	1	219	2	N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	104	1	583	2	N	-0-					-0-
*01	1083	N	1083	-0-	-0-	-0-	206	1	877	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	1766	-0-	-1204	-0-	274	1	1492	2	N	-0-					54
10	3069	X	3026	-0-	-43	-0-	386	1	2640	2	N	-0-					54
11	3294	X	3294	-0-	-0-	-0-	372	1	2922	2	N	-0-					54
12	3577	X	3577	-0-	-0-	-0-	421	1	3156	2	N	-0-					54
01	3356	X	3356	-0-	-0-	-0-	525	1	2831	2	N	-0-					54
*02	3264	X	3264	-0-	-0-	-0-	525	1	2739	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534 N	534	-0-	-0-	-0-	56	1	478	2	N	-0-					77
10	549 N	549	-0-	-0-	-0-	64	1	485	2	N	-0-					77
11	548 N	548	-0-	-0-	-0-	63	1	485	2	N	-0-					77
12	565 N	565	-0-	-0-	-0-	69	1	496	2	N	-0-					77
01	558 N	119	-0-	-439	-0-	18	1	101	2	N	-0-					77
02	504 N	-0-	-0-	-504	-0-					N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057 N	1057	-0-	-0-	-0-	106	1	951	2	N	-0-					-0-
10	1090 N	1090	-0-	-0-	-0-	121	1	969	2	N	-0-					-0-
11	1140 N	1068	-0-	-72	-0-	117	1	951	2	N	-0-					-0-
12	1119 N	1119	-0-	-0-	-0-	118	1	1001	2	N	-0-					-0-
01	1085 N	208	-0-	-877	-0-	30	1	178	2	N	-0-					-0-
02	1008 N	-0-	-0-	-1008	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) //CONT.// 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			97
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			97
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	17360		-0-	-0-	-17360	-0-					N	-0-					-0-
11	74400		-0-	-0-	-74400	-0-					N	-0-					-0-
12	76880		22495	-0-	-54385	-0-	19035	2	3460	9	N	3145	2691	1			454
01	88248		82564	-0-	-5684	-0-	69958	2	12606	9	N	11460	11034	1			880
*02	76440		72940	-0-	-3500	-0-	61944	2	10996	9	N	9996	9325	1			1551

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

09	2970	X	2614	-0-	-356	B	-0-	84	1	2530	2	Y	-0-				-0-
10	3278	X	3278	-0-	-0-	B	-0-	105	1	3173	2	Y	-0-				-0-
11	3961	X	3961	-0-	-0-	B	-0-	134	1	3827	2	Y	-0-				-0-
12	2968	X	2968	-0-	-0-	B	-0-	108	1	2860	2	Y	-0-				-0-
01	3992	X	3992	-0-	-0-	B	-0-	147	1	3845	2	Y	-0-				-0-
02	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

09	1590	X	669	-0-	-921	B	-0-	22	1	647	2	Y	-0-				-0-
10	1643	X	446	-0-	-1197	B	-0-	14	1	432	2	Y	-0-				-0-
11	1590	X	431	-0-	-1159	B	-0-	15	1	416	2	Y	-0-				-0-
12	1372	X	1372	-0-	-0-	B	-0-	50	1	1322	2	Y	-0-				-0-
01	2556	X	2556	-0-	-0-	B	-0-	94	1	2462	2	Y	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

09	2040	N	1813	-0-	-227	B	-0-	59	1	1754	2	N	-0-				-0-
10	1457	N	1184	-0-	-273	B	-0-	38	1	1146	2	N	-0-				-0-
11	1230	N	1092	-0-	-138	B	-0-	37	1	1055	2	N	-0-				-0-
12	1860	N	951	-0-	-909	B	-0-	35	1	916	2	N	-0-				-0-
01	2041	N	2041	-0-	-0-	B	-0-	75	1	1966	2	N	-0-				-0-
02	1008	N	NO RPT	-0-	-1008	B	-0-					N	NO RPT				-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

09	20670	X	17835	-0-	-2835	B	-0-	576	1	17251	2	Y	7				46
								8	9								
10	21359	X	18414	-0-	-2945	B	-0-	588	1	17819	2	Y	6				52
								7	9								
11	20670	X	14965	-0-	-5705	B	-0-	507	1	14454	2	Y	4				56
								4	9								
12	20150	X	16896	-0-	-3254	B	-0-	617	1	16275	2	Y	4				60
								4	9								
01	20026	X	17827	-0-	-2199	B	-0-	658	1	17165	2	Y	4				64
								4	9								
02	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				64

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

09	6330	X	4112	-0-	-2218	B	-0-	133	1	3979	2	N	-0-				59
10	6541	X	4444	-0-	-2097	B	-0-	142	1	4302	2	N	-0-				59
11	6300	X	4342	-0-	-1958	B	-0-	147	1	4195	2	N	-0-				59
12	6107	X	4289	-0-	-1818	B	-0-	157	1	4132	2	N	-0-				59
01	4844	X	4844	-0-	-0-	B	-0-	179	1	4665	2	N	-0-				59
02	4060	X	NO RPT	-0-	-4060	B	-0-					N	NO RPT				59

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2146	N	2146	-0-		-0-	B	-0-		69	1 4 9	2073	2	N	4					31
10	2057	N	2057	-0-		-0-	B	-0-		66	1 4 9	1987	2	N	4					35
11	2472	N	2472	-0-		-0-	B	-0-		84	1 4 9	2384	2	N	4					39
12	2643	N	2643	-0-		-0-	B	-0-		96	1 4 9	2543	2	N	4					43
01	2046	N	2043	-0-		-3	B	-0-		75	1 4 9	1964	2	N	4					47
02	2296	N	NO RPT	-0-		-2296	B	-0-						N	NO RPT					47

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	5541	-0-		-1329	B	-0-		179	1	5362	2	Y	-0-					-0-
10	7806	X	7806	-0-		-0-	B	-0-		250	1	7556	2	Y	-0-					-0-
11	6720	X	6589	-0-		-131	B	-0-		223	1	6366	2	Y	-0-					-0-
12	6944	X	6811	-0-		-133	B	-0-		249	1	6562	2	Y	-0-					-0-
01	7812	X	6729	-0-		-1083	B	-0-		248	1	6481	2	Y	-0-					-0-
02	0	X	NO RPT	-0-		-0-	B	-0-						Y	NO RPT					-0-

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	234	-0-		-6696	B	-0-		7	1 30 9	197	2	Y	27					171
10	7161	X	2723	-0-		-4438	B	-0-		86	1 29 9	2608	2	Y	26					197
11	6930	X	5771	-0-		-1159	B	-0-		195	1 18 9	5558	2	Y	16					213
12	6262	X	2308	-0-		-3954	B	-0-		84	1 18 9	2206	2	Y	16					229
01	6230	X	6230	-0-		-0-	B	-0-		229	1 18 9	5983	2	Y	16					245
02	0	X	NO RPT	-0-		-0-	B	-0-						Y	NO RPT					245

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	N	1939	-0-		-1031	B	-0-		62	1 13 9	1864	2	N	12					56
10	2511	N	2482	-0-		-29	B	-0-		79	1 13 9	2390	2	N	12					68
11	2861	N	2861	-0-		-0-	B	-0-		97	1 13 9	2751	2	N	12					80
12	2920	N	2920	-0-		-0-	B	-0-		106	1 13 9	2801	2	N	12					92
01	3098	N	3098	-0-		-0-	B	-0-		114	1 13 9	2971	2	N	12					104
02	2660	N	NO RPT	-0-		-2660	B	-0-						N	NO RPT					104

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42208	X	42208	-0-		-0-	B	-0-		1364	1	40844	2	N	-0-					-0-
10	33222	X	33222	-0-		-0-	B	-0-		1062	1	32160	2	N	-0-					-0-
11	28819	X	28819	-0-		-0-	B	-0-		977	1	27842	2	N	-0-					-0-
12	26328	X	26328	-0-		-0-	B	-0-		962	1	25366	2	N	-0-					-0-
01	24977	X	24977	-0-		-0-	B	-0-		922	1	24055	2	N	-0-					-0-
02	18956	X	NO RPT	-0-		-18956	B	-0-						N	NO RPT					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

09	5670	X	5029	-0-	-641	-0-	5000	3	29	9	N	26					195
10	5859	X	5164	-0-	-695	-0-	5132	3	32	9	N	29	176	1			48
11	5430	X	4852	-0-	-578	-0-	4822	3	30	9	N	27					75
12	5363	X	4823	-0-	-540	-0-	4791	3	32	9	N	29					104
01	5208	X	4714	-0-	-494	-0-	4682	3	32	9	N	29					133
02	4704	X	3224	-0-	-1480	-0-	3196	3	28	9	N	25					158

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. //CONT.// 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14207	X	14207	-0-	-0-	-0-	14096	2	111	9	N	101	190	1			73
10	14600	X	14600	-0-	-0-	-0-	14547	2	53	9	N	48					121
11	13133	X	13133	-0-	-0-	-0-	13092	2	41	9	N	37					158
12	12852	X	12852	-0-	-0-	-0-	12713	2	139	9	N	126	193	1			91
01	12517	X	12517	-0-	-0-	-0-	12459	2	58	9	N	53					144
02	11172	X	8370	-0-	-2802	-0-	8331	2	39	9	N	35					179

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

09	81549	X	81549	-0-	-0-	-0-	81549	2			N	-0-					-0-
10	67873	X	67873	-0-	-0-	-0-	67873	2			N	-0-					-0-
11	88190	X	88190	-0-	-0-	-0-	88190	2			N	-0-					-0-
12	86949	X	86949	-0-	-0-	-0-	86949	2			N	-0-					-0-
01	87893	X	87893	-0-	-0-	-0-	87893	2			N	-0-					-0-
*02	70971	X	70971	-0-	-0-	-0-	70971	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24655		11973	-0-	-12682	-0-	1599	1	10374	2	N	-0-					-0-
10	13888	#	11950	-0-	-1938	-0-	1639	1	10311	2	N	-0-					-0-
11	12270	#	10884	-0-	-1386	-0-	1515	1	9369	2	N	-0-					-0-
12	12679	#	10185	-0-	-2494	-0-	1282	1	8903	2	N	-0-					-0-
01	12679	#	10888	-0-	-1791	-0-	1533	1	9355	2	N	-0-					-0-
02	11172	#	7077	-0-	-4095	-0-	1043	1	6034	2	N	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-1) //CONT.// 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

09	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) //CONT.// 83141 304 ASSOCIATED 49B CNTY: CALHOUN
TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

09	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

09	153	X	153	-0-	-0-	-0-	153	2			Y	-0-					160
10	0	W	95	-0-	95	95	95	2			Y	-0-					160
11	0	W	-0-	-0-	-0-	95					Y	-0-					160
12	0	W	188	-0-	188	283	188	2			Y	-0-					160
01	0	W	-0-	-0-	-0-	283					Y	-0-					160
02	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

09	DLQ	G-10	574	-0-	574	781	508	2	66	9	Y	60					1039
10	0	W	1125	-0-	1125	1906	1061	2	64	9	Y	58	182	1			915
11	0	W	2311	-0-	2311	4217	2236	2	75	9	Y	68					983
12	0	W	619	-0-	619	4836	579	2	40	9	Y	36					1019
01	0	W	1860	-0-	1860	6696	1777	2	83	9	Y	75	184	1			910
02	0	W	NO RPT	-0-	-0-	6696					Y	NO RPT					910

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			73
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			73
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			73
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			73
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			73
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			73

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					160
10	52	N	52	-0-	-0-	-0-	-0-	52	2			N	-0-					160
11	52	N	52	-0-	-0-	-0-	-0-	52	2			N	-0-					160
*12	52	N	52	-0-	-0-	-0-	-0-	52	2			N	-0-					160
*01	55	N	55	-0-	-0-	-0-	-0-	55	2			N	-0-					160
02	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8040	X	7020	-0-	-1020	-0-	912	1	5973	2	N	123	198	1			55
							135	9									
10	8308	X	7041	-0-	-1267	-0-	774	1	6136	2	N	119					174
							131	9									
11	7410	X	6978	-0-	-432	-0-	799	1	6041	2	N	125	178	1			121
							138	9									
12	7657	X	7295	-0-	-362	-0-	774	1	6379	2	N	129	190	1			60
							142	9									
01	7347	X	7248	-0-	-99	-0-	870	1	6242	2	N	124					184
							136	9									
02	6552	X	5649	-0-	-903	-0-	580	1	4952	2	N	106	185	1			105
							117	9									

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

09	0 #	-0-	-0-	-0-	-0-			N	-0-			162
10	0 #	-0-	-0-	-0-	-0-			N	-0-			162
11	0 #	-0-	-0-	-0-	-0-			N	-0-			162
12	0 #	-0-	-0-	-0-	-0-			N	-0-			162
01	0 #	-0-	-0-	-0-	-0-			N	-0-			162
02	0 #	-0-	-0-	-0-	-0-			N	-0-			162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			98
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			98
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			98
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

09	510 X	-0-	-0-	-510	-0-			N	12			237
10	0 X	-0-	-0-	-0-	-0-			N	13			250
11	0 X	-0-	-0-	-0-	-0-			N	12			262
12	0 N	-0-	-0-	-0-	-0-			N	10			272
01	0 N	-0-	-0-	-0-	-0-			N	10			282
02	0 N	-0-	-0-	-0-	-0-			N	21	165	1	138

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM OPERATING COMPANY, LLC //CONT.// 180198
MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	-0-	-0-	-1290	-0-					N	10					179
10	0	X	-0-	-0-	-0-	-0-					N	10					189
11	0	X	-0-	-0-	-0-	-0-					N	9					198
12	0	X	-0-	-0-	-0-	-0-					N	8					206
01	0	X	-0-	-0-	-0-	-0-					N	8					214
02	0	X	-0-	-0-	-0-	-0-					N	17	167	1			64

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	496	N	269	-0-	-227	-0-	269	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

09	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF. 11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF. 11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	118					Y	-0-					-0-
10	135	X	17	-0-	-118	-0-	4	1	13	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF. 14690 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	59	-0-	-31	-0-	4	1	55	2	Y	-0-					-0-
10	88	N	88	-0-	-0-	-0-	19	1	69	2	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	49	1	149	2	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	51	1	159	2	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	42	1	125	2	Y	-0-					-0-
*02	196	N	161	-0-	-35	-0-	46	1	115	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9736	X	9736	-0-	-0-	-0-	729	1	9007	2	Y	-0-					7
10	11167	X	11167	-0-	-0-	-0-	2426	1	8741	2	Y	-0-					7
11	11231	X	11231	-0-	-0-	-0-	2795	1	8436	2	Y	-0-					7
12	12157	X	12157	-0-	-0-	-0-	2965	1	9192	2	Y	-0-					7
01	11886	X	11886	-0-	-0-	-0-	3007	1	8879	2	Y	-0-					7
*02	9884	X	8983	-0-	-901	-0-	2587	1	6396	2	Y	-0-					7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	793	-0-	-137	-0-	59	1	734	2	Y	-0-					-0-
10	930	X	929	-0-	-1	-0-	202	1	727	2	Y	-0-					-0-
11	900	X	784	-0-	-116	-0-	195	1	589	2	Y	-0-					-0-
12	930	X	911	-0-	-19	-0-	222	1	689	2	Y	-0-					-0-
01	961	X	961	-0-	-0-	-0-	243	1	718	2	Y	-0-					-0-
*02	840	X	611	-0-	-229	-0-	176	1	435	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1068	X	1068	-0-	-0-	-0-	80	1	988	2	N	-0-					44
10	1573	X	1573	-0-	-0-	-0-	342	1	1231	2	N	-0-					44
11	1599	X	1599	-0-	-0-	-0-	398	1	1201	2	N	-0-					44
12	1612	X	1609	-0-	-3	-0-	392	1	1217	2	N	-0-					44
01	1581	X	1444	-0-	-137	-0-	365	1	1079	2	N	-0-					44
*02	2010	X	2010	-0-	-0-	-0-	579	1	1431	2	N	-0-					44

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2708	N	1850	-0-	-858	-0-	134	1	1655	2	Y	55					78
							61	9									
10	2387	N	2314	-0-	-73	-0-	488	1	1758	2	Y	62					140
							68	9									
11	2536	N	2536	-0-	-0-	-0-	617	1	1862	2	Y	52	170	1			22
							57	9									
12	2382	N	2382	-0-	-0-	-0-	563	1	1745	2	Y	67					89
							74	9									
01	2186	N	2186	-0-	-0-	-0-	535	1	1581	2	Y	64					153
							70	9									
*02	1707	N	1707	-0-	-0-	-0-	480	1	1187	2	Y	36	160	1			29
							40	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

09	586	N	586	-0-	-0-	-0-	44	1	542	2	Y	-0-					11
10	620	N	574	-0-	-46	-0-	125	1	449	2	Y	-0-					11
11	630	N	580	-0-	-50	-0-	144	1	436	2	Y	-0-					11
12	620	N	599	-0-	-21	-0-	146	1	453	2	Y	-0-					11
01	589	N	573	-0-	-16	-0-	145	1	428	2	Y	-0-					11
*02	532	N	178	-0-	-354	-0-	51	1	127	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					44
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					44
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					44
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					44
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					44
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF. 12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	1371					N	NO RPT					141
10	14B DENY	NO RPT	-0-	-0-	-0-	1371					N	NO RPT					141
11	14B DENY	NO RPT	-0-	-0-	-0-	1371					N	NO RPT					141
12	14B DENY	NO RPT	-0-	-0-	-0-	1371					N	NO RPT					141
01	14B DENY	NO RPT	-0-	-0-	-0-	1371					N	NO RPT					141
02	14B DENY	NO RPT	-0-	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF. 12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	143	-0-	-67	-0-	9	1	134	2	N	-0-					107
10	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					107
11	180	N	110	-0-	-70	-0-	7	1	103	2	N	-0-					107
12	155	N	74	-0-	-81	-0-	9	1	65	2	N	-0-					107
01	155	N	74	-0-	-81	-0-	10	1	64	2	N	-0-					107
02	112	N	21	-0-	-91	-0-	3	1	18	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF. 14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2520	-0-	-0-	-0-	163	1	2345	2	Y	11					55
							12	9									
10	2726	X	2726	-0-	-0-	-0-	134	1	2548	2	Y	40					95
							44	9									
11	2661	X	2661	-0-	-0-	-0-	168	1	2480	2	Y	12					107
							13	9									
12	3251	X	3251	-0-	-0-	-0-	385	1	2852	2	Y	13	51	1			69
							14	9									
01	3191	X	3191	-0-	-0-	-0-	428	1	2744	2	Y	17	55	1			31
							19	9									
*02	3268	X	3268	-0-	-0-	-0-	411	1	2842	2	Y	14					45
							15	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	358	-0-	-212	-0-	23	1	331	2	Y	4					13
							4	9									
10	514	X	514	-0-	-0-	-0-	26	1	487	2	Y	1					14
							1	9									
11	570	X	542	-0-	-28	-0-	34	1	506	2	Y	2					16
							2	9									
12	561	N	561	-0-	-0-	-0-	67	1	493	2	Y	1	8	1			9
							1	9									
01	707	N	707	-0-	-0-	-0-	95	1	611	2	Y	1	7	1			3
							1	9									
02	504	N	312	-0-	-192	-0-	39	1	271	2	Y	2					5
							2	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	36	-0-	-24	-0-	2	1	34	2	N	-0-					28
10	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					28
11	48	N	48	-0-	-0-	-0-	3	1	45	2	N	-0-					28
12	51	N	51	-0-	-0-	-0-	6	1	45	2	N	-0-	23	1			5
01	44	N	44	-0-	-0-	-0-	6	1	38	2	N	-0-					5
*02	57	N	57	-0-	-0-	-0-	7	1	50	2	N	-0-					5

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	238	-0-	-32	-0-	15	1	223	2	N	-0-					3
10	333	N	333	-0-	-0-	-0-	17	1	316	2	N	-0-					3
11	270	N	214	-0-	-56	-0-	14	1	200	2	N	-0-					3
12	248	N	99	-0-	-149	-0-	12	1	87	2	N	-0-	2	1			1
01	1047	N	1047	-0-	-0-	-0-	141	1	906	2	N	-0-					1
02	196	N	47	-0-	-149	-0-	6	1	41	2	N	-0-					1

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	5155	-0-	-3635	-0-	332	1	4790	2	Y	30					151
							33	9									
10	7735	X	7735	-0-	-0-	-0-	386	1	7323	2	Y	24					175
							26	9									
11	6930	X	5157	-0-	-1773	-0-	325	1	4807	2	Y	23					198
							25	9									
12	6634	X	5857	-0-	-777	-0-	693	1	5131	2	Y	30	97	1			131
							33	9									
01	7750	X	6262	-0-	-1488	-0-	839	1	5384	2	Y	35	102	1			64
							39	9									
02	7000	X	5857	-0-	-1143	-0-	735	1	5082	2	Y	36					100
							40	9									

SPEAKS, SE. (1800) 84983 660 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 288833 COMPL. DATE 10/30/2019 TOTAL DEPTH 2150 PERF. 1611 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	#	1128	-0-	-1302	-0-	1128	2			N	-0-					-0-
10	2914	#	1747	-0-	-1167	-0-	1747	2			N	-0-					-0-
11	2820	#	1422	-0-	-1398	-0-	1422	2			N	-0-					-0-
12	2914	#	1296	-0-	-1618	-0-	1296	2			N	-0-					-0-
01	2294	#	322	-0-	-1972	-0-	322	2			N	-0-					-0-
02	1568	#	4	-0-	-1564	-0-	4	2			N	-0-					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2707	N	2707	-0-	-0-	-0-	129	1	2578	2	N	-0-					-0-
10	2279	N	2279	-0-	-0-	-0-	117	1	2162	2	N	-0-					-0-
11	2641	N	2641	-0-	-0-	-0-	138	1	2503	2	N	-0-					-0-
12	2532	N	2532	-0-	-0-	-0-	131	1	2401	2	N	-0-					-0-
01	2133	N	2133	-0-	-0-	-0-	117	1	2016	2	N	-0-					-0-
*02	983	N	983	-0-	-0-	-0-	110	1	873	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

09	6900		6633	-0-	-267	-0-	6633	2			N	-0-					-0-
10	7130		6846	-0-	-284	-0-	6846	2			N	-0-					-0-
11	6840	#	6161	-0-	-679	-0-	6161	2			N	-0-					-0-
12	7006	#	5983	-0-	-1023	-0-	5983	2			N	-0-					-0-
01	6851	#	5863	-0-	-988	-0-	5863	2			N	-0-					-0-
02	6188	#	3920	-0-	-2268	-0-	3920	2			N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF. 14728 - 14750

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF. 14730 - 14750

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF. 14740 - 14796

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

09	30	N	-0-	-0-	-30	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CONTANGO RESOURCES, INC. 173206
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

*03	2311	X	2311	-0-	-0-	-0-	149 17	1 9	2145	2	N	15	147	1			73
*04	3180	X	-0-	-0-	-3180	-0-					N	-0-	73	1			-0-
*05	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
*06	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-
*07	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
*08	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

09	4654	X	4654	-0-	-0-	-0-	338	1	4316	2	N	-0-					117
10	4729	X	4729	-0-	-0-	-0-	291	1	4438	2	N	-0-					117
11	4497	X	4497	-0-	-0-	-0-	502	1	3995	2	N	-0-					117
12	4690	X	4690	-0-	-0-	-0-	492	1	4198	2	N	-0-					117
01	4525	X	4525	-0-	-0-	-0-	400	1	4125	2	N	-0-					117
*02	2368	X	2368	-0-	-0-	-0-	140	1	2228	2	N	-0-					117

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

09	4609	X	4609	-0-	-0-	-0-	314	1	4066	2	N	208	350	1			113
							229	9									
10	4557	X	4523	-0-	-34	-0-	279	1	4037	2	N	188	176	1			125
							207	9									
11	4924	X	4924	-0-	-0-	-0-	528	1	4139	2	N	234	179	1			180
							257	9									
12	4774	X	4573	-0-	-201	-0-	426	1	3918	2	N	208	175	1			213
							229	9									
01	4774	X	4657	-0-	-117	-0-	367	1	4059	2	N	210	181	1			242
							231	9									
02	4592	X	2743	-0-	-1849	-0-	134	1	2479	2	N	118	180	1			180
							130	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

09	2190	X	777	-0-	-1413	-0-	82	1	695	2	N	-0-					61
10	2232	X	315	-0-	-1917	-0-	18	1	297	2	N	-0-					61
11	1080	X	91	-0-	-989	-0-	10	1	81	2	N	-0-					61
12	899	X	122	-0-	-777	-0-	14	1	108	2	N	-0-					61
01	806	X	109	-0-	-697	-0-	10	1	99	2	N	-0-					61
*02	90	N	90	-0-	-0-	-0-	3	1	87	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

09	2010	N	1943	-0-	-67	-0-	131	1	1734	2	N	71					166
							78	9									
10	2021	N	2021	-0-	-0-	-0-	113	1	1794	2	N	104	179	1			91
							114	9									
11	1920	N	1897	-0-	-23	-0-	191	1	1599	2	N	97					188
							107	9									
12	2027	N	2027	-0-	-0-	-0-	189	1	1714	2	N	113	181	1			120
							124	9									
01	2015	N	1946	-0-	-69	-0-	152	1	1674	2	N	109					229
							120	9									
02	1764	N	1360	-0-	-404	-0-	59	1	1205	2	N	87	182	1			134
							96	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	403	N	168	-0-	-235	-0-	10	1	158	2	N	-0-					80
*04	330	N	-0-	-0-	-330	-0-					N	-0-	80	1			-0-
*05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					42
10	5151	X	5151	-0-	-0-	-0-	5151	2			N	-0-					42
11	4530	X	4252	-0-	-278	-0-	4252	2			N	-0-					42
12	5456	X	2418	-0-	-3038	-0-	2418	2			N	-0-					42
01	5456	X	4020	-0-	-1436	-0-	3672	2	348	9	N	316	179	1			179
02	4928	X	NO RPT	-0-	-4928	-0-					N	NO RPT					179

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	135	-0-	-165	-0-	16	1	119	2	Y	-0-					22
10	221	N	221	-0-	-0-	-0-	40	1	181	2	Y	-0-					22
11	210	N	-0-	-0-	-210	-0-					Y	-0-					22
12	197	N	197	-0-	-0-	-0-	23	1	174	2	Y	-0-					22
01	217	N	67	-0-	-150	-0-	7	1	60	2	Y	-0-					22
*02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					22

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2301	-0-	-129	-0-	157	1	2013	2	N	119	176	1			135
							131	9									
10	2480	N	2292	-0-	-188	-0-	133	1	2027	2	N	120	182	1			73
							132	9									
11	2430	N	2105	-0-	-325	-0-	227	1	1744	2	N	122					195
							134	9									
12	2932	N	2932	-0-	-0-	-0-	570	1	2228	2	N	122	189	1			128
							134	9									
01	2294	N	2021	-0-	-273	-0-	171	1	1716	2	N	122	185	1			65
							134	9									
*02	1992	N	1992	-0-	-0-	-0-	108	1	1741	2	N	130					195
							143	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

09	13770	X	13152	-0-	-618	-0-	1041	1	12111	2	N	-0-			26
10	14229	X	13812	-0-	-417	-0-	912	1	12900	2	N	-0-			26
11	14351	X	14351	-0-	-0-	-0-	1646	1	12705	2	N	-0-			26
12	14120	X	14120	-0-	-0-	-0-	1656	1	12464	2	N	-0-			26
01	14202	X	14202	-0-	-0-	-0-	1323	1	12879	2	N	-0-			26
02	13384	X	7090	-0-	-6294	-0-	456	1	6634	2	N	-0-			26

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

09	3450	X	2614	-0-	-836	-0-	170	1	2444	2	N	-0-			27
10	3596	X	3431	-0-	-165	-0-	209	1	3222	2	N	-0-			27
11	3480	X	2239	-0-	-1241	-0-	250	1	1989	2	N	-0-			27
12	3596	X	310	-0-	-3286	-0-	36	1	274	2	N	-0-			27
01	3441	X	219	-0-	-3222	-0-	20	1	199	2	N	-0-			27
02	3108	X	641	-0-	-2467	-0-	13	1	628	2	N	-0-			27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

09	0	N	-0-	-0-	-0-	-0-					N	-0-			43
10	0	N	-0-	-0-	-0-	-0-					N	-0-			43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

09	990	N	360	-0-	-630	-0-	26	1	334	2	Y	-0-					1
10	1251	N	1251	-0-	-0-	-0-	893	1	358	2	Y	-0-					1
11	240	N	-0-	-0-	-240	-0-					Y	-0-					1
12	372	N	322	-0-	-50	-0-	38	1	284	2	Y	-0-					1
01	1240	N	106	-0-	-1134	-0-	11	1	95	2	Y	-0-					1
*02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					1

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	38	N	38	-0-	-0-	-0-	27	1	11	2	Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					1
01	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					1
*02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					1

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

09	0 N	-0-	-0-	-0-	-0-					N	-0-					72
10	0 N	-0-	-0-	-0-	-0-					N	-0-					72
11	0 N	-0-	-0-	-0-	-0-					N	-0-					72
12	0 N	-0-	-0-	-0-	-0-					N	-0-					72
01	0 N	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

09	1013 N	681	-0-	-332	-0-	63	1	618	2	Y	-0-					9
10	608 N	608	-0-	-0-	-0-	1	1	607	2	Y	-0-					9
11	630 N	630	-0-	-0-	-0-	1	1	629	2	Y	-0-					9
12	713 N	520	-0-	-193	-0-	520	2			Y	-0-					9
01	620 N	512	-0-	-108	-0-	1	1	511	2	Y	-0-	9	1			-0-
02	588 N	338	-0-	-250	-0-	10	1	328	2	Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

09	37190 X	5163	-0-	-32027	-0-	478	1	4685	2	Y	-0-					24
10	5201 X	5201	-0-	-0-	-0-	7	1	5041	2	Y	139					163
						153	9									
11	5310 X	4850	-0-	-460	-0-	8	1	4828	2	Y	13					176
						14	9									
12	5487 X	4708	-0-	-779	-0-	1	1	4707	2	Y	-0-					176
01	5487 X	4352	-0-	-1135	-0-	8	1	4283	2	Y	55	170	1			61
						61	9									
02	4816 X	2746	-0-	-2070	-0-	79	1	2657	2	Y	9					70
						10	9									

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	99	-0-	-58	-0-	9	1	90	2	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
02	196	N	193	-0-	-3	-0-	6	1	187	2	Y	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	14	-0-	-4516	-0-	1	1	13	2	Y	-0-					1
10	1178	X	-0-	-0-	-1178	-0-					Y	-0-					1
11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					1
12	155	X	3	-0-	-152	-0-	3	2			Y	-0-					1
01	62	X	-0-	-0-	-62	-0-					Y	-0-					1
02	14	X	-0-	-0-	-14	-0-					Y	-0-					1

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	-0-	-0-	-1770	-0-					Y	-0-					1
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	-0-	-0-	-6600	-0-					Y	-0-					1
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	18	1	233	2	Y	-0-					1
10	34	N	34	-0-	-0-	-0-	24	1	10	2	Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	155	N	-0-	-0-	-155	-0-					Y	-0-					1
01	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					1
*02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					1

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

09	966	N	966	-0-	-0-	B	-0-	46	1	920	2	N	-0-				18
10	1023	N	855	-0-	-168	B	-0-	43	1	812	2	N	-0-				18
11	1020	N	954	-0-	-66	B	-0-	49	1	887	2	N	16				34
								18	9								
12	992	N	955	-0-	-37	B	-0-	49	1	896	2	N	9				43
								10	9								
01	1103	N	1103	-0-	-0-	B	-0-	60	1	1035	2	N	7				50
								8	9								
02	896	N	369	-0-	-527	B	-0-	40	1	321	2	N	7				57
								8	9								

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

09	481	N	481	-0-	-0-	B	-0-	23	1	458	2	N	-0-				-0-
10	620	N	432	-0-	-188	B	-0-	22	1	410	2	N	-0-				-0-
11	540	N	540	-0-	-0-	B	-0-	28	1	512	2	N	-0-				-0-
12	744	N	744	-0-	-0-	B	-0-	38	1	706	2	N	-0-				-0-
01	740	N	740	-0-	-0-	B	-0-	40	1	700	2	N	-0-				-0-
02	504	N	229	-0-	-275	B	-0-	25	1	204	2	N	-0-				-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

09	985	N	985	-0-	-0-	B	-0-	46	1	936	2	N	3				22
								3	9								
10	916	N	916	-0-	-0-	B	-0-	46	1	864	2	N	5				27
								6	9								
11	990	N	928	-0-	-62	B	-0-	48	1	871	2	N	8				35
								9	9								
12	1023	N	990	-0-	-33	B	-0-	50	1	929	2	N	10				45
								11	9								
01	1090	N	1090	-0-	-0-	B	-0-	59	1	1020	2	N	10				55
								11	9								
02	868	N	326	-0-	-542	B	-0-	36	1	283	2	N	6				61
								7	9								

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

09	16153	X	16153	-0-	-0-	B	-0-	15776	2	377	9	N	343	370	1		78
10	16118	X	16118	-0-	-0-	B	-0-	15802	2	316	9	N	287	180	1		185
11	14316	X	14316	-0-	-0-	B	-0-	14073	2	243	9	N	221	182	1		224
12	17326	X	17326	-0-	-0-	B	-0-	17000	2	326	9	N	296	365	1		155
01	17682	X	17682	-0-	-0-	B	-0-	17363	2	319	9	N	290	180	1		265
*02	10176	X	10176	-0-	-0-	B	-0-	9948	2	228	9	N	207	362	1		110

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					56
10	0	X	-0-	-0-	-0-	-0-					N	-0-					56
11	0	X	-0-	-0-	-0-	-0-					N	-0-					56
12	0	X	-0-	-0-	-0-	-0-					N	-0-					56
01	0	X	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	2304	-0-	2304 B	-11430	110	1	2194	2	N	-0-					-0-
10	434	N	2308	-0-	1874 B	-9556	118	1	2190	2	N	-0-					-0-
11	420	N	2262	-0-	1842 B	-7714	118	1	2144	2	N	-0-					-0-
12	434	N	2060	-0-	1626 B	-6088	106	1	1954	2	N	-0-					-0-
01	434	N	1756	-0-	1322 B	-4766	96	1	1660	2	N	-0-					-0-
02	392	N	973	-0-	581 B	-4185	109	1	864	2	N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	#	7017	-0-	-3	-0-	7017	2			N	-0-					-0-
10	7471		6553	-0-	-918	-0-	6553	2			N	-0-					-0-
11	7230		3133	-0-	-4097	-0-	3133	2			N	-0-					-0-
12	7471		-0-	-0-	-7471	-0-					N	-0-					-0-
01	7254	#	-0-	-0-	-7254	-0-					N	-0-					-0-
02	6552	#	-0-	-0-	-6552	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

09	DLQ G-10	12251	-0-	12251	33955	693	1	11445	3	Y	103	195	1			85
						113	9									
10	DLQ G-10	13198	-0-	13198	47153	557	1	12562	3	Y	72					157
						79	9									
11	DLQ G-10	10851	-0-	10851	58004	503	1	10254	3	Y	85	197	1			45
						94	9									
12	DLQ G-10	9304	-0-	9304	67308	746	1	8492	3	Y	60	105	1			-0-
						66	9									
01	DLQ G-10	10317	-0-	10317	77625	9394	1	913	3	Y	9					9
						10	9									
*02	95782 X	18157	-0-	-77625	-0-	2036	1	16012	3	Y	99					108
						109	9									

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

*03	434 X	132	-0-	-302	-0-	6	1	126	3	Y	-0-					9
*04	8594 X	8594	-0-	-0-	-0-	442	1	8137	3	Y	-0-					9
						15	4									
*05	251 X	251	-0-	-0-	-0-	13	1	238	3	Y	-0-					9
*06	120 X	15	-0-	-105	-0-	1	1	14	3	Y	-0-					9
*07	8494 X	-0-	-0-	-8494	-0-					Y	-0-					9
*08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					9
*09	DLQ G-10	137	-0-	137	137	8	1	129	3	Y	-0-					9
*10	DLQ G-10	64	-0-	64	201	4	1	60	3	Y	-0-					9
*11	DLQ G-10	74	-0-	74	275	5	1	69	3	Y	-0-					9
12	DLQ G-10	243	-0-	243	518	15	1	228	3	Y	-0-					9
01	DLQ G-10	52	-0-	52	570	3	1	49	3	Y	-0-					9
02	DLQ G-10	-0-	-0-	-0-	570					Y	-0-					9

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	22165	X	16017	-0-	-6148	-0-	751	1	15149	3	Y	88	89	0			15
							20	4	97	9							
04	21450	X	15324	-0-	-6126	-0-	745	1	14437	3	Y	106	97	0			24
							25	4	117	9							
05	19375	X	15577	-0-	-3798	-0-	704	1	14747	3	Y	90	95	0			19
							27	4	99	9							
06	22290	X	14807	-0-	-7483	-0-	692	1	13987	3	Y	88	77	0			30
							31	4	97	9							
07	23529	X	14453	-0-	-9076	-0-	726	1	13618	3	Y	76	75	0			31
							25	4	84	9							
08	DLQ G-10		14261	-0-	14261	14261	760	1	13391	3	Y	75	76	0			30
							27	4	83	9							
09	DLQ G-10		13974	-0-	13974	28235	774	1	13092	3	Y	76	75	0			31
							24	4	84	9							
10	DLQ G-10		13882	-0-	13882	42117	808	1	12964	3	Y	79	80	0			30
							23	4	87	9							
11	DLQ G-10		15523	-0-	15523	57640	900	1	14508	3	Y	81	87	0			24
							26	4	89	9							
12	DLQ G-10		16221	-0-	16221	73861	933	1	15158	3	Y	95	91	0			28
							25	4	105	9							
01	DLQ G-10		17297	-0-	17297	91158	1036	1	16135	3	Y	88	88	0			28
							29	4	97	9							
*02	99669	X	8511	-0-	-91158	-0-	538	1	7904	3	Y	46	49	0			25
							18	4	51	9							

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7781	X	7684	-0-	-97	-0-	350	1	7066	3	Y	235	194	0			41
							9	4	259	9							
04	7530	X	109	-0-	-7421	-0-	5	1	97	3	Y	6	46	0			1
							7	9									
05	5301	X	-0-	-0-	-5301	-0-					Y	-0-	1	0			-0-
06	6150	X	27	-0-	-6123	-0-	1	1	26	3	Y	-0-					-0-
07	6355	X	-0-	-0-	-6355	-0-					Y	-0-					-0-
08	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
10	DLQ G-10		82	-0-	82	89	4	1	60	3	Y	16	10	0			6
							18	9									
11	DLQ G-10		-0-	-0-	-0-	89					Y	-0-	6	0			-0-
12	DLQ G-10		459	-0-	459	548	23	1	380	3	Y	50	35	0			15
							1	4	55	9							
01	DLQ G-10		-0-	-0-	-0-	548					Y	-0-	15	0			-0-
02	DLQ G-10		-0-	-0-	-0-	548					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	15128	X	11417	-0-	-3711	-0-	552	1	10848	3	Y	-0-					-0-
							17	4									
04	14640	X	5377	-0-	-9263	-0-	277	1	5091	3	Y	-0-					-0-
							9	4									
05	12816	X	12816	-0-	-0-	-0-	668	1	12126	3	Y	-0-					-0-
							22	4									
06	12120	X	10248	-0-	-1872	-0-	493	1	9732	3	Y	-0-					-0-
							23	4									
07	12431	X	9090	-0-	-3341	-0-	448	1	8630	3	Y	-0-					-0-
							12	4									
08	DLQ G-10		5062	-0-	5062	5062	254	1	4800	3	Y	-0-					-0-
							8	4									
09	DLQ G-10		12110	-0-	12110	17172	710	1	11376	3	Y	-0-					-0-
							24	4									
10	DLQ G-10		8690	-0-	8690	25862	556	1	8116	3	Y	-0-					-0-
							18	4									
11	DLQ G-10		7429	-0-	7429	33291	491	1	6923	3	Y	-0-					-0-
							15	4									
12	DLQ G-10		11734	-0-	11734	45025	733	1	10979	3	Y	-0-					-0-
							22	4									
01	DLQ G-10		9531	-0-	9531	54556	556	1	8946	3	Y	-0-					-0-
							29	4									
*02	61807	X	7251	-0-	-54556	-0-	469	1	6745	3	Y	-0-					-0-
							37	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	27 4	1 9	83	3	N	4					30
10	93	N	88	-0-	-5	-0-	21 3	1 9	64	3	N	3					33
11	90	N	87	-0-	-3	-0-	63 4	1 9	20	3	N	4					37
12	124	N	89	-0-	-35	-0-	20 4	1 9	65	3	N	4					41
01	93	N	85	-0-	-8	-0-	18	1	67	3	N	-0-	18	1			23
*02	44	N	44	-0-	-0-	-0-	19	1	25	3	N	-0-					23

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1034	N	1034	-0-	-0-	-0-	241 42	1 9	751	3	N	38					269
10	1116	N	1044	-0-	-72	-0-	254 26	1 9	764	3	N	24					293
11	1071	N	1071	-0-	-0-	-0-	780 46	1 9	245	3	N	42					335
12	1054	N	1052	-0-	-2	-0-	245 1	1 9	806	3	N	1					336
01	1267	N	1267	-0-	-0-	-0-	263	1	1004	3	N	-0-	182	1			154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	272	-0-	-58	-0-	66	1	206	3	N	-0-					-0-
10	341	N	291	-0-	-50	-0-	73	1	218	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	237	1	75	3	N	2					2
							2	9									
12	310	N	310	-0-	-0-	-0-	72	1	238	3	N	-0-					2
01	476	N	476	-0-	-0-	-0-	66	1	253	3	N	143	120	1			25
							157	9									
*02	307	N	307	-0-	-0-	-0-	133	1	171	3	N	3					28
							3	9									

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	20	1	62	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	20	1	60	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	61	1	19	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	20	1	65	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	23	1	86	3	N	26	26	1			-0-
							29	9									
*02	44	N	44	-0-	-0-	-0-	25	1	19	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1547	-0-	-373	-0-	1460	2	87	9	N	79					228
10	1984	N	1874	-0-	-110	-0-	1830	2	44	9	N	40					268
11	1920	N	1805	-0-	-115	-0-	1733	2	72	9	N	65	189	1			144
12	2081	N	2081	-0-	-0-	-0-	2015	2	66	9	N	60					204
01	1860	N	1607	-0-	-253	-0-	1450	2	157	9	N	143	215	1			132
*02	2261	N	2261	-0-	-0-	-0-	1807	2	356	3	N	89					221
							98	9									

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1539	N	1539	-0-	-0-	-0-	1439	2	100	9	N	91					224
10	1578	N	1578	-0-	-0-	-0-	1484	2	94	9	N	85	176	1			133
11	1528	N	1528	-0-	-0-	-0-	1419	2	109	9	N	99					232
12	1581	N	1580	-0-	-1	-0-	1484	2	96	9	N	87	189	1			130
01	1600	N	1600	-0-	-0-	-0-	1491	1	109	9	N	99	178	1			51
02	1428	N	1233	-0-	-195	-0-	1142	2	91	9	N	83					134

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/07/2020 - WELL PLUGGED 10/07/20

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

09	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF. 15029 - 16904

09	270	N	36	-0-	-234	-0-	3	1	33	2	N	-0-					92
10	155	N	85	-0-	-70	-0-	10	1	75	2	N	-0-					92
11	180	N	173	-0-	-7	-0-	22	1	151	2	N	-0-					92
12	106	N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					92
01	110	N	110	-0-	-0-	-0-	10	1	100	2	N	-0-					92
*02	429	N	429	-0-	-0-	-0-	20	1	409	2	N	-0-					92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

09	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	2418	N	2331	-0-	-87	-0-	2292	2	39	9	N	35					59
08	2387	N	2085	-0-	-302	-0-	2054	2	31	9	N	28					87
09	2280	N	1996	-0-	-284	-0-	1982	2	14	9	N	13					100
10	441	N	441	-0-	-0-	-0-	152	1	289	2	N	-0-					100
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	434	N	-0-	-0-	-434	-0-					N	-0-					100
02	476	N	-0-	-0-	-476	-0-					N	-0-					100

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29250	X	14250	-0-	-15000	-0-	174 270	1 9	13806	2	N	245	349	1			148
10	28489	X	23582	-0-	-4907	-0-	285 457	1 9	22840	2	N	415	178	1			385
11	26220	X	17679	-0-	-8541	-0-	216 315	1 9	17148	2	N	286	363	1			308
12	26226	X	24790	-0-	-1436	-0-	310 452	1 9	24028	2	N	411	180	1			539
01	24615	X	24615	-0-	-0-	-0-	310 509	1 9	23796	2	N	463	704	1			298
02	21308	X	NO RPT	-0-	-21308	-0-					N	NO RPT					298

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
CRISP B AC-CREWS A AC SA 3 WELL #: 3H RRCID -> 289640 COMPL. DATE 03/30/2020 TOTAL DEPTH 10998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
YANTA A AC-CREWS B AC SA 1 WELL #: 1H RRCID -> 289656 COMPL. DATE 03/16/2020 TOTAL DEPTH 11032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CEF-CRISP A AC SA 1 WELL #: 1H RRCID -> 289678 COMPL. DATE 03/15/2020 TOTAL DEPTH 10899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YANTA A AC-CREWS B AC SA 3 WELL #: 3H RRCID -> 290090 COMPL. DATE 03/23/2020 TOTAL DEPTH 10963 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
10	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
11	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
12	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
01	0	N	-0-	-0-	-0-	B	-215767					N	1					28
02	0	N	-0-	-0-	-0-	B	-215767					N	-0-					28

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	-0-	-0-	-1680	B	-54176					N	40	361	1			201
10	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
11	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
12	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
01	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
02	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-375					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-118738					N	-0-					131
10	14B2	EXT	-0-	-0-	-0-	B	-118738					N	-0-					131
11	14B	DENY	-0-	-0-	-0-	B	-118738					N	-0-					131
12	14B	DENY	-0-	-0-	-0-	B	-118738					N	-0-					131
01	14B	DENY	-0-	-0-	-0-	B	-118738					N	-0-					131
02	14B2	EXT	-0-	-0-	-0-	B	-118738					N	-0-					131

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-215438					N	-0-					265
10	0	N	-0-	-0-	-0-	B	-215438					N	-0-					265
11	0	N	-0-	-0-	-0-	B	-215438					N	-0-					265
12	0	N	-0-	-0-	-0-	B	-215438					N	2					267
01	0	N	-0-	-0-	-0-	B	-215438					N	-0-					267
02	14B2	EXT	6	-0-	6	B	-215432	6	3			N	-0-	178	1			89

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

09	SHUT IN	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

09	27022 X	27022	-0-	-0-	B	-0-	5	1	24032	3	Y	2714	2714	0		-0-
							2985	9								
10	24310 X	24310	-0-	-0-	B	-0-	33	1	21217	3	Y	2782	2782	0		-0-
							3060	9								
11	32623 X	32623	-0-	-0-	B	-0-	35	1	29099	3	Y	3172	3172	0		-0-
							3489	9								
12	27931 X	25520	-0-	-2411	B	-0-	69	1	23061	3	Y	2173	2173	0		-0-
							2390	9								
01	27931 X	18155	-0-	-9776	B	-0-	34	1	16100	3	Y	1837	1837	0		-0-
							2021	9								
02	T. A.	13359	-0-	13359	B	13359	16	1	11900	3	Y	1312	1312	0		-0-
							1443	9								

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

09	55230 X	52502	-0-	-2728	B	-0-	10	1	45661	3	Y	6210	6210	0		-0-
							6831	9								
10	57071 X	52828	-0-	-4243	B	-0-	73	1	46682	3	Y	5521	5521	0		-0-
							6073	9								
11	56142 X	56142	-0-	-0-	B	-0-	60	1	50376	3	Y	5187	5187	0		-0-
							5706	9								
12	54250 X	51645	-0-	-2605	B	-0-	140	1	46910	3	Y	4177	4177	0		-0-
							4595	9								
01	57144 X	57144	-0-	-0-	B	-0-	111	1	52104	3	Y	4481	4481	0		-0-
							4929	9								
02	T. A.	42216	-0-	42216	B	42216	51	1	38213	3	Y	3593	3593	0		-0-
							3952	9								

LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

09	44100 X	38246	-0-	-5854	B	-0-	305	1	34214	3	N	3388	3587	1		399
							3727	9								
10	43710 X	38463	-0-	-5247	B	-0-	396	1	34121	3	N	3587	3007	1		979
							3946	9								
11	35220 X	34600	-0-	-620	B	-0-	382	1	30740	3	N	3162	3408	1		733
							3478	9								
12	39525 X	33747	-0-	-5778	B	-0-	423	1	29891	3	N	3121	3253	1		601
							3433	9								
*01	39525 X	32006	-0-	-7519	B	-0-	378	1	28386	3	N	2947	3015	1		533
							3242	9								
02	35700 X	18341	-0-	-17359	B	-0-	231	1	16548	3	N	1420	1149	1		804
							1562	9								

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	25048	X	19445	-0-	-5603 B	-0-	15943	3	3502	9	N	3184	3184	0	-0-
*09	20340	X	15521	-0-	-4819 B	-0-	13154	3	2367	9	N	2152	2152	0	-0-
*10	30380	X	9165	-0-	-21215 B	-0-	7727	3	1438	9	N	1307	1307	0	-0-
11	29400	X	8900	-0-	-20500 B	-0-	7468	3	1432	9	N	1302	1302	0	-0-
12	30380	X	9071	-0-	-21309 B	-0-	7660	3	1411	9	N	1283	1283	0	-0-
*01	19437	X	12835	-0-	-6602 B	-0-	10981	3	138	5	N	1560	1560	0	-0-
							1716	9							
02	14476	X	6850	-0-	-7626 B	-0-	5726	3	238	5	N	805	805	0	-0-
							886	9							

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

*08	35898	X	32230	-0-	-3668 B	-0-	130	1	26966	3	N	4667	4667	0	-0-
							5134	9							
09	33960	X	28070	-0-	-5890 B	-0-	138	1	23246	3	N	4260	4260	0	-0-
							4686	9							
*10	39060	X	25266	-0-	-13794 B	-0-	160	1	22224	3	N	2620	2620	0	-0-
							2882	9							
11	37800	X	21523	-0-	-16277 B	-0-	135	1	18703	3	N	2441	2441	0	-0-
							2685	9							
12	39060	X	20398	-0-	-18662 B	-0-	135	1	17760	3	N	2275	2275	0	-0-
							2503	9							
*01	32240	X	7677	-0-	-24563 B	-0-	52	1	6520	3	N	931	931	0	-0-
							81	5	1024	9					
02	26208	X	1899	-0-	-24309 B	-0-	20	1	1426	3	N	359	359	0	-0-
							58	5	395	9					

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

09	88623	X	88623	-0-	-0- B	-0-	1	1	75025	3	N	12361	12361	0	-0-
							13597	9							
10	100030	X	100030	-0-	-0- B	-0-	85665	3	14365	9	N	13059	13059	0	-0-
11	103273	X	103273	-0-	-0- B	-0-	89442	3	13831	9	N	12574	12574	0	-0-
12	90238	X	90238	-0-	-0- B	-0-	28	1	78024	3	N	11078	11078	0	-0-
							12186	9							
01	91863	X	91863	-0-	-0- B	-0-	66	1	81080	3	N	9743	9743	0	-0-
							10717	9							
*02	72275	X	72275	-0-	-0- B	-0-	38	1	64049	3	N	7444	7444	0	-0-
							8188	9							

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 11/22/2019 TOTAL DEPTH 13547 PERF.13647 - 21705

*08	94798	X	61659	-0-	-33139 B	-0-	2	1	53399	3	N	7507	7507	0	-0-
							8258	9							
09	79620	X	62771	-0-	-16849 B	-0-	1	1	55249	3	N	6837	6837	0	-0-
							7521	9							
*10	66619	X	47782	-0-	-18837 B	-0-	42018	3	5764	9	N	5240	5240	0	-0-
11	59670	X	40803	-0-	-18867 B	-0-	36150	3	4653	9	N	4230	4230	0	-0-
12	64852	X	44187	-0-	-20665 B	-0-	1	1	39447	3	N	4308	4308	0	-0-
							4739	9							
*01	67608	X	67608	-0-	-0- B	-0-	59963	3	746	5	N	6272	6272	0	-0-
							6899	9							
02	58576	X	36115	-0-	-22461 B	-0-	1	1	31207	3	N	3291	3291	0	-0-
							1287	5	3620	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	14B2 EXT		13649	-0-	13649 B	599912	66	1	10532	3	N	2774	2774	0	-0-
							3051	9							
09	14B2 EXT		12115	-0-	12115 B	612027	68	1	9009	3	N	2762	2762	0	-0-
							3038	9							
*10	621678	X	9651	-0-	-612027 B	-0-	61	1	7034	3	N	2324	2324	0	-0-
							2556	9							
11	88770	X	10402	-0-	-78368 B	-0-	85	1	7801	3	N	2287	2287	0	-0-
							2516	9							
12	91729	X	9501	-0-	-82228 B	-0-	82	1	6420	3	N	2726	2726	0	-0-
							2999	9							
*01	91729	X	6871	-0-	-84858 B	-0-	83	1	4822	3	N	1733	1733	0	-0-
							60	5	1906	9					
02	82852	X	6920	-0-	-75932 B	-0-	111	1	5250	3	N	1220	1220	0	-0-
							217	5	1342	9					

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

09	91158	X	91158	-0-	-0- B	-0-	1	1	79329	3	N	10753	10753	0	-0-
							11828	9							
10	103403	X	103403	-0-	-0- B	-0-	90859	3	12544	9	N	11404	11404	0	-0-
11	109972	X	109972	-0-	-0- B	-0-	97640	3	12332	9	N	11211	11211	0	-0-
12	106727	X	106727	-0-	-0- B	-0-	34	1	95152	3	N	10492	10492	0	-0-
							11541	9							
01	100931	X	100931	-0-	-0- B	-0-	74	1	91234	3	N	8748	8748	0	-0-
							9623	9							
02	78148	X	76510	-0-	-1638 B	-0-	41	1	69236	3	N	6575	6575	0	-0-
							7233	9							

ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

*08	SHUT IN		11125	-0-	11125 B	538452	57	1	9121	3	N	1770	1770	0	-0-
							1947	9							
09	SHUT IN		7559	-0-	7559 B	546011	48	1	6328	3	N	1075	1075	0	-0-
							1183	9							
*10	551759	X	5748	-0-	-546011 B	-0-	42	1	4759	3	N	861	861	0	-0-
							947	9							
11	81750	X	4851	-0-	-76899 B	-0-	37	1	3381	3	N	1303	1303	0	-0-
							1433	9							
12	84475	X	3473	-0-	-81002 B	-0-	31	1	2446	3	N	905	905	0	-0-
							996	9							
*01	84475	X	4448	-0-	-80027 B	-0-	59	1	3408	3	N	854	854	0	-0-
							42	5	939	9					
02	76300	X	3639	-0-	-72661 B	-0-	66	1	3085	3	N	326	326	0	-0-
							129	5	359	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378

VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	27869	X	19015	-0-	-8854	B	-0-		2274	1	15113	3	Y	1480	1449	1			272
									1628	9									
*04	22890	X	17693	-0-	-5197	B	-0-		2081	1	13875	3	Y	1579	1648	1			203
									1737	9									
*05	23653	X	16790	-0-	-6863	B	-0-		2165	1	13194	3	Y	1301	1299	1			205
									1431	9									
*06	21330	X	17397	-0-	-3933	B	-0-		2807	1	13352	3	Y	1125	900	1			430
									1238	9									
*07	22041	X	15404	-0-	-6637	B	-0-		1000	1	12945	3	Y	1326	1211	1			545
									1459	9									
*08	19003	X	14194	-0-	-4809	B	-0-		897	1	12210	3	Y	988	1125	1			408
									1087	9									
*09	17700	X	13164	-0-	-4536	B	-0-		878	1	11075	3	Y	1101	1321	1			188
									1211	9									
*10	17980	X	13105	-0-	-4875	B	-0-		903	1	11147	3	Y	959	947	1			200
									1055	9									
*11	17400	X	12042	-0-	-5358	B	-0-		863	1	10193	3	Y	896	919	1			177
									986	9									
*12	15407	X	11477	-0-	-3930	B	-0-		882	1	9610	3	Y	895	760	1			312
									985	9									
*01	14198	X	11289	-0-	-2909	B	-0-		764	1	9546	3	Y	890	1142	1			60
									979	9									
02	12292	X	8890	-0-	-3402	B	-0-		696	1	7550	3	Y	585	568	1			77
									644	9									

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24150	X	12725	-0-	-11425	B	-0-		335	1	11449	3	N	855	284	0	565	1	78
									941	9									
10	20305	X	14441	-0-	-5864	B	-0-		2105	1	11225	3	N	1010	933	1			155
									1111	9									
*11	16530	X	10569	-0-	-5961	B	-0-		373	1	9259	3	N	852	924	1			83
									937	9									
12	13919	X	10376	-0-	-3543	B	-0-		418	1	9089	3	N	790	562	1			311
									869	9									
*01	13144	X	9345	-0-	-3799	B	-0-		410	1	8165	3	N	700	920	1			91
									770	9									
02	13048	X	6095	-0-	-6953	B	-0-		145	1	5421	3	N	481	380	1			192
									529	9									

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 01/04/2020 TOTAL DEPTH 13259 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 04/08/2020 TOTAL DEPTH 13106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GULFTEX ENERGY, LLC 338751
TMK UNIT WELL #: 102H RRCID -> 290075 COMPL. DATE 03/21/2020 TOTAL DEPTH 10602 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0 %	40646	-0-	40646	B	40646	164	1	16231	2	N	18078	17851	1			227
							4365	4	19886	9							
11	0 %	60387	-0-	60387	B	101033	27780	2	2306	4	N	27546	27489	1			284
							30301	9									
12	P&A COND	NO RPT	-0-	-0-	B	101033					N	NO RPT					284
01	P&A COND	NO RPT	-0-	-0-	B	101033					N	NO RPT					284
02	P&A COND	NO RPT	-0-	-0-	B	101033					N	NO RPT					284

RECLASSIFIED TO OIL DIST. 02 LEASE 12112 10/22/2020

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12330	X	9942	-0-	-2388	B	-0-	1710	1	7985	3	Y	195	197	0			1
								32	4	215	9							
10	12741	X	8295	-0-	-4446	B	-0-	2095	1	5965	3	Y	176	175	0			2
								41	4	194	9							
11	11160	X	7303	-0-	-3857	B	-0-	1084	1	5897	3	Y	253	252	0			3
								44	4	278	9							
12	11377	X	8296	-0-	-3081	B	-0-	1152	1	6744	3	Y	322	321	0			4
								46	4	354	9							
01	11010	X	11010	-0-	-0-	B	-0-	1187	1	9377	3	Y	364	363	0			5
								46	4	400	9							
02	9128	X	8287	-0-	-841	B	-0-	808	1	7058	3	Y	336	334	0			7
								51	4	370	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	2995	-0-	2755	B	-23534	1043	1	1526	3	Y	284	281	0			3
								114	4	312	9							
10	0	X	2385	-0-	2385	B	-21149	826	1	1003	3	Y	440	438	0			5
								72	4	484	9							
11	0	X	1637	-0-	1637	B	-19512	297	1	873	3	Y	365	365	0			5
								65	4	402	9							
12	3131	X	1218	-0-	-1913	B	-19512	306	1	621	3	Y	230	232	0			3
								38	4	253	9							
01	3131	X	1946	-0-	-1185	B	-19512	294	1	1315	3	Y	295	294	0			4
								12	4	325	9							
*02	2100	X	783	-0-	-1317	B	-19512	140	1	499	3	Y	118	120	0			2
								14	4	130	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15442	X	15442	-0-	-0- B	-0-	1833	1	12990	3	Y	531	529	0			4
							35	4	584	9							
10	9616	X	9616	-0-	-0- B	-0-	1441	1	7720	3	Y	388	388	0			4
							28	4	427	9							
11	7865	X	7865	-0-	-0- B	-0-	603	1	6882	3	Y	324	324	0			4
							24	4	356	9							
12	5425	X	5258	-0-	-167 B	-0-	387	1	4632	3	Y	203	205	0			2
							16	4	223	9							
01	5425	X	440	-0-	-4985 B	-0-	259	1	146	3	Y	23	25	0			-0-
							10	4	25	9							
02	9520	X	52	-0-	-9468 B	-0-	26	1	18	3	Y	5	5	0			-0-
							2	4	6	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

09	7596	X	7596	-0-	-0- B	-0-	886	1	5439	3	Y	1097	1094	0			10
							64	4	1207	9							
10	13583	X	13583	-0-	-0- B	-0-	1286	1	10488	3	Y	1554	1547	0			17
							100	4	1709	9							
11	9439	X	9439	-0-	-0- B	-0-	497	1	7438	3	Y	1334	1338	0			13
							37	4	1467	9							
12	10333	X	10333	-0-	-0- B	-0-	492	1	8167	3	Y	1446	1444	0			15
							83	4	1591	9							
01	13578	X	13215	-0-	-363 B	-0-	662	1	10834	3	Y	1528	1516	0			27
							38	4	1681	9							
02	12264	X	8165	-0-	-4099 B	-0-	455	1	6659	3	Y	927	937	0			17
							31	4	1020	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

09	4470	X	3651	-0-	-819 B	-0-	1375	1	1674	3	Y	537	536	0			13
							11	4	591	9							
10	4735	X	4735	-0-	-0- B	-0-	1073	1	3081	3	Y	524	522	0			15
							5	4	576	9							
11	4470	X	3070	-0-	-1400 B	-0-	335	1	1991	3	Y	671	665	0			21
							6	4	738	9							
12	5270	X	-0-	-0-	-5270 B	-0-					Y	-0-	21	0			-0-
01	5270	X	2451	-0-	-2819 B	-0-	263	1	1589	3	Y	544	527	0			17
							1	4	598	9							
02	4284	X	3939	-0-	-345 B	-0-	515	1	2858	3	Y	502	498	0			21
							14	4	552	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

09	16830	X	5617	-0-	-11213 B	-0-	775	1	4134	3	Y	592	590	0			5
							57	4	651	9							
10	10261	X	2398	-0-	-7863 B	-0-	971	1	1150	3	Y	177	180	0			2
							82	4	195	9							
11	9930	X	7859	-0-	-2071 B	-0-	720	1	6149	3	Y	850	844	0			8
							55	4	935	9							
12	10261	X	9909	-0-	-352 B	-0-	757	1	8180	3	Y	764	764	0			8
							132	4	840	9							
01	6200	X	5132	-0-	-1068 B	-0-	554	1	4050	3	Y	450	450	0			8
							33	4	495	9							
02	8036	X	4967	-0-	-3069 B	-0-	622	1	3459	3	Y	770	764	0			14
							39	4	847	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2100	-0-	-1110 B	-12524	1302	1	101	4	Y	634	630	0			6
							697	9									
10	3317	X	5968	-0-	2651 B	-9873	1579	1	3792	3	Y	423	424	0			5
							132	4	465	9							
11	690	X	3678	-0-	2988 B	-6885	403	1	2932	3	Y	284	286	0			3
							31	4	312	9							
12	2170	X	4376	-0-	2206 B	-4679	410	1	3519	3	Y	340	339	0			4
							73	4	374	9							
01	5983	X	6729	-0-	746 B	-3933	415	1	5916	3	Y	340	338	0			6
							24	4	374	9							
02	5404	X	2637	-0-	-2767 B	-3933	306	1	2120	3	Y	174	177	0			3
							20	4	191	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10320	X	9046	-0-	-1274 B	-16764	1958	1	6561	3	N	345	344	0			3
							147	4	380	9							
10	10602	X	8648	-0-	-1954 B	-16764	1573	1	6598	3	N	317	317	0			3
							128	4	349	9							
11	10050	X	7415	-0-	-2635 B	-16764	729	1	6310	3	N	292	292	0			3
							55	4	321	9							
12	9641	X	2983	-0-	-6658 B	-16764	212	1	2569	3	N	150	151	0			2
							37	4	165	9							
01	9362	X	5797	-0-	-3565 B	-16764	633	1	4838	3	N	262	259	0			5
							38	4	288	9							
02	8456	X	2962	-0-	-5494 B	-16764	399	1	2336	3	N	184	186	0			3
							25	4	202	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2614	X	2614	-0-	-0- B	-0-	1147	1	713	3	Y	578	578	0			13
							118	4	636	9							
10	2449	X	1920	-0-	-529 B	-0-	880	1	500	3	Y	369	371	0			11
							134	4	406	9							
11	2520	X	2346	-0-	-174 B	-0-	611	1	859	3	Y	567	563	0			15
							252	4	624	9							
12	2697	X	2105	-0-	-592 B	-0-	697	1	615	3	Y	501	501	0			15
							242	4	551	9							
01	2839	X	2839	-0-	-0- B	-0-	643	1	1095	3	Y	729	730	0			14
							299	4	802	9							
02	2436	X	1600	-0-	-836 B	-0-	357	1	586	3	Y	263	271	0			6
							368	4	289	9							

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	898	-0-	-7352 B	-0-	495	1	232	3	Y	139	147	0			139
							18	4	153	9							
10	8525	X	1373	-0-	-7152 B	-0-	517	1	745	3	Y	46	157	0			28
							60	4	51	9							
11	8250	X	581	-0-	-7669 B	-0-	408	1	1	3	Y	134	53	0			109
							25	4	147	9							
12	9300	X	9300	-0-	-0- B	-0-	766	1	7987	3	Y	396	183	0			322
							111	4	436	9							
01	7741	X	7741	-0-	-0- B	-0-	581	1	6726	3	Y	324	430	0			216
							78	4	356	9							
*02	4164	X	4164	-0-	-0- B	-0-	390	1	3505	3	Y	208	97	0			327
							40	4	229	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11490	X	9728	-0-	-1762 B	-0-	2057	1	6570	3	Y	965	966	0			7
							39	4	1062	9							
10	11873	X	9333	-0-	-2540 B	-0-	2159	1	5410	3	Y	1565	1555	0			17
							42	4	1722	9							
11	8430	X	8327	-0-	-103 B	-0-	1095	1	6121	3	Y	970	976	0			11
							44	4	1067	9							
12	10044	X	5976	-0-	-4068 B	-0-	654	1	4636	3	Y	600	604	0			7
							26	4	660	9							
01	10044	X	5419	-0-	-4625 B	-0-	656	1	4218	3	Y	472	472	0			7
							26	4	519	9							
02	9072	X	2744	-0-	-6328 B	-0-	467	1	2203	3	Y	42	48	0			1
							28	4	46	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5749	X	5749	-0-	-0- B	-0-	623	1	4946	3	Y	144	106	0			144
							22	4	158	9							
10	6295	X	6295	-0-	-0- B	-0-	759	1	5287	3	Y	146	201	0			89
							88	4	161	9							
11	4980	X	4243	-0-	-737 B	-0-	741	1	3315	3	Y	128	113	0			104
							46	4	141	9							
12	6655	X	6655	-0-	-0- B	-0-	746	1	5633	3	Y	153	133	0			124
							108	4	168	9							
01	11786	X	11786	-0-	-0- B	-0-	722	1	10517	3	Y	409	261	0			272
							97	4	450	9							
*02	8097	X	8097	-0-	-0- B	-0-	544	1	7162	3	Y	305	98	0			479
							55	4	336	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2424	X	2424	-0-	-0- B	-0-	857	1	1300	3	Y	164	164	0			4
							87	4	180	9							
10	2883	X	2451	-0-	-432 B	-0-	914	1	1214	3	Y	168	167	0			5
							138	4	185	9							
11	2790	X	1890	-0-	-900 B	-0-	361	1	1203	3	Y	163	164	0			4
							147	4	179	9							
12	2883	X	1631	-0-	-1252 B	-0-	308	1	932	3	Y	260	256	0			8
							105	4	286	9							
01	3800	X	3800	-0-	-0- B	-0-	392	1	2952	3	Y	255	258	0			5
							175	4	281	9							
*02	3271	X	3271	-0-	-0- B	-0-	280	1	2115	3	Y	534	526	0			13
							289	4	587	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		757	-0-	757 B	757	595	1	46	4	Y	105	104	0			1
							116	9									
10	T. A.		-0-	-0-	-0- B	757					Y	-0-	1	0			-0-
11	T. A.		9391	-0-	9391 B	10148	831	1	7762	3	Y	668	662	0			6
							63	4	735	9							
12	T. A.		2791	-0-	2791 B	12939	532	1	1928	3	Y	213	217	0			2
							97	4	234	9							
01	T. A.		4417	-0-	4417 B	17356	858	1	2986	3	Y	474	468	0			8
							52	4	521	9							
*02	21140	X	3784	-0-	-17356 B	-0-	486	1	2940	3	Y	297	300	0			5
							31	4	327	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26598	X	26598	-0-	-0- B	-0-	3172	1	20549	3	Y	2407	2391	0			22
							229	4	2648	9							
10	18193	X	18193	-0-	-0- B	-0-	2294	1	13781	3	Y	1759	1762	0			19
							183	4	1935	9							
11	27634	X	27634	-0-	-0- B	-0-	1792	1	23313	3	Y	2177	2175	0			21
							134	4	2395	9							
12	24080	X	24080	-0-	-0- B	-0-	1553	1	20730	3	Y	1391	1397	0			15
							267	4	1530	9							
01	23281	X	23281	-0-	-0- B	-0-	1529	1	20511	3	Y	1047	1044	0			18
							89	4	1152	9							
02	27188	X	13623	-0-	-13565 B	-0-	858	1	12089	3	Y	562	570	0			10
							58	4	618	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		358	-0-	358 B	-34032	53	1	273	3	Y	25	25	0			-0-
							4	4	28	9							
10	T. A.		532	-0-	532 B	-33500	291	1	195	3	Y	19	19	0			-0-
							25	4	21	9							
11	T. A.		636	-0-	636 B	-32864	476	1	39	3	Y	76	75	0			1
							37	4	84	9							
12	T. A.		294	-0-	294 B	-32570	235	1	5	3	Y	9	10	0			-0-
							44	4	10	9							
01	T. A.		217	-0-	217 B	-32353	191	1	12	4	Y	13	13	0			-0-
							14	9									
02	588	X	-0-	-0-	-588 B	-32353					Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	-0-	-0-	-3240 B	-11363					Y	-0-					-0-
10	3348	X	-0-	-0-	-3348 B	-11363					Y	-0-					-0-
11	120	X	1604	-0-	1484 B	-9879	489	1	945	3	Y	120	119	0			1
							38	4	132	9							
12	0	X	1153	-0-	1153 B	-8726	307	1	276	3	Y	466	462	0			5
							57	4	513	9							
01	0	X	594	-0-	594 B	-8132	528	1	8	3	Y	24	29	0			-0-
							32	4	26	9							
02	1624	X	596	-0-	-1028 B	-8132	309	1	213	3	Y	50	49	0			1
							19	4	55	9							

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1603	-0-	1603 B	1603	292	1	1289	3	Y	-0-					-0-
							22	4									
10	T. A.		3360	-0-	3360 B	4963	1065	1	2206	3	Y	-0-					-0-
							89	4									
11	T. A.		15542	-0-	15542 B	20505	1288	1	13451	3	Y	642	636	0			6
							97	4	706	9							
12	T. A.		13815	-0-	13815 B	34320	1171	1	11729	3	Y	645	644	0			7
							205	4	710	9							
01	T. A.		12882	-0-	12882 B	47202	1042	1	10908	3	Y	792	785	0			14
							61	4	871	9							
*02	56666	X	9464	-0-	-47202 B	-0-	862	1	7900	3	Y	587	590	0			11
							56	4	646	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	3350	-0-	-4270 B	-0-		503	1	2546	3	Y	257	10	0			257
								18	4	283	9							
10	3162	X	1040	-0-	-2122 B	-0-		107	1	873	3	Y	44	274	0			27
								12	4	48	9							
11	3060	X	1034	-0-	-2026 B	-0-		298	1	707	3	Y	10	29	0			8
								18	4	11	9							
12	3472	X	1729	-0-	-1743 B	-0-		300	1	1077	3	Y	281	60	0			229
								43	4	309	9							
01	3472	X	2334	-0-	-1138 B	-0-		167	1	1976	3	Y	154	281	0			102
								22	4	169	9							
02	3136	X	466	-0-	-2670 B	-0-		146	1	225	3	Y	73	60	0			115
								15	4	80	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15002	X	15002	-0-	-0- B	-0-		900	1	13644	3	Y	387	221	0			387
								32	4	426	9							
10	11259	X	11259	-0-	-0- B	-0-		800	1	9946	3	Y	383	538	0			232
								92	4	421	9							
11	8250	X	7911	-0-	-339 B	-0-		638	1	6940	3	Y	266	282	0			216
								40	4	293	9							
12	15500	X	6401	-0-	-9099 B	-0-		582	1	5381	3	Y	322	276	0			262
								84	4	354	9							
01	15500	X	4512	-0-	-10988 B	-0-		333	1	3859	3	Y	250	346	0			166
								45	4	275	9							
02	14000	X	1732	-0-	-12268 B	-0-		194	1	1390	3	Y	116	100	0			182
								20	4	128	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	684	-0-	684 B	684		583	1	21	3	N	63	63	0			-0-
								11	4	69	9							
10	14B2	EXT	322	-0-	322 B	1006		293	1	6	4	N	21	21	0			-0-
								23	9									
11	14B2	EXT	-0-	-0-	-0- B	1006						N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	1006						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	1006						N	-0-					-0-
*02	1006	X	-0-	-0-	-1006 B	-0-						N	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	992	X	992	-0-	-0- B	-0-		488	1	1	3	Y	411	411	0			9
								51	4	452	9							
10	2253	X	2253	-0-	-0- B	-0-		730	1	1048	3	Y	332	331	0			10
								110	4	365	9							
11	5469	X	5469	-0-	-0- B	-0-		777	1	3923	3	Y	415	414	0			11
								312	4	457	9							
12	1633	X	1633	-0-	-0- B	-0-		363	1	762	3	Y	348	349	0			10
								125	4	383	9							
01	5898	X	5898	-0-	-0- B	-0-		661	1	4545	3	Y	360	363	0			7
								296	4	396	9							
02	5460	X	1807	-0-	-3653 B	-0-		279	1	990	3	Y	227	228	0			6
								288	4	250	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	1202	-0-	-2668 B	-0-	143	1	1017	3	Y	34					34
							5	4	37	9							
10	8434	X	8434	-0-	-0- B	-0-	533	1	7347	3	Y	447	210	0			271
							62	4	492	9							
11	8406	X	8406	-0-	-0- B	-0-	530	1	7553	3	Y	264	320	0			215
							33	4	290	9							
12	9245	X	9245	-0-	-0- B	-0-	532	1	8374	3	Y	238	259	0			194
							77	4	262	9							
01	7440	X	6927	-0-	-513 B	-0-	506	1	6037	3	Y	287	290	0			191
							68	4	316	9							
02	7840	X	5364	-0-	-2476 B	-0-	456	1	4623	3	Y	217	68	0			340
							46	4	239	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4600	X	4600	-0-	-0- B	-0-	1397	1	2343	3	Y	653	653	0			15
							142	4	718	9							
10	4588	X	4248	-0-	-340 B	-0-	1230	1	2193	3	Y	583	580	0			18
							184	4	641	9							
11	4440	X	4117	-0-	-323 B	-0-	795	1	2071	3	Y	842	837	0			23
							325	4	926	9							
12	4743	X	3455	-0-	-1288 B	-0-	497	1	2133	3	Y	596	601	0			18
							169	4	656	9							
01	4743	X	4523	-0-	-220 B	-0-	477	1	3161	3	Y	610	616	0			12
							214	4	671	9							
02	4284	X	2929	-0-	-1355 B	-0-	383	1	1623	3	Y	479	479	0			12
							396	4	527	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9630	X	481	-0-	-9149 B	-0-	389	1	72	3	Y	5	297	0			5
							14	4	6	9							
10	14632	X	681	-0-	-13951 B	-0-	329	1	74	3	Y	218	91	0			132
							38	4	240	9							
11	14160	X	768	-0-	-13392 B	-0-	204	1	1	3	Y	500	226	0			406
							13	4	550	9							
12	14632	X	609	-0-	-14023 B	-0-	280	1	16	3	Y	248	452	0			202
							40	4	273	9							
01	13237	X	309	-0-	-12928 B	-0-	100	1	13	3	Y	166	257	0			111
							13	4	183	9							
02	728	X	246	-0-	-482 B	-0-	37	1	4	4	Y	186	5	0			292
							205	9									

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10860	X	10898	-0-	38 B	-14152	1353	1	9004	3	Y	468	468	0			3
							26	4	515	9							
10	11222	X	8176	-0-	-3046 B	-14152	1304	1	6365	3	Y	438	436	0			5
							25	4	482	9							
11	10860	X	7455	-0-	-3405 B	-14152	721	1	6208	3	Y	452	452	0			5
							29	4	497	9							
12	11253	X	7763	-0-	-3490 B	-14152	745	1	6482	3	Y	460	460	0			5
							30	4	506	9							
01	11253	X	8846	-0-	-2407 B	-14152	734	1	7558	3	Y	477	475	0			7
							29	4	525	9							
02	9716	X	6105	-0-	-3611 B	-14152	471	1	5234	3	Y	336	336	0			7
							30	4	370	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	1597	-0-	-3863 B	-0-	647	1	745	3	Y	126	128	0			3
							66	4	139	9							
10	6293	X	2093	-0-	-4200 B	-0-	837	1	962	3	Y	153	151	0			5
							126	4	168	9							
11	6090	X	1928	-0-	-4162 B	-0-	354	1	1263	3	Y	152	153	0			4
							144	4	167	9							
12	6293	X	2094	-0-	-4199 B	-0-	375	1	1074	3	Y	470	460	0			14
							128	4	517	9							
01	4011	X	4011	-0-	-0- B	-0-	616	1	2883	3	Y	211	221	0			4
							280	4	232	9							
*02	2933	X	2933	-0-	-0- B	-0-	373	1	1843	3	Y	301	298	0			7
							386	4	331	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11190	X	8140	-0-	-3050 B	-0-	1814	1	5473	3	Y	758	761	0			22
							19	4	834	9							
10	9858	X	7435	-0-	-2423 B	-0-	1459	1	5048	3	Y	828	827	0			23
							17	4	911	9							
11	9540	X	6098	-0-	-3442 B	-0-	654	1	4737	3	Y	633	638	0			18
							11	4	696	9							
12	9858	X	5877	-0-	-3981 B	-0-	508	1	4668	3	Y	627	626	0			19
							11	4	690	9							
01	9114	X	7764	-0-	-1350 B	-0-	611	1	6140	3	Y	907	900	0			26
							15	4	998	9							
02	7588	X	5311	-0-	-2277 B	-0-	480	1	4305	3	Y	449	455	0			20
							32	4	494	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12052	X	12052	-0-	-0- B	-0-	1941	1	8786	3	Y	1190	1177	0			30
							16	4	1309	9							
10	12281	X	12281	-0-	-0- B	-0-	1854	1	9330	3	Y	989	991	0			28
							9	4	1088	9							
11	9810	X	6727	-0-	-3083 B	-0-	694	1	5390	3	Y	574	584	0			18
							12	4	631	9							
12	12648	X	8956	-0-	-3692 B	-0-	759	1	7312	3	Y	790	780	0			28
							16	4	869	9							
01	12648	X	8843	-0-	-3805 B	-0-	788	1	7434	3	Y	560	571	0			17
							5	4	616	9							
02	11256	X	6246	-0-	-5010 B	-0-	602	1	5213	3	Y	376	378	0			15
							17	4	414	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	1028	N	1028	-0-	-0- B	-0-	907	1	29	3	Y	80	78	0			2
							4	4	88	9							
11	1411	N	1411	-0-	-0- B	-0-	530	1	607	3	Y	241	235	0			8
							9	4	265	9							
12	3463	X	3463	-0-	-0- B	-0-	647	1	2047	3	Y	687	671	0			24
							13	4	756	9							
01	5807	X	5807	-0-	-0- B	-0-	800	1	4115	3	Y	807	806	0			25
							4	4	888	9							
*02	4413	X	4413	-0-	-0- B	-0-	637	1	3170	3	Y	535	538	0			22
							17	4	589	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3134	-0-	-1456 B	-0-	809	1	2103	3	Y	188	187	0			1
							15	4	207	9							
10	4743	X	2717	-0-	-2026 B	-0-	789	1	1509	3	Y	367	364	0			4
							15	4	404	9							
11	4590	X	2406	-0-	-2184 B	-0-	316	1	1567	3	Y	464	463	0			5
							13	4	510	9							
12	4712	X	2487	-0-	-2225 B	-0-	376	1	1727	3	Y	335	336	0			4
							15	4	369	9							
01	4712	X	1312	-0-	-3400 B	-0-	134	1	952	3	Y	201	202	0			3
							5	4	221	9							
02	2912	X	2027	-0-	-885 B	-0-	232	1	1590	3	Y	174	173	0			4
							14	4	191	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1284	-0-	-276 B	-0-	711	1	4	3	Y	450	449	0			10
							74	4	495	9							
10	1767	X	1501	-0-	-266 B	-0-	828	1	3	3	Y	494	489	0			15
							127	4	543	9							
11	1710	X	1407	-0-	-303 B	-0-	466	1	19	3	Y	662	659	0			18
							194	4	728	9							
12	1767	X	1317	-0-	-450 B	-0-	512	1	17	3	Y	554	556	0			16
							179	4	609	9							
01	1767	X	944	-0-	-823 B	-0-	340	1	160	4	Y	404	412	0			8
							444	9									
02	1344	X	627	-0-	-717 B	-0-	214	1	220	4	Y	175	179	0			4
							193	9									

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1437	N	1437	-0-	-0- B	-0-	1184	1	17	3	Y	103	103	0			2
							123	4	113	9							
10	1678	N	1678	-0-	-0- B	-0-	1301	1	16	3	Y	147	145	0			4
							199	4	162	9							
11	943	N	943	-0-	-0- B	-0-	524	1	13	3	Y	171	170	0			5
							218	4	188	9							
12	1488	N	976	-0-	-512 B	-0-	547	1	44	3	Y	176	176	0			5
							191	4	194	9							
01	1674	N	1088	-0-	-586 B	-0-	513	1	242	4	Y	303	302	0			6
							333	9									
*02	1172	N	1172	-0-	-0- B	-0-	346	1	8	3	Y	419	415	0			10
							357	4	461	9							

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-	Y	-0-	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1418	X	1418	-0-	-0-	B	-0-	966	1	49	3	Y	350	349	0			2
								18	4	385	9							
10	2547	X	2547	-0-	-0-	B	-0-	522	1	1685	3	Y	300	299	0			3
								10	4	330	9							
11	2414	X	2414	-0-	-0-	B	-0-	242	1	1780	3	Y	347	346	0			4
								10	4	382	9							
12	2107	X	2107	-0-	-0-	B	-0-	241	1	1472	3	Y	349	349	0			4
								10	4	384	9							
01	2689	X	2689	-0-	-0-	B	-0-	288	1	2031	3	Y	326	325	0			5
								11	4	359	9							
02	2240	N	1255	-0-	-985	B	-0-	271	1	790	3	Y	162	163	0			4
								16	4	178	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490	X	6313	-0-	-2177	B	-0-	998	1	4995	3	Y	274	273	0			2
								19	4	301	9							
10	8029	X	7035	-0-	-994	B	-0-	1159	1	5471	3	Y	347	345	0			4
								23	4	382	9							
11	7350	X	4759	-0-	-2591	B	-0-	437	1	3998	3	Y	278	279	0			3
								18	4	306	9							
12	6572	X	6054	-0-	-518	B	-0-	423	1	5203	3	Y	374	373	0			4
								17	4	411	9							
01	7037	X	6874	-0-	-163	B	-0-	346	1	6075	3	Y	400	398	0			6
								13	4	440	9							
02	6356	X	3999	-0-	-2357	B	-0-	303	1	3373	3	Y	276	276	0			6
								19	4	304	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	3521	-0-	-2809	B	-0-	666	1	2307	3	Y	494	496	0			12
								5	4	543	9							
10	6262	X	4780	-0-	-1482	B	-0-	942	1	3116	3	Y	653	646	0			19
								4	4	718	9							
11	5790	X	3644	-0-	-2146	B	-0-	455	1	2596	3	Y	532	534	0			17
								8	4	585	9							
12	5611	X	3332	-0-	-2279	B	-0-	518	1	2190	3	Y	558	555	0			20
								10	4	614	9							
01	5611	X	3884	-0-	-1727	B	-0-	584	1	2570	3	Y	655	659	0			16
								9	4	721	9							
*02	5583	X	5583	-0-	-0-	B	-0-	572	1	4397	3	Y	550	560	0			6
								9	4	605	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13980	X	7936	-0-	-6044	B	-0-	919	1	6080	3	Y	792	790	0			7
								66	4	871	9							
10	14446	X	4555	-0-	-9891	B	-0-	534	1	3590	3	Y	354	357	0			4
								42	4	389	9							
11	9930	X	9205	-0-	-725	B	-0-	534	1	7539	3	Y	993	987	0			10
								40	4	1092	9							
12	9641	X	8253	-0-	-1388	B	-0-	455	1	7152	3	Y	517	522	0			5
								77	4	569	9							
01	9667	X	9667	-0-	-0-	B	-0-	605	1	8513	3	Y	467	464	0			8
								35	4	514	9							
*02	21796	X	21796	-0-	-0-	B	-0-	1251	1	19144	3	Y	1195	1181	0			22
								86	4	1315	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4528	-0-	-1202 B	-0-	951	1	3076	3	Y	391	389	0			4
							71	4	430	9							
10	5855	X	5855	-0-	-0- B	-0-	905	1	4345	3	Y	484	483	0			5
							73	4	532	9							
11	5666	X	5666	-0-	-0- B	-0-	398	1	4362	3	Y	796	793	0			8
							30	4	876	9							
12	7161	X	7161	-0-	-0- B	-0-	417	1	5617	3	Y	959	957	0			10
							72	4	1055	9							
01	5956	X	5956	-0-	-0- B	-0-	426	1	4834	3	Y	610	609	0			11
							25	4	671	9							
02	5768	X	3615	-0-	-2153 B	-0-	443	1	2686	3	Y	416	419	0			8
							28	4	458	9							

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7680	X	4579	-0-	-3101 B	-0-	942	1	2627	3	Y	914	909	0			26
							5	4	1005	9							
10	4867	X	4568	-0-	-299 B	-0-	737	1	2972	3	Y	762	763	0			25
							21	4	838	9							
11	4560	X	3983	-0-	-577 B	-0-	520	1	2643	3	Y	736	743	0			18
							10	4	810	9							
12	4743	X	4377	-0-	-366 B	-0-	623	1	2809	3	Y	834	823	0			29
							28	4	917	9							
01	4743	X	3954	-0-	-789 B	-0-	598	1	2593	3	Y	685	697	0			17
							9	4	754	9							
*02	4741	X	4741	-0-	-0- B	-0-	454	1	3561	3	Y	654	663	0			8
							7	4	719	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	2155	N	2155	-0-	-0- B	-0-	149	1	1007	3	Y	847	831	0			16
							67	4	932	9							
02	T. A.		1334	-0-	1334 B	1334	137	1	629	3	Y	388	395	0			9
							141	4	427	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	-0-	-0-	-1920 B	-0-					Y	-0-	7	0			-0-
10	1767	N	-0-	-0-	-1767 B	-0-					Y	-0-					-0-
11	1110	N	21	-0-	-1089 B	-0-	3	1	1	4	Y	15	15	0			-0-
							17	9									
12	1550	N	1550	-0-	-0- B	-0-	502	1	176	3	Y	634	615	0			19
							175	4	697	9							
01	571	N	571	-0-	-0- B	-0-	178	1	110	3	Y	181	196	0			4
							84	4	199	9							
*02	1598	X	1598	-0-	-0- B	-0-	346	1	628	3	Y	243	241	0			6
							357	4	267	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	11354	X	11354	-0-	-0- B	-0-	4569	1	4952	3	Y	1242	1251	0		28
							467	4	1366	9						
10	4240	X	4240	-0-	-0- B	-0-	2699	1	2	3	Y	1023	1020	0		31
							414	4	1125	9						
11	10735	X	10735	-0-	-0- B	-0-	843	1	8301	3	Y	1149	1149	0		31
							327	4	1264	9						
12	4322	X	4322	-0-	-0- B	-0-	684	1	2635	3	Y	700	710	0		21
							233	4	770	9						
01	3937	X	3194	-0-	-743 B	-0-	228	1	2560	3	Y	279	295	0		5
							99	4	307	9						
02	11032	X	10509	-0-	-523 B	-0-	571	1	8962	3	Y	347	344	0		8
							594	4	382	9						

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-				-0-

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

09	1830	X	1235	-0-	-595 B	-0-	597	1	62	4	Y	524	524	0		12
							576	9								
10	2418	X	1443	-0-	-975 B	-0-	720	1	1	3	Y	556	551	0		17
							110	4	612	9						
11	2340	X	833	-0-	-1507 B	-0-	185	1	77	4	Y	519	522	0		14
							571	9								
12	2418	X	880	-0-	-1538 B	-0-	239	1	84	4	Y	506	505	0		15
							557	9								
01	1457	X	795	-0-	-662 B	-0-	202	1	95	4	Y	453	459	0		9
							498	9								
02	1316	X	700	-0-	-616 B	-0-	101	1	104	4	Y	450	448	0		11
							495	9								

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

09	150	N	921	-0-	771 B	-34490	761	1	59	4	Y	92	91	0		1
							101	9								
10	868	N	974	-0-	106 B	-34384	566	1	94	3	Y	242	240	0		3
							48	4	266	9						
11	0	N	7686	-0-	7686 B	-26698	1017	1	5779	3	Y	738	734	0		7
							78	4	812	9						
12	899	N	5708	-0-	4809 B	-21889	877	1	4184	3	Y	444	446	0		5
							159	4	488	9						
01	899	N	5950	-0-	5051 B	-16838	822	1	4669	3	Y	373	371	0		7
							49	4	410	9						
02	7840	X	4006	-0-	-3834 B	-16838	668	1	3001	3	Y	268	270	0		5
							42	4	295	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1347	-0-	1347 B	2923	1076	1	84	4	Y	170	169	0			2
							187	9									
10	T. A.		1789	-0-	1789 B	4712	1401	1	120	4	Y	244	243	0			3
							268	9									
11	T. A.		757	-0-	757 B	5469	561	1	21	3	Y	119	121	0			1
							44	4	131	9							
12	T. A.		315	-0-	315 B	5784	251	1	6	3	Y	10	11	0			-0-
							47	4	11	9							
01	T. A.		140	-0-	140 B	5924	111	1	13	3	Y	8	8	0			-0-
							7	4	9	9							
*02	5924	X	-0-	-0-	-5924 B	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

09	5361	X	5361	-0-	-0- B	-0-	640	1	3862	3	Y	628	627	0			12
							168	4	691	9							
10	12012	X	12012	-0-	-0- B	-0-	1072	1	9635	3	Y	1113	1105	0			20
							81	4	1224	9							
11	8952	X	8952	-0-	-0- B	-0-	894	1	6973	3	Y	890	893	0			17
							106	4	979	9							
12	8612	X	8612	-0-	-0- B	-0-	942	1	6638	3	Y	854	855	0			16
							93	4	939	9							
01	8125	X	8125	-0-	-0- B	-0-	876	1	6198	3	Y	824	826	0			14
							145	4	906	9							
02	10836	X	7929	-0-	-2907 B	-0-	715	1	6557	3	Y	423	430	0			7
							192	4	465	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

09	2850	X	2786	-0-	-64 B	-0-	573	1	1658	3	Y	368	367	0			7
							150	4	405	9							
10	2945	X	2657	-0-	-288 B	-0-	592	1	1636	3	Y	349	350	0			6
							45	4	384	9							
11	3180	X	2456	-0-	-724 B	-0-	552	1	1491	3	Y	316	316	0			6
							65	4	348	9							
12	3286	X	2138	-0-	-1148 B	-0-	581	1	1214	3	Y	260	261	0			5
							57	4	286	9							
01	3286	X	2063	-0-	-1223 B	-0-	491	1	1194	3	Y	270	270	0			5
							81	4	297	9							
02	2604	X	660	-0-	-1944 B	-0-	177	1	325	3	Y	101	104	0			2
							47	4	111	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

09	2670	X	4281	-0-	1611 B	-3199	1223	1	2806	3	Y	208	208	0			1
							23	4	229	9							
10	2759	X	2124	-0-	-635 B	-3199	1204	1	637	3	Y	235	233	0			3
							24	4	259	9							
11	2430	X	2507	-0-	77 B	-3122	771	1	1325	3	Y	345	344	0			4
							31	4	380	9							
12	4433	X	3115	-0-	-1318 B	-3122	765	1	1968	3	Y	319	319	0			4
							31	4	351	9							
01	4433	X	3474	-0-	-959 B	-3122	734	1	2368	3	Y	312	311	0			5
							29	4	343	9							
02	4004	X	2410	-0-	-1594 B	-3122	482	1	1655	3	Y	223	223	0			5
							28	4	245	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	11	-0-	-7609	B	-0-	1	1	10	3	Y	-0-					-0-
10	5177	X	79	-0-	-5098	B	-0-	39	1	1	4	Y	35	35	0			-0-
								39	9									
11	5010	X	103	-0-	-4907	B	-0-	90	1	3	3	Y	5	5	0			-0-
								4	4	6	9							
12	2970	X	2970	-0-	-0-	B	-0-	568	1	2148	3	Y	210	208	0			2
								23	4	231	9							
01	6701	X	6701	-0-	-0-	B	-0-	933	1	5370	3	Y	329	326	0			5
								36	4	362	9							
*02	4918	X	4918	-0-	-0-	B	-0-	580	1	4039	3	Y	239	239	0			5
								36	4	263	9							

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7134	X	7134	-0-	-0-	B	-0-	1428	1	5378	3	Y	274	274	0			2
								27	4	301	9							
10	9176	X	4298	-0-	-4878	B	-0-	1238	1	2728	3	Y	280	279	0			3
								24	4	308	9							
11	8880	X	4845	-0-	-4035	B	-0-	692	1	3828	3	Y	270	270	0			3
								28	4	297	9							
12	9176	X	3559	-0-	-5617	B	-0-	569	1	2778	3	Y	172	173	0			2
								23	4	189	9							
01	7378	X	957	-0-	-6421	B	-0-	286	1	577	3	Y	75	76	0			1
								11	4	83	9							
02	6664	X	138	-0-	-6526	B	-0-	99	1	3	3	Y	27	27	0			1
								6	4	30	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3468	X	3468	-0-	-0-	B	-0-	1148	1	1808	3	Y	385	384	0			4
								88	4	424	9							
10	6107	X	5207	-0-	-900	B	-0-	1403	1	3171	3	Y	469	468	0			5
								117	4	516	9							
11	8507	X	8507	-0-	-0-	B	-0-	643	1	7097	3	Y	654	653	0			6
								48	4	719	9							
12	6346	X	6346	-0-	-0-	B	-0-	425	1	5367	3	Y	436	437	0			5
								74	4	480	9							
01	5208	X	4336	-0-	-872	B	-0-	415	1	3537	3	Y	326	325	0			6
								25	4	359	9							
02	8736	X	4125	-0-	-4611	B	-0-	316	1	3504	3	Y	258	259	0			5
								21	4	284	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2563	-0-	-857	B	-0-	1386	1	747	3	Y	367	365	0			3
								26	4	404	9							
10	3534	X	1414	-0-	-2120	B	-0-	1102	1	6	3	Y	258	258	0			3
								22	4	284	9							
11	1980	X	1654	-0-	-326	B	-0-	686	1	428	3	Y	465	463	0			5
								28	4	512	9							
12	2635	X	2512	-0-	-123	B	-0-	756	1	1043	3	Y	621	619	0			7
								30	4	683	9							
01	2635	X	2216	-0-	-419	B	-0-	714	1	665	3	Y	735	731	0			11
								28	4	809	9							
02	2380	X	2165	-0-	-215	B	-0-	509	1	1163	3	Y	421	423	0			9
								30	4	463	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	-0-	-0-	-600 B	-0-					Y	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					Y	-0-					-0-
11	330	N	278	-0-	-52 B	-0-	221	1	7	3	Y	37	37	0			-0-
							9	4	41	9							
12	318	N	318	-0-	-0- B	-0-	292	1	5	3	Y	8	8	0			-0-
							12	4	9	9							
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	196	1	1	3	Y	28	27	0			1
							11	4	31	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2130	-0-	-210 B	-0-	1300	1	431	3	Y	340	342	0			2
							25	4	374	9							
10	3627	X	2225	-0-	-1402 B	-0-	932	1	996	3	Y	254	253	0			3
							18	4	279	9							
11	3510	X	3454	-0-	-56 B	-0-	670	1	2481	3	Y	251	251	0			3
							27	4	276	9							
12	3627	X	3312	-0-	-315 B	-0-	587	1	2414	3	Y	261	261	0			3
							24	4	287	9							
01	3806	X	3806	-0-	-0- B	-0-	801	1	2734	3	Y	218	218	0			3
							31	4	240	9							
02	3528	X	2165	-0-	-1363 B	-0-	463	1	1520	3	Y	141	141	0			3
							27	4	155	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12189	X	12189	-0-	-0- B	-0-	1492	1	10098	3	Y	519	519	0			4
							28	4	571	9							
10	10106	X	8186	-0-	-1920 B	-0-	1245	1	6396	3	Y	474	473	0			5
							24	4	521	9							
11	8490	X	7405	-0-	-1085 B	-0-	644	1	6242	3	Y	448	448	0			5
							26	4	493	9							
12	12586	X	7392	-0-	-5194 B	-0-	651	1	6235	3	Y	436	436	0			5
							26	4	480	9							
01	12586	X	9198	-0-	-3388 B	-0-	680	1	7980	3	Y	465	463	0			7
							26	4	512	9							
02	11368	X	4810	-0-	-6558 B	-0-	379	1	4066	3	Y	310	310	0			7
							24	4	341	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	-0-	-0-	-930 B	-0-					Y	-0-					-0-
10	186	X	-0-	-0-	-186 B	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30 B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3102	-0-	-408 B	-0-	700	1	1910	3	Y	379	379	0			4
							75	4	417	9							
10	3383	X	3383	-0-	-0- B	-0-	1137	1	1715	3	Y	393	393	0			4
							99	4	432	9							
11	3022	X	3022	-0-	-0- B	-0-	604	1	1638	3	Y	589	585	0			8
							132	4	648	9							
12	3707	X	3707	-0-	-0- B	-0-	652	1	2010	3	Y	876	872	0			12
							81	4	964	9							
01	3442	X	3442	-0-	-0- B	-0-	611	1	1948	3	Y	780	781	0			11
							25	4	858	9							
02	2380	X	1954	-0-	-426 B	-0-	309	1	1237	3	Y	342	346	0			7
							32	4	376	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9270	X	8829	-0-	-441 B	-22996	1545	1	7014	3	Y	97	97	0			1
							163	4	107	9							
10	6231	X	7158	-0-	927 B	-22069	1455	1	5469	3	Y	101	101	0			1
							123	4	111	9							
11	6030	X	5556	-0-	-474 B	-22069	730	1	4547	3	Y	111	110	0			2
							157	4	122	9							
12	9145	X	5619	-0-	-3526 B	-22069	706	1	4592	3	Y	214	213	0			3
							86	4	235	9							
01	9145	X	5718	-0-	-3427 B	-22069	544	1	4951	3	Y	183	184	0			2
							22	4	201	9							
02	8148	X	4988	-0-	-3160 B	-22069	586	1	4270	3	Y	64	65	0			1
							62	4	70	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4171	X	4171	-0-	-0- B	-0-	1314	1	2232	3	Y	545	545	0			4
							25	4	600	9							
10	4030	X	2950	-0-	-1080 B	-0-	1050	1	1349	3	Y	483	482	0			5
							20	4	531	9							
11	3120	X	2029	-0-	-1091 B	-0-	474	1	1268	3	Y	244	246	0			3
							19	4	268	9							
12	4309	X	2022	-0-	-2287 B	-0-	435	1	1214	3	Y	324	323	0			4
							17	4	356	9							
01	4309	X	2486	-0-	-1823 B	-0-	564	1	1582	3	Y	289	289	0			4
							22	4	318	9							
02	3892	X	1259	-0-	-2633 B	-0-	303	1	806	3	Y	120	121	0			3
							18	4	132	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1127	-0-	-973 B	-0-	994	1	8	3	Y	106	105	0			3
							8	4	117	9							
10	1612	X	1299	-0-	-313 B	-0-	1034	1	65	3	Y	178	176	0			5
							4	4	196	9							
11	2835	X	2835	-0-	-0- B	-0-	573	1	1381	3	Y	792	772	0			25
							10	4	871	9							
12	4461	X	4461	-0-	-0- B	-0-	671	1	2871	3	Y	824	820	0			29
							13	4	906	9							
01	4240	X	4240	-0-	-0- B	-0-	593	1	2986	3	Y	598	608	0			19
							3	4	658	9							
02	2800	X	2607	-0-	-193 B	-0-	344	1	1858	3	Y	360	364	0			15
							9	4	396	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4372	-0-		-98	B	-0-		1420	1	2047	3	Y	813	810	0			20
										11	4	894	9							
10	4526	X	4322	-0-		-204	B	-0-		1420	1	2058	3	Y	762	760	0			22
										6	4	838	9							
11	4380	X	3542	-0-		-838	B	-0-		571	1	1868	3	Y	994	985	0			31
										10	4	1093	9							
12	5727	X	5727	-0-		-0-	B	-0-		729	1	4020	3	Y	875	875	0			31
										15	4	963	9							
01	4936	X	4936	-0-		-0-	B	-0-		698	1	3190	3	Y	949	950	0			30
										4	4	1044	9							
02	4088	X	2596	-0-		-1492	B	-0-		482	1	1421	3	Y	619	624	0			25
										12	4	681	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1949	-0-		-211	B	-0-		1240	1	483	3	Y	196	194	0			5
										10	4	216	9							
10	2438	X	2438	-0-		-0-	B	-0-		1262	1	784	3	Y	352	347	0			10
										5	4	387	9							
11	3817	X	3817	-0-		-0-	B	-0-		567	1	858	3	Y	2166	2108	0			68
										9	4	2383	9							
12	4419	X	4419	-0-		-0-	B	-0-		430	1	80	3	Y	3546	3489	0			125
										8	4	3901	9							
01	6243	X	6243	-0-		-0-	B	-0-		614	1	1321	3	Y	3914	3917	0			122
										3	4	4305	9							
02	2240	X	2095	-0-		-145	B	-0-		428	1	436	3	Y	1110	1186	0			46
										10	4	1221	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	2429	-0-		-1801	B	-0-		1252	1	816	3	Y	211	227	0			5
										129	4	232	9							
10	4371	X	493	-0-		-3878	B	-0-		249	1	65	3	Y	128	129	0			4
										38	4	141	9							
11	3060	X	2720	-0-		-340	B	-0-		508	1	1360	3	Y	585	573	0			16
										208	4	644	9							
12	3162	X	2779	-0-		-383	B	-0-		503	1	1553	3	Y	501	502	0			15
										172	4	551	9							
01	3162	X	2691	-0-		-471	B	-0-		583	1	1340	3	Y	453	459	0			9
										270	4	498	9							
02	2688	X	2014	-0-		-674	B	-0-		492	1	506	3	Y	463	461	0			11
										507	4	509	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	1063	-0-		-1847	B	-0-		459	1	231	3	Y	296	305	0			7
										47	4	326	9							
10	3007	X	1323	-0-		-1684	B	-0-		548	1	323	3	Y	335	332	0			10
										83	4	369	9							
11	2910	X	612	-0-		-2298	B	-0-		196	1	10	3	Y	295	297	0			8
										81	4	325	9							
12	3007	X	578	-0-		-2429	B	-0-		212	1	31	3	Y	237	238	0			7
										74	4	261	9							
01	2294	X	1321	-0-		-973	B	-0-		412	1	27	3	Y	625	620	0			12
										194	4	688	9							
*02	1243	N	1243	-0-		-0-	B	-0-		176	1	232	3	Y	594	592	0			14
										182	4	653	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	6079	-0-		-191	B	-0-	1192	1	4144	3	Y	666	664	0			17
									10	4	733	9							
10	8072	X	8072	-0-		-0-	B	-0-	1343	1	5955	3	Y	697	694	0			20
									7	4	767	9							
11	6810	X	6167	-0-		-643	B	-0-	567	1	4934	3	Y	596	597	0			19
									10	4	656	9							
12	7037	X	5091	-0-		-1946	B	-0-	545	1	3902	3	Y	575	574	0			20
									11	4	633	9							
01	7037	X	5429	-0-		-1608	B	-0-	583	1	4270	3	Y	521	525	0			16
									3	4	573	9							
02	7280	X	4079	-0-		-3201	B	-0-	576	1	2958	3	Y	482	478	0			20
									15	4	530	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2334	-0-		-426	B	-0-	1169	1	173	3	Y	792	790	0			18
									121	4	871	9							
10	2852	X	2087	-0-		-765	B	-0-	1067	1	124	3	Y	666	664	0			20
									163	4	733	9							
11	2760	X	1805	-0-		-955	B	-0-	512	1	185	3	Y	814	812	0			22
									213	4	895	9							
12	2604	X	2022	-0-		-582	B	-0-	563	1	561	3	Y	639	642	0			19
									195	4	703	9							
01	2480	X	1873	-0-		-607	B	-0-	519	1	731	3	Y	346	358	0			7
									242	4	381	9							
02	2184	X	1422	-0-		-762	B	-0-	410	1	337	3	Y	229	230	0			6
									423	4	252	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	4090	-0-		880	B	-24601	1220	1	2617	3	Y	209	210	0			1
									23	4	230	9							
10	3317	X	3248	-0-		-69	B	-24601	1147	1	1855	3	Y	204	203	0			2
									22	4	224	9							
11	3210	X	2358	-0-		-852	B	-24601	556	1	1568	3	Y	193	193	0			2
									22	4	212	9							
12	4216	X	2276	-0-		-1940	B	-24601	549	1	1477	3	Y	207	207	0			2
									22	4	228	9							
01	4216	X	2287	-0-		-1929	B	-24601	560	1	1487	3	Y	198	197	0			3
									22	4	218	9							
02	2716	X	1551	-0-		-1165	B	-24601	427	1	920	3	Y	163	162	0			4
									25	4	179	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6091	X	6091	-0-		-0-	B	-0-	1020	1	4338	3	Y	659	657	0			16
									8	4	725	9							
10	11769	X	11769	-0-		-0-	B	-0-	1519	1	9334	3	Y	825	817	0			24
									8	4	908	9							
11	8680	X	8680	-0-		-0-	B	-0-	603	1	7393	3	Y	612	617	0			19
									11	4	673	9							
12	6479	X	4296	-0-		-2183	B	-0-	432	1	3364	3	Y	446	449	0			16
									9	4	491	9							
01	6479	X	4947	-0-		-1532	B	-0-	497	1	3877	3	Y	518	518	0			16
									3	4	570	9							
02	10640	X	3066	-0-		-7574	B	-0-	579	1	1944	3	Y	480	476	0			20
									15	4	528	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	6630	-0-		-750	B	-0-	1213	1	4818	3	Y	524	528	0			4
									23	4	576	9							
10	7626	X	6460	-0-		-1166	B	-0-	1206	1	4752	3	Y	435	434	0			5
									23	4	479	9							
11	7380	X	2915	-0-		-4465	B	-0-	584	1	2037	3	Y	245	247	0			3
									24	4	270	9							
12	6851	X	3161	-0-		-3690	B	-0-	717	1	2224	3	Y	174	175	0			2
									29	4	191	9							
01	6851	X	4263	-0-		-2588	B	-0-	933	1	2741	3	Y	503	498	0			7
									36	4	553	9							
02	6188	X	3316	-0-		-2872	B	-0-	666	1	2194	3	Y	379	378	0			8
									39	4	417	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3927	-0-		-123	B	-0-	1238	1	2145	3	Y	380	380	0			9
									126	4	418	9							
10	4571	X	4571	-0-		-0-	B	-0-	1404	1	2517	3	Y	400	397	0			12
									210	4	440	9							
11	4050	X	3434	-0-		-616	B	-0-	598	1	2143	3	Y	409	410	0			11
									243	4	450	9							
12	4061	X	2974	-0-		-1087	B	-0-	551	1	1755	3	Y	436	434	0			13
									188	4	480	9							
01	4557	X	3724	-0-		-833	B	-0-	594	1	2504	3	Y	323	330	0			6
									271	4	355	9							
02	4116	X	2586	-0-		-1530	B	-0-	440	1	1386	3	Y	278	277	0			7
									454	4	306	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10404	X	10404	-0-		-0-	B	-0-	2103	1	7752	3	Y	463	463	0			3
									40	4	509	9							
10	8272	X	8272	-0-		-0-	B	-0-	1728	1	6040	3	Y	427	425	0			5
									34	4	470	9							
11	7950	X	6106	-0-		-1844	B	-0-	838	1	4837	3	Y	361	362	0			4
									34	4	397	9							
12	9300	X	6384	-0-		-2916	B	-0-	673	1	5271	3	Y	375	375	0			4
									27	4	413	9							
01	9300	X	7615	-0-		-1685	B	-0-	684	1	6504	3	Y	364	363	0			5
									27	4	400	9							
02	7112	X	6372	-0-		-740	B	-0-	552	1	5422	3	Y	330	328	0			7
									35	4	363	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4291	X	4291	-0-		-0-	B	-0-	1377	1	2516	3	Y	235	237	0			5
									139	4	259	9							
10	7161	X	6399	-0-		-762	B	-0-	1638	1	4213	3	Y	277	274	0			8
									243	4	305	9							
11	7830	X	3120	-0-		-4710	B	-0-	611	1	2019	3	Y	219	221	0			6
									249	4	241	9							
12	8091	X	2782	-0-		-5309	B	-0-	535	1	1826	3	Y	216	216	0			6
									183	4	238	9							
01	8091	X	3112	-0-		-4979	B	-0-	575	1	2083	3	Y	173	176	0			3
									264	4	190	9							
02	5768	X	2366	-0-		-3402	B	-0-	432	1	1301	3	Y	170	169	0			4
									446	4	187	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	4680	-0-		-2340	B	-0-	1809	1	2553	3	Y	276	277	0			7
									14	4	304	9							
10	7099	X	1276	-0-		-5823	B	-0-	1165	1	5	3	Y	92	96	0			3
									5	4	101	9							
11	6810	X	2468	-0-		-4342	B	-0-	551	1	1660	3	Y	225	221	0			7
									9	4	248	9							
12	6820	X	5556	-0-		-1264	B	-0-	689	1	4537	3	Y	287	284	0			10
									14	4	316	9							
01	6820	X	6217	-0-		-603	B	-0-	680	1	5138	3	Y	359	358	0			11
									4	4	395	9							
*02	4546	X	4546	-0-		-0-	B	-0-	547	1	3642	3	Y	311	309	0			13
									15	4	342	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2958	-0-		-942	B	-0-	828	1	1689	3	Y	397	394	0			11
									4	4	437	9							
10	4030	X	1627	-0-		-2403	B	-0-	187	1	1321	3	Y	104	112	0			3
									5	4	114	9							
11	4588	X	4588	-0-		-0-	B	-0-	848	1	3167	3	Y	505	496	0			12
									17	4	556	9							
12	3350	X	3350	-0-		-0-	B	-0-	618	1	2157	3	Y	497	492	0			17
									28	4	547	9							
01	5028	X	5028	-0-		-0-	B	-0-	695	1	3486	3	Y	760	759	0			18
									11	4	836	9							
02	4284	X	1732	-0-		-2552	B	-0-	500	1	655	3	Y	517	529	0			6
									8	4	569	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3195	-0-		-15	B	-0-	543	1	2229	3	Y	382	382	0			11
									3	4	420	9							
10	3844	X	3474	-0-		-370	B	-0-	743	1	2398	3	Y	284	286	0			9
									21	4	312	9							
11	3720	X	866	-0-		-2854	B	-0-	403	1	5	3	Y	409	408	0			10
									8	4	450	9							
12	3844	X	674	-0-		-3170	B	-0-	262	1	12	4	Y	364	361	0			13
									400	9									
01	3782	X	640	-0-		-3142	B	-0-	236	1	7	3	Y	357	361	0			9
									4	4	393	9							
02	3136	X	750	-0-		-2386	B	-0-	230	1	4	4	Y	469	473	0			5
									516	9									

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3253	X	3253	-0-		-0-	B	-0-	1200	1	1633	3	Y	263	262	0			3
									131	4	289	9							
10	2745	X	2745	-0-		-0-	B	-0-	1125	1	1337	3	Y	168	169	0			2
									98	4	185	9							
11	2640	X	1378	-0-		-1262	B	-0-	479	1	629	3	Y	149	149	0			2
									106	4	164	9							
12	3379	X	1344	-0-		-2035	B	-0-	405	1	747	3	Y	129	129	0			2
									50	4	142	9							
01	3379	X	505	-0-		-2874	B	-0-	237	1	43	3	Y	195	194	0			3
									10	4	215	9							
02	2912	X	867	-0-		-2045	B	-0-	253	1	409	3	Y	163	163	0			3
									26	4	179	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3698	-0-	-112 B	-3646	1211	1	2136	3	Y	298	298	0			2
							23	4	328	9							
10	3937	X	3147	-0-	-790 B	-3646	1127	1	1670	3	Y	298	297	0			3
							22	4	328	9							
11	2910	X	2255	-0-	-655 B	-3646	549	1	1395	3	Y	263	263	0			3
							22	4	289	9							
12	3813	X	2521	-0-	-1292 B	-3646	557	1	1653	3	Y	263	263	0			3
							22	4	289	9							
01	3813	X	2356	-0-	-1457 B	-3646	562	1	1475	3	Y	270	269	0			4
							22	4	297	9							
02	2604	X	1631	-0-	-973 B	-3646	421	1	976	3	Y	191	191	0			4
							24	4	210	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1547	-0-	-1153 B	-0-	1208	1	7	3	Y	281	281	0			2
							23	4	309	9							
10	1767	X	1491	-0-	-276 B	-0-	1172	1	23	4	Y	269	268	0			3
							296	9									
11	1350	X	952	-0-	-398 B	-0-	599	1	20	3	Y	281	281	0			3
							24	4	309	9							
12	2733	X	2733	-0-	-0- B	-0-	838	1	1441	3	Y	383	382	0			4
							33	4	421	9							
01	3794	X	3794	-0-	-0- B	-0-	853	1	2468	3	Y	400	398	0			6
							33	4	440	9							
*02	3950	X	3950	-0-	-0- B	-0-	563	1	3058	3	Y	268	268	0			6
							34	4	295	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	4089	-0-	-3231 B	-0-	778	1	2579	3	Y	480	478	0			9
							204	4	528	9							
10	4929	X	4032	-0-	-897 B	-0-	809	1	2657	3	Y	459	460	0			8
							61	4	505	9							
11	4200	X	3848	-0-	-352 B	-0-	722	1	2734	3	Y	279	282	0			5
							85	4	307	9							
12	4216	X	4178	-0-	-38 B	-0-	786	1	2936	3	Y	344	342	0			7
							78	4	378	9							
01	4216	X	4182	-0-	-34 B	-0-	729	1	2741	3	Y	538	536	0			9
							120	4	592	9							
02	3808	X	3669	-0-	-139 B	-0-	514	1	2454	3	Y	512	512	0			9
							138	4	563	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	7487	-0-	-973 B	-0-	1769	1	5211	3	Y	444	442	0			13
							19	4	488	9							
10	8312	X	8312	-0-	-0- B	-0-	1516	1	5737	3	Y	947	934	0			26
							17	4	1042	9							
11	7860	X	7183	-0-	-677 B	-0-	683	1	5562	3	Y	842	844	0			24
							12	4	926	9							
12	8254	X	8254	-0-	-0- B	-0-	817	1	6283	3	Y	1033	1026	0			31
							18	4	1136	9							
01	8308	X	6255	-0-	-2053 B	-0-	851	1	4757	3	Y	570	585	0			16
							20	4	627	9							
02	6636	X	5550	-0-	-1086 B	-0-	513	1	4069	3	Y	849	827	0			38
							34	4	934	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	11745	-0-	-675 B	-0-	2061	1	8920	3	Y	659	658	0			5
							39	4	725	9							
10	12710	X	8953	-0-	-3757 B	-0-	1846	1	6441	3	Y	573	572	0			6
							36	4	630	9							
11	11040	X	7510	-0-	-3530 B	-0-	924	1	5935	3	Y	558	558	0			6
							37	4	614	9							
12	12152	X	9108	-0-	-3044 B	-0-	1029	1	7282	3	Y	687	685	0			8
							41	4	756	9							
01	12152	X	10874	-0-	-1278 B	-0-	1047	1	8982	3	Y	731	728	0			11
							41	4	804	9							
02	9296	X	7954	-0-	-1342 B	-0-	727	1	6605	3	Y	524	523	0			12
							46	4	576	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	10461	-0-	2121 B	-58821	1334	1	8372	3	Y	664	662	0			5
							25	4	730	9							
10	8370	X	7480	-0-	-890 B	-58821	929	1	6032	3	Y	455	455	0			5
							18	4	501	9							
11	8100	X	7477	-0-	-623 B	-58821	384	1	6627	3	Y	409	409	0			5
							16	4	450	9							
12	10819	X	8425	-0-	-2394 B	-58821	420	1	7523	3	Y	423	423	0			5
							17	4	465	9							
01	10819	X	9438	-0-	-1381 B	-58821	413	1	8533	3	Y	433	432	0			6
							16	4	476	9							
02	8148	X	5744	-0-	-2404 B	-58821	266	1	5144	3	Y	286	286	0			6
							19	4	315	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11668	X	11668	-0-	-0- B	-0-	1228	1	9500	3	Y	834	832	0			6
							23	4	917	9							
10	8680	X	8503	-0-	-177 B	-0-	904	1	6733	3	Y	771	769	0			8
							18	4	848	9							
11	7983	X	7983	-0-	-0- B	-0-	407	1	6721	3	Y	762	761	0			9
							17	4	838	9							
12	9672	X	2630	-0-	-7042 B	-0-	128	1	2263	3	Y	213	220	0			2
							5	4	234	9							
01	9672	X	7063	-0-	-2609 B	-0-	297	1	6178	3	Y	524	518	0			8
							12	4	576	9							
02	10892	X	6386	-0-	-4506 B	-0-	278	1	5423	3	Y	605	600	0			13
							19	4	666	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	5408	-0-	-802 B	-0-	1157	1	3701	3	Y	492	496	0			12
							9	4	541	9							
10	6417	X	4102	-0-	-2315 B	-0-	963	1	2966	3	Y	153	161	0			4
							5	4	168	9							
11	6720	X	3497	-0-	-3223 B	-0-	557	1	2750	3	Y	164	163	0			5
							10	4	180	9							
12	8587	X	3331	-0-	-5256 B	-0-	582	1	2573	3	Y	149	149	0			5
							12	4	164	9							
01	8587	X	4779	-0-	-3808 B	-0-	837	1	3742	3	Y	178	177	0			6
							4	4	196	9							
02	4424	X	2912	-0-	-1512 B	-0-	594	1	2167	3	Y	124	125	0			5
							15	4	136	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	9150	X	795	-0-	-8355 B	-0-	550	1	6	3	Y	162	163	0		2
							61	4	178	9						
10	10292	X	3081	-0-	-7211 B	-0-	1160	1	1432	3	Y	353	351	0		4
							101	4	388	9						
11	9960	X	2057	-0-	-7903 B	-0-	597	1	816	3	Y	465	463	0		6
							132	4	512	9						
12	10292	X	1373	-0-	-8919 B	-0-	601	1	332	3	Y	332	333	0		5
							75	4	365	9						
01	4743	X	3119	-0-	-1624 B	-0-	678	1	2121	3	Y	265	266	0		4
							28	4	292	9						
02	2464	X	500	-0-	-1964 B	-0-	411	1	20	3	Y	25	28	0		1
							41	4	28	9						

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	37801	X	37801	-0-	-0- B	-0-	3749	1	29332	3	Y	3947	3946	0		38
							378	4	4342	9						
10	34260	X	34260	-0-	-0- B	-0-	3893	1	26146	3	Y	3549	3547	0		40
							317	4	3904	9						
11	31350	X	31161	-0-	-189 B	-0-	1887	1	24161	3	Y	4295	4275	0		60
							388	4	4725	9						
12	36394	X	32584	-0-	-3810 B	-0-	1915	1	25272	3	Y	4701	4695	0		66
							226	4	5171	9						
01	36394	X	34587	-0-	-1807 B	-0-	1767	1	28796	3	Y	3593	3610	0		49
							72	4	3952	9						
02	35616	X	21647	-0-	-13969 B	-0-	1179	1	18409	3	Y	1753	1766	0		36
							131	4	1928	9						

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	9390	X	8902	-0-	-488 B	-0-	1816	1	5942	3	Y	1026	1016	0		26
							15	4	1129	9						
10	9807	X	9807	-0-	-0- B	-0-	1986	1	6301	3	Y	1374	1361	0		39
							9	4	1511	9						
11	8340	X	7719	-0-	-621 B	-0-	825	1	4988	3	Y	1720	1705	0		54
							14	4	1892	9						
12	10349	X	10349	-0-	-0- B	-0-	902	1	7126	3	Y	2093	2073	0		74
							19	4	2302	9						
01	12908	X	12908	-0-	-0- B	-0-	969	1	9373	3	Y	2327	2329	0		72
							6	4	2560	9						
02	8064	X	7948	-0-	-116 B	-0-	642	1	4651	3	Y	2397	2371	0		98
							18	4	2637	9						

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	4620	X	3282	-0-	-1338 B	-0-	837	1	1614	3	Y	752	744	0		21
							4	4	827	9						
10	4942	X	4942	-0-	-0- B	-0-	891	1	2794	3	Y	1119	1104	0		36
							26	4	1231	9						
11	4613	X	4613	-0-	-0- B	-0-	810	1	2361	3	Y	1296	1300	0		32
							16	4	1426	9						
12	5488	X	5488	-0-	-0- B	-0-	686	1	2916	3	Y	1686	1659	0		59
							31	4	1855	9						
01	4929	X	3334	-0-	-1595 B	-0-	645	1	1711	3	Y	880	918	0		21
							10	4	968	9						
02	3724	X	2888	-0-	-836 B	-0-	497	1	1460	3	Y	839	850	0		10
							8	4	923	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8640	X	4493	-0-	-4147 B	-0-	1978	1	2164	3	Y	305	312	0			8
							15	4	336	9							
10	8928	X	4931	-0-	-3997 B	-0-	1580	1	2771	3	Y	521	514	0			15
							7	4	573	9							
11	4050	X	3571	-0-	-479 B	-0-	752	1	2387	3	Y	381	384	0			12
							13	4	419	9							
12	4898	X	2985	-0-	-1913 B	-0-	784	1	1974	3	Y	193	198	0			7
							15	4	212	9							
01	4929	X	1866	-0-	-3063 B	-0-	661	1	525	3	Y	615	603	0			19
							3	4	677	9							
02	4452	X	1742	-0-	-2710 B	-0-	568	1	719	3	Y	401	404	0			16
							14	4	441	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7671	X	7671	-0-	-0- B	-0-	2126	1	5114	3	Y	355	355	0			3
							40	4	391	9							
10	8417	X	8417	-0-	-0- B	-0-	1937	1	6044	3	Y	362	361	0			4
							38	4	398	9							
11	7341	X	7341	-0-	-0- B	-0-	827	1	6072	3	Y	372	372	0			4
							33	4	409	9							
12	7936	X	5009	-0-	-2927 B	-0-	684	1	3996	3	Y	274	275	0			3
							28	4	301	9							
01	8432	X	2689	-0-	-5743 B	-0-	613	1	1858	3	Y	176	176	0			3
							24	4	194	9							
02	7616	X	2059	-0-	-5557 B	-0-	408	1	1467	3	Y	145	145	0			3
							24	4	160	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9840	X	8430	-0-	-1410 B	-0-	1993	1	4733	3	Y	1367	1359	0			31
							200	4	1504	9							
10	10168	X	7945	-0-	-2223 B	-0-	2184	1	4392	3	Y	948	950	0			29
							326	4	1043	9							
11	9840	X	6824	-0-	-3016 B	-0-	937	1	4561	3	Y	863	869	0			23
							377	4	949	9							
12	9734	X	7701	-0-	-2033 B	-0-	857	1	5831	3	Y	661	664	0			20
							286	4	727	9							
01	13765	X	13765	-0-	-0- B	-0-	1131	1	10491	3	Y	1495	1486	0			29
							498	4	1645	9							
02	7868	X	7201	-0-	-667 B	-0-	677	1	4925	3	Y	816	825	0			20
							701	4	898	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		17543	-0-	17543 B	17543	18	1	13809	3	Y	3372	3290	0			82
							7	4	3709	9							
02	14B2 EXT		48420	-0-	48420 B	65963	179	1	39234	3	Y	8167	8154	0			95
							23	4	8984	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2	EXT	12010	-0-	12010	B	12010		8	1	9503	3	Y	2267	2212	0			55
									5	4	2494	9							
02	14B2	EXT	49595	-0-	49595	B	61605		183	1	39858	3	Y	8664	8618	0			101
									24	4	9530	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

09	21060	X	16927	-0-	-4133	B	-158777		2523	1	13252	3	Y	1028	1027	0			26
									21	4	1131	9							
10	22103	X	18259	-0-	-3844	B	-158777		2703	1	14499	3	Y	948	947	0			27
									14	4	1043	9							
11	21390	X	19743	-0-	-1647	B	-158777		1182	1	17508	3	Y	936	934	0			29
									23	4	1030	9							
12	27776	X	11684	-0-	-16092	B	-158777		1081	1	9989	3	Y	537	547	0			19
									23	4	591	9							
01	27776	X	19718	-0-	-8058	B	-158777		1610	1	17163	3	Y	849	842	0			26
									11	4	934	9							
02	20468	X	14034	-0-	-6434	B	-158777		925	1	12355	3	Y	659	658	0			27
									29	4	725	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

09	44488	X	44488	-0-	-0-	B	-0-		3769	1	38406	3	Y	1768	1763	0			17
									368	4	1945	9							
10	38812	X	34328	-0-	-4484	B	-0-		3461	1	28693	3	Y	1725	1722	0			20
									276	4	1898	9							
11	37560	X	31486	-0-	-6074	B	-0-		1738	1	27516	3	Y	1712	1708	0			24
									349	4	1883	9							
12	46128	X	33293	-0-	-12835	B	-0-		1938	1	29354	3	Y	1613	1614	0			23
									227	4	1774	9							
01	46128	X	44681	-0-	-1447	B	-0-		2353	1	40301	3	Y	1755	1754	0			24
									96	4	1931	9							
*02	41300	X	28495	-0-	-12805	B	-0-		1541	1	25444	3	Y	1216	1215	0			25
									172	4	1338	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

09	84150	X	43238	-0-	-40912	B	-0-		794	1	35011	3	Y	6749	6760	0			191
									9	4	7424	9							
10	86955	X	50717	-0-	-36238	B	-0-		2251	1	39665	3	Y	7942	7877	0			256
									65	4	8736	9							
11	73350	X	55485	-0-	-17865	B	-0-		2836	1	42753	3	Y	8945	8983	0			218
									56	4	9840	9							
12	65596	X	52537	-0-	-13059	B	-0-		2285	1	41839	3	Y	7554	7507	0			265
									104	4	8309	9							
01	56978	X	48289	-0-	-8689	B	-0-		1998	1	39648	3	Y	6011	6130	0			146
									31	4	6612	9							
02	51800	X	36858	-0-	-14942	B	-0-		1544	1	31393	3	Y	3543	3648	0			41
									24	4	3897	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19410	X	17016	-0-	-2394 B	-0-	2994	1	11431	3	Y	2326	2321	0			68
							32	4	2559	9							
10	19685	X	17294	-0-	-2391 B	-0-	2428	1	12064	3	Y	2522	2521	0			69
							28	4	2774	9							
11	18390	X	15643	-0-	-2747 B	-0-	1249	1	11792	3	Y	2345	2348	0			66
							22	4	2580	9							
12	19003	X	15064	-0-	-3939 B	-0-	1486	1	11472	3	Y	1885	1895	0			56
							32	4	2074	9							
01	17608	X	15351	-0-	-2257 B	-0-	957	1	12381	3	Y	1809	1814	0			51
							23	4	1990	9							
*02	13349	X	13349	-0-	-0- B	-0-	786	1	10893	3	Y	1467	1452	0			66
							56	4	1614	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19560	X	16639	-0-	-2921 B	-0-	2330	1	12834	3	Y	1324	1323	0			33
							19	4	1456	9							
10	20212	X	18050	-0-	-2162 B	-0-	2360	1	14115	3	Y	1421	1413	0			41
							12	4	1563	9							
11	19920	X	15259	-0-	-4661 B	-0-	1031	1	12814	3	Y	1268	1269	0			40
							19	4	1395	9							
12	20708	X	15668	-0-	-5040 B	-0-	1072	1	13243	3	Y	1209	1206	0			43
							23	4	1330	9							
01	20708	X	14937	-0-	-5771 B	-0-	997	1	12734	3	Y	1090	1099	0			34
							7	4	1199	9							
02	16212	X	6839	-0-	-9373 B	-0-	578	1	5437	3	Y	734	738	0			30
							17	4	807	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31845	X	31845	-0-	-0- B	-0-	3326	1	26709	3	Y	1588	1590	0			11
							63	4	1747	9							
10	23323	X	23323	-0-	-0- B	-0-	2819	1	18930	3	Y	1381	1377	0			15
							55	4	1519	9							
11	21978	X	21978	-0-	-0- B	-0-	1541	1	18820	3	Y	1413	1412	0			16
							63	4	1554	9							
12	29200	X	29200	-0-	-0- B	-0-	1813	1	25512	3	Y	1637	1634	0			19
							74	4	1801	9							
01	28083	X	28083	-0-	-0- B	-0-	1839	1	24443	3	Y	1572	1568	0			23
							72	4	1729	9							
02	29736	X	17885	-0-	-11851 B	-0-	1007	1	15847	3	Y	875	879	0			19
							68	4	963	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25920	X	21919	-0-	-4001 B	-0-	2729	1	17547	3	Y	1473	1470	0			37
							23	4	1620	9							
10	26071	X	23732	-0-	-2339 B	-0-	2758	1	19309	3	Y	1500	1494	0			43
							15	4	1650	9							
11	26460	X	20156	-0-	-6304 B	-0-	1202	1	17442	3	Y	1354	1354	0			43
							23	4	1489	9							
12	28241	X	20131	-0-	-8110 B	-0-	1226	1	17473	3	Y	1277	1275	0			45
							27	4	1405	9							
01	28241	X	22863	-0-	-5378 B	-0-	1272	1	20231	3	Y	1227	1234	0			38
							10	4	1350	9							
02	20188	X	16028	-0-	-4160 B	-0-	868	1	14184	3	Y	861	864	0			35
							29	4	947	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11310	X	12334	-0-	1024	B	-104445	1801	1	9747	3	Y	684	685	0			5
								34	4	752	9							
10	10106	X	8991	-0-	-1115	B	-104445	1788	1	6490	3	Y	616	614	0			7
								35	4	678	9							
11	9960	X	7041	-0-	-2919	B	-104445	899	1	5524	3	Y	529	530	0			6
								36	4	582	9							
12	12741	X	7354	-0-	-5387	B	-104445	927	1	5734	3	Y	596	595	0			7
								37	4	656	9							
01	12741	X	7982	-0-	-4759	B	-104445	925	1	6461	3	Y	509	508	0			8
								36	4	560	9							
02	8092	X	5109	-0-	-2983	B	-104445	589	1	3911	3	Y	521	518	0			11
								36	4	573	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28710	X	17980	-0-	-10730	B	-0-	1602	1	14612	3	Y	1593	1590	0			40
								14	4	1752	9							
10	26939	X	17117	-0-	-9822	B	-0-	1442	1	14235	3	Y	1301	1304	0			37
								9	4	1431	9							
11	24000	X	16174	-0-	-7826	B	-0-	804	1	13689	3	Y	1514	1503	0			48
								16	4	1665	9							
12	28675	X	16765	-0-	-11910	B	-0-	882	1	14269	3	Y	1449	1446	0			51
								20	4	1594	9							
01	28675	X	17729	-0-	-10946	B	-0-	922	1	15323	3	Y	1342	1351	0			42
								8	4	1476	9							
02	16772	X	14328	-0-	-2444	B	-0-	916	1	12105	3	Y	1162	1156	0			48
								29	4	1278	9							

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27780	X	16536	-0-	-11244	B	-0-	1522	1	13117	3	Y	1713	1713	0			43
								13	4	1884	9							
10	26195	X	18209	-0-	-7986	B	-0-	1508	1	14856	3	Y	1669	1664	0			48
								9	4	1836	9							
11	23220	X	20022	-0-	-3198	B	-0-	846	1	17318	3	Y	1674	1669	0			53
								17	4	1841	9							
12	36207	X	36207	-0-	-0-	B	-0-	1606	1	32728	3	Y	1668	1662	0			59
								38	4	1835	9							
01	39409	X	39409	-0-	-0-	B	-0-	1627	1	36248	3	Y	1380	1396	0			43
								16	4	1518	9							
*02	21201	X	21201	-0-	-0-	B	-0-	936	1	19139	3	Y	994	996	0			41
								33	4	1093	9							

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15750	X	12767	-0-	-2983 B	-0-	2355	1	7723	3	Y	2422	2408	0			70
							25	4	2664	9							
10	15190	X	12506	-0-	-2684 B	-0-	1924	1	7869	3	Y	2446	2449	0			67
							22	4	2691	9							
11	13350	X	9993	-0-	-3357 B	-0-	955	1	6856	3	Y	1969	1981	0			55
							16	4	2166	9							
12	13795	X	9629	-0-	-4166 B	-0-	987	1	6755	3	Y	1696	1701	0			50
							21	4	1866	9							
01	13206	X	8361	-0-	-4845 B	-0-	639	1	6838	3	Y	790	818	0			22
							15	4	869	9							
02	11928	X	7898	-0-	-4030 B	-0-	637	1	5770	3	Y	1316	1279	0			59
							43	4	1448	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10839	X	10839	-0-	-0- B	-0-	1698	1	7757	3	Y	1245	1234	0			31
							14	4	1370	9							
10	12536	X	12536	-0-	-0- B	-0-	1832	1	9299	3	Y	1269	1264	0			36
							9	4	1396	9							
11	10536	X	10536	-0-	-0- B	-0-	796	1	8366	3	Y	1235	1232	0			39
							15	4	1359	9							
12	10582	X	10582	-0-	-0- B	-0-	827	1	8592	3	Y	1041	1043	0			37
							18	4	1145	9							
01	10805	X	10805	-0-	-0- B	-0-	848	1	8992	3	Y	872	882	0			27
							6	4	959	9							
02	11312	X	7292	-0-	-4020 B	-0-	746	1	6207	3	Y	289	304	0			12
							21	4	318	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33840	X	30136	-0-	-3704 B	-0-	2891	1	26048	3	Y	1038	1038	0			7
							55	4	1142	9							
10	29946	X	21497	-0-	-8449 B	-0-	2639	1	17687	3	Y	1018	1014	0			11
							51	4	1120	9							
11	27630	X	19283	-0-	-8347 B	-0-	1260	1	16942	3	Y	936	936	0			11
							51	4	1030	9							
12	31155	X	18644	-0-	-12511 B	-0-	1217	1	16435	3	Y	856	857	0			10
							50	4	942	9							
01	31155	X	19709	-0-	-11446 B	-0-	1153	1	17613	3	Y	816	814	0			12
							45	4	898	9							
02	23912	X	12834	-0-	-11078 B	-0-	799	1	11270	3	Y	647	645	0			14
							53	4	712	9							

BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	5571	-0-	-1089 B	-177501	792	1	3833	3	Y	856	851	0			24
							4	4	942	9							
10	6882	X	5576	-0-	-1306 B	-177501	766	1	3745	3	Y	948	941	0			31
							22	4	1043	9							
11	6210	X	4278	-0-	-1932 B	-177501	681	1	2789	3	Y	723	736	0			18
							13	4	795	9							
12	6014	X	3315	-0-	-2699 B	-177501	531	1	2157	3	Y	548	547	0			19
							24	4	603	9							
01	6014	X	3039	-0-	-2975 B	-177501	475	1	2049	3	Y	462	470	0			11
							7	4	508	9							
02	5208	X	1877	-0-	-3331 B	-177501	316	1	1030	3	Y	478	483	0			6
							5	4	526	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35370	X	22778	-0-	-12592 B	-0-	2021	1	18185	3	Y	2322	2321	0			58
							18	4	2554	9							
10	33418	X	23922	-0-	-9496 B	-0-	1988	1	19423	3	Y	2272	2265	0			65
							12	4	2499	9							
11	29700	X	19564	-0-	-10136 B	-0-	819	1	16617	3	Y	1919	1924	0			60
							17	4	2111	9							
12	37014	X	20297	-0-	-16717 B	-0-	1095	1	16991	3	Y	1987	1977	0			70
							25	4	2186	9							
01	37014	X	22692	-0-	-14322 B	-0-	1138	1	19749	3	Y	1632	1651	0			51
							10	4	1795	9							
02	20916	X	13017	-0-	-7899 B	-0-	886	1	10863	3	Y	1128	1133	0			46
							27	4	1241	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	4879	-0-	-791 B	-0-	1730	1	2345	3	Y	571	572	0			13
							176	4	628	9							
10	5859	X	5118	-0-	-741 B	-0-	1888	1	2299	3	Y	587	582	0			18
							285	4	646	9							
11	5580	X	3713	-0-	-1867 B	-0-	761	1	2033	3	Y	553	556	0			15
							311	4	608	9							
12	5766	X	5286	-0-	-480 B	-0-	870	1	3377	3	Y	675	670	0			20
							296	4	743	9							
01	6466	X	6466	-0-	-0- B	-0-	787	1	4731	3	Y	539	549	0			10
							355	4	593	9							
02	4620	X	1732	-0-	-2888 B	-0-	248	1	577	3	Y	592	588	0			14
							256	4	651	9							

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	3437	-0-	-2473 B	-142215	1317	1	1555	3	Y	392	392	0			9
							134	4	431	9							
10	4743	X	3745	-0-	-998 B	-142215	1414	1	1703	3	Y	377	375	0			11
							213	4	415	9							
11	4590	X	2807	-0-	-1783 B	-142215	572	1	1583	3	Y	380	381	0			10
							234	4	418	9							
12	3751	X	8847	-0-	5096 B	-137119	871	1	7139	3	Y	499	494	0			15
							288	4	549	9							
01	3751	X	6546	-0-	2795 B	-134324	662	1	5094	3	Y	450	456	0			9
							295	4	495	9							
02	3388	X	4783	-0-	1395 B	-132929	516	1	3312	3	Y	383	383	0			9
							534	4	421	9							

MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2925	-0-	-15 B	-0-	1347	1	1057	3	Y	348	349	0			8
							138	4	383	9							
10	4316	X	4316	-0-	-0- B	-0-	1566	1	2093	3	Y	383	379	0			12
							236	4	421	9							
11	3270	X	2545	-0-	-725 B	-0-	602	1	1287	3	Y	372	374	0			10
							247	4	409	9							
12	3379	X	696	-0-	-2683 B	-0-	372	1	20	3	Y	158	163	0			5
							130	4	174	9							
01	4309	X	1822	-0-	-2487 B	-0-	335	1	990	3	Y	311	310	0			6
							155	4	342	9							
*02	4056	X	4056	-0-	-0- B	-0-	674	1	2405	3	Y	255	255	0			6
							696	4	281	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1722	X	1722	-0-	-0- B	-0-	992	1	434	3	Y	169	169	0			2
							110	4	186	9							
10	1442	X	1442	-0-	-0- B	-0-	893	1	239	3	Y	210	210	0			2
							79	4	231	9							
11	1230	X	1021	-0-	-209 B	-0-	393	1	276	3	Y	241	240	0			3
							87	4	265	9							
12	1798	X	888	-0-	-910 B	-0-	233	1	383	3	Y	221	221	0			3
							29	4	243	9							
01	1798	X	1403	-0-	-395 B	-0-	239	1	945	3	Y	190	190	0			3
							10	4	209	9							
02	1624	X	647	-0-	-977 B	-0-	212	1	1	3	Y	375	370	0			8
							21	4	413	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	4652	-0-	-1768 B	-0-	465	1	2814	3	Y	1137	1129	0			22
							122	4	1251	9							
10	6045	X	4482	-0-	-1563 B	-0-	495	1	2486	3	Y	1330	1328	0			24
							38	4	1463	9							
11	5970	X	4599	-0-	-1371 B	-0-	454	1	2570	3	Y	1383	1380	0			27
							54	4	1521	9							
12	6169	X	4493	-0-	-1676 B	-0-	503	1	2548	3	Y	1265	1268	0			24
							50	4	1392	9							
01	6169	X	3489	-0-	-2680 B	-0-	393	1	2049	3	Y	893	901	0			16
							65	4	982	9							
02	4340	X	-0-	-0-	-4340 B	-0-					Y	-0-	16	0			-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	25806	-0-	25806 B	360710	1282	1	20634	3	Y	3231	3213	0			63
							336	4	3554	9							
10	0	W	23581	-0-	23581 B	384291	1195	1	18331	3	Y	3604	3601	0			66
							91	4	3964	9							
11	0	W	21979	-0-	21979 B	406270	1069	1	17255	3	Y	3208	3211	0			63
							126	4	3529	9							
12	0	W	21387	-0-	21387 B	427657	1109	1	16642	3	Y	3206	3208	0			61
							109	4	3527	9							
01	0	W	20592	-0-	20592 B	448249	1034	1	15809	3	Y	3253	3257	0			57
							171	4	3578	9							
02	0	W	17446	-0-	17446 B	465695	834	1	13466	3	Y	2656	2668	0			45
							224	4	2922	9							

FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	71593	-0-	71593 B	585988	948	1	57029	3	Y	12330	12338	0			308
							53	4	13563	9							
10	0	W	72102	-0-	72102 B	658090	1077	1	58230	3	Y	11601	11576	0			333
							34	4	12761	9							
11	0	W	59547	-0-	59547 B	717637	479	1	48514	3	Y	9552	9585	0			300
							47	4	10507	9							
12	0	W	54375	-0-	54375 B	772012	448	1	44524	3	Y	8503	8503	0			300
							50	4	9353	9							
01	0	W	58567	-0-	58567 B	830579	472	1	49728	3	Y	7586	7650	0			236
							22	4	8345	9							
02	0	W	43463	-0-	43463 B	874042	89	1	36269	3	Y	6405	6378	0			263
							59	4	7046	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	5352	-0-	-6708 B	-0-	474	1	3705	3	Y	954	950	0			18
							124	4	1049	9							
10	12462	X	7808	-0-	-4654 B	-0-	580	1	5748	3	Y	1305	1299	0			24
							44	4	1436	9							
11	12060	X	5154	-0-	-6906 B	-0-	455	1	3612	3	Y	939	945	0			18
							54	4	1033	9							
12	8819	X	8819	-0-	-0- B	-0-	622	1	6752	3	Y	1258	1252	0			24
							61	4	1384	9							
01	7812	X	2358	-0-	-5454 B	-0-	325	1	1497	3	Y	438	454	0			8
							54	4	482	9							
*02	8956	X	8956	-0-	-0- B	-0-	225	1	3329	3	Y	4855	4780	0			83
							61	4	5341	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11250	X	7094	-0-	-4156 B	-0-	331	1	5872	3	Y	731	730	0			14
							87	4	804	9							
10	7626	X	5580	-0-	-2046 B	-0-	262	1	4692	3	Y	551	555	0			10
							20	4	606	9							
11	21870	X	7585	-0-	-14285 B	-0-	342	1	6367	3	Y	760	755	0			15
							40	4	836	9							
12	22599	X	245	-0-	-22354 B	-0-	84	1	8	4	Y	139	151	0			3
							153	9									
01	22599	X	2299	-0-	-20300 B	-0-	466	1	939	3	Y	743	733	0			13
							77	4	817	9							
02	7084	X	4372	-0-	-2712 B	-0-	523	1	2764	3	Y	858	856	0			15
							141	4	944	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	1682	-0-	-748 B	-0-	172	1	1068	3	Y	361	357	0			7
							45	4	397	9							
10	2418	X	2169	-0-	-249 B	-0-	182	1	1514	3	Y	417	416	0			8
							14	4	459	9							
11	1854	X	1854	-0-	-0- B	-0-	166	1	1249	3	Y	381	382	0			7
							20	4	419	9							
12	3194	X	3194	-0-	-0- B	-0-	214	1	2497	3	Y	420	419	0			8
							21	4	462	9							
01	2249	X	2249	-0-	-0- B	-0-	187	1	1583	3	Y	407	408	0			7
							31	4	448	9							
02	1960	X	1475	-0-	-485 B	-0-	299	1	577	3	Y	471	470	0			8
							81	4	518	9							

URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2111	X	2111	-0-	-0- B	-0-	1016	1	11	3	Y	978	979	0			24
							8	4	1076	9							
10	2194	X	2194	-0-	-0- B	-0-	1064	1	9	3	Y	1015	1010	0			29
							4	4	1117	9							
11	1525	X	1525	-0-	-0- B	-0-	477	1	2	3	Y	944	943	0			30
							8	4	1038	9							
12	1549	X	1549	-0-	-0- B	-0-	494	1	25	3	Y	928	925	0			33
							9	4	1021	9							
01	1679	X	1679	-0-	-0- B	-0-	492	1	11	3	Y	1067	1067	0			33
							2	4	1174	9							
02	DLQ G-10		911	-0-	911 B	911	224	1	1	3	Y	619	627	0			25
							5	4	681	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4519	X	4519	-0-	-0- B	-0-	591	1	3389	3	Y	451	450	0			4
							43	4	496	9							
10	6448	X	4742	-0-	-1706 B	-0-	581	1	3647	3	Y	425	424	0			5
							46	4	468	9							
11	6240	X	2737	-0-	-3503 B	-0-	289	1	2191	3	Y	214	217	0			2
							22	4	235	9							
12	6045	X	212	-0-	-5833 B	-0-	30	1	166	3	Y	10	12	0			-0-
							5	4	11	9							
01	5239	X	2590	-0-	-2649 B	-0-	227	1	2032	3	Y	289	284	0			5
							13	4	318	9							
*02	4632	X	4632	-0-	-0- B	-0-	443	1	3691	3	Y	426	423	0			8
							29	4	469	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2144	-0-	-226 B	-0-	665	1	1383	3	Y	81	83	0			2
							7	4	89	9							
10	2480	X	2093	-0-	-387 B	-0-	623	1	1379	3	Y	76	76	0			2
							7	4	84	9							
11	2400	X	1899	-0-	-501 B	-0-	360	1	1436	3	Y	88	88	0			2
							6	4	97	9							
12	2480	X	1574	-0-	-906 B	-0-	463	1	995	3	Y	97	96	0			3
							9	4	107	9							
01	2356	X	1986	-0-	-370 B	-0-	371	1	1500	3	Y	96	96	0			3
							9	4	106	9							
02	1960	N	359	-0-	-1601 B	-0-	271	1	7	3	Y	58	58	0			3
							17	4	64	9							

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2983	X	2983	-0-	-0- B	-0-	1517	1	935	3	Y	468	465	0			14
							16	4	515	9							
10	3204	X	3204	-0-	-0- B	-0-	1344	1	1324	3	Y	474	475	0			13
							15	4	521	9							
11	3574	X	3574	-0-	-0- B	-0-	597	1	2348	3	Y	563	560	0			16
							10	4	619	9							
12	3578	X	3578	-0-	-0- B	-0-	764	1	2337	3	Y	419	423	0			12
							16	4	461	9							
01	4278	X	4278	-0-	-0- B	-0-	582	1	2925	3	Y	688	681	0			19
							14	4	757	9							
02	3248	X	1934	-0-	-1314 B	-0-	325	1	1102	3	Y	442	441	0			20
							21	4	486	9							

MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32490	X	4878	-0-	-27612 B	-0-	1401	1	2238	3	Y	997	1000	0			23
							142	4	1097	9							
10	4440	X	4440	-0-	-0- B	-0-	1277	1	2002	3	Y	881	877	0			27
							192	4	969	9							
11	1563	X	1563	-0-	-0- B	-0-	433	1	1	3	Y	863	867	0			23
							180	4	949	9							
12	5828	X	1407	-0-	-4421 B	-0-	392	1	34	3	Y	767	767	0			23
							137	4	844	9							
01	5828	X	970	-0-	-4858 B	-0-	290	1	1	3	Y	494	507	0			10
							136	4	543	9							
02	4564	X	1132	-0-	-3432 B	-0-	292	1	7	3	Y	484	482	0			12
							301	4	532	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66180	X	2749	-0-	-63431	B	-0-	512	1	1408	3	Y	739	751	0			92
								16	4	813	9							
10	1823	X	1823	-0-	-0-	B	-0-	432	1	839	3	Y	470	472	0			90
								35	4	517	9							
11	2500	X	2500	-0-	-0-	B	-0-	676	1	1398	3	Y	373	403	0			60
								16	4	410	9							
12	2852	X	1094	-0-	-1758	B	-0-	571	1	2	3	Y	460	429	0			91
								15	4	506	9							
01	2852	X	790	-0-	-2062	B	-0-	140	1	281	3	Y	327	312	0			106
								9	4	360	9							
02	2576	X	988	-0-	-1588	B	-0-	432	1	125	3	Y	312	225	0			193
								88	4	343	9							

OVINTIV USA INC. 628658
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2393	X	2393	-0-	-0-	B	-0-	176	1	1283	3	Y	821	782	0			57
								31	4	903	9							
10	1576	X	1576	-0-	-0-	B	-0-	12	1	102	3	Y	1327	1311	0			73
								2	4	1460	9							
11	7380	X	3879	-0-	-3501	B	-0-	262	1	2371	3	Y	1110	1119	0			64
								25	4	1221	9							
12	2492	X	2492	-0-	-0-	B	-0-	69	1	552	3	Y	1663	1629	0			98
								42	4	1829	9							
01	2480	X	1486	-0-	-994	B	-0-	47	1	324	3	Y	998	986	0			110
								17	4	1098	9							
*02	3840	X	3840	-0-	-0-	B	-0-	299	1	2351	3	Y	914	918	0			106
								185	4	1005	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11520	X	10144	-0-	-1376	B	-0-	1005	1	7320	3	Y	1492	1463	0			103
								178	4	1641	9							
10	11904	X	10194	-0-	-1710	B	-0-	905	1	7604	3	Y	1413	1439	0			77
								131	4	1554	9							
11	9990	X	6738	-0-	-3252	B	-0-	570	1	5169	3	Y	858	885	0			50
								55	4	944	9							
12	10478	X	8479	-0-	-1999	B	-0-	723	1	5827	3	Y	1344	1315	0			79
								451	4	1478	9							
01	10478	X	8773	-0-	-1705	B	-0-	959	1	6615	3	Y	780	773	0			86
								341	4	858	9							
*02	6935	X	6935	-0-	-0-	B	-0-	624	1	4911	3	Y	921	901	0			106
								387	4	1013	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690	X	9690	-0-	-0- B	-0-	935	1	6817	3	Y	1611	1579	0			112
							166	4	1772	9							
10	9362	X	9362	-0-	-0- B	-0-	806	1	6770	3	Y	1518	1547	0			83
							116	4	1670	9							
11	7230	X	6090	-0-	-1140 B	-0-	474	1	4302	3	Y	1153	1169	0			67
							46	4	1268	9							
12	10291	X	10291	-0-	-0- B	-0-	903	1	7273	3	Y	1412	1396	0			83
							562	4	1553	9							
01	10777	X	10777	-0-	-0- B	-0-	1203	1	8297	3	Y	772	770	0			85
							428	4	849	9							
02	6188	X	5776	-0-	-412 B	-0-	499	1	3924	3	Y	949	924	0			110
							309	4	1044	9							

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	7608	-0-	-2412 B	-0-	1771	1	4388	3	Y	1289	1275	0			83
							31	4	1418	9							
10	10354	X	10300	-0-	-54 B	-0-	2395	1	5772	3	Y	1924	1901	0			106
							17	4	2116	9							
11	9716	X	9716	-0-	-0- B	-0-	2327	1	5484	3	Y	1700	1715	0			91
							35	4	1870	9							
12	9549	X	9549	-0-	-0- B	-0-	2117	1	5490	3	Y	1757	1732	0			116
							9	4	1933	9							
01	10292	X	7822	-0-	-2470 B	-0-	1934	1	4204	3	Y	1470	1483	0			103
							67	4	1617	9							
02	DLQ G-10		6444	-0-	6444 B	6444	1583	1	3695	3	Y	1045	1053	0			95
							16	4	1150	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	13336	-0-	13336	B	206843	2900	1	7225	3	N	2473	2474	0			36
								491	4	2720	9							
10	SWR	10	12226	-0-	12226	B	219069	3004	1	6450	3	N	2036	2043	0			29
								532	4	2240	9							
11	SWR	10	9420	-0-	9420	B	228489	2445	1	4745	3	N	1751	1748	0			32
								304	4	1926	9							
12	SWR	10	21602	-0-	21602	B	250091	6115	1	12960	3	N	1683	1688	0			27
								676	4	1851	9							
01	SWR	10	NO RPT	-0-	-0-	B	250091					N	NO RPT					27
02	SWR	10	NO RPT	-0-	-0-	B	250091					N	NO RPT					27

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	248	N	162	-0-		-86	B	-163771	8	1	154	3	Y	-0-			-0-
04	300	N	-0-	-0-		-300	B	-163771					Y	-0-			-0-
05	155	N	-0-	-0-		-155	B	-163771					Y	-0-			-0-
06	150	N	-0-	-0-		-150	B	-163771					Y	-0-			-0-
07	0	N	-0-	-0-		-0-	B	-163771					Y	-0-			-0-
08	DLQ G-10		-0-	-0-		-0-	B	-163771					Y	-0-			-0-
09	DLQ G-10		-0-	-0-		-0-	B	-163771					Y	-0-			-0-
10	1	O	1	-0-		-0-	B	-163771	1	3			Y	-0-			-0-
11	DLQ G-10		-0-	-0-		-0-	B	-163771					Y	-0-			-0-
12	DLQ G-10		-0-	-0-		-0-	B	-163771					Y	-0-			-0-
01	DLQ G-10		-0-	-0-		-0-	B	-163771					Y	-0-			-0-
02	T. A.		-0-	-0-		-0-	B	-163771					Y	-0-			-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

09	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

09	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

09	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

09	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

09	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	23746	X	18110	-0-	-5636 B	-0-	595	1	11680	3	Y	5288	5684	0			918
							18	4	5817	9							
04	20850	X	16930	-0-	-3920 B	-0-	636	1	11706	3	Y	4151	4127	0			942
							22	4	4566	9							
05	20987	X	16189	-0-	-4798 B	-0-	633	1	11503	3	Y	3665	3820	0			787
							21	4	4032	9							
06	20070	X	16989	-0-	-3081 B	-0-	628	1	12410	3	Y	3565	3143	0			1209
							29	4	3922	9							
07	20336	X	14740	-0-	-5596 B	-0-	525	1	10105	3	Y	3724	3420	0			1513
							14	4	4096	9							
08	DLQ G-10		13981	-0-	13981 B	13981	502	1	9496	3	Y	3605	3691	0			1427
							17	4	3966	9							
09	DLQ G-10		13834	-0-	13834 B	27815	563	1	9017	3	Y	3850	3732	0			1545
							19	4	4235	9							
10	DLQ G-10		14243	-0-	14243 B	42058	645	1	9412	3	Y	3787	3915	0			1417
							20	4	4166	9							
11	DLQ G-10		12861	-0-	12861 B	54919	610	1	8590	3	Y	3312	3758	0			971
							18	4	3643	9							
12	DLQ G-10		13190	-0-	13190 B	68109	576	1	8626	3	Y	3610	3499	0			1082
							17	4	3971	9							
01	DLQ G-10		12697	-0-	12697 B	80806	503	1	8090	3	Y	3707	3600	0			1189
							26	4	4078	9							
*02	89058	X	8252	-0-	-80806 B	-0-	467	1	6716	3	Y	939	1620	0			508
							36	4	1033	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	43555	X	29542	-0-	-14013 B	-0-	1534	1	25697	2	Y	1738	1746	0			302
							399	3	1912	9							
04	42150	X	28847	-0-	-13303 B	-0-	1567	1	25205	3	Y	1886	1760	0			428
							2075	9									
05	36890	X	26028	-0-	-10862 B	-0-	1353	1	22886	3	Y	1626	1705	0			349
							1789	9									
06	35700	X	21401	-0-	-14299 B	-0-	1283	1	18667	3	Y	1319	1221	0			447
							1451	9									
07	29543	X	19368	-0-	-10175 B	-0-	1139	1	16467	3	Y	1602	1398	0			651
							1762	9									
08	DLQ G-10		19529	-0-	19529 B	19529	1290	1	16846	3	Y	1266	1416	0			501
							1393	9									
09	DLQ G-10		17999	-0-	17999 B	37528	1274	1	15500	3	Y	1114	1168	0			447
							1225	9									
10	0	W	17729	-0-	17729 B	55257	1290	1	15163	3	Y	1160	1173	0			434
							1276	9									
11	0	W	17674	-0-	17674 B	72931	1301	1	15090	3	Y	1166	1258	0			342
							1283	9									
12	0	W	19968	-0-	19968 B	92899	1588	1	17052	3	Y	1207	1187	0			362
							1328	9									
01	DLQ G-10		19074	-0-	19074 B	111973	1476	1	16230	3	Y	1244	1207	0			399
							1368	9									
*02	125757	X	13784	-0-	-111973 B	-0-	1109	1	11695	3	Y	891	808	0			482
							980	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	70091	X	46258	-0-	-23833 B	-0-	1951	1	40028	3	Y	3844	4006	0			667
							51	4	4228	9							
04	67830	X	43419	-0-	-24411 B	-0-	1937	1	37510	3	Y	3553	3414	0			806
							64	4	3908	9							
05	61132	X	41941	-0-	-19191 B	-0-	1737	1	36370	3	Y	3425	3495	0			736
							66	4	3768	9							
06	55410	X	38091	-0-	-17319 B	-0-	1631	1	32950	3	Y	3125	2801	0			1060
							72	4	3438	9							
07	42408	X	37446	-0-	-4962 B	-0-	1726	1	32368	3	Y	2994	2838	0			1216
							59	4	3293	9							
08	DLQ G-10		35754	-0-	35754 B	35754	1743	1	30707	3	Y	2948	2997	0			1167
							61	4	3243	9							
09	DLQ G-10		33202	-0-	33202 B	68956	1682	1	28441	3	Y	2752	2814	0			1105
							52	4	3027	9							
10	DLQ G-10		33282	-0-	33282 B	102238	1761	1	28451	3	Y	2747	2824	0			1028
							48	4	3022	9							
11	DLQ G-10		30791	-0-	30791 B	133029	1637	1	26389	3	Y	2472	2775	0			725
							46	4	2719	9							
12	DLQ G-10		31789	-0-	31789 B	164818	1659	1	26958	3	Y	2843	2716	0			852
							45	4	3127	9							
01	DLQ G-10		30086	-0-	30086 B	194904	1653	1	25738	3	Y	2407	2487	0			772
							47	4	2648	9							
*02	218575	X	23671	-0-	-194904 B	-0-	1380	1	20295	3	Y	1774	1586	0			960
							45	4	1951	9							

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	49600	X	31585	-0-	-18015 B	-0-	1341	1	27058	3	Y	2864	3011	0			497
							36	4	3150	9							
04	39960	X	30546	-0-	-9414 B	-0-	1350	1	26145	3	Y	2734	2611	0			620
							44	4	3007	9							
05	33015	X	28948	-0-	-4067 B	-0-	1191	1	24934	3	Y	2525	2603	0			542
							45	4	2778	9							
06	30330	X	26647	-0-	-3683 B	-0-	1131	1	22860	3	Y	2369	2107	0			804
							50	4	2606	9							
07	28489	X	26206	-0-	-2283 B	-0-	1198	1	22466	3	Y	2274	2154	0			924
							41	4	2501	9							
08	DLQ G-10		24952	-0-	24952 B	24952	1205	1	21226	3	Y	2254	2286	0			892
							42	4	2479	9							
09	DLQ G-10		23150	-0-	23150 B	48102	1161	1	19623	3	Y	2118	2160	0			850
							36	4	2330	9							
10	DLQ G-10		23016	-0-	23016 B	71118	1217	1	19509	3	Y	2051	2133	0			768
							34	4	2256	9							
11	DLQ G-10		21720	-0-	21720 B	92838	1144	1	18433	3	Y	1919	2124	0			563
							32	4	2111	9							
12	DLQ G-10		22287	-0-	22287 B	115125	1159	1	18829	3	Y	2062	2007	0			618
							31	4	2268	9							
01	DLQ G-10		21230	-0-	21230 B	136355	1158	1	18030	3	Y	1826	1858	0			586
							33	4	2009	9							
*02	153670	X	17315	-0-	-136355 B	-0-	981	1	14426	3	Y	1705	1368	0			923
							32	4	1876	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	100750	X	57537	-0-	-43213 B	-0-	3132	1	52528	2	Y	1312	1392	0			228
							434	3	1443	9							
04	97500	X	51783	-0-	-45717 B	-0-	2942	1	47308	3	Y	1394	1306	0			316
							1533	9									
05	83204	X	47544	-0-	-35660 B	-0-	2576	1	43570	3	Y	1271	1314	0			273
							1398	9									
06	69210	X	41467	-0-	-27743 B	-0-	2592	1	37717	3	Y	1053	969	0			357
							1158	9									
07	64759	X	39096	-0-	-25663 B	-0-	2456	1	35510	3	Y	1027	967	0			417
							1130	9									
08	DLQ G-10		36135	-0-	36135 B	36135	2494	1	32584	3	Y	961	998	0			380
							1057	9									
09	DLQ G-10		32242	-0-	32242 B	68377	2381	1	28957	3	Y	822	872	0			330
							904	9									
10	DLQ G-10		31288	-0-	31288 B	99665	2379	1	27966	3	Y	857	866	0			321
							943	9									
11	DLQ G-10		28450	-0-	28450 B	128115	2189	1	25396	3	Y	786	876	0			231
							865	9									
12	DLQ G-10		28744	-0-	28744 B	156859	2377	1	25534	3	Y	757	761	0			227
							833	9									
01	DLQ G-10		27067	-0-	27067 B	183926	2186	1	24039	3	Y	765	747	0			245
							842	9									
*02	206680	X	22754	-0-	-183926 B	-0-	1891	1	20131	3	Y	665	550	0			360
							732	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	17369	-0-	17369 B	35987	836	1	13807	3	Y	2478	2548	0			994
							2726	9									
10	DLQ	G-10	17446	-0-	17446 B	53433	642	1	14484	3	Y	2109	2314	0			789
							2320	9									
11	DLQ	G-10	14664	-0-	14664 B	68097	595	1	12108	3	Y	1783	2049	0			523
							1961	9									
12	DLQ	G-10	17142	-0-	17142 B	85239	1051	1	13931	3	Y	1949	1888	0			584
							16	4	2144	9							
01	DLQ	G-10	14835	-0-	14835 B	100074	745	1	11981	3	Y	1883	1863	0			604
							38	4	2071	9							
*02	113421	X	13347	-0-	-100074 B	-0-	906	1	10957	3	Y	1308	1204	0			708
							45	4	1439	9							

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70770	X	49398	-0-	-21372 B	-0-	3664	1	44564	3	Y	1064	1116	0			427
							1170	9									
10	71424	X	49283	-0-	-22141 B	-0-	3768	1	44283	3	Y	1120	1128	0			419
							1232	9									
11	64170	X	44537	-0-	-19633 B	-0-	3447	1	39990	3	Y	1000	1126	0			293
							1100	9									
12	60233	X	44736	-0-	-15497 B	-0-	3722	1	39980	3	Y	940	951	0			282
							1034	9									
01	55335	X	42168	-0-	-13167 B	-0-	3430	1	37719	3	Y	926	911	0			297
							1019	9									
02	46116	X	32450	-0-	-13666 B	-0-	2714	1	28897	3	Y	763	647	0			413
							839	9									

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 11/10/2019 TOTAL DEPTH 13387 PERF.13309 - 18728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54900	X	31424	-0-	-23476 B	-0-	1553	1	26251	3	Y	3247	3188	0			1303
							48	4	3572	9							
10	49228	X	29578	-0-	-19650 B	-0-	1535	1	24566	3	Y	3122	3257	0			1168
							43	4	3434	9							
11	41790	X	27012	-0-	-14778 B	-0-	1391	1	22413	3	Y	2881	3204	0			845
							39	4	3169	9							
12	38812	X	27296	-0-	-11516 B	-0-	1368	1	22237	3	Y	3322	3171	0			996
							37	4	3654	9							
01	34658	X	25806	-0-	-8852 B	-0-	1360	1	21181	3	Y	2933	2988	0			941
							39	4	3226	9							
02	25956	X	18164	-0-	-7792 B	-0-	1015	1	14917	3	Y	1999	1858	0			1082
							33	4	2199	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11280	X	5667	-0-	-5613		-0-	5363	3	304	9	N	276	241	1			465
10	9579	X	7339	-0-	-2240		-0-	6988	3	351	9	N	319	379	1			405
11	8640	X	3526	-0-	-5114		-0-	3421	3	105	9	N	95	140	1			360
12	8556	X	177	-0-	-8379		-0-	7	1	129	3	N	37	79	1			318
								41	9									
01	7967	X	-0-	-0-	-7967		-0-					N	-0-					318
02	6636	X	3005	-0-	-3631		-0-	2948	3	57	9	N	52					370

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660	X	9446	-0-	-214	-0-	205	1	9241	3	N	-0-					40
10	9858	X	8982	-0-	-876	-0-	206	1	8776	3	N	-0-					40
11	11079	X	11079	-0-	-0-	-0-	254	1	10818	3	N	6	6	0			40
							7	9									
12	9765	X	9440	-0-	-325	-0-	210	1	9230	3	N	-0-					40
*01	9765	X	6489	-0-	-3276	-0-	132	1	6357	3	N	-0-					40
02	9632	X	3740	-0-	-5892	-0-	83	1	3657	3	N	-0-					40

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

09	8327	X	8327	-0-	-0-	-0-	8327	3			N	-0-					153
10	7209	X	7209	-0-	-0-	-0-	7209	3			N	-0-					153
11	39	X	39	-0-	-0-	-0-	39	3			N	-0-					153
12	3193	X	104	-0-	-3089	-0-	7	1	97	3	N	-0-					153
01	3193	X	-0-	-0-	-3193	-0-					N	-0-					153
02	2884	X	300	-0-	-2584	-0-	300	3			N	-0-					153

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

09	450	N	279	-0-	-171	-0-	279	3			N	-0-					258
10	403	N	290	-0-	-113	-0-	290	3			N	-0-					258
11	570	N	39	-0-	-531	-0-	39	3			N	-0-					258
12	279	N	168	-0-	-111	-0-	7	1	161	3	N	-0-					258
01	279	N	-0-	-0-	-279	-0-					N	-0-					258
*02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					258

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

09	12415	X	12415	-0-	-0-	-0-	270	1	12145	3	N	-0-					103
10	12626	X	12626	-0-	-0-	-0-	289	1	12337	3	N	-0-					103
11	12934	X	12934	-0-	-0-	-0-	295	1	12639	3	N	-0-					103
12	12834	X	11933	-0-	-901	-0-	264	1	11669	3	N	-0-					103
*01	12834	X	11683	-0-	-1151	-0-	239	1	11444	3	N	-0-					103
02	12068	X	5006	-0-	-7062	-0-	110	1	4896	3	N	-0-					103

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

09	13	N	-0-	-0-	-13	-0-					N	-0-					116
10	0	N	-0-	-0-	-0-	-0-					N	-0-					116
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					116
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					116
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					116
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					116

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

09	2520	N	1276	-0-	-1244	-0-	306	1	755	3	N	195	179	1			130
							215	9									
10	2604	N	375	-0-	-2229	-0-	266	1	41	3	N	62					192
							68	9									
11	1470	N	1069	-0-	-401	-0-	335	1	503	3	N	210	178	1			224
							231	9									
12	1333	N	972	-0-	-361	-0-	406	1	318	3	N	225	363	1			86
							248	9									
01	595	N	595	-0-	-0-	-0-	390	1	41	3	N	149	181	1			54
							164	9									
02	1008	N	539	-0-	-469	-0-	216	1	264	3	N	54					108
							59	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	1					90
01	0	N	-0-	-0-	-0-	-0-					N	1					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

09	2870	X	2870	-0-	-0-	-0-	85	1	2614	3	N	155					305
							171	9									
10	1389	X	1389	-0-	-0-	-0-	177	1	958	3	N	231	170	1			366
							254	9									
11	1086	X	1086	-0-	-0-	-0-	230	1	690	3	N	151	171	1			346
							166	9									
12	1770	X	1770	-0-	-0-	-0-	263	1	1383	3	N	113	171	1			288
							124	9									
01	9601	X	9601	-0-	-0-	-0-	9491	3	110	9	N	100					388
*02	202	X	202	-0-	-0-	-0-	6	1	61	3	N	123	175	1			336
							135	9									

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

09	973	N	973	-0-	-0-	-0-	863	1	110	9	N	100					436
10	775	N	567	-0-	-208	-0-	511	1	56	9	N	51					487
11	880	N	880	-0-	-0-	-0-	815	1	65	9	N	59					546
12	1257	N	1257	-0-	-0-	-0-	937	1	214	3	N	96	171	1			471
							106	9									
01	666	N	666	-0-	-0-	-0-	666	1			N	-0-	341	1			130
02	812	N	242	-0-	-570	-0-	213	1	29	9	N	26					156

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	0	W	-0-	-0-	-0-	-0-					N	-0-					148
11	0	W	-0-	-0-	-0-	-0-					N	-0-					148
12	0	W	-0-	-0-	-0-	-0-					N	-0-					148
01	0	W	-0-	-0-	-0-	-0-					N	-0-					148
02	0	W	-0-	-0-	-0-	-0-					N	-0-					148

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34088	X	34088	-0-	-0-	-0-	294	1	27692	3	N	5547	5725	1			365
							6102	9									
10	32087	X	32087	-0-	-0-	-0-	407	1	26102	3	N	5071	5062	1			374
							5578	9									
11	29787	X	29787	-0-	-0-	-0-	221	1	24993	3	N	4157	4298	1			233
							4573	9									
12	24139	X	24139	-0-	-0-	-0-	392	1	19844	3	N	3548	3422	1			359
							3903	9									
01	23647	X	23647	-0-	-0-	-0-	13	1	19982	3	N	3320	3475	1			204
							3652	9									
*02	13189	X	13189	-0-	-0-	-0-	72	1	11367	3	N	1591	1436	1			359
							1750	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	578	-0-	-892	-0-	577	1	1	9	N	1	177	1			188
10	1519	N	667	-0-	-852	-0-	652	1	15	9	N	14					202
11	1796	N	1796	-0-	-0-	-0-	173	1	1366	3	N	234	179	1			257
							257	9									
12	589	N	434	-0-	-155	-0-	183	1	83	3	N	153	186	1			224
							168	9									
01	850	N	850	-0-	-0-	-0-	689	1	161	9	N	146	163	1			207
02	1680	N	513	-0-	-1167	-0-	385	1	128	9	N	116					323

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	8498	-0-	-712	-0-	1018	1	6486	3	N	904	875	1			109
							994	9									
10	9517	X	6055	-0-	-3462	-0-	902	1	4439	3	N	649	724	1			34
							714	9									
11	9210	X	4182	-0-	-5028	-0-	911	1	2874	3	N	361	160	1			235
							397	9									
12	9924	X	9924	-0-	-0-	-0-	1143	1	7580	3	N	1092	1257	1			70
							1201	9									
01	9269	X	5636	-0-	-3633	-0-	1128	1	3824	3	N	622	560	1			132
							684	9									
*02	9280	X	9280	-0-	-0-	-0-	871	1	7413	3	N	905	909	1			128
							996	9									

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13	N	5	-0-	-8	-0-	5	3			N	-0-					105
09	12	N	4	-0-	-8	-0-	4	3			N	-0-					105
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					105
11	5	N	-0-	-0-	-5	-0-					N	-0-					105
12	4	N	-0-	-0-	-4	-0-					N	-0-					105
01	9	N	-0-	-0-	-9	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					214
10	0	N	-0-	-0-	-0-	-0-					N	-0-					214
11	0	N	-0-	-0-	-0-	-0-					N	-0-					214
12	0	N	-0-	-0-	-0-	-0-					N	-0-					214
01	0	N	-0-	-0-	-0-	-0-					N	-0-					214
02	0	N	-0-	-0-	-0-	-0-					N	-0-					214

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3255	X	3255	-0-	-0-	-0-	2708	3	547	9	N	497	509	1			238
09	2979	X	2979	-0-	-0-	-0-	2480	3	499	9	N	454	522	1			170
*10	2759	X	2508	-0-	-251	-0-	2012	3	496	9	N	451	358	1			263
11	3341	X	3341	-0-	-0-	-0-	14	1	2864	3	N	421	555	1			129
							463	9									
12	5174	X	5174	-0-	-0-	-0-	9	1	4618	3	N	497	552	1			74
							547	9									
*01	3514	X	3514	-0-	-0-	-0-	17	1	3085	3	N	339	191	1			222
							39	5	373	9							
*02	2559	X	2559	-0-	-0-	-0-	32	1	2037	3	N	367	372	1			217
							86	5	404	9							

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2003	N	2003	-0-	-0-	-0-	2003	1			N	-0-					184
09	1974	N	1974	-0-	-0-	-0-	1974	1			N	-0-					184
10	1831	N	1831	-0-	-0-	-0-	1831	1			N	-0-					184
11	1885	N	1885	-0-	-0-	-0-	1879	1	6	9	N	5					189
12	2125	N	2125	-0-	-0-	-0-	2119	1	6	9	N	5					194
01	1878	N	1878	-0-	-0-	-0-	1864	1	14	9	N	13					207
*02	1265	N	1265	-0-	-0-	-0-	1259	1	6	9	N	5					212

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2139	N	1557	-0-	-582	-0-	163	1	991	3	N	366	344	1			153
							403	9									
09	1800	N	1691	-0-	-109	-0-	219	1	985	3	N	443	341	1			255
							487	9									
*10	2190	N	2190	-0-	-0-	-0-	228	1	1510	3	N	411	548	1			118
							452	9									
11	2515	N	2515	-0-	-0-	-0-	237	1	1803	3	N	432	356	1			194
							475	9									
12	2049	N	2049	-0-	-0-	-0-	180	1	1515	3	N	322	332	1			184
							354	9									
*01	2201	N	1006	-0-	-1195	-0-	39	1	430	3	N	484	518	1			150
							5	5	532	9							
02	2128	N	125	-0-	-2003	-0-	13	1	112	9	N	102					252

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3705	X	3705	-0-	-0-	-0-	3328	3	377	9	N	343	309	1			155
10	3648	X	3648	-0-	-0-	-0-	3259	3	389	9	N	354	355	1			154
11	2790	X	2787	-0-	-3	-0-	2424	3	363	9	N	330	178	1			306
12	2883	X	2059	-0-	-824	-0-	1	1	1729	3	N	299	190	1			415
							329	9									
01	2883	X	885	-0-	-1998	-0-	637	3	248	9	N	225	360	1			280
02	2604	X	5	-0-	-2599	-0-	5	3			N	-0-					280

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3843	X	3843	-0-	-0-	-0-	3270	3	573	9	N	521	532	1			237
09	2933	X	2933	-0-	-0-	-0-	2382	3	551	9	N	501	523	1			215
*10	3129	X	3129	-0-	-0-	-0-	79	1	2456	3	N	540	542	1			213
							594	9									
11	2967	X	2967	-0-	-0-	-0-	52	1	2314	3	N	546	515	1			244
							601	9									
12	2666	X	2651	-0-	-15	-0-	19	1	2053	3	N	526	558	1			212
							579	9									
*01	3131	X	3131	-0-	-0-	-0-	4	1	2557	3	N	489	529	1			172
							32	5	538	9							
02	2408	X	1550	-0-	-858	-0-	70	1	1069	3	N	333	372	1			133
							45	5	366	9							

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2668	N	2668	-0-	-0-	-0-	212	1	1919	3	N	488	392	0			141
							537	9									
09	2640	N	2478	-0-	-162	-0-	184	1	1774	3	N	473	474	0			140
							520	9									
*10	2511	N	492	-0-	-2019	-0-	119	1	238	3	N	123	18	0			245
							135	9									
11	2924	N	2924	-0-	-0-	-0-	2199	3	725	9	N	659	415	0	353	1	136
12	3100	N	3573	-0-	473	473	4	1	2735	3	N	758	760	0			134
							834	9									
*01	3100	N	3190	-0-	90	563	2	1	2336	3	N	748	407	0	168	1	307
							29	5	823	9							
02	2464	N	541	-0-	-1923	-0-	38	1	7	3	N	451	142	0	543	1	73
							496	9									

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3252	X	3150	-0-	-102	-0-	2674	3	476	9	N	433	354	1			224
09	2708	X	2708	-0-	-0-	-0-	2277	3	431	9	N	392	528	1			88
*10	3093	X	3093	-0-	-0-	-0-	2555	3	538	9	N	489	352	1			225
11	2829	X	2829	-0-	-0-	-0-	2333	3	496	9	N	451	523	1			153
12	2904	X	2904	-0-	-0-	-0-	2403	3	501	9	N	455	519	1			89
*01	2759	X	2705	-0-	-54	-0-	2187	3	28	5	N	445	363	1			171
							490	9									
02	2492	X	2174	-0-	-318	-0-	1702	3	72	5	N	364	375	1			160
							400	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	49860	X	49860	-0-	-0-	-0-	2151	1	38289	3	N	8564	8564	1			161
							9420	9									
09	26649	X	26649	-0-	-0-	-0-	1921	1	18052	3	N	6069	6069	1			161
							6676	9									
*10	12553	X	12553	-0-	-0-	-0-	1812	1	6417	3	N	3931	3931	1			161
							4324	9									
11	25596	X	25596	-0-	-0-	-0-	2069	1	19158	3	N	3972	3972	1			161
							4369	9									
12	33648	X	33648	-0-	-0-	-0-	1577	1	28314	3	N	3415	3284	1			292
							3757	9									
*01	24929	X	24929	-0-	-0-	-0-	1397	1	20338	3	N	2669	2522	1			439
							258	5	2936	9							
*02	15327	X	15327	-0-	-0-	-0-	942	1	12288	3	N	1436	1282	1			593
							517	5	1580	9							

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					171
09	0	N	-0-	-0-	-0-	-0-					N	-0-					171
10	0	N	-0-	-0-	-0-	-0-					N	-0-					171
11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
01	0	N	-0-	-0-	-0-	-0-					N	-0-					171
02	0	N	-0-	-0-	-0-	-0-					N	-0-					171

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

*08	2790	N	2790	-0-	-0-	-0-	357	1	1618	3	N	741	713	1			342
							815	9									
09	2448	N	2448	-0-	-0-	-0-	362	1	1423	3	N	603	710	1			235
							663	9									
*10	1821	N	1821	-0-	-0-	-0-	526	1	1120	3	N	159	184	1			210
							175	9									
11	2670	N	2292	-0-	-378	-0-	498	1	798	3	N	905	843	1			272
							996	9									
12	2589	N	2589	-0-	-0-	-0-	540	1	1354	3	N	632	708	1			196
							695	9									
*01	2220	N	2220	-0-	-0-	-0-	487	1	1080	3	N	581	533	1			244
							14	5	639	9							
02	2128	N	1763	-0-	-365	-0-	349	1	849	3	N	481	524	1			201
							36	5	529	9							

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

09	480	X	239	-0-	-241	-0-	239	1			N	-0-					124
10	496	X	248	-0-	-248	-0-	248	1			N	-0-					124
11	222	X	222	-0-	-0-	-0-	222	1			N	-0-					124
12	248	X	-0-	-0-	-248	-0-					N	-0-					124
01	248	X	-0-	-0-	-248	-0-					N	-0-					124
02	224	X	-0-	-0-	-224	-0-					N	-0-					124

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3832	-0-	-338	-0-	174	1	3152	3	N	460	715	1			547
							506	9									
10	4309	X	4004	-0-	-305	-0-	155	1	3320	3	N	481	887	1			141
							529	9									
11	4170	X	3459	-0-	-711	-0-	179	1	2795	3	N	441	349	1			233
							485	9									
12	4216	X	3341	-0-	-875	-0-	247	1	2614	3	N	436	360	1			309
							480	9									
01	4216	X	2976	-0-	-1240	-0-	256	1	2222	3	N	453	181	1			581
							498	9									
02	3612	X	2977	-0-	-635	-0-	126	1	2585	3	N	242	525	1			298
							266	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11493	X	11493	-0-	-0-	-0-	24	1	9757	3	N	1556	1542	0			110
							1712	9									
09	11327	X	11327	-0-	-0-	-0-	9465	3	1862	9	N	1693	1693	0			110
*10	10544	X	10544	-0-	-0-	-0-	15	1	8810	3	N	1563	1565	0			108
							1719	9									
11	10174	X	10174	-0-	-0-	-0-	6	1	8617	3	N	1410	1409	0			109
							1551	9									
12	5627	X	5627	-0-	-0-	-0-	1	1	4720	3	N	824	824	0			109
							906	9									
*01	4661	X	4661	-0-	-0-	-0-	8	1	3779	3	N	752	752	0			109
							47	5	827	9							
*02	8130	X	8130	-0-	-0-	-0-	123	1	6329	3	N	1285	1050	0			344
							264	5	1414	9							

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	974	-0-	-1936	-0-	669	3	305	9	N	277	165	1			191
10	3007	X	764	-0-	-2243	-0-	489	3	275	9	N	250	340	1			101
11	2910	X	451	-0-	-2459	-0-	250	3	201	9	N	183	159	1			125
12	2294	X	399	-0-	-1895	-0-	208	3	191	9	N	174	179	1			120
01	2005	X	2005	-0-	-0-	-0-	4	1	1476	3	N	477	367	1			230
							525	9									
*02	2319	X	2319	-0-	-0-	-0-	8	1	1839	3	N	429	369	1			290
							472	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5184	X	5184	-0-	-0-	-0-	4682	3	502	9	N	456	515	1			288
10	6448	X	4452	-0-	-1996	-0-	3926	3	526	9	N	478	525	1			241
11	6240	X	3942	-0-	-2298	-0-	3452	3	490	9	N	445	358	1			328
12	6448	X	4086	-0-	-2362	-0-	3448	3	638	9	N	580	556	1			352
01	5363	X	3301	-0-	-2062	-0-	2998	3	303	9	N	275	352	1			275
02	4844	X	1427	-0-	-3417	-0-	1165	3	262	9	N	238	184	1			329

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3629	X	3629	-0-	-0-	-0-	23	1	2932	3	N	613	703	1			192
							674	9									
09	3375	X	3375	-0-	-0-	-0-	198	1	2510	3	N	606	517	1			281
							667	9									
*10	3455	X	3455	-0-	-0-	-0-	351	1	2415	3	N	626	679	1			228
							689	9									
11	3588	X	3588	-0-	-0-	-0-	267	1	2660	3	N	601	526	1			303
							661	9									
12	4132	X	4132	-0-	-0-	-0-	204	1	3270	3	N	598	706	1			195
							658	9									
*01	3553	X	3553	-0-	-0-	-0-	170	1	2699	3	N	591	532	1			254
							34	5	650	9							
*02	1627	X	1627	-0-	-0-	-0-	350	1	840	3	N	365	352	1			267
							35	5	402	9							

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3384	-0-	-1206	-0-	209	1	2958	3	N	197	177	1			421
							217	9									
10	4743	X	2233	-0-	-2510	-0-	198	1	1782	3	N	230	329	1			322
							253	9									
11	3630	X	496	-0-	-3134	-0-	219	1	54	3	N	203					525
							223	9									
12	3751	X	962	-0-	-2789	-0-	227	1	486	3	N	226	175	1			576
							249	9									
01	3689	X	2964	-0-	-725	-0-	240	1	2531	3	N	175	524	1			227
							193	9									
02	3164	X	1799	-0-	-1365	-0-	192	1	1471	3	N	124					351
							136	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2325	X	528	-0-	-1797	-0-	19	1	395	3	N	104					184
							114	9									
09	2190	X	808	-0-	-1382	-0-	1	1	657	3	N	136	183	1			137
							150	9									
*10	1891	X	795	-0-	-1096	-0-	29	1	606	3	N	145	137	1			145
							160	9									
11	893	X	893	-0-	-0-	-0-	2	1	744	3	N	134	168	1			111
							147	9									
12	837	X	24	-0-	-813	-0-	24	3			N	-0-					111
*01	837	X	730	-0-	-107	-0-	14	1	513	3	N	179					290
							6	5	197	9							
02	840	X	621	-0-	-219	-0-	107	1	349	3	N	136	195	1			231
							15	5	150	9							

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5146	X	4961	-0-	-185	-0-	4308	3	653	9	N	594	535	1			255
09	4770	X	4422	-0-	-348	-0-	3811	3	611	9	N	555	721	1			89
*10	4836	X	4624	-0-	-212	-0-	3994	3	630	9	N	573	553	1			109
11	4800	X	4311	-0-	-489	-0-	1	1	3569	3	N	674	553	1			230
							741	9									
12	5025	X	5025	-0-	-0-	-0-	29	1	4036	3	N	873	689	1			414
							960	9									
*01	4960	X	4122	-0-	-838	-0-	3	1	3241	3	N	761	922	1			253
							41	5	837	9							
*02	5186	X	5186	-0-	-0-	-0-	18	1	4194	3	N	725	184	1			794
							176	5	798	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	2398	-0-	-1232	-0-	34	1	1879	3	N	441	367	1			154
							485	9									
10	3565	X	2534	-0-	-1031	-0-	285	1	1722	3	N	479	369	1			264
							527	9									
11	3240	X	2350	-0-	-890	-0-	291	1	1576	3	N	439	527	1			176
							483	9									
12	3038	X	2435	-0-	-603	-0-	354	1	1547	3	N	485	562	1			99
							534	9									
01	2573	X	2488	-0-	-85	-0-	327	1	1619	3	N	493	326	1			266
							542	9									
02	2296	X	2122	-0-	-174	-0-	340	1	1340	3	N	402	535	1			133
							442	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	3577	-0-	-1463	-0-	825	1	2212	3	N	491	375	1			363
							540	9									
10	5650	X	5650	-0-	-0-	-0-	902	1	3840	3	N	825	895	1			293
							908	9									
11	4920	X	4871	-0-	-49	-0-	898	1	3174	3	N	726	713	1			306
							799	9									
12	4537	X	4537	-0-	-0-	-0-	942	1	2878	3	N	652	555	1			403
							717	9									
01	5208	X	4539	-0-	-669	-0-	850	1	2961	3	N	662	744	1			321
							728	9									
02	4704	X	2150	-0-	-2554	-0-	699	1	1111	3	N	309	349	1			281
							340	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	24
10	0	N	-0-	-0-	-0-	-0-	N	4	28
11	0	N	-0-	-0-	-0-	-0-	N	1	29
12	0	N	-0-	-0-	-0-	-0-	N	-0-	29
01	0	N	-0-	-0-	-0-	-0-	N	-0-	29
02	0	N	-0-	-0-	-0-	-0-	N	-0-	29

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					162
10	5	N	5	-0-	-0-	-0-	4	3	1	9	N	1					163
11	90	N	4	-0-	-86	-0-	4	1			N	-0-					163
12	62	N	32	-0-	-30	-0-	31	1	1	9	N	1					164
01	46	N	46	-0-	-0-	-0-	45	1	1	9	N	1					165
*02	27	N	27	-0-	-0-	-0-	26	1	1	9	N	1					166

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B	DENY	-0-	-0-	-0-	-0-	N	61	61
01	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	61
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	61

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	168	-0-	-6552	-0-	158	3	10	9	N	9	168	1			66
10	6479	X	19	-0-	-6460	-0-	19	3			N	-0-					66
11	4575	X	4575	-0-	-0-	-0-	5	1	4199	3	N	337					403
							371	9									
12	11182	X	11182	-0-	-0-	-0-	85	1	10181	3	N	833	890	1			346
							916	9									
01	7214	X	7214	-0-	-0-	-0-	6616	3	598	9	N	544	555	1			335
02	4284	X	882	-0-	-3402	-0-	2	1	825	3	N	50	171	1			214
							55	9									

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6401	X	6401	-0-	-0-	-0-	110	1	6144	3	N	134	179	1			110
							147	9									
10	6518	X	6518	-0-	-0-	-0-	144	1	6218	3	N	142	180	1			72
							156	9									
11	5966	X	5966	-0-	-0-	-0-	133	1	5680	3	N	139					211
							153	9									
12	6239	X	6239	-0-	-0-	-0-	190	1	5871	3	N	162	190	1			183
							178	9									
01	5726	X	5726	-0-	-0-	-0-	216	1	5359	3	N	137	163	1			157
							151	9									
*02	4914	X	4914	-0-	-0-	-0-	162	1	4612	3	N	127	184	1			100
							140	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	1					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3685	X	3685	-0-	-0-	-0-	334	1	3294	3	N	52					198
							57	9									
10	3069	X	2754	-0-	-315	-0-	382	1	2372	3	N	-0-					198
11	2910	X	2900	-0-	-10	-0-	360	1	2540	3	N	-0-					198
12	3813	X	2612	-0-	-1201	-0-	542	1	2026	3	N	40					238
							44	9									
01	3813	X	816	-0-	-2997	-0-	320	1	481	3	N	14					252
							15	9									
02	3444	X	-0-	-0-	-3444	-0-					N	27					279

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2588	X	2588	-0-	-0-	-0-	5	1	280	3	Y	2094	2095	0			176
							2303	9									
10	2410	N	2410	-0-	-0-	-0-	12	1	275	3	Y	1930	1932	0			174
							2123	9									
11	2097	N	2097	-0-	-0-	-0-	6	1	258	3	Y	1666	1666	0			174
							1833	9									
12	1772	N	1772	-0-	-0-	-0-	5	1	236	3	Y	1392	1384	0			182
							1531	9									
01	2043	N	2043	-0-	-0-	-0-	5	1	316	3	Y	1565	1564	0			183
							1722	9									
*02	1182	N	1182	-0-	-0-	-0-	4	1	232	3	Y	860	860	0			183
							946	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	4449	-0-	-1341	-0-	243	1	3637	3	N	517	548	1			199
							569	9									
10	5983	X	4581	-0-	-1402	-0-	273	1	3745	3	N	512	548	1			163
							563	9									
11	5010	X	4102	-0-	-908	-0-	229	1	3457	3	N	378	347	1			194
							416	9									
12	5192	X	5192	-0-	-0-	-0-	291	1	3970	3	N	846	374	1			666
							931	9									
01	4650	X	4471	-0-	-179	-0-	290	1	3803	3	N	344	731	1			279
							378	9									
02	4144	X	3789	-0-	-355	-0-	207	1	3257	3	N	295	369	1			205
							325	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3585	-0-	-585	-0-	288	1	3085	3	N	193	347	1			84
							212	9									
10	4495	X	3954	-0-	-541	-0-	292	1	3345	3	N	288	174	1			198
							317	9									
11	4350	X	2669	-0-	-1681	-0-	277	1	2105	3	N	261	339	1			120
							287	9									
12	4495	X	2060	-0-	-2435	-0-	254	1	1549	3	N	234	194	1			160
							257	9									
01	4951	X	4951	-0-	-0-	-0-	268	1	4355	3	N	298	341	1			117
							328	9									
*02	3731	X	3731	-0-	-0-	-0-	182	1	3297	3	N	229	181	1			165
							252	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4781	X	4781	-0-	-0-	-0-	302	1	4337	3	N	129					250
							142	9									
10	6107	X	4919	-0-	-1188	-0-	322	1	4454	3	N	130	179	1			201
							143	9									
11	4980	X	4533	-0-	-447	-0-	298	1	4104	3	N	119	159	1			161
							131	9									
12	5146	X	4616	-0-	-530	-0-	321	1	4128	3	N	152	159	1			154
							167	9									
01	5146	X	4603	-0-	-543	-0-	323	1	4113	3	N	152	172	1			134
							167	9									
02	4452	X	2478	-0-	-1974	-0-	216	1	2183	3	N	72					206
							79	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6172	X	6172	-0-	-0-	-0-	5522	3	650	9	N	591	543	1			223
10	6300	X	6300	-0-	-0-	-0-	5627	3	673	9	N	612	716	1			119
11	5970	X	5907	-0-	-63	-0-	5246	3	661	9	N	601	539	1			181
12	6386	X	5801	-0-	-585	-0-	5144	3	657	9	N	597	557	1			221
01	6386	X	4130	-0-	-2256	-0-	3698	3	432	9	N	393	534	1			80
02	5768	X	4371	-0-	-1397	-0-	46	1	4040	3	N	259	162	1			177
							285	9									

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

09	5001	X	5001	-0-	-0-	-0-	208	1	4474	3	N	290	176	1			354
							319	9									
10	5146	X	4787	-0-	-359	-0-	246	1	4214	3	N	297	365	1			286
							327	9									
11	4980	X	4459	-0-	-521	-0-	257	1	3782	3	N	382	517	1			151
							420	9									
12	5177	X	4316	-0-	-861	-0-	308	1	3655	3	N	321	185	1			287
							353	9									
01	5177	X	4369	-0-	-808	-0-	230	1	3721	3	N	380	185	1			482
							418	9									
02	4676	X	2958	-0-	-1718	-0-	136	1	2592	3	N	209	365	1			326
							230	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

09	5190	X	3998	-0-	-1192	-0-	3276	3	722	9	N	656	730	1			328
10	5363	X	3876	-0-	-1487	-0-	3315	3	561	9	N	510	343	1			495
11	5190	X	4034	-0-	-1156	-0-	2	1	3350	3	N	620	719	1			396
							682	9									
12	4743	X	4558	-0-	-185	-0-	94	1	3717	3	N	679	725	1			350
							747	9									
01	4619	X	4313	-0-	-306	-0-	12	1	3617	3	N	622	553	1			419
							684	9									
*02	3753	X	3753	-0-	-0-	-0-	18	1	3134	3	N	546	543	1			422
							601	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

09	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

09	60	N	23	-0-	-37	-0-	23	1			N	-0-					186
10	14	N	14	-0-	-0-	-0-	14	1			N	-0-					186
11	30	N	-0-	-0-	-30	-0-					N	2					188
12	31	N	-0-	-0-	-31	-0-					N	-0-					188
01	14	N	-0-	-0-	-14	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7180	X	7180	-0-	-0-	-0-	353	1	5991	3	N	760	767	0	161	1	121
							836	9									
09	7435	X	7435	-0-	-0-	-0-	63	1	6546	3	N	751	751	0			121
							826	9									
*10	8271	X	8271	-0-	-0-	-0-	202	1	7398	3	N	610	611	0			120
							671	9									
11	10794	X	10794	-0-	-0-	-0-	209	1	9943	3	N	584	584	0			120
							642	9									
12	11557	X	11557	-0-	-0-	-0-	239	1	10690	3	N	571	568	0			123
							628	9									
*01	6993	X	6993	-0-	-0-	-0-	282	1	5831	3	N	734	617	0			240
							73	5	807	9							
02	5516	X	3564	-0-	-1952	-0-	229	1	2749	3	N	429	430	0			239
							114	5	472	9							

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

*08	2604	X	634	-0-	-1970	-0-	27	3	607	9	N	552	552	0			201
09	720	X	547	-0-	-173	-0-	24	3	523	9	N	475	475	0			201
10	744	X	734	-0-	-10	-0-	32	3	702	9	N	638	638	0			201
11	1643	X	1643	-0-	-0-	-0-	17	1	903	3	N	657	657	0			201
							723	9									
12	1813	X	1813	-0-	-0-	-0-	24	1	1153	3	N	578	578	0			201
							636	9									
*01	2287	X	2287	-0-	-0-	-0-	35	1	1575	3	N	598	598	0			201
							19	5	658	9							
02	1540	X	807	-0-	-733	-0-	15	1	529	3	N	220	220	0			201
							21	5	242	9							

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

09	5760	X	5190	-0-	-570	-0-	128	1	4930	3	N	120	99	1			257
							132	9									
10	5952	X	5320	-0-	-632	-0-	196	1	5001	3	N	112	179	1			190
							123	9									
11	5580	X	4285	-0-	-1295	-0-	207	1	3967	3	N	101					291
							111	9									
12	5673	X	5156	-0-	-517	-0-	137	1	4866	3	N	139	187	1			243
							153	9									
01	5530	X	5530	-0-	-0-	-0-	158	1	5227	3	N	132	181	1			194
							145	9									
02	4844	X	4298	-0-	-546	-0-	147	1	4037	3	N	104					298
							114	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

09	5280	X	4325	-0-	-955	-0-	488	1	3340	3	N	452	365	1			195
							497	9									
10	5208	X	4452	-0-	-756	-0-	594	1	3331	3	N	479	543	1			131
							527	9									
11	5040	X	3340	-0-	-1700	-0-	463	1	2394	3	N	439	352	1			218
							483	9									
12	7428	X	7428	-0-	-0-	-0-	499	1	6314	3	N	559	551	1			226
							615	9									
01	4557	X	4448	-0-	-109	-0-	566	1	3319	3	N	512	561	1			177
							563	9									
*02	4094	X	4094	-0-	-0-	-0-	580	1	2976	3	N	489	178	1			488
							538	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1721	-0-	-49	-0-	163	1	1204	3	N	322	359	1			131
							354	9									
10	1891	X	1684	-0-	-207	-0-	341	1	1002	3	N	310	363	1			78
							341	9									
11	1830	X	1636	-0-	-194	-0-	473	1	816	3	N	315	179	1			214
							347	9									
12	1891	X	1710	-0-	-181	-0-	499	1	756	3	N	414	369	1			259
							455	9									
01	1829	X	1548	-0-	-281	-0-	488	1	635	3	N	386	515	1			130
							425	9									
02	1596	X	989	-0-	-607	-0-	346	1	349	3	N	267	175	1			222
							294	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3671	-0-	-829	-0-	3322	3	349	9	N	317	192	1			257
10	4650	X	3331	-0-	-1319	-0-	1	1	2954	3	N	342	353	1			246
							376	9									
11	4500	X	3010	-0-	-1490	-0-	2666	3	344	9	N	313	368	1			191
12	4650	X	2827	-0-	-1823	-0-	2454	3	373	9	N	339	373	1			157
01	4526	X	3387	-0-	-1139	-0-	2951	3	436	9	N	396	350	1			203
02	3416	X	2496	-0-	-920	-0-	2134	3	362	9	N	329	328	1			204

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	N	1823	-0-	-907	-0-	302	1	1218	3	N	275	180	1			252
							303	9									
10	2666	N	1773	-0-	-893	-0-	309	1	1152	3	N	284	352	1			184
							312	9									
11	2310	N	1030	-0-	-1280	-0-	253	1	487	3	N	264	182	1			266
							290	9									
12	2077	N	1654	-0-	-423	-0-	260	1	1074	3	N	291	372	1			185
							320	9									
01	1767	N	1732	-0-	-35	-0-	278	1	1115	3	N	308	372	1			121
							339	9									
*02	1487	N	1487	-0-	-0-	-0-	240	1	971	3	N	251	183	1			189
							276	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	9352	-0-	-3068	-0-	77	1	8877	3	N	362	356	1			264
							398	9									
10	12121	X	10312	-0-	-1809	-0-	200	1	9597	3	N	468	541	1			191
							515	9									
11	10170	X	8786	-0-	-1384	-0-	232	1	8135	3	N	381	372	1			200
							419	9									
12	10509	X	9988	-0-	-521	-0-	160	1	9337	3	N	446	373	1			273
							491	9									
01	11760	X	11760	-0-	-0-	-0-	44	1	11070	3	N	587	546	1			314
							646	9									
02	9324	X	8197	-0-	-1127	-0-	142	1	7667	3	N	353	554	1			113
							388	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4873	-0-	-617	-0-	24	1	4553	3	N	269	358	1			50
							296	9									
10	6580	X	6580	-0-	-0-	-0-	7	1	6202	3	N	337	180	1			207
							371	9									
11	4980	X	4419	-0-	-561	-0-	1	1	4158	3	N	236	337	1			106
							260	9									
12	5022	X	4592	-0-	-430	-0-	4335	3	257	9	N	234	182	1			158
01	6572	X	4588	-0-	-1984	-0-	4284	3	304	9	N	276	371	1			63
02	5936	X	2740	-0-	-3196	-0-	51	1	2473	3	N	196	179	1			80
							216	9									

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	4995	-0-	-2175	-0-	243	1	4577	3	N	159	169	1			156
							175	9									
10	5779	X	5779	-0-	-0-	-0-	307	1	5233	3	N	217	179	1			194
							239	9									
11	6030	X	3342	-0-	-2688	-0-	371	1	2824	3	N	134	182	1			146
							147	9									
12	6575	X	6575	-0-	-0-	-0-	470	1	5849	3	N	233	185	1			194
							256	9									
01	6231	X	4653	-0-	-1578	-0-	447	1	4038	3	N	153	181	1			166
							168	9									
02	5208	X	1321	-0-	-3887	-0-	358	1	864	3	N	90					256
							99	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4681	X	4438	-0-	-243	-0-	267	1	3465	3	N	642	702	1			176
							706	9									
09	4642	X	4642	-0-	-0-	-0-	285	1	3642	3	N	650	708	1			118
							715	9									
*10	4951	X	4951	-0-	-0-	-0-	156	1	4045	3	N	682	542	1			258
							750	9									
11	4690	X	4690	-0-	-0-	-0-	107	1	3900	3	N	621	733	1			146
							683	9									
12	4896	X	4896	-0-	-0-	-0-	205	1	3999	3	N	629	527	1			248
							692	9									
*01	4712	X	4552	-0-	-160	-0-	260	1	3574	3	N	612	718	1			142
							45	5	673	9							
02	4256	X	3926	-0-	-330	-0-	178	1	3071	3	N	498	529	1			111
							129	5	548	9							

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3875	X	3024	-0-	-851	-0-	471	1	2091	3	N	420	529	1			155
							462	9									
09	3570	X	2614	-0-	-956	-0-	454	1	1698	3	N	420	359	1			216
							462	9									
*10	3689	X	2710	-0-	-979	-0-	481	1	1750	3	N	435	507	1			144
							479	9									
11	3570	X	2991	-0-	-579	-0-	457	1	2006	3	N	480	538	1			86
							528	9									
12	3348	X	2835	-0-	-513	-0-	466	1	1888	3	N	437	375	1			148
							481	9									
*01	3154	X	3154	-0-	-0-	-0-	394	1	2204	3	N	480	363	1			265
							28	5	528	9							
02	2800	X	1424	-0-	-1376	-0-	272	1	707	3	N	377	530	1			112
							30	5	415	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	253	3	240	9	N	218	223	0			265
10	711	N	711	-0-	-0-	-0-	490	3	221	9	N	201	204	0			262
11	1560	N	216	-0-	-1344	-0-	26	1	1	3	N	172	173	0			261
							189	9									
12	1146	N	1146	-0-	-0-	-0-	8	1	922	3	N	196	221	0	160	1	76
							216	9									
01	713	N	655	-0-	-58	-0-	392	1	20	3	N	221	221	0			76
							243	9									
*02	815	N	815	-0-	-0-	-0-	45	1	634	3	N	124	124	0			76
							136	9									

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

*08	3906	X	3674	-0-	-232	-0-	14	1	2810	3	N	773	776	0			107
							850	9									
09	3780	X	3200	-0-	-580	-0-	7	1	2399	3	N	722	724	0			105
							794	9									
*10	3906	X	2251	-0-	-1655	-0-	31	1	1407	3	N	739	740	0			104
							813	9									
11	3570	X	1388	-0-	-2182	-0-	87	1	605	3	N	633	634	0			103
							696	9									
12	3689	X	2168	-0-	-1521	-0-	140	1	1334	3	N	631	632	0			102
							694	9									
*01	3689	X	2545	-0-	-1144	-0-	104	1	1713	3	N	643	643	0			102
							21	5	707	9							
02	2996	X	2520	-0-	-476	-0-	37	1	1817	3	N	537	317	0			322
							75	5	591	9							

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	30	N	-0-	-0-	-30	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	1					72
02	0	N	-0-	-0-	-0-	-0-					N	1					73

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

09	7020	X	4972	-0-	-2048	-0-	14	1	4236	3	N	656	659	0			86
							722	9									
10	7254	X	4190	-0-	-3064	-0-	21	1	3665	3	N	458	460	0			84
							504	9									
11	7325	X	7325	-0-	-0-	-0-	2	1	6388	3	N	850	851	0			83
							935	9									
12	7099	X	-0-	-0-	-7099	-0-					N	-0-					83
01	7357	X	7357	-0-	-0-	-0-	18	1	6548	3	N	719	721	0			81
							791	9									
02	6832	X	5660	-0-	-1172	-0-	52	1	4867	3	N	674	674	0			81
							741	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

09	500	X	500	-0-	-0-	-0-	500	3			N	-0-					57
10	467	X	467	-0-	-0-	-0-	281	3	186	9	N	169	169	1			57
11	180	X	180	-0-	-0-	-0-	180	3			N	-0-					57
12	316	X	316	-0-	-0-	-0-	116	3	200	9	N	182					239
01	425	X	425	-0-	-0-	-0-	313	3	112	9	N	102	191	1			150
*02	341	X	341	-0-	-0-	-0-	234	3	107	9	N	97					247

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17130	X	15459	-0-	-1671	-0-	231 598	1 9	14630	3	N	544	535	1			126
10	20026	X	12094	-0-	-7932	-0-	234 515	1 9	11345	3	N	468	368	1			226
11	19380	X	13862	-0-	-5518	-0-	191 517	1 9	13154	3	N	470	546	1			150
12	20026	X	19632	-0-	-394	-0-	179 684	1 9	18769	3	N	622	546	1			226
01	17794	X	13484	-0-	-4310	-0-	222 452	1 9	12810	3	N	411	377	1			260
02	14420	X	10819	-0-	-3601	-0-	200 399	1 9	10220	3	N	363	379	1			244

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	3513	-0-	-1407	-0-	340 446	1 9	2727	3	N	405	356	1			187
10	5084	X	4261	-0-	-823	-0-	888 649	1 9	2724	3	N	590	535	1			242
11	4920	X	3493	-0-	-1427	-0-	1 542	1 9	2950	3	N	493	518	1			217
12	4588	X	3785	-0-	-803	-0-	19 634	1 9	3132	3	N	576	551	1			242
01	4402	X	4071	-0-	-331	-0-	39 618	1 9	3414	3	N	562	528	1			276
02	3836	X	2598	-0-	-1238	-0-	2229	3	369	9	N	335	375	1			236

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10439	X	10439	-0-	-0-	-0-	9770	3	669	9	N	608	545	1			241
10	10447	X	9878	-0-	-569	-0-	9089	3	789	9	N	717	725	1			233
11	10110	X	7036	-0-	-3074	-0-	6269	3	767	9	N	697	723	1			207
12	10447	X	7339	-0-	-3108	-0-	6537	3	802	9	N	729	755	1			181
01	10447	X	7040	-0-	-3407	-0-	6280	3	760	9	N	691	733	1			139
02	9436	X	3392	-0-	-6044	-0-	32 339	1 9	3021	3	N	308	172	1			275

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3286	X	3070	-0-	-216	-0-	9 617	1 9	2444	3	N	561	557	0			44
09	3180	X	2877	-0-	-303	-0-	2287	3	590	9	N	536	539	0			41
*10	3565	X	102	-0-	-3463	-0-	4 25	1 9	73	3	N	23	26	0			38
11	26388	X	26388	-0-	-0-	-0-	112 6826	1 9	19450	3	N	6205	6169	0			74
12	41664	X	41664	-0-	-0-	-0-	198 11174	1 9	30292	3	N	10158	9117	0	926	1	189
*01	42941	X	42941	-0-	-0-	-0-	163 386	1 5	31207 11185	3 9	N	10168	9982	0			375
*02	22971	X	22971	-0-	-0-	-0-	175 707	1 5	17027 5062	3 9	N	4602	3968	0	757	1	252

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	558	X	20	-0-	-538	-0-	1	3	19	9	N	17	17	0	46
09	682	X	682	-0-	-0-	-0-	660	3	22	9	N	20	19	0	47
*10	2562	X	2562	-0-	-0-	-0-	2562	3			N	-0-			47
11	1165	X	1165	-0-	-0-	-0-	1004	3	161	9	N	146	128	0	65
12	1884	X	1884	-0-	-0-	-0-	1794	3	90	9	N	82	82	0	65
*01	2573	X	857	-0-	-1716	-0-	773	3	10	5	N	67	67	0	65
							74	9							
02	2324	X	313	-0-	-2011	-0-	8	1	257	3	N	34	19	0	80
							11	5	37	9					

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

*08	49512	X	49512	-0-	-0-	-0-	375	1	38060	3	N	10070	10070	1	426
							11077	9							
09	41732	X	41732	-0-	-0-	-0-	514	1	32962	3	N	7505	7505	1	426
							8256	9							
*10	33196	X	33196	-0-	-0-	-0-	606	1	25689	3	N	6274	6274	1	426
							6901	9							
11	28104	X	28104	-0-	-0-	-0-	546	1	21414	3	N	5585	5585	1	426
							6144	9							
12	24799	X	24799	-0-	-0-	-0-	524	1	18984	3	N	4810	4820	1	416
							5291	9							
*01	22134	X	22134	-0-	-0-	-0-	553	1	16797	3	N	4155	4293	1	278
							213	5	4571	9					
*02	18111	X	18111	-0-	-0-	-0-	477	1	13246	3	N	3483	3515	1	246
							557	5	3831	9					

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

09	7890	X	6913	-0-	-977	-0-	181	1	6347	3	N	350	363	1	354
							385	9							
10	7223	X	3160	-0-	-4063	-0-	312	1	2696	3	N	138	174	1	318
							152	9							
11	7257	X	7257	-0-	-0-	-0-	183	1	6650	3	N	385	190	1	513
							424	9							
12	7130	X	5353	-0-	-1777	-0-	215	1	4871	3	N	243	358	1	398
							267	9							
01	7130	X	5419	-0-	-1711	-0-	182	1	4866	3	N	337	347	1	388
							371	9							
02	6776	X	4236	-0-	-2540	-0-	188	1	3750	3	N	271	186	1	473
							298	9							

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

09	5490	X	35	-0-	-5455	-0-	35	3			N	-0-			159
10	5549	X	259	-0-	-5290	-0-	246	3	13	9	N	12			171
11	5190	X	341	-0-	-4849	-0-	318	3	23	9	N	21			192
12	5270	X	273	-0-	-4997	-0-	255	3	18	9	N	16			208
01	2139	X	1016	-0-	-1123	-0-	940	3	76	9	N	69	181	1	96
*02	3058	X	3058	-0-	-0-	-0-	2939	3	119	9	N	108			204

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4638	-0-	-852	-0-	226	1	3630	3	N	711	893	1			114
							782	9									
10	5673	X	5512	-0-	-161	-0-	8	1	4574	3	N	845	707	1			252
							930	9									
11	5430	X	4893	-0-	-537	-0-	132	1	3932	3	N	754	742	1			264
							829	9									
12	5518	X	3181	-0-	-2337	-0-	70	1	2539	3	N	520	561	1			223
							572	9									
01	5518	X	1593	-0-	-3925	-0-	102	1	1314	3	N	161	175	1			209
							177	9									
02	4984	X	475	-0-	-4509	-0-	19	1	301	3	N	141					350
							155	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4787	-0-	-313	-0-	225	1	4030	3	N	484	542	1			471
							532	9									
10	5084	X	4851	-0-	-233	-0-	205	1	4104	3	N	493	558	1			406
							542	9									
11	4800	X	4549	-0-	-251	-0-	207	1	3819	3	N	475	362	1			519
							523	9									
12	4836	X	4836	-0-	-0-	-0-	190	1	4071	3	N	523	360	1			682
							575	9									
01	4960	X	4415	-0-	-545	-0-	224	1	3675	3	N	469	339	1			812
							516	9									
02	4480	X	2308	-0-	-2172	-0-	136	1	1876	3	N	269	360	1			721
							296	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7840	X	7840	-0-	-0-	-0-	65	1	6453	3	N	1202	1204	0			112
							1322	9									
09	6300	X	5837	-0-	-463	-0-	6	1	4775	3	N	960	963	0			109
							1056	9									
10	6076	X	60	-0-	-6016	-0-	1	3	59	9	N	54	27	0			136
11	6300	X	4807	-0-	-1493	-0-	98	1	3558	3	N	1046	409	0	526	1	247
							1151	9									
12	6978	X	6978	-0-	-0-	-0-	237	1	5057	3	N	1531	1531	0			247
							1684	9									
*01	6510	X	2793	-0-	-3717	-0-	92	1	1741	3	N	853	507	0	369	1	224
							22	5	938	9							
*02	6597	X	6597	-0-	-0-	-0-	175	1	4778	3	N	1314	880	0	159	1	499
							199	5	1445	9							

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6146	-0-	-754	-0-	48	1	5406	3	N	629	697	1			239
							692	9									
10	7006	X	6276	-0-	-730	-0-	37	1	5518	3	N	655	724	1			170
							721	9									
11	6750	X	6368	-0-	-382	-0-	29	1	5577	3	N	693	710	1			153
							762	9									
12	6944	X	6421	-0-	-523	-0-	17	1	5639	3	N	695	546	1			302
							765	9									
01	6572	X	6035	-0-	-537	-0-	29	1	5269	3	N	670	764	1			208
							737	9									
02	5936	X	5159	-0-	-777	-0-	50	1	4622	3	N	443	361	1			290
							487	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8520	X	5289	-0-	-3231	-0-	344 579	1 9	4366	3	N	526	526	1			183
10	8804	X	7112	-0-	-1692	-0-	398 837	1 9	5877	3	N	761	716	1			228
11	7445	X	7445	-0-	-0-	-0-	376 982	1 9	6087	3	N	893	606	0	365	1	150
12	7657	X	6657	-0-	-1000	-0-	338 749	1 9	5570	3	N	681	583	0			248
01	7099	X	6542	-0-	-557	-0-	339 813	1 9	5390	3	N	739	728	1			259
02	6944	X	2483	-0-	-4461	-0-	131 282	1 9	2070	3	N	256	369	1			146

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17580	X	14875	-0-	-2705	-0-	66 794	1 9	14015	3	N	722	719	1			197
10	18166	X	15730	-0-	-2436	-0-	211 847	1 9	14672	3	N	770	724	1			243
11	17580	X	14221	-0-	-3359	-0-	296 780	1 9	13145	3	N	709	728	1			224
12	17143	X	12800	-0-	-4343	-0-	346 697	1 9	11757	3	N	634	745	1			113
01	16120	X	6930	-0-	-9190	-0-	285 415	1 9	6230	3	N	377	368	1			122
02	14196	X	3795	-0-	-10401	-0-	86 204	1 9	3505	3	N	185					307

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5574	X	5574	-0-	-0-	-0-	293 722	1 9	4559	3	N	656	664	0			97
10	3658	X	3492	-0-	-166	-0-	272 535	1 9	2685	3	N	486	488	0			95
11	6090	X	5375	-0-	-715	-0-	288 623	1 9	4464	3	N	566	478	0			183
12	6293	X	4799	-0-	-1494	-0-	240 516	1 9	4043	3	N	469	273	0	327	1	52
01	6293	X	4614	-0-	-1679	-0-	298 532	1 9	3784	3	N	484	483	0			53
02	5208	X	3046	-0-	-2162	-0-	200 343	1 9	2503	3	N	312	167	0			198

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	95	85	1			10
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					10
11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-					10
12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-					10
01	14B	DENY	-0-	-0-	-0-	-0-	N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	76	3	2	9	N	2					154
10	0	N	-0-	-0-	-0-	-0-					N	-0-					154
11	180	N	177	-0-	-3	-0-	176	3	1	9	N	1					155
12	93	N	-0-	-0-	-93	-0-					N	1					156
01	190	N	190	-0-	-0-	-0-	187	3	3	9	N	3					159
02	168	N	-0-	-0-	-168	-0-					N	-0-					159

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9840	X	2678	-0-	-7162	-0-	239	1	2294	3	N	132	178	1			213
							145	9									
10	10781	X	10781	-0-	-0-	-0-	306	1	9593	3	N	802	714	1			301
							882	9									
11	9300	X	8206	-0-	-1094	-0-	332	1	7131	3	N	675	733	1			243
							743	9									
12	9114	X	8051	-0-	-1063	-0-	354	1	6890	3	N	734	715	1			262
							807	9									
01	10788	X	8275	-0-	-2513	-0-	317	1	7109	3	N	772	729	1			305
							849	9									
02	9744	X	5666	-0-	-4078	-0-	226	1	4998	3	N	402	375	1			332
							442	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	8758	-0-	-452	-0-	63	1	8445	3	N	227	183	1			227
							250	9									
10	9486	X	8588	-0-	-898	-0-	139	1	8192	3	N	234	350	1			111
							257	9									
11	9180	X	8371	-0-	-809	-0-	95	1	8013	3	N	239	179	1			171
							263	9									
12	9207	X	8640	-0-	-567	-0-	32	1	8338	3	N	245	336	1			80
							270	9									
01	9083	X	8455	-0-	-628	-0-	55	1	8124	3	N	251	182	1			149
							276	9									
02	8176	X	5014	-0-	-3162	-0-	92	1	4772	3	N	136					285
							150	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	5028	-0-	-1752	-0-	197	1	4421	3	N	373	352	1			93
							410	9									
10	7006	X	5249	-0-	-1757	-0-	4816	3	433	9	N	394	372	1			115
11	6780	X	4831	-0-	-1949	-0-	4418	3	413	9	N	375	368	1			122
12	6634	X	4396	-0-	-2238	-0-	3975	3	421	9	N	383	379	1			126
01	5983	X	3821	-0-	-2162	-0-	3421	3	400	9	N	364	347	1			143
02	4732	X	1799	-0-	-2933	-0-	2	1	1588	3	N	190	162	1			171
							209	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17370	X	12682	-0-	-4688	-0-	469	1	11601	3	N	556	559	0			155
							612	9									
10	20057	X	12246	-0-	-7811	-0-	564	1	11142	3	N	491	266	0	189	1	191
							540	9									
11	19410	X	10287	-0-	-9123	-0-	377	1	9406	3	N	458	420	0	192	1	37
							504	9									
12	20057	X	10792	-0-	-9265	-0-	364	1	9878	3	N	500	501	0			36
							550	9									
01	17081	X	10538	-0-	-6543	-0-	407	1	9607	3	N	476	476	0			36
							524	9									
02	11844	X	8544	-0-	-3300	-0-	542	1	7576	3	N	387	205	0			218
							426	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	1290	-0-	-4860	-0-	26	1	1222	3	N	38					167
							42	9									
10	5952	X	2421	-0-	-3531	-0-	69	1	2230	3	N	111					278
							122	9									
11	5370	X	2297	-0-	-3073	-0-	1	1	2173	3	N	112	180	1			210
							123	9									
12	5549	X	1671	-0-	-3878	-0-	4	1	1606	3	N	55	184	1			81
							61	9									
01	5549	X	753	-0-	-4796	-0-	91	1	608	3	N	49					130
							54	9									
02	2184	X	568	-0-	-1616	-0-	9	1	518	3	N	37					167
							41	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12210	X	7271	-0-	-4939	-0-	6975	3	296	9	N	269	714	1			226
10	12617	X	4945	-0-	-7672	-0-	185	1	4564	3	N	178	182	1			222
							196	9									
11	12210	X	10469	-0-	-1741	-0-	197	1	9956	3	N	287	182	1			327
							316	9									
12	11315	X	7613	-0-	-3702	-0-	210	1	7185	3	N	198	181	1			344
							218	9									
01	10230	X	4697	-0-	-5533	-0-	185	1	4293	3	N	199	184	1			359
							219	9									
02	9772	X	3327	-0-	-6445	-0-	240	1	2896	3	N	174	182	1			351
							191	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19624	X	19624	-0-	-0-	-0-	18942	3	682	9	N	620	620	0			41
10	21091	X	21091	-0-	-0-	-0-	20340	3	751	9	N	683	683	0			41
11	20763	X	20763	-0-	-0-	-0-	20012	3	751	9	N	683	683	0			41
12	21559	X	21559	-0-	-0-	-0-	20818	3	741	9	N	674	674	0			41
01	21141	X	21141	-0-	-0-	-0-	20457	3	684	9	N	622	622	0			41
02	16856	X	16494	-0-	-362	-0-	15958	3	536	9	N	487	285	0			243

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8902	X	8902	-0-	-0-	-0-	205	1	8519	3	N	162	537	1			352
							178	9									
10	9180	X	9180	-0-	-0-	-0-	61	1	8851	3	N	244	179	1			417
							268	9									
11	8280	X	8047	-0-	-233	-0-	7793	3	254	9	N	231	179	1			469
12	8649	X	8021	-0-	-628	-0-	94	1	7637	3	N	264	339	1			394
							290	9									
01	8649	X	7032	-0-	-1617	-0-	32	1	6748	3	N	229	176	1			447
							252	9									
02	7812	X	5796	-0-	-2016	-0-	5546	3	250	9	N	227	181	1			493

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	5262	-0-	-1338	-0-	147	1	4698	3	N	379	362	1			194
							417	9									
10	6820	X	5246	-0-	-1574	-0-	4879	3	367	9	N	334	334	1			194
11	6600	X	4924	-0-	-1676	-0-	4518	3	406	9	N	369	362	1			201
12	6696	X	4163	-0-	-2533	-0-	3798	3	365	9	N	332	378	1			155
01	5425	X	4204	-0-	-1221	-0-	3817	3	387	9	N	352	348	1			159
02	4900	X	3799	-0-	-1101	-0-	5	1	3466	3	N	298	175	1			282
							328	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	8000	-0-	-190	-0-	3	1	7220	3	N	706	721	1			357
							777	9									
10	9157	X	9157	-0-	-0-	-0-	8	1	8226	3	N	839	901	1			295
							923	9									
11	8790	X	8126	-0-	-664	-0-	38	1	7259	3	N	754	710	1			339
							829	9									
12	9083	X	8270	-0-	-813	-0-	13	1	7421	3	N	760	723	1			376
							836	9									
01	9145	X	7313	-0-	-1832	-0-	127	1	6452	3	N	667	727	1			316
							734	9									
02	8260	X	6070	-0-	-2190	-0-	141	1	5336	3	N	539	527	1			328
							593	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4553	X	4553	-0-	-0-	-0-	156	1	3542	3	N	777	464	0	357	1	54
							855	9									
10	4040	X	4040	-0-	-0-	-0-	151	1	3391	3	N	453	456	0			51
							498	9									
11	4050	X	3986	-0-	-64	-0-	145	1	3316	3	N	477	462	0			66
							525	9									
12	4185	X	3994	-0-	-191	-0-	99	1	3298	3	N	543	543	0			66
							597	9									
01	4185	X	3762	-0-	-423	-0-	103	1	3085	3	N	522	523	0			65
							574	9									
02	3780	X	2814	-0-	-966	-0-	48	1	2417	3	N	317	317	0			65
							349	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3782	X	1620	-0-	-2162	-0-	279	1	1139	3	N	184	50	0	161	1	120
							202	9									
09	1801	X	1801	-0-	-0-	-0-	267	1	1264	3	N	245	158	1			207
							270	9									
*10	1798	X	1277	-0-	-521	-0-	286	1	830	3	N	146	14	0			339
							161	9									
11	17299	X	17299	-0-	-0-	-0-	314	1	13771	3	N	2922	2919	0	192	1	150
							3214	9									
12	10564	X	10564	-0-	-0-	-0-	340	1	8474	3	N	1591	1593	0			148
							1750	9									
*01	8219	X	8219	-0-	-0-	-0-	335	1	6474	3	N	1208	1209	0			147
							81	5	1329	9							
02	6804	X	6369	-0-	-435	-0-	266	1	4902	3	N	906	593	0	192	1	268
							204	5	997	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13170	X	10613	-0-	-2557	-0-	116	1	9550	3	N	861	910	1			102
							947	9									
10	12276	X	10707	-0-	-1569	-0-	206	1	9525	3	N	887	896	1			93
							976	9									
11	11310	X	9844	-0-	-1466	-0-	425	1	8487	3	N	847	722	1			218
							932	9									
12	11687	X	9903	-0-	-1784	-0-	440	1	8502	3	N	874	955	1			137
							961	9									
01	10974	X	9860	-0-	-1114	-0-	419	1	8483	3	N	871	891	1			117
							958	9									
02	9912	X	8363	-0-	-1549	-0-	72	1	7591	3	N	636	536	1			217
							700	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	7950	-0-	-1410	-0-	13	1	7573	3	N	331	373	1			66
							364	9									
10	9672	X	8045	-0-	-1627	-0-	7682	3	363	9	N	330	343	1			53
11	9270	X	7644	-0-	-1626	-0-	7275	3	369	9	N	335	182	1			206
12	9052	X	7090	-0-	-1962	-0-	10	1	6724	3	N	324	386	1			144
							356	9									
01	8463	X	7143	-0-	-1320	-0-	6806	3	337	9	N	306	371	1			79
02	7420	X	5433	-0-	-1987	-0-	178	1	5015	3	N	218	178	1			119
							240	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5319	X	5319	-0-	-0-	-0-	4903	3	416	9	N	378	358	1			157
10	5635	X	5635	-0-	-0-	-0-	5213	3	422	9	N	384	359	1			182
11	5123	X	5123	-0-	-0-	-0-	1	1	4740	3	N	347	352	1			177
							382	9									
12	5488	X	5488	-0-	-0-	-0-	5	1	5059	3	N	385	376	1			186
							424	9									
01	4991	X	4709	-0-	-282	-0-	14	1	4302	3	N	357	366	1			177
							393	9									
02	4508	X	2976	-0-	-1532	-0-	18	1	2735	3	N	203	339	1			41
							223	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25410	X	22228	-0-	-3182	-0-	21906	3	322	9	N	293	353	1			23
10	26257	X	21403	-0-	-4854	-0-	21064	3	339	9	N	308	180	1			151
11	25410	X	19972	-0-	-5438	-0-	19660	3	312	9	N	284	366	1			69
12	25482	X	21807	-0-	-3675	-0-	21446	3	361	9	N	328	370	1			27
01	23250	X	20977	-0-	-2273	-0-	20659	3	318	9	N	289	192	1			124
02	20748	X	13305	-0-	-7443	-0-	13051	3	254	9	N	231	160	1			195

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12330	X	12072	-0-	-258	-0-	956	1	10608	3	N	462	544	1			117
							508	9									
10	12741	X	10108	-0-	-2633	-0-	970	1	8690	3	N	407	371	1			153
							448	9									
11	11070	X	4284	-0-	-6786	-0-	1088	1	2774	3	N	384	364	1			173
							422	9									
12	12462	X	7667	-0-	-4795	-0-	1079	1	6183	3	N	368	326	1			215
							405	9									
01	12536	X	12536	-0-	-0-	-0-	1013	1	10961	3	N	511	557	1			169
							562	9									
02	11256	X	6075	-0-	-5181	-0-	695	1	5127	3	N	230	171	1			228
							253	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1586	N	1586	-0-	-0-	-0-	20	1	1266	3	N	162	187	1			231
							122	4	178	9							
10	1550	N	1155	-0-	-395	-0-	13	1	851	3	N	151	184	1			198
							125	4	166	9							
11	1620	N	1513	-0-	-107	-0-	45	1	1178	3	N	157	188	1			167
							117	4	173	9							
12	1643	N	1400	-0-	-243	-0-	45	1	1087	3	N	147	195	1			119
							106	4	162	9							
01	1656	N	1656	-0-	-0-	-0-	31	1	1292	3	N	206					325
							106	4	227	9							
02	1400	N	805	-0-	-595	-0-	34	1	634	3	N	41					366
							92	4	45	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1695	-0-	-195	-0-	1477	3	218	9	N	198	184	1			270
10	1767	N	1604	-0-	-163	-0-	1392	3	2	4	N	191	183	1			278
							210	9									
11	1620	N	1542	-0-	-78	-0-	1327	3	215	9	N	195	381	1			92
12	1767	N	1521	-0-	-246	-0-	13	1	1308	3	N	182					274
							200	9									
01	1653	N	1653	-0-	-0-	-0-	13	1	1417	3	N	203	357	1			120
							223	9									
02	1428	N	773	-0-	-655	-0-	675	3	98	9	N	89					209

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					127
09	0	X	-0-	-0-	-0-	-0-					N	-0-					127
10	0	X	-0-	-0-	-0-	-0-					N	-0-					127
11	0	X	-0-	-0-	-0-	-0-					N	-0-					127
12	0	X	-0-	-0-	-0-	-0-					N	-0-					127
01	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*02	11	X	11	-0-	-0-	-0-	11	1			N	-0-					127

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8910	X	8812	-0-	-98	-0-	661	1	7990	3	N	146	177	1			47
							161	9									
10	12090	X	6956	-0-	-5134	-0-	734	1	6055	3	N	152	161	1			38
							167	9									
11	11700	X	6117	-0-	-5583	-0-	662	1	5269	3	N	169					207
							186	9									
12	12090	X	6802	-0-	-5288	-0-	569	1	6049	3	N	167					374
							184	9									
01	9889	X	6136	-0-	-3753	-0-	669	1	5338	3	N	117	384	1			107
							129	9									
02	8232	X	5283	-0-	-2949	-0-	596	1	4546	3	N	128	179	1			56
							141	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	2198	-0-	-22	-0-	180	1	1766	3	N	229	341	1			108
							252	9									
10	2294	X	2156	-0-	-138	-0-	160	1	1748	3	N	225	173	1			160
							248	9									
11	2280	X	2045	-0-	-235	-0-	108	1	1704	3	N	212	186	1			186
							233	9									
12	2356	X	1850	-0-	-506	-0-	121	1	1497	3	N	211	179	1			218
							232	9									
01	2356	X	2025	-0-	-331	-0-	120	1	1657	3	N	225	352	1			91
							248	9									
02	2044	X	1093	-0-	-951	-0-	36	1	923	3	N	122					213
							134	9									

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10316	X	10316	-0-	-0-	-0-	73	1	9516	3	N	661	662	0			33
							727	9									
10	9118	X	9118	-0-	-0-	-0-	8433	3	685	9	N	623	623	0			33
11	10650	X	8200	-0-	-2450	-0-	7556	3	644	9	N	585	586	0			32
12	11005	X	7936	-0-	-3069	-0-	68	1	7248	3	N	564	564	0			32
							620	9									
01	11036	X	11036	-0-	-0-	-0-	24	1	10450	3	N	511	511	0			32
							562	9									
02	9632	X	6266	-0-	-3366	-0-	5934	3	332	9	N	302	302	0			32

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7996	X	7996	-0-	-0-	-0-	76	1	7158	3	N	693	546	1			196
							762	9									
10	14216	X	14216	-0-	-0-	-0-	176	1	13049	3	N	901	926	1			171
							991	9									
11	13072	X	13072	-0-	-0-	-0-	211	1	11989	3	N	793	742	1			222
							872	9									
12	10540	X	8328	-0-	-2212	-0-	82	1	7436	3	N	736	747	1			211
							810	9									
01	10540	X	8771	-0-	-1769	-0-	10	1	7891	3	N	791	744	1			258
							870	9									
02	9520	X	8180	-0-	-1340	-0-	94	1	7293	3	N	721	737	1			242
							793	9									

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9587	X	9587	-0-	-0-	-0-	29	1	8875	3	N	621	622	0			32
							683	9									
10	9734	X	9430	-0-	-304	-0-	9	1	8747	3	N	613	614	0			31
							674	9									
11	9600	X	8492	-0-	-1108	-0-	7888	3	604	9	N	549	550	0			30
12	9920	X	8626	-0-	-1294	-0-	8002	3	624	9	N	567	568	0			29
01	9920	X	7911	-0-	-2009	-0-	7406	3	505	9	N	459	459	0			29
02	8960	X	4016	-0-	-4944	-0-	3739	3	277	9	N	252	252	0			29

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16896	X	16896	-0-	-0-	-0-	256	1	15521	3	N	1017	912	1			289
							1119	9									
10	13883	X	13883	-0-	-0-	-0-	282	1	12653	3	N	862	1082	1			69
							948	9									
11	14250	X	12187	-0-	-2063	-0-	93	1	11246	3	N	771	555	1			285
							848	9									
12	17391	X	12172	-0-	-5219	-0-	11286	3	886	9	N	805	931	1			159
01	17391	X	11984	-0-	-5407	-0-	11086	3	898	9	N	816	914	1			61
02	15708	X	5454	-0-	-10254	-0-	5036	3	418	9	N	380	371	1			70

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6699	X	6699	-0-	-0-	-0-	6076	3	623	9	N	566	542	1			124
10	5704	X	5530	-0-	-174	-0-	5028	3	502	9	N	456	527	1			53
11	5400	X	4972	-0-	-428	-0-	4507	3	465	9	N	423	361	1			115
12	6913	X	5015	-0-	-1898	-0-	125	1	4397	3	N	448	377	1			186
							493	9									
01	6913	X	5552	-0-	-1361	-0-	5053	3	499	9	N	454	538	1			102
02	6244	X	3103	-0-	-3141	-0-	1	1	2847	3	N	232	179	1			155
							255	9									

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14850	X	7965	-0-	-6885	-0-	300	1	7557	3	N	98					215
							108	9									
10	15345	X	14242	-0-	-1103	-0-	313	1	13711	3	N	198	157	1			256
							218	9									
11	9390	X	9146	-0-	-244	-0-	316	1	8724	3	N	96	180	1			172
							106	9									
12	9021	X	4880	-0-	-4141	-0-	402	1	4393	3	N	77					249
							85	9									
01	14229	X	5428	-0-	-8801	-0-	397	1	4887	3	N	131	170	1			210
							144	9									
02	12852	X	982	-0-	-11870	-0-	347	1	606	3	N	26					236
							29	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	8429	-0-	-1561	-0-	400	1	7302	3	N	661	737	1			23
							727	9									
10	11036	X	7818	-0-	-3218	-0-	523	1	6653	3	N	584	522	1			85
							642	9									
11	10680	X	7694	-0-	-2986	-0-	558	1	6442	3	N	631	552	1			164
							694	9									
12	11036	X	7124	-0-	-3912	-0-	603	1	5901	3	N	564	549	1			179
							620	9									
01	9114	X	7698	-0-	-1416	-0-	666	1	6347	3	N	623	737	1			65
							685	9									
02	7868	X	4876	-0-	-2992	-0-	489	1	3984	3	N	366	348	1			83
							403	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15538	X	15538	-0-	-0-	-0-	14775	3	763	9	N	694	696	0			77
10	14638	X	14638	-0-	-0-	-0-	1	1	13874	3	N	694	695	0			76
							763	9									
11	16380	X	13521	-0-	-2859	-0-	12800	3	721	9	N	655	655	0			76
12	16926	X	13470	-0-	-3456	-0-	12747	3	723	9	N	657	658	0			75
01	16926	X	13547	-0-	-3379	-0-	12874	3	673	9	N	612	612	0			75
02	14504	X	9994	-0-	-4510	-0-	31	1	9520	3	N	403	403	0			75
							443	9									

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

09	6690	X	329	-0-	-6361	-0-	215	1	114	9	N	104	108	0			175
10	7192	X	339	-0-	-6853	-0-	225	1	114	9	N	104	105	0			174
11	6960	X	441	-0-	-6519	-0-	319	1	122	9	N	111	115	0			170
12	7192	X	573	-0-	-6619	-0-	464	1	109	9	N	99	101	0			168
01	2790	X	555	-0-	-2235	-0-	447	1	6	3	N	93	92	0			169
							102	9									
02	420	X	358	-0-	-62	-0-	256	1	5	3	N	88	88	0			169
							97	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

09	6870	X	2927	-0-	-3943	-0-	2830	3	97	9	N	88					148
10	6877	X	6877	-0-	-0-	-0-	6479	3	398	9	N	362	340	1			170
11	7470	X	5719	-0-	-1751	-0-	5424	3	295	9	N	268	337	1			101
12	7719	X	4100	-0-	-3619	-0-	3926	3	174	9	N	158	193	1			66
01	7719	X	5617	-0-	-2102	-0-	5310	3	307	9	N	279	195	1			150
02	6216	X	4630	-0-	-1586	-0-	12	1	4380	3	N	216	183	1			183
							238	9									

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

09	8820	X	6329	-0-	-2491	-0-	6043	3	286	9	N	260	355	1			123
10	9207	X	4931	-0-	-4276	-0-	4700	3	231	9	N	210	183	1			150
11	8910	X	8607	-0-	-303	-0-	8183	3	424	9	N	385	357	1			178
12	9207	X	4090	-0-	-5117	-0-	3881	3	209	9	N	190	193	1			175
01	7657	X	5603	-0-	-2054	-0-	5300	3	303	9	N	275	368	1			82
02	8036	X	3209	-0-	-4827	-0-	3036	3	173	9	N	157					239

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

09	8490	X	8197	-0-	-293	-0-	281	1	7199	3	N	652	553	1			169
							717	9									
10	8773	X	8073	-0-	-700	-0-	347	1	7018	3	N	644	709	1			104
							708	9									
11	8490	X	7054	-0-	-1436	-0-	347	1	6095	3	N	556	550	1			110
							612	9									
12	10258	X	10258	-0-	-0-	-0-	329	1	9053	3	N	796	719	1			187
							876	9									
01	10337	X	10337	-0-	-0-	-0-	406	1	9120	3	N	737	727	1			197
							811	9									
02	7644	X	4178	-0-	-3466	-0-	304	1	3558	3	N	287	384	1			100
							316	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9383	X	9383	-0-	-0-	-0-	314 551	1 9	8518	3	N	501	507	0			177
10	9018	X	9018	-0-	-0-	-0-	383 586	1 9	8049	3	N	533	539	0			171
11	10350	X	8203	-0-	-2147	-0-	404 502	1 9	7297	3	N	456	461	0			166
12	10695	X	7242	-0-	-3453	-0-	432 440	1 9	6370	3	N	400	403	0			163
01	10695	X	6140	-0-	-4555	-0-	366 329	1 9	5445	3	N	299	300	0			162
02	8764	X	4560	-0-	-4204	-0-	246 206	1 9	4108	3	N	187	187	0			162

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7764	X	7764	-0-	-0-	-0-	24 1068	1 9	6672	3	N	971	973	0			61
10	7053	X	7053	-0-	-0-	-0-	86 1044	1 9	5923	3	N	949	951	0			59
11	8700	X	6565	-0-	-2135	-0-	120 1004	1 9	5441	3	N	913	914	0			58
12	8990	X	6745	-0-	-2245	-0-	160 1041	1 9	5544	3	N	946	947	0			57
01	8990	X	6609	-0-	-2381	-0-	115 1024	1 9	5470	3	N	931	930	0			58
02	7252	X	2891	-0-	-4361	-0-	81 446	1 9	2364	3	N	405	406	0			57

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8040	X	7783	-0-	-257	-0-	7159	3	624	9	N	567	527	1			162
10	8308	X	5727	-0-	-2581	-0-	150 540	1 9	5037	3	N	491	537	1			116
11	8040	X	4610	-0-	-3430	-0-	238 453	1 9	3919	3	N	412	359	1			169
12	8308	X	4226	-0-	-4082	-0-	262 514	1 9	3450	3	N	467	580	1			56
01	8308	X	4343	-0-	-3965	-0-	181 559	1 9	3603	3	N	508	362	1			202
02	7252	X	3880	-0-	-3372	-0-	79 372	1 9	3429	3	N	338	382	1			158

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10621	X	10621	-0-	-0-	-0-	9287	3	1334	9	N	1213	1213	0			42
10	9268	X	9268	-0-	-0-	-0-	8018	3	1250	9	N	1136	1137	0			41
11	12000	X	8034	-0-	-3966	-0-	6915	3	1119	9	N	1017	1017	0			41
12	12400	X	7546	-0-	-4854	-0-	6546	3	1000	9	N	909	910	0			40
01	12400	X	8366	-0-	-4034	-0-	7188	3	1178	9	N	1071	1071	0			40
02	9912	X	5878	-0-	-4034	-0-	5148	3	730	9	N	664	664	0			40

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7960	X	7960	-0-	-0-	-0-	239	1	6898	3	N	748	717	0			176
							823	9									
10	6920	X	6920	-0-	-0-	-0-	226	1	5995	3	N	635	500	0	169	1	142
							699	9									
11	11370	X	5313	-0-	-6057	-0-	190	1	4654	3	N	426	428	0			140
							469	9									
12	11749	X	7032	-0-	-4717	-0-	245	1	5911	3	N	796	797	0			139
							876	9									
01	11749	X	6253	-0-	-5496	-0-	255	1	5262	3	N	669	669	0			139
							736	9									
02	7420	X	5199	-0-	-2221	-0-	148	1	4513	3	N	489	488	0			140
							538	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

09	4110	X	3839	-0-	-271	-0-	3276	3	563	9	N	512	512	0			29
10	4285	X	4285	-0-	-0-	-0-	3776	3	509	9	N	463	463	0			29
11	4380	X	3595	-0-	-785	-0-	3185	3	410	9	N	373	373	0			29
12	4550	X	4550	-0-	-0-	-0-	4131	3	419	9	N	381	381	0			29
01	4526	X	3446	-0-	-1080	-0-	2985	3	461	9	N	419	420	0			28
02	3864	X	674	-0-	-3190	-0-	3	1	551	3	N	109	108	0			29
							120	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

09	840	N	835	-0-	-5	-0-	230	1	486	3	N	108	180	1			68
							119	9									
10	818	N	818	-0-	-0-	-0-	291	1	406	3	N	110					178
							121	9									
11	960	N	738	-0-	-222	-0-	320	1	308	3	N	100	178	1			100
							110	9									
12	868	N	730	-0-	-138	-0-	338	1	289	3	N	94					194
							103	9									
01	806	N	671	-0-	-135	-0-	333	1	229	3	N	99	180	1			113
							109	9									
02	700	N	491	-0-	-209	-0-	144	1	277	3	N	64					177
							70	9									

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

*08	2077	X	1702	-0-	-375	-0-	1394	3	308	9	N	280	338	1			130
09	1890	X	1404	-0-	-486	-0-	1280	3	124	9	N	113	161	1			82
*10	1953	X	1652	-0-	-301	-0-	1349	3	303	9	N	275	186	1			171
11	1890	X	1599	-0-	-291	-0-	1315	3	284	9	N	258	371	1			58
12	1860	X	1792	-0-	-68	-0-	1497	3	295	9	N	268	175	1			151
*01	1705	X	1650	-0-	-55	-0-	1338	3	17	5	N	268	366	1			53
							295	9									
02	1484	X	877	-0-	-607	-0-	617	3	26	5	N	213	184	1			82
							234	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7740	X	6546	-0-	-1194	-0-	104	1	5894	3	N	498	501	0			138
							548	9									
10	7998	X	6756	-0-	-1242	-0-	265	1	5872	3	N	563	563	0			138
							619	9									
11	7980	X	6448	-0-	-1532	-0-	325	1	5493	3	N	573	570	0			141
							630	9									
12	8246	X	5688	-0-	-2558	-0-	293	1	4833	3	N	511	510	0			142
							562	9									
01	8246	X	6251	-0-	-1995	-0-	324	1	5303	3	N	567	563	0			146
							624	9									
02	6104	X	5084	-0-	-1020	-0-	307	1	4305	3	N	429	427	0			148
							472	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4371	X	4335	-0-	-36	-0-	368	1	3569	3	N	362	364	1			76
							398	9									
09	4405	X	4405	-0-	-0-	-0-	293	1	3522	3	N	536	510	1			102
							590	9									
*10	4402	X	4288	-0-	-114	-0-	332	1	3512	3	N	404	346	1			160
							444	9									
11	4260	X	3935	-0-	-325	-0-	652	1	2856	3	N	388	366	1			182
							427	9									
12	4557	X	4293	-0-	-264	-0-	737	1	3066	3	N	445	563	1			64
							490	9									
*01	4704	X	4704	-0-	-0-	-0-	444	1	3697	3	N	469	386	1			147
							47	5	516	9							
02	4116	X	3437	-0-	-679	-0-	257	1	2612	3	N	416	379	1			184
							110	5	458	9							

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2449	N	1984	-0-	-465	-0-	38	1	1657	3	N	263	175	1			180
							289	9									
09	2490	N	2010	-0-	-480	-0-	19	1	1653	3	N	307	358	1			129
							338	9									
*10	2325	N	2052	-0-	-273	-0-	217	1	1473	3	N	329	353	1			105
							362	9									
11	2071	N	2071	-0-	-0-	-0-	210	1	1501	3	N	327	338	1			94
							360	9									
12	2148	N	2148	-0-	-0-	-0-	217	1	1584	3	N	315	354	1			55
							347	9									
*01	2156	N	2156	-0-	-0-	-0-	37	1	1737	3	N	327	182	1			200
							22	5	360	9							
02	1932	N	1490	-0-	-442	-0-	66	1	1133	3	N	221	171	1			250
							48	5	243	9							

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11285	X	11285	-0-	-0-	-0-	7	1	10596	3	N	620	623	0			94
							682	9									
10	10214	X	10214	-0-	-0-	-0-	9573	3	641	9	N	583	584	0			93
11	9463	X	9463	-0-	-0-	-0-	8758	3	705	9	N	641	641	0			93
12	8847	X	8847	-0-	-0-	-0-	18	1	8179	3	N	591	590	0			94
							650	9									
01	7951	X	7951	-0-	-0-	-0-	15	1	7439	3	N	452	449	0			97
							497	9									
*02	5796	X	5796	-0-	-0-	-0-	38	1	5388	3	N	336	335	0			98
							370	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					23
10	0	X	-0-	-0-	-0-	-0-					N	1					24
11	0	X	-0-	-0-	-0-	-0-					N	-0-					24
12	0	X	-0-	-0-	-0-	-0-					N	-0-					24
01	0	X	-0-	-0-	-0-	-0-					N	-0-					24
02	0	X	-0-	-0-	-0-	-0-					N	-0-					24

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12360	X	9613	-0-	-2747	-0-	114	1	8142	3	N	1234	1237	0			104
							1357	9									
10	12772	X	8201	-0-	-4571	-0-	287	1	6774	3	N	1036	1038	0			102
							1140	9									
11	12360	X	10466	-0-	-1894	-0-	108	1	8888	3	N	1336	1338	0			100
							1470	9									
12	12772	X	9071	-0-	-3701	-0-	205	1	7518	3	N	1225	1226	0			99
							1348	9									
01	10633	X	9100	-0-	-1533	-0-	155	1	7663	3	N	1165	1164	0			100
							1282	9									
02	9772	X	7469	-0-	-2303	-0-	77	1	6501	3	N	810	811	0			99
							891	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5363	X	4612	-0-	-751	-0-	560	1	3320	3	N	665	701	1			189
							732	9									
09	5190	X	4194	-0-	-996	-0-	581	1	3189	3	N	385	373	1			201
							424	9									
*10	4867	X	4532	-0-	-335	-0-	717	1	3201	3	N	558	546	1			213
							614	9									
11	4590	X	4582	-0-	-8	-0-	739	1	3201	3	N	584	715	1			82
							642	9									
12	4743	X	4683	-0-	-60	-0-	751	1	3294	3	N	580	545	1			117
							638	9									
*01	4619	X	3589	-0-	-1030	-0-	706	1	2553	3	N	271	173	1			215
							32	5	298	9							
02	4284	X	4144	-0-	-140	-0-	581	1	2892	3	N	499	578	1			136
							122	5	549	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6692	X	6692	-0-	-0-	-0-	165 801	1 9	5726	3	N	728	731	0	178	1	32
10	6603	X	6350	-0-	-253	-0-	188 794	1 9	5368	3	N	722	723	0			31
11	7590	X	6064	-0-	-1526	-0-	248 789	1 9	5027	3	N	717	717	0			31
12	7843	X	6111	-0-	-1732	-0-	312 833	1 9	4966	3	N	757	697	0			91
01	7843	X	5973	-0-	-1870	-0-	289 670	1 9	5014	3	N	609	498	1			202
02	6244	X	5023	-0-	-1221	-0-	184 620	1 9	4219	3	N	564	537	0	185	1	44

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	10915	-0-	-95	-0-	11 1596	1 9	9308	3	N	1451	1444	0			132
10	11253	X	10351	-0-	-902	-0-	30 1496	1 9	8825	3	N	1360	1364	0			128
11	12030	X	9590	-0-	-2440	-0-	8174	3	1416	9	N	1287	1290	0			125
12	12431	X	9983	-0-	-2448	-0-	1 1527	1 9	8455	3	N	1388	1389	0			124
01	12431	X	9401	-0-	-3030	-0-	8042	3	1359	9	N	1235	1232	0			127
02	10192	X	7420	-0-	-2772	-0-	40 1005	1 9	6375	3	N	914	914	0			127

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8310	X	6834	-0-	-1476	-0-	237 424	1 9	6173	3	N	385	357	1			88
10	8463	X	5343	-0-	-3120	-0-	237 377	1 9	4729	3	N	343	366	1			65
11	8190	X	7677	-0-	-513	-0-	245 416	1 9	7016	3	N	378	337	1			106
12	8463	X	6297	-0-	-2166	-0-	293 440	1 9	5564	3	N	400	362	1			144
01	7130	X	6937	-0-	-193	-0-	221 426	1 9	6290	3	N	387	348	1			183
02	7168	X	3318	-0-	-3850	-0-	89 223	1 9	3006	3	N	203	176	1			210

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12750	X	9709	-0-	-3041	-0-	257	1	7600	3	N	1684	1687	0			85
							1852	9									
10	10633	X	9210	-0-	-1423	-0-	305	1	7156	3	N	1590	1592	0			83
							1749	9									
11	13890	X	8055	-0-	-5835	-0-	312	1	6201	3	N	1402	963	0	360	1	162
							1542	9									
12	14353	X	7427	-0-	-6926	-0-	352	1	5770	3	N	1186	1298	1			50
							1305	9									
01	14353	X	10316	-0-	-4037	-0-	285	1	8429	3	N	1456	1283	1			223
							1602	9									
02	9072	X	6052	-0-	-3020	-0-	239	1	4761	3	N	956	1116	1			63
							1052	9									

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12223	X	12223	-0-	-0-	-0-	268	1	10841	3	N	1013	1016	0			161
							1114	9									
10	4402	X	4294	-0-	-108	-0-	217	1	3475	3	N	547	520	0			188
							602	9									
11	4746	X	4746	-0-	-0-	-0-	479	1	3761	3	N	460	74	0	543	1	31
							506	9									
12	6598	X	6598	-0-	-0-	-0-	440	1	5494	3	N	604	603	0			32
							664	9									
01	5074	X	5074	-0-	-0-	-0-	377	1	4113	3	N	531	531	0			32
							584	9									
02	3976	X	1659	-0-	-2317	-0-	218	1	1211	3	N	209	208	0			33
							230	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11205	X	11205	-0-	-0-	-0-	562	1	9174	3	N	1335	1339	0			88
							1469	9									
10	10093	X	10093	-0-	-0-	-0-	608	1	8175	3	N	1191	1193	0			86
							1310	9									
11	10950	X	8256	-0-	-2694	-0-	552	1	6741	3	N	875	549	0	179	1	233
							963	9									
12	11315	X	8527	-0-	-2788	-0-	555	1	6935	3	N	943	329	0	735	1	112
							1037	9									
01	11315	X	8519	-0-	-2796	-0-	159	1	7352	3	N	916	815	0	180	1	33
							1008	9									
02	10220	X	4832	-0-	-5388	-0-	431	1	3831	3	N	518	305	0			246
							570	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31110	X	28831	-0-	-2279	-0-	240	1	28260	3	N	301	353	1			132
							331	9									
10	31620	X	25903	-0-	-5717	-0-	213	1	25396	3	N	267	339	1			60
							294	9									
11	30600	X	28526	-0-	-2074	-0-	231	1	27989	3	N	278	179	1			159
							306	9									
12	29791	X	16565	-0-	-13226	-0-	299	1	16054	3	N	193	188	1			164
							212	9									
01	29791	X	24880	-0-	-4911	-0-	518	1	24105	3	N	234	171	1			227
							257	9									
02	26908	X	18721	-0-	-8187	-0-	314	1	18203	3	N	185	182	1			230
							204	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6758	X	5197	-0-	-1561	-0-	359	1	3937	3	N	819	697	1			240
							901	9									
09	6570	X	4713	-0-	-1857	-0-	403	1	3449	3	N	783	860	1			163
							861	9									
*10	6789	X	4769	-0-	-2020	-0-	475	1	3494	3	N	727	735	1			155
							800	9									
11	6570	X	5449	-0-	-1121	-0-	537	1	3887	3	N	932	924	1			163
							1025	9									
12	6045	X	5248	-0-	-797	-0-	620	1	3621	3	N	915	924	1			154
							1007	9									
*01	6474	X	6474	-0-	-0-	-0-	727	1	4533	3	N	1052	1061	1			145
							57	5	1157	9							
02	5096	X	4537	-0-	-559	-0-	612	1	2946	3	N	777	752	1			170
							124	5	855	9							

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12606	X	12606	-0-	-0-	-0-	11029	3	1577	9	N	1434	1438	0			133
10	9996	X	9996	-0-	-0-	-0-	8707	3	1289	9	N	1172	1174	0			131
11	10710	X	8417	-0-	-2293	-0-	1	1	7309	3	N	1006	1007	0			130
							1107	9									
12	11067	X	10431	-0-	-636	-0-	2	1	9417	3	N	920	653	0	360	1	37
							1012	9									
01	11067	X	6749	-0-	-4318	-0-	6	1	5940	3	N	730	731	0			36
							803	9									
02	9996	X	5599	-0-	-4397	-0-	4929	3	670	9	N	609	609	0			36

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	166	-0-	-2834	6109	166	3			N	-0-					108
10	3100	N	4772	-0-	1672	7781	2	1	4241	3	N	481	543	1			46
							529	9									
11	9177	X	1396	-0-	-7781	-0-	1	1	1385	3	N	9					55
							10	9									
12	815	X	815	-0-	-0-	-0-	5	1	800	3	N	9					64
							10	9									
01	558	X	556	-0-	-2	-0-	19	1	535	3	N	2					66
							2	9									
*02	626	X	626	-0-	-0-	-0-	1	1	623	3	N	2					68
							2	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15861	X	15861	-0-	-0-	-0-	200	1	14926	3	N	668	545	1			208
							735	9									
10	14260	X	11978	-0-	-2282	-0-	97	1	11281	3	N	545	712	1			41
							600	9									
11	20790	X	8624	-0-	-12166	-0-	94	1	8005	3	N	477	431	0			87
							525	9									
12	21483	X	12671	-0-	-8812	-0-	205	1	11743	3	N	657	657	0			87
							723	9									
01	21483	X	12586	-0-	-8897	-0-	197	1	11703	3	N	624	622	0			89
							686	9									
02	14812	X	8565	-0-	-6247	-0-	157	1	7960	3	N	407	408	0			88
							448	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18600	X	14846	-0-	-3754	-0-	68	1	14228	3	N	500	501	0			32
							550	9									
10	18290	X	17124	-0-	-1166	-0-	197	1	16272	3	N	595	594	0			33
							655	9									
11	19110	X	16291	-0-	-2819	-0-	487	1	15131	3	N	612	611	0			34
							673	9									
12	19747	X	11887	-0-	-7860	-0-	578	1	10774	3	N	486	485	0			35
							535	9									
01	19747	X	10856	-0-	-8891	-0-	533	1	9912	3	N	374	372	0			37
							411	9									
02	15456	X	10536	-0-	-4920	-0-	621	1	9576	3	N	308	256	0			89
							339	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17276	X	17276	-0-	-0-	-0-	278	1	16247	3	N	683	547	1			183
							751	9									
10	15818	X	15818	-0-	-0-	-0-	372	1	14716	3	N	664	710	1			137
							730	9									
11	21960	X	15986	-0-	-5974	-0-	407	1	14867	3	N	647	717	1			67
							712	9									
12	22692	X	13975	-0-	-8717	-0-	529	1	12740	3	N	642	335	0	361	1	13
							706	9									
01	22692	X	14058	-0-	-8634	-0-	595	1	12740	3	N	657	656	0			14
							723	9									
02	16128	X	10185	-0-	-5943	-0-	461	1	9098	3	N	569	245	0			338
							626	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	504	-0-	-6	-0-	504	1			N	-0-					206
10	664	X	664	-0-	-0-	-0-	611	1	53	3	N	-0-					206
11	11636	X	11636	-0-	-0-	-0-	806	1	8567	3	N	2057	1956	0	180	1	127
							2263	9									
12	14294	X	14294	-0-	-0-	-0-	960	1	11233	3	N	1910	1911	0			126
							2101	9									
01	12719	X	12719	-0-	-0-	-0-	907	1	9950	3	N	1693	1693	0			126
							1862	9									
02	10864	X	9982	-0-	-882	-0-	349	1	8347	3	N	1169	648	0	551	1	96
							1286	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18504	X	18504	-0-	-0-	-0-	318	1	16809	3	Y	1252	1253	0			105
							1377	9									
10	18431	X	18431	-0-	-0-	-0-	692	1	16470	3	Y	1154	1155	0			104
							1269	9									
11	16937	X	16937	-0-	-0-	-0-	377	1	15464	3	Y	996	996	0			104
							1096	9									
12	15365	X	15365	-0-	-0-	-0-	284	1	14166	3	Y	832	827	0			109
							915	9									
01	20330	X	20330	-0-	-0-	-0-	317	1	18984	3	Y	935	935	0			109
							1029	9									
02	15512	X	14724	-0-	-788	-0-	226	1	13931	3	Y	515	514	0			110
							567	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

09	49260	X	41804	-0-	-7456	-0-	371	1	36389	3	N	4585	4394	0	178	1	140
							5044	9									
10	48670	X	41307	-0-	-7363	-0-	438	1	36214	3	N	4232	4235	0			137
							4655	9									
11	47100	X	39021	-0-	-8079	-0-	405	1	33953	3	N	4239	4169	0	180	1	27
							4663	9									
12	46345	X	39449	-0-	-6896	-0-	407	1	34259	3	N	4348	4348	0			27
							4783	9									
01	45570	X	37305	-0-	-8265	-0-	435	1	32226	3	N	4222	4039	0	164	1	46
							4644	9									
02	39004	X	25609	-0-	-13395	-0-	271	1	22802	3	N	2305	1599	0	541	1	211
							2536	9									

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

*08	5138	X	5138	-0-	-0-	-0-	76	1	3930	3	Y	1029	1029	0			-0-
							1132	9									
09	4840	X	4840	-0-	-0-	-0-	73	1	3661	3	Y	1005	1005	0			-0-
							1106	9									
*10	5363	X	4980	-0-	-383	-0-	71	1	3813	3	Y	996	996	0			-0-
							1096	9									
11	6136	X	6136	-0-	-0-	-0-	99	1	5101	3	Y	851	851	0			-0-
							936	9									
12	5562	X	5562	-0-	-0-	-0-	105	1	4723	3	Y	667	667	0			-0-
							734	9									
*01	5488	X	5488	-0-	-0-	-0-	98	1	4278	3	Y	962	962	0			-0-
							54	5	1058	9							
*02	6424	X	6424	-0-	-0-	-0-	156	1	5346	3	Y	635	635	0			-0-
							223	5	699	9							

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

*08	12202	X	12202	-0-	-0-	-0-	189	1	9675	3	Y	2125	2125	0			-0-
							2338	9									
09	11010	X	9785	-0-	-1225	-0-	160	1	7969	3	Y	1505	1505	0			-0-
							1656	9									
*10	11858	X	11858	-0-	-0-	-0-	179	1	9634	3	Y	1859	1859	0			-0-
							2045	9									
11	11152	X	11152	-0-	-0-	-0-	170	1	8813	3	Y	1972	1972	0			-0-
							2169	9									
12	11377	X	10273	-0-	-1104	-0-	180	1	8156	3	Y	1761	1761	0			-0-
							1937	9									
*01	11377	X	10534	-0-	-843	-0-	190	1	8269	3	Y	1793	1793	0			-0-
							103	5	1972	9							
02	10724	X	4422	-0-	-6302	-0-	101	1	3488	3	Y	625	625	0			-0-
							145	5	688	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63930	X	31730	-0-	-32200	-0-	6	1	28411	3	Y	3012	3012	0			-0-
							3313	9									
10	60016	X	37828	-0-	-22188	-0-	54	1	34204	3	Y	3245	3245	0			-0-
							3570	9									
11	38969	X	38969	-0-	-0-	-0-	43	1	35580	3	Y	3042	3042	0			-0-
							3346	9									
12	39060	X	31138	-0-	-7922	-0-	85	1	28593	3	Y	2236	2236	0			-0-
							2460	9									
01	39060	X	30901	-0-	-8159	-0-	61	1	28576	3	Y	2058	2058	0			-0-
							2264	9									
02	36232	X	24047	-0-	-12185	-0-	29	1	21900	3	Y	1925	1925	0			-0-
							2118	9									

SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18693	X	18154	-0-	-539	-0-	290	1	14847	3	Y	2743	2743	0			-0-
							3017	9									
09	18090	X	17351	-0-	-739	-0-	285	1	14151	3	Y	2650	2650	0			-0-
							2915	9									
*10	18693	X	17721	-0-	-972	-0-	269	1	14465	3	Y	2715	2715	0			-0-
							2987	9									
11	17580	X	14411	-0-	-3169	-0-	225	1	11665	3	Y	2292	2292	0			-0-
							2521	9									
12	18362	X	18362	-0-	-0-	-0-	339	1	15317	3	Y	2460	2460	0			-0-
							2706	9									
*01	19647	X	19647	-0-	-0-	-0-	380	1	16449	3	Y	2374	2374	0			-0-
							207	5	2611	9							
02	14784	X	10788	-0-	-3996	-0-	252	1	8670	3	Y	1368	1368	0			-0-
							361	5	1505	9							

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55800	X	53789	-0-	-2011	-0-	10	1	49006	3	Y	4339	4339	0			-0-
							4773	9									
10	54932	X	39700	-0-	-15232	-0-	56	1	36081	3	Y	3239	3239	0			-0-
							3563	9									
11	50566	X	50566	-0-	-0-	-0-	56	1	47112	3	Y	3089	3089	0			-0-
							3398	9									
12	55583	X	30167	-0-	-25416	-0-	84	1	28028	3	Y	1868	1868	0			-0-
							2055	9									
01	55583	X	40386	-0-	-15197	-0-	80	1	37627	3	Y	2435	2435	0			-0-
							2679	9									
02	47992	X	25026	-0-	-22966	-0-	31	1	23166	3	Y	1663	1663	0			-0-
							1829	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	27652	X	25661	-0-	-1991	-0-	261	1	22050	3	N	3045	3043	1			382
							3350	9									
09	26760	X	23690	-0-	-3070	-0-	284	1	20346	3	N	2782	2860	1			304
							3060	9									
*10	27652	X	22390	-0-	-5262	-0-	298	1	19206	3	N	2624	2740	1			188
							2886	9									
11	26160	X	21762	-0-	-4398	-0-	409	1	18406	3	N	2679	2546	1			321
							2947	9									
12	27032	X	24009	-0-	-3023	-0-	523	1	20443	3	N	2766	2940	1			147
							3043	9									
*01	25668	X	19716	-0-	-5952	-0-	450	1	16432	3	N	2387	2368	1			166
							208	5	2626	9							
02	22120	X	11039	-0-	-11081	-0-	257	1	8972	3	N	1303	1132	1			337
							377	5	1433	9							

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31758	X	31758	-0-	-0-	-0-	6	1	29406	3	Y	2133	2133	0			-0-
							2346	9									
10	25615	X	25615	-0-	-0-	-0-	37	1	23490	3	Y	1898	1898	0			-0-
							2088	9									
11	32511	X	32511	-0-	-0-	-0-	36	1	30294	3	Y	1983	1983	0			-0-
							2181	9									
12	19004	X	19004	-0-	-0-	-0-	53	1	17612	3	Y	1217	1217	0			-0-
							1339	9									
01	6911	X	6911	-0-	-0-	-0-	12	1	5565	3	Y	1213	1213	0			-0-
							1334	9									
02	31024	X	397	-0-	-30627	-0-	244	3	153	9	Y	139	139	0			-0-

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4433	X	4140	-0-	-293	-0-	55	1	2824	3	Y	1146	1146	0			-0-
							1261	9									
09	4290	X	3796	-0-	-494	-0-	52	1	2622	3	Y	1020	1020	0			-0-
							1122	9									
*10	4433	X	3891	-0-	-542	-0-	52	1	2810	3	Y	935	935	0			-0-
							1029	9									
11	5138	X	5138	-0-	-0-	-0-	76	1	3940	3	Y	1020	1020	0			-0-
							1122	9									
12	4765	X	4765	-0-	-0-	-0-	81	1	3686	3	Y	907	907	0			-0-
							998	9									
*01	4154	X	4146	-0-	-8	-0-	70	1	3051	3	Y	897	897	0			-0-
							38	5	987	9							
02	3332	X	1409	-0-	-1923	-0-	30	1	1033	3	Y	275	275	0			-0-
							43	5	303	9							

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	24087	X	18764	-0-	-5323	-0-	59	1	18705	3	N	-0-					-0-
09	22980	X	17033	-0-	-5947	-0-	70	1	16963	3	N	-0-					-0-
*10	26133	X	18545	-0-	-7588	-0-	134	1	18411	3	N	-0-					-0-
11	25290	X	17060	-0-	-8230	-0-	125	1	16935	3	N	-0-					-0-
12	26133	X	16851	-0-	-9282	-0-	107	1	14246	3	N	2271	2271	0			-0-
							2498	9									
*01	18755	X	15970	-0-	-2785	-0-	92	1	13194	3	N	2289	2289	0			-0-
							166	5	2518	9							
02	16744	X	14825	-0-	-1919	-0-	92	1	10955	3	N	3023	3023	0			-0-
							453	5	3325	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	30876	X	26420	-0-	-4456	-0-	72	1	22706	3	N	3311	3311	0			-0-
							3642	9									
09	27840	X	26071	-0-	-1769	-0-	93	1	22718	3	N	2964	2964	0			-0-
							3260	9									
*10	32209	X	24276	-0-	-7933	-0-	151	1	21046	3	N	2799	2799	0			-0-
							3079	9									
11	31170	X	21766	-0-	-9404	-0-	140	1	19098	3	N	2298	2298	0			-0-
							2528	9									
12	32209	X	20405	-0-	-11804	-0-	134	1	17808	3	N	2239	2239	0			-0-
							2463	9									
*01	26939	X	19919	-0-	-7020	-0-	121	1	17169	3	N	2194	2194	0			-0-
							216	5	2413	9							
02	24332	X	16256	-0-	-8076	-0-	116	1	13609	3	N	1784	1784	0			-0-
							569	5	1962	9							

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	27187	X	24464	-0-	-2723	-0-	63	1	20017	3	N	3985	3985	0			-0-
							4384	9									
09	25050	X	24088	-0-	-962	-0-	81	1	19980	3	N	3661	3661	0			-0-
							4027	9									
*10	28334	X	23674	-0-	-4660	-0-	140	1	19610	3	N	3567	3567	0			-0-
							3924	9									
11	27420	X	25757	-0-	-1663	-0-	160	1	21842	3	N	3414	3414	0			-0-
							3755	9									
12	28334	X	21403	-0-	-6931	-0-	134	1	17844	3	N	3114	3114	0			-0-
							3425	9									
*01	24893	X	21308	-0-	-3585	-0-	123	1	17599	3	N	3059	3059	0			-0-
							221	5	3365	9							
02	24052	X	17684	-0-	-6368	-0-	119	1	14141	3	N	2578	2578	0			-0-
							588	5	2836	9							

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	745	X	745	-0-	-0-	-0-	17	1	632	3	N	87	87	0			-0-
							96	9									
10	1391	X	1391	-0-	-0-	-0-	34	1	947	3	N	373	373	0			-0-
							410	9									
11	998	X	998	-0-	-0-	-0-	34	1	878	3	N	78	78	0			-0-
							86	9									
12	824	X	824	-0-	-0-	-0-	29	1	686	3	N	99	99	0			-0-
							109	9									
01	1395	X	568	-0-	-827	-0-	15	1	358	3	N	177	177	0			-0-
							195	9									
02	1260	X	528	-0-	-732	-0-	16	1	393	3	N	108	108	0			-0-
							119	9									

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126150	X	86180	-0-	-39970	-0-	745	1	82146	3	N	2990	3050	1			343
							3289	9									
10	118048	X	87827	-0-	-30221	-0-	784	1	83731	3	N	3011	2854	1			500
							3312	9									
11	91800	X	85190	-0-	-6610	-0-	792	1	81237	3	N	2874	2823	1			551
							3161	9									
12	89934	X	89934	-0-	-0-	-0-	929	1	85742	3	N	2966	2872	1			645
							3263	9									
01	89063	X	79957	-0-	-9106	-0-	810	1	76285	3	N	2602	2942	1			305
							2862	9									
02	80444	X	66806	-0-	-13638	-0-	663	1	63767	3	N	2160	1948	1			517
							2376	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85710	X	69105	-0-	-16605	-0-	1	1	64223	3	N	4437	4437	0			-0-
							4881	9									
10	88567	X	55750	-0-	-32817	-0-	52564	3	3186	9	N	2896	2896	0			-0-
11	85710	X	48181	-0-	-37529	-0-	46289	3	1892	9	N	1720	1720	0			-0-
12	88567	X	45290	-0-	-43277	-0-	16	1	43659	3	N	1468	1468	0			-0-
							1615	9									
01	88567	X	46612	-0-	-41955	-0-	37	1	44878	3	N	1543	1543	0			-0-
							1697	9									
02	64512	X	34156	-0-	-30356	-0-	20	1	32994	3	N	1038	1038	0			-0-
							1142	9									

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78570	X	70251	-0-	-8319	-0-	1	1	65172	3	N	4616	4616	0			-0-
							5078	9									
10	81189	X	64628	-0-	-16561	-0-	60656	3	3972	9	N	3611	3611	0			-0-
11	78570	X	53210	-0-	-25360	-0-	50548	3	2662	9	N	2420	2420	0			-0-
12	81189	X	52018	-0-	-29171	-0-	18	1	49682	3	N	2107	2107	0			-0-
							2318	9									
01	81189	X	46124	-0-	-35065	-0-	36	1	44006	3	N	1893	1893	0			-0-
							2082	9									
02	65576	X	34905	-0-	-30671	-0-	20	1	33588	3	N	1179	1179	0			-0-
							1297	9									

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66540	X	32399	-0-	-34141	-0-	104	1	29204	3	N	2810	2810	0			-0-
							3091	9									
10	54622	X	28529	-0-	-26093	-0-	98	1	26361	3	N	1882	1882	0			-0-
							2070	9									
11	45690	X	31397	-0-	-14293	-0-	102	1	29100	3	N	1995	1995	0			-0-
							2195	9									
12	47213	X	31645	-0-	-15568	-0-	112	1	29409	3	N	1931	1931	0			-0-
							2124	9									
01	47213	X	32426	-0-	-14787	-0-	116	1	29376	3	N	2667	2667	0			-0-
							2934	9									
02	30240	X	22946	-0-	-7294	-0-	115	1	21541	3	N	1173	1173	0			-0-
							1290	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50850	X	45158	-0-	-5692	-0-	148	1	41473	3	N	3215	3215	0			-0-
							3537	9									
10	46779	X	40398	-0-	-6381	-0-	138	1	37248	3	N	2738	2738	0			-0-
							3012	9									
11	56640	X	43840	-0-	-12800	-0-	145	1	41115	3	N	2345	2345	0			-0-
							2580	9									
12	58528	X	42245	-0-	-16283	-0-	153	1	39933	3	N	1963	1963	0			-0-
							2159	9									
01	58528	X	39642	-0-	-18886	-0-	152	1	38211	3	N	1163	1163	0			-0-
							1279	9									
02	42140	X	26310	-0-	-15830	-0-	134	1	25064	3	N	1011	1011	0			-0-
							1112	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64200	X	31359	-0-	-32841	-0-	102	1	28466	3	N	2537	2537	0			-0-
							2791	9									
10	47733	X	47733	-0-	-0-	-0-	167	1	45056	3	N	2282	2282	0			-0-
							2510	9									
11	53400	X	44654	-0-	-8746	-0-	151	1	42927	3	N	1433	1433	0			-0-
							1576	9									
12	55180	X	35147	-0-	-20033	-0-	130	1	34049	3	N	880	880	0			-0-
							968	9									
01	55180	X	30586	-0-	-24594	-0-	120	1	29997	3	N	426	426	0			-0-
							469	9									
02	43120	X	21556	-0-	-21564	-0-	114	1	21215	3	N	206	206	0			-0-
							227	9									

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72480	X	46267	-0-	-26213	-0-	151	1	42343	3	N	3430	3430	0			-0-
							3773	9									
10	56854	X	37832	-0-	-19022	-0-	129	1	34880	3	N	2566	2566	0			-0-
							2823	9									
11	58800	X	37362	-0-	-21438	-0-	122	1	34583	3	N	2415	2415	0			-0-
							2657	9									
12	60760	X	37965	-0-	-22795	-0-	136	1	35479	3	N	2136	2136	0			-0-
							2350	9									
01	60760	X	39610	-0-	-21150	-0-	150	1	37817	3	N	1494	1494	0			-0-
							1643	9									
02	43176	X	26527	-0-	-16649	-0-	135	1	25138	3	N	1140	1140	0			-0-
							1254	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97361	X	97361	-0-	-0-	-0-	1	1	85270	3	N	10991	10991	0			-0-
							12090	9									
10	108615	X	108615	-0-	-0-	-0-	96097	3	12518	9	N	11380	11380	0			-0-
11	114202	X	114202	-0-	-0-	-0-	102103	3	12099	9	N	10999	10999	0			-0-
12	116447	X	116447	-0-	-0-	-0-	37	1	104867	3	N	10494	10494	0			-0-
							11543	9									
01	115706	X	115706	-0-	-0-	-0-	85	1	103947	3	N	10613	10613	0			-0-
							11674	9									
*02	84412	X	84412	-0-	-0-	-0-	46	1	77345	3	N	6383	6383	0			-0-
							7021	9									

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93969	X	93969	-0-	-0-	-0-	1	1	80186	3	N	12529	12529	0			-0-
							13782	9									
10	109144	X	109144	-0-	-0-	-0-	94251	3	14893	9	N	13539	13539	0			-0-
11	117990	X	117990	-0-	-0-	-0-	103292	3	14698	9	N	13362	13362	0			-0-
12	118295	X	118295	-0-	-0-	-0-	37	1	104017	3	N	12946	12946	0			-0-
							14241	9									
01	109570	X	109570	-0-	-0-	-0-	80	1	97837	3	N	10594	10594	0			-0-
							11653	9									
*02	83663	X	83663	-0-	-0-	-0-	44	1	74709	3	N	8100	8100	0			-0-
							8910	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	63870	X	37586	-0-	-26284	-0-	121	1	33802	3	N	3330	3330	0	-0-
							3663	9							
10	56234	X	30986	-0-	-25248	-0-	102	1	27661	3	N	2930	2930	0	-0-
							3223	9							
11	36055	X	36055	-0-	-0-	-0-	119	1	33700	3	N	2033	2033	0	-0-
							2236	9							
12	40302	X	40302	-0-	-0-	-0-	144	1	37694	3	N	2240	2240	0	-0-
							2464	9							
01	38843	X	37160	-0-	-1683	-0-	140	1	35173	3	N	1679	1679	0	-0-
							1847	9							
02	35084	X	24854	-0-	-10230	-0-	124	1	23278	3	N	1320	1320	0	-0-
							1452	9							

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	53880	X	32272	-0-	-21608	-0-	103	1	28783	3	N	3078	3078	0	-0-
							3386	9							
10	43400	X	33983	-0-	-9417	-0-	113	1	30498	3	N	3065	3065	0	-0-
							3372	9							
11	38220	X	32856	-0-	-5364	-0-	105	1	29891	3	N	2600	2600	0	-0-
							2860	9							
12	39494	X	33579	-0-	-5915	-0-	118	1	30964	3	N	2270	2270	0	-0-
							2497	9							
01	39494	X	32432	-0-	-7062	-0-	122	1	30573	3	N	1579	1579	0	-0-
							1737	9							
02	30688	X	23169	-0-	-7519	-0-	115	1	21485	3	N	1426	1426	0	-0-
							1569	9							

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 03/02/2020 TOTAL DEPTH 12080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 02/20/2020 TOTAL DEPTH 12201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 02/11/2020 TOTAL DEPTH 12130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 01/09/2020 TOTAL DEPTH 12154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 02/03/2020 TOTAL DEPTH 12074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 01/21/2020 TOTAL DEPTH 12239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA CENTRAL UNIT WELL #: 4 RRCID -> 290281 COMPL. DATE 04/28/2020 TOTAL DEPTH 12959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA 2-REIMAN ULW A WELL #: 1 RRCID -> 290282 COMPL. DATE 03/12/2020 TOTAL DEPTH 12914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA 2-REIMAN ULW B WELL #: 1 RRCID -> 290283 COMPL. DATE 03/26/2020 TOTAL DEPTH 12946 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA 2-REIMAN ULW C WELL #: 1 RRCID -> 290285 COMPL. DATE 04/06/2020 TOTAL DEPTH 12819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA CENTRAL UNIT WELL #: 3 RRCID -> 290428 COMPL. DATE 04/18/2020 TOTAL DEPTH 12891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA CENTRAL UNIT WELL #: 5 RRCID -> 290429 COMPL. DATE 05/09/2020 TOTAL DEPTH 12837 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	4056	-0-	-144	-0-	1025 835	1 9	2196	3	N	759	781	1			1299
10	4681	X	2071	-0-	-2610	-0-	418 372	1 9	1281	3	N	338	581	1			1056
11	7617	X	7617	-0-	-0-	-0-	1500 1685	1 9	4432	3	N	1532	1289	1			1299
12	6603	X	5629	-0-	-974	-0-	1500 869	1 9	3260	3	N	790	1843	1			246
01	6138	X	5352	-0-	-786	-0-	1500 935	1 9	2917	3	N	850	729	1			367
02	7112	X	NO RPT	-0-	-7112	-0-					N	NO RPT					367

ENSIGN OPERATING LLC 253102
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1978	-0-	-242	-0-	1893	2	85	9	Y	77	67	0	10	1	-0-
10	2263	N	2079	-0-	-184	-0-	1994	2	85	9	Y	77	65	0	12	1	-0-
11	2250	N	2015	-0-	-235	-0-	1929	2	86	9	Y	78	67	0	11	1	-0-
12	2131	N	2131	-0-	-0-	-0-	2040	2	91	9	Y	83	70	0	13	1	-0-
01	2248	N	2248	-0-	-0-	-0-	2152	2	96	9	Y	87	76	0	11	1	-0-
02	1876	N	NO RPT	-0-	-1876	-0-					Y	NO RPT					-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	3751	-0-	-1169	-0-	3751	2			Y	-0-					-0-
10	4562	X	4562	-0-	-0-	-0-	4562	2			Y	-0-					-0-
11	4710	X	2550	-0-	-2160	-0-	2550	2			Y	-0-					-0-
12	4867	X	2791	-0-	-2076	-0-	2791	2			Y	-0-					-0-
01	4867	X	2747	-0-	-2120	-0-	2747	2			Y	-0-					-0-
02	4116	X	NO RPT	-0-	-4116	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3331	-0-	-329	-0-	3275	2	56	9	Y	51	51	1			-0-
10	3782	X	3551	-0-	-231	-0-	3476	2	75	9	Y	68	68	1			-0-
11	3660	X	3362	-0-	-298	-0-	3322	2	40	9	Y	36	36	1			-0-
12	3721	X	3721	-0-	-0-	-0-	3721	2			Y	-0-					-0-
01	3565	X	3405	-0-	-160	-0-	3365	2	40	9	Y	36	36	1			-0-
02	3220	X	NO RPT	-0-	-3220	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

09	60	N	51	-0-	-9	-0-	43	2	8	9	Y	7	7	0			-0-
10	62	N	51	-0-	-11	-0-	43	2	8	9	Y	7	7	0			-0-
11	60	N	44	-0-	-16	-0-	38	2	6	9	Y	5	5	0			-0-
12	62	N	7	-0-	-55	-0-	6	2	1	9	Y	1	1	0			-0-
01	62	N	39	-0-	-23	-0-	33	2	6	9	Y	5	5	0			-0-
02	28	N	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

09	1290	N	1167	-0-	-123	-0-	1150	2	17	9	Y	15	15	1			-0-
10	2380	N	2380	-0-	-0-	-0-	2351	2	29	9	Y	26	26	1			-0-
11	2008	N	2008	-0-	-0-	-0-	1989	2	19	9	Y	17	17	1			-0-
12	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
01	1798	N	1280	-0-	-518	-0-	1267	2	13	9	Y	12	12	1			-0-
02	1624	N	NO RPT	-0-	-1624	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

09	4050	X	2263	-0-	-1787	-0-	162	1	1923	2	Y	162	162	0			-0-
							178	9									
10	3720	X	2646	-0-	-1074	-0-	214	1	2247	2	Y	168	168	0			-0-
							185	9									
11	3090	X	2462	-0-	-628	-0-	191	1	2069	2	Y	184	183	0	1	1	-0-
							202	9									
12	2790	X	2059	-0-	-731	-0-	165	1	1629	2	Y	241	238	0	3	1	-0-
							265	9									
01	2790	X	1514	-0-	-1276	-0-	121	1	1137	2	Y	233	231	0	2	1	-0-
							256	9									
02	2380	X	NO RPT	-0-	-2380	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4184	X	4184	-0-	-0-	-0-	92	1	4092	2	N	-0-					-0-
10	3669	X	3669	-0-	-0-	-0-	128	1	3541	2	N	-0-					-0-
11	4282	X	4282	-0-	-0-	-0-	150	1	4132	2	N	-0-					-0-
12	4809	X	4809	-0-	-0-	-0-	158	1	4651	2	N	-0-					-0-
01	4818	X	4818	-0-	-0-	-0-	174	1	4644	2	N	-0-					-0-
02	3808	X	NO RPT	-0-	-3808	-0-					N	NO RPT					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2705	-0-	-115	-0-	2377	2	328	9	Y	298	298	0			-0-
10	2883	X	2834	-0-	-49	-0-	2486	2	348	9	Y	316	316	0			-0-
11	2760	X	2626	-0-	-134	-0-	2310	2	316	9	Y	287	286	0	1	1	-0-
12	2852	X	2712	-0-	-140	-0-	2392	2	320	9	Y	291	287	0	4	1	-0-
01	2821	X	2713	-0-	-108	-0-	2388	2	325	9	Y	295	291	0	4	1	-0-
02	2548	X	NO RPT	-0-	-2548	-0-					Y	NO RPT					-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4603	-0-	-317	-0-	4573	2	30	9	Y	27	27	1			-0-
10	4867	X	4576	-0-	-291	-0-	4529	2	47	9	Y	43	43	1			-0-
11	4680	X	4411	-0-	-269	-0-	4376	2	35	9	Y	32	32	1			-0-
12	4836	X	4797	-0-	-39	-0-	4797	2			Y	-0-					-0-
01	4743	X	4435	-0-	-308	-0-	4405	2	30	9	Y	27	27	1			-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	836	-0-	-94	-0-	118 140	1 9	578	2	Y	127	127	0			-0-
10	796	N	796	-0-	-0-	-0-	115 138	1 9	543	2	Y	125	125	0			-0-
11	840	N	811	-0-	-29	-0-	104 131	1 9	576	2	Y	119	119	0			-0-
12	964	N	964	-0-	-0-	-0-	151 141	1 9	672	2	Y	128	127	0	1	1	-0-
01	964	N	964	-0-	-0-	-0-	157 141	1 9	666	2	Y	128	127	0	1	1	-0-
02	756	N	NO RPT	-0-	-756	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4738	-0-	-122	-0-	4119	2	619	9	Y	563	563	0			-0-
10	5084	X	4796	-0-	-288	-0-	4195	2	601	9	Y	546	546	0			-0-
11	4920	X	4429	-0-	-491	-0-	3869	2	560	9	Y	509	507	0	2	1	-0-
12	5084	X	4327	-0-	-757	-0-	3799	2	528	9	Y	480	474	0	6	1	-0-
01	4898	X	4372	-0-	-526	-0-	3842	2	530	9	Y	482	475	0	7	1	-0-
02	4424	X	NO RPT	-0-	-4424	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	284	2	1	9	Y	1	1	1			-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2391	N	2391	-0-	-0-	-0-	1976	2	415	9	Y	377	377	1			-0-
10	2486	N	2486	-0-	-0-	-0-	2103	2	383	9	Y	348	348	1			-0-
11	1694	N	1694	-0-	-0-	-0-	1543	2	151	9	Y	137	137	1			-0-
12	2480	N	1768	-0-	-712	-0-	1768	2			Y	-0-					-0-
01	2480	N	2107	-0-	-373	-0-	1967	2	140	9	Y	127	127	1			-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4634	X	4634	-0-	-0-	-0-	4485	2	149	9	Y	135	135	1			-0-
10	4743	X	4639	-0-	-104	-0-	4492	2	147	9	Y	134	134	1			-0-
11	4530	X	3329	-0-	-1201	-0-	3268	2	61	9	Y	55	55	1			-0-
12	4774	X	3280	-0-	-1494	-0-	3280	2			Y	-0-					-0-
01	4774	X	4397	-0-	-377	-0-	4339	2	58	9	Y	53	53	1			-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1158	N	1158	-0-	-0-	-0-	167	1	806	2	Y	168	168	0			-0-
							185	9									
10	579	N	579	-0-	-0-	-0-	67	1	312	2	Y	182	182	0			-0-
							200	9									
11	387	N	387	-0-	-0-	-0-	41	1	189	2	Y	143	143	0			-0-
							157	9									
12	341	N	184	-0-	-157	-0-	16	1	85	2	Y	75	75	0			-0-
							83	9									
01	341	N	244	-0-	-97	-0-	19	1	102	2	Y	112	112	0			-0-
							123	9									
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	2480	-0-	-1120	-0-	2275	2	205	9	Y	186	175	0	11	1	-0-
10	3317	X	2571	-0-	-746	-0-	2366	2	205	9	Y	186	172	0	14	1	-0-
11	2820	X	2334	-0-	-486	-0-	2139	2	195	9	Y	177	164	0	13	1	-0-
12	2852	X	2019	-0-	-833	-0-	1840	2	179	9	Y	163	152	0	11	1	-0-
01	2852	X	1540	-0-	-1312	-0-	1393	2	147	9	Y	134	127	0	7	1	-0-
02	2324	X	NO RPT	-0-	-2324	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	X	663	-0-	-507	-0-	451	2	212	9	Y	193	191	0	2	1	-0-
10	868	X	662	-0-	-206	-0-	449	2	213	9	Y	194	191	0	3	1	-0-
11	840	X	583	-0-	-257	-0-	378	2	205	9	Y	186	184	0	2	1	-0-
12	682	X	-0-	-0-	-682	-0-					Y	77	77	0			-0-
01	682	X	578	-0-	-104	-0-	465	2	113	9	Y	103	101	0	2	1	-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	8459	-0-	-661	-0-	8153	2	306	9	Y	278	237	0	41	1	-0-
10	9424	X	6028	-0-	-3396	-0-	5708	2	320	9	Y	291	256	0	35	1	-0-
11	9120	X	6451	-0-	-2669	-0-	6163	2	288	9	Y	262	226	0	36	1	-0-
12	8742	X	5564	-0-	-3178	-0-	5282	2	282	9	Y	256	223	0	33	1	-0-
01	8742	X	5614	-0-	-3128	-0-	5347	2	267	9	Y	243	217	0	26	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6031	X	6031	-0-	-0-	-0-	603 484	1 9	4944	2	N	440	440	0			-0-
10	3088	X	3088	-0-	-0-	-0-	321 306	1 9	2461	2	N	278	278	0			-0-
11	4059	X	4059	-0-	-0-	-0-	426 298	1 9	3335	2	N	271	269	0	2	1	-0-
12	6231	X	4385	-0-	-1846	-0-	430 384	1 9	3571	2	N	349	343	0	6	1	-0-
01	6231	X	2938	-0-	-3293	-0-	351 339	1 9	2248	2	N	308	304	0	4	1	-0-
02	5628	X	NO RPT	-0-	-5628	-0-					N	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5414	-0-	-496	-0-	5224	2	190	9	Y	173	147	0	26	1	-0-
10	5890	X	5634	-0-	-256	-0-	5397	2	237	9	Y	215	182	0	33	1	-0-
11	5700	X	4599	-0-	-1101	-0-	4382	2	217	9	Y	197	171	0	26	1	-0-
12	6215	X	6215	-0-	-0-	-0-	5958	2	257	9	Y	234	197	0	37	1	-0-
01	5642	X	4808	-0-	-834	-0-	4593	2	215	9	Y	195	173	0	22	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1195	N	1195	-0-	-0-	-0-	95 206	1 9	894	2	Y	187	187	0			-0-
10	978	N	978	-0-	-0-	-0-	78 185	1 9	715	2	Y	168	168	0			-0-
11	1064	N	1064	-0-	-0-	-0-	65 194	1 9	805	2	Y	176	176	0			-0-
12	753	N	753	-0-	-0-	-0-	47 188	1 9	518	2	Y	171	170	0	1	1	-0-
01	759	N	759	-0-	-0-	-0-	41 188	1 9	530	2	Y	171	170	0	1	1	-0-
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4474	-0-	-326	-0-	438 623	1 9	3413	2	Y	566	566	0			-0-
10	4960	X	4119	-0-	-841	-0-	414 622	1 9	3083	2	Y	565	565	0			-0-
11	4800	X	3966	-0-	-834	-0-	362 614	1 9	2990	2	Y	558	556	0	2	1	-0-
12	4898	X	4347	-0-	-551	-0-	425 623	1 9	3299	2	Y	566	561	0	5	1	-0-
01	4619	X	2235	-0-	-2384	-0-	239 400	1 9	1596	2	Y	364	361	0	3	1	-0-
02	4172	X	NO RPT	-0-	-4172	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1977	-0-	-813	-0-	263	1	1310	2	Y	367	367	0			-0-
							404	9									
10	2635	X	2188	-0-	-447	-0-	311	1	1477	2	Y	364	364	0			-0-
							400	9									
11	2400	X	2298	-0-	-102	-0-	280	1	1575	2	Y	403	402	0	1	1	-0-
							443	9									
12	2480	X	2144	-0-	-336	-0-	322	1	1451	2	Y	337	335	0	2	1	-0-
							371	9									
01	2201	X	248	-0-	-1953	-0-	27	2	221	9	Y	201	201	0			-0-
02	2156	X	NO RPT	-0-	-2156	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2226	N	2226	-0-	-0-	-0-	2215	2	11	9	Y	10	10	1			-0-
10	2170	N	2038	-0-	-132	-0-	2038	2			Y	-0-					-0-
11	2100	N	1887	-0-	-213	-0-	1887	2			Y	-0-					-0-
12	2170	N	1760	-0-	-410	-0-	1760	2			Y	-0-					-0-
01	2046	N	1680	-0-	-366	-0-	1680	2			Y	-0-					-0-
02	1764	N	NO RPT	-0-	-1764	-0-					Y	NO RPT					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1148	-0-	-52	-0-	1148	2			N	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1109	2	7	9	N	6	6	1			-0-
11	1238	N	1238	-0-	-0-	-0-	1230	2	8	9	N	7	7	1			-0-
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1116	N	1084	-0-	-32	-0-	1078	2	6	9	N	5	5	1			-0-
02	1148	N	NO RPT	-0-	-1148	-0-					N	NO RPT					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	561	-0-	-9	-0-	481	2	80	9	Y	73	73	0			-0-
10	589	N	524	-0-	-65	-0-	450	2	74	9	Y	67	67	0			-0-
11	600	N	492	-0-	-108	-0-	426	2	66	9	Y	60	60	0			-0-
12	589	N	465	-0-	-124	-0-	396	2	69	9	Y	63	62	0	1	1	-0-
01	527	N	499	-0-	-28	-0-	423	2	76	9	Y	69	68	0	1	1	-0-
02	448	N	NO RPT	-0-	-448	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4969	-0-	-491	-0-	4622	2	347	9	Y	315	292	0	23	1	-0-
10	5642	X	5034	-0-	-608	-0-	4687	2	347	9	Y	315	287	0	28	1	-0-
11	5310	X	4882	-0-	-428	-0-	4510	2	372	9	Y	338	312	0	26	1	-0-
12	5301	X	4949	-0-	-352	-0-	4585	2	364	9	Y	331	303	0	28	1	-0-
01	5301	X	4737	-0-	-564	-0-	4422	2	315	9	Y	286	265	0	21	1	-0-
02	4648	X	NO RPT	-0-	-4648	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	2968	-0-	-902	-0-	444 395	1 9	2129	2	Y	359	359	0			-0-
10	3503	X	3272	-0-	-231	-0-	507 436	1 9	2329	2	Y	396	396	0			-0-
11	3390	X	3149	-0-	-241	-0-	428 408	1 9	2313	2	Y	371	370	0	1	1	-0-
12	3503	X	3266	-0-	-237	-0-	528 393	1 9	2345	2	Y	357	353	0	4	1	-0-
01	3348	X	3215	-0-	-133	-0-	541 384	1 9	2290	2	Y	349	345	0	4	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	8826	-0-	-1104	-0-	8672	2	154	9	Y	140	140	1			-0-
10	9734	X	8696	-0-	-1038	-0-	8520	2	176	9	Y	160	160	1			-0-
11	9270	X	8387	-0-	-883	-0-	8295	2	92	9	Y	84	84	1			-0-
12	9145	X	9095	-0-	-50	-0-	9095	2			Y	-0-					-0-
01	9145	X	7812	-0-	-1333	-0-	7722	2	90	9	Y	82	82	1			-0-
02	8232	X	NO RPT	-0-	-8232	-0-					Y	NO RPT					-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2883	-0-	-597	-0-	400 538	1 9	1945	2	Y	489	489	0			-0-
10	3100	X	2135	-0-	-965	-0-	309 391	1 9	1435	2	Y	355	355	0			-0-
11	3000	X	1866	-0-	-1134	-0-	229 371	1 9	1266	2	Y	337	336	0	1	1	-0-
12	2976	X	2026	-0-	-950	-0-	306 350	1 9	1370	2	Y	318	316	0	2	1	-0-
01	2976	X	1661	-0-	-1315	-0-	265 272	1 9	1124	2	Y	247	245	0	2	1	-0-
02	2688	X	NO RPT	-0-	-2688	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	5 21	1 9	70	2	Y	19	19	0			-0-
10	738	N	738	-0-	-0-	-0-	42 152	1 9	544	2	Y	138	138	0			-0-
11	1272	N	1272	-0-	-0-	-0-	69 336	1 9	867	2	Y	305	304	0	1	1	-0-
12	1560	N	1560	-0-	-0-	-0-	112 138	1 9	1310	2	Y	125	123	0	2	1	-0-
01	527	N	45	-0-	-482	-0-	6	2	39	9	Y	35	35	0			-0-
02	476	N	NO RPT	-0-	-476	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9390	X	9093	-0-	-297	-0-	8960	2	133	9	Y	121	75	0	46	1	-0-
10	9703	X	9125	-0-	-578	-0-	8987	2	138	9	Y	125	70	0	55	1	-0-
11	9300	X	9043	-0-	-257	-0-	8874	2	169	9	Y	154	101	0	53	1	-0-
12	9610	X	8976	-0-	-634	-0-	8856	2	120	9	Y	109	53	0	56	1	-0-
01	9610	X	8804	-0-	-806	-0-	8752	2	52	9	Y	47	4	0	43	1	-0-
02	8484	X	NO RPT	-0-	-8484	-0-					Y	NO RPT					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9150	X	8800	-0-	-350	-0-	8339	2	461	9	Y	419	419	1			-0-
10	8742	X	8694	-0-	-48	-0-	8283	2	411	9	Y	374	374	1			-0-
11	8460	X	7802	-0-	-658	-0-	7640	2	162	9	Y	147	147	1			-0-
12	9083	X	7463	-0-	-1620	-0-	7463	2			Y	-0-					-0-
01	9083	X	7110	-0-	-1973	-0-	6948	2	162	9	Y	147	147	1			-0-
02	8204	X	NO RPT	-0-	-8204	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8838	X	8838	-0-	-0-	-0-	8265	2	573	9	Y	521	480	0	41	1	-0-
10	8812	X	8812	-0-	-0-	-0-	8251	2	561	9	Y	510	460	0	50	1	-0-
11	8838	X	8838	-0-	-0-	-0-	8290	2	548	9	Y	498	450	0	48	1	-0-
12	10181	X	10181	-0-	-0-	-0-	9585	2	596	9	Y	542	484	0	58	1	-0-
01	9562	X	9562	-0-	-0-	-0-	8921	2	641	9	Y	583	540	0	43	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	17	-0-	-373	-0-	3	2	14	9	Y	13	13	0			-0-
10	124	N	66	-0-	-58	-0-	11	2	55	9	Y	50	50	0			-0-
11	55	N	55	-0-	-0-	-0-	2	1	27	2	Y	24	24	0			-0-
							26	9									
12	1370	N	1370	-0-	-0-	-0-	96	1	1012	2	Y	238	236	0	2	1	-0-
							262	9									
01	453	N	453	-0-	-0-	-0-	25	1	307	2	Y	110	109	0	1	1	-0-
							121	9									
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2052	N	2052	-0-	-0-	-0-	1887	2	165	9	Y	150	141	0	9	1	-0-
10	2015	N	1970	-0-	-45	-0-	1799	2	171	9	Y	155	144	0	11	1	-0-
11	1920	N	1785	-0-	-135	-0-	1638	2	147	9	Y	134	124	0	10	1	-0-
12	2108	N	1574	-0-	-534	-0-	1444	2	130	9	Y	118	109	0	9	1	-0-
01	1984	N	1868	-0-	-116	-0-	1745	2	123	9	Y	112	104	0	8	1	-0-
02	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4528	-0-	-302	-0-	4528	2			Y	-0-					-0-
10	4712	X	4290	-0-	-422	-0-	4290	2			Y	-0-					-0-
11	4560	X	3619	-0-	-941	-0-	3619	2			Y	-0-					-0-
12	5682	X	5682	-0-	-0-	-0-	5682	2			Y	-0-					-0-
01	4681	X	3768	-0-	-913	-0-	3768	2			Y	-0-					-0-
02	4228	X	NO RPT	-0-	-4228	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3691	X	3691	-0-	-0-	-0-	3201	2	490	9	Y	445	429	0	16	1	-0-
10	3906	X	3687	-0-	-219	-0-	3129	2	558	9	Y	507	488	0	19	1	-0-
11	3780	X	3519	-0-	-261	-0-	3000	2	519	9	Y	472	455	0	17	1	-0-
12	3906	X	3602	-0-	-304	-0-	3066	2	536	9	Y	487	468	0	19	1	-0-
01	3813	X	3381	-0-	-432	-0-	2894	2	487	9	Y	443	429	0	14	1	-0-
02	3444	X	NO RPT	-0-	-3444	-0-					Y	NO RPT					-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	2094	-0-	-126	-0-	2094	2			Y	-0-					-0-
10	2729	X	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
11	2220	X	1784	-0-	-436	-0-	1784	2			Y	-0-					-0-
12	2263	X	1201	-0-	-1062	-0-	1201	2			Y	-0-					-0-
01	2728	X	2594	-0-	-134	-0-	2594	2			Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2503	-0-	-77	-0-	2173	2	330	9	Y	300	289	0	11	1	-0-
10	2666	N	2659	-0-	-7	-0-	2289	2	370	9	Y	336	322	0	14	1	-0-
11	2640	N	2443	-0-	-197	-0-	2107	2	336	9	Y	305	293	0	12	1	-0-
12	2573	N	2474	-0-	-99	-0-	2133	2	341	9	Y	310	297	0	13	1	-0-
01	2666	N	2119	-0-	-547	-0-	1807	2	312	9	Y	284	275	0	9	1	-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4698	-0-	-492	-0-	4354	2	344	9	Y	313	291	0	22	1	-0-
10	5239	X	4811	-0-	-428	-0-	4437	2	374	9	Y	340	313	0	27	1	-0-
11	4920	X	4586	-0-	-334	-0-	4219	2	367	9	Y	334	309	0	25	1	-0-
12	5084	X	4735	-0-	-349	-0-	4333	2	402	9	Y	365	338	0	27	1	-0-
01	5022	X	4646	-0-	-376	-0-	4253	2	393	9	Y	357	336	0	21	1	-0-
02	4396	X	NO RPT	-0-	-4396	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	856	-0-	-1154	-0-	69	1	569	2	Y	198	198	0			-0-
							218	9									
10	2077	X	964	-0-	-1113	-0-	85	1	663	2	Y	196	196	0			-0-
							216	9									
11	1770	X	1470	-0-	-300	-0-	126	1	1013	2	Y	301	300	0	1	1	-0-
							331	9									
12	1705	X	1435	-0-	-270	-0-	112	1	989	2	Y	304	303	0	1	1	-0-
							334	9									
01	1333	X	186	-0-	-1147	-0-	21	2	165	9	Y	150	150	0			-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1284	X	988	-0-	-296	-0-	80	1	671	2	Y	215	215	0			-0-
							237	9									
10	416	X	416	-0-	-0-	-0-	30	1	243	2	Y	130	130	0			-0-
							143	9									
11	417	X	417	-0-	-0-	-0-	40	1	311	2	Y	60	60	0			-0-
							66	9									
12	67	X	67	-0-	-0-	-0-	4	1	34	2	Y	26	26	0			-0-
							29	9									
01	0	X	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4184	X	4184	-0-	-0-	-0-	3412	2	772	9	Y	702	685	0	17	1	-0-
10	4222	X	4222	-0-	-0-	-0-	3456	2	766	9	Y	696	675	0	21	1	-0-
11	4028	X	4028	-0-	-0-	-0-	3311	2	717	9	Y	652	633	0	19	1	-0-
12	3991	X	3991	-0-	-0-	-0-	3327	2	664	9	Y	604	584	0	20	1	-0-
01	4047	X	4047	-0-	-0-	-0-	3405	2	642	9	Y	584	568	0	16	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4865	X	4865	-0-	-0-	-0-	4584	2	281	9	Y	255	232	0	23	1	-0-
10	4825	X	4825	-0-	-0-	-0-	4524	2	301	9	Y	274	247	0	27	1	-0-
11	4655	X	4655	-0-	-0-	-0-	4369	2	286	9	Y	260	234	0	26	1	-0-
12	4519	X	4519	-0-	-0-	-0-	4248	2	271	9	Y	246	220	0	26	1	-0-
01	4605	X	4605	-0-	-0-	-0-	4311	2	294	9	Y	267	246	0	21	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	2040	-0-	-0-	-0-	179	1	1503	2	Y	325	325	0			-0-
							358	9									
10	2122	N	2122	-0-	-0-	-0-	201	1	1573	2	Y	316	316	0			-0-
							348	9									
11	2299	X	2299	-0-	-0-	-0-	220	1	1751	2	Y	298	297	0	1	1	-0-
							328	9									
12	2197	X	2197	-0-	-0-	-0-	212	1	1787	2	Y	180	177	0	3	1	-0-
							198	9									
01	213	X	213	-0-	-0-	-0-	16	1	116	2	Y	74	74	0			-0-
							81	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2145	X	2145	-0-	-0-	-0-	173 479	1 9	1493	2	Y	435	435	0			-0-
10	3404	X	3404	-0-	-0-	-0-	337 460	1 9	2607	2	Y	418	418	0			-0-
11	3516	X	3516	-0-	-0-	-0-	337 486	1 9	2693	2	Y	442	440	0	2	1	-0-
12	658	X	658	-0-	-0-	-0-	48 188	1 9	422	2	Y	171	170	0	1	1	-0-
01	2521	X	2521	-0-	-0-	-0-	284 375	1 9	1862	2	Y	341	338	0	3	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	X	165	-0-	-0-	-0-	80	2	85	9	Y	77	77	0			-0-
10	62	X	22	-0-	-40	-0-	3	2	19	9	Y	17	17	0			-0-
11	11	N	8	-0-	-3	-0-	2	2	6	9	Y	5	5	0			-0-
12	186	N	5	-0-	-181	-0-	2	2	3	9	Y	3	3	0			-0-
01	31	N	7	-0-	-24	-0-	6	2	1	9	Y	1	1	0			-0-
02	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	4244	-0-	-1576	-0-	4139	2	105	9	Y	95	95	1			-0-
10	6014	X	4036	-0-	-1978	-0-	3994	2	42	9	Y	38	38	1			-0-
11	4710	X	3776	-0-	-934	-0-	3734	2	42	9	Y	38	38	1			-0-
12	4867	X	3661	-0-	-1206	-0-	3661	2			Y	-0-					-0-
01	4433	X	3641	-0-	-792	-0-	3597	2	44	9	Y	40	40	1			-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3700	-0-	-230	-0-	3405	2	295	9	Y	268	251	0	17	1	-0-
10	3937	X	3743	-0-	-194	-0-	3454	2	289	9	Y	263	242	0	21	1	-0-
11	3810	X	3571	-0-	-239	-0-	3295	2	276	9	Y	251	232	0	19	1	-0-
12	3937	X	3621	-0-	-316	-0-	3368	2	253	9	Y	230	209	0	21	1	-0-
01	3937	X	3476	-0-	-461	-0-	3231	2	245	9	Y	223	207	0	16	1	-0-
02	3444	X	NO RPT	-0-	-3444	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3458	-0-	-532	-0-	3205	2	253	9	Y	230	214	0	16	1	-0-
10	4123	X	3804	-0-	-319	-0-	3530	2	274	9	Y	249	228	0	21	1	-0-
11	3720	X	3441	-0-	-279	-0-	3185	2	256	9	Y	233	214	0	19	1	-0-
12	3844	X	3672	-0-	-172	-0-	3421	2	251	9	Y	228	207	0	21	1	-0-
01	3844	X	3568	-0-	-276	-0-	3325	2	243	9	Y	221	205	0	16	1	-0-
02	3444	X	NO RPT	-0-	-3444	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	24	X	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	264	-0-	-96	-0-	246	2	18	9	Y	16	15	0	1	1	-0-
10	341	N	255	-0-	-86	-0-	237	2	18	9	Y	16	15	0	1	1	-0-
11	300	N	227	-0-	-73	-0-	209	2	18	9	Y	16	15	0	1	1	-0-
12	279	N	212	-0-	-67	-0-	195	2	17	9	Y	15	14	0	1	1	-0-
01	248	N	201	-0-	-47	-0-	186	2	15	9	Y	14	13	0	1	1	-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5027	-0-	-463	-0-	4416	2	611	9	Y	555	555	0			-0-
10	5642	X	5252	-0-	-390	-0-	4630	2	622	9	Y	565	565	0			-0-
11	5460	X	5027	-0-	-433	-0-	4413	2	614	9	Y	558	555	0	3	1	-0-
12	5580	X	5272	-0-	-308	-0-	4638	2	634	9	Y	576	569	0	7	1	-0-
01	5332	X	5134	-0-	-198	-0-	4512	2	622	9	Y	565	557	0	8	1	-0-
02	4732	X	NO RPT	-0-	-4732	-0-					Y	NO RPT					-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	91	1	442	2	Y	70	70	0			-0-
							77	9									
10	651	N	637	-0-	-14	-0-	100	1	465	2	Y	65	65	0			-0-
							72	9									
11	612	N	612	-0-	-0-	-0-	85	1	461	2	Y	60	60	0			-0-
							66	9									
12	803	N	803	-0-	-0-	-0-	133	1	584	2	Y	78	77	0	1	1	-0-
							86	9									
01	794	N	794	-0-	-0-	-0-	138	1	579	2	Y	70	69	0	1	1	-0-
							77	9									
02	560	N	NO RPT	-0-	-560	-0-					Y	NO RPT					-0-

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1842	-0-	-378	-0-	292	1	1404	2	Y	133	133	0			-0-
							146	9									
10	2077	X	1732	-0-	-345	-0-	285	1	1311	2	Y	124	124	0			-0-
							136	9									
11	2010	X	817	-0-	-1193	-0-	122	1	650	2	Y	41	41	0			-0-
							45	9									
12	2077	X	1876	-0-	-201	-0-	321	1	1408	2	Y	134	132	0	2	1	-0-
							147	9									
01	1891	X	1758	-0-	-133	-0-	308	1	1292	2	Y	144	142	0	2	1	-0-
							158	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4155	-0-	1155	1155	246	1	3051	2	Y	780	780	0			-0-
							858	9									
10	3100	N	3668	-0-	568	1723	223	1	2768	2	Y	615	615	0			-0-
							677	9									
11	3000	N	3097	-0-	97	1820	194	1	2302	2	Y	546	545	0	1	1	-0-
							601	9									
12	5190	X	3370	-0-	-1820	-0-	201	1	2481	2	Y	625	621	0	4	1	-0-
							688	9									
01	2800	X	2800	-0-	-0-	-0-	187	1	2057	2	Y	505	501	0	4	1	-0-
							556	9									
02	2324	X	NO RPT	-0-	-2324	-0-					Y	NO RPT					-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3084	X	3084	-0-	-0-	-0-	2944	2	140	9	Y	127	127	1			-0-
10	3000	X	3000	-0-	-0-	-0-	2868	2	132	9	Y	120	120	1			-0-
11	3000	X	2397	-0-	-603	-0-	2347	2	50	9	Y	45	45	1			-0-
12	3193	X	1530	-0-	-1663	-0-	1530	2			Y	-0-					-0-
01	3193	X	1923	-0-	-1270	-0-	1888	2	35	9	Y	32	32	1			-0-
02	2884	X	NO RPT	-0-	-2884	-0-					Y	NO RPT					-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2110	-0-	-50	-0-	2093	2	17	9	Y	15	15	1			-0-
10	2232	N	2082	-0-	-150	-0-	2057	2	25	9	Y	23	23	1			-0-
11	2160	N	1968	-0-	-192	-0-	1950	2	18	9	Y	16	16	1			-0-
12	2171	N	2171	-0-	-0-	-0-	2171	2			Y	-0-					-0-
01	2077	N	2019	-0-	-58	-0-	2004	2	15	9	Y	14	14	1			-0-
02	1848	N	NO RPT	-0-	-1848	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3698	X	3698	-0-	-0-	-0-	3311	2	387	9	Y	352	352	0			-0-
10	2677	X	2677	-0-	-0-	-0-	2382	2	295	9	Y	268	268	0			-0-
11	2212	X	2212	-0-	-0-	-0-	1963	2	249	9	Y	226	225	0	1	1	-0-
12	1856	X	1856	-0-	-0-	-0-	1634	2	222	9	Y	202	199	0	3	1	-0-
01	1734	X	1734	-0-	-0-	-0-	1523	2	211	9	Y	192	189	0	3	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1059	N	1059	-0-	-0-	-0-	1053	2	6	9	Y	5	5	1			-0-
10	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
11	1020	N	968	-0-	-52	-0-	968	2			Y	-0-					-0-
12	1085	N	951	-0-	-134	-0-	951	2			Y	-0-					-0-
01	961	N	892	-0-	-69	-0-	892	2			Y	-0-					-0-
02	896	N	NO RPT	-0-	-896	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4237	-0-	-1013	-0-	257 820	1 9	3160	2	Y	745	745	0			-0-
10	5425	X	4322	-0-	-1103	-0-	259 825	1 9	3238	2	Y	750	750	0			-0-
11	4620	X	4035	-0-	-585	-0-	252 798	1 9	2985	2	Y	725	723	0	2	1	-0-
12	4743	X	4065	-0-	-678	-0-	246 784	1 9	3035	2	Y	713	708	0	5	1	-0-
01	4523	X	4523	-0-	-0-	-0-	311 792	1 9	3420	2	Y	720	714	0	6	1	-0-
02	3948	X	NO RPT	-0-	-3948	-0-					Y	NO RPT					-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	6257	-0-	-373	-0-	6222	2	35	9	Y	32	32	1			-0-
10	6696	X	6278	-0-	-418	-0-	6236	2	42	9	Y	38	38	1			-0-
11	6600	X	5988	-0-	-612	-0-	5949	2	39	9	Y	35	35	1			-0-
12	6820	X	6117	-0-	-703	-0-	6075	2	42	9	Y	38	38	1			-0-
01	6820	X	5969	-0-	-851	-0-	5937	2	32	9	Y	29	29	1			-0-
02	5852	X	NO RPT	-0-	-5852	-0-					Y	NO RPT					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	X	1292	-0-	-58	-0-	1275	2	17	9	Y	15	15	1			-0-
10	1395	X	1303	-0-	-92	-0-	1282	2	21	9	Y	19	19	1			-0-
11	1290	X	1240	-0-	-50	-0-	1228	2	12	9	Y	11	11	1			-0-
12	1364	X	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
01	1333	X	1004	-0-	-329	-0-	993	2	11	9	Y	10	10	1			-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	2535	-0-	-2385	-0-	389 337	1 9	1809	2	Y	306	306	0			-0-
10	5084	X	4361	-0-	-723	-0-	621 393	1 9	3347	2	Y	357	357	0			-0-
11	4800	X	2975	-0-	-1825	-0-	471 331	1 9	2173	2	Y	301	300	0	1	1	-0-
12	3844	X	2119	-0-	-1725	-0-	349 328	1 9	1442	2	Y	298	296	0	2	1	-0-
01	4371	X	3251	-0-	-1120	-0-	569 369	1 9	2313	2	Y	335	331	0	4	1	-0-
02	3948	X	NO RPT	-0-	-3948	-0-					Y	NO RPT					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	6649	-0-	-701	-0-	6603	2	46	9	Y	42	8	0	34	1	-0-
10	7595	X	6878	-0-	-717	-0-	6823	2	55	9	Y	50	8	0	42	1	-0-
11	7339	X	7339	-0-	-0-	-0-	7281	2	58	9	Y	53	10	0	43	1	-0-
12	7130	X	6684	-0-	-446	-0-	6625	2	59	9	Y	54	12	0	42	1	-0-
01	7006	X	6657	-0-	-349	-0-	6610	2	47	9	Y	43	10	0	33	1	-0-
02	6860	X	NO RPT	-0-	-6860	-0-					Y	NO RPT					-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2549	-0-	-511	-0-	2549	2			Y	-0-					-0-
10	2883	X	2622	-0-	-261	-0-	2622	2			Y	-0-					-0-
11	2760	X	2360	-0-	-400	-0-	2360	2			Y	-0-					-0-
12	2759	X	2441	-0-	-318	-0-	2441	2			Y	-0-					-0-
01	2697	X	2408	-0-	-289	-0-	2408	2			Y	-0-					-0-
02	2380	X	NO RPT	-0-	-2380	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1143	X	1143	-0-	-0-	-0-	814	2	329	9	Y	299	295	0	4	1	-0-
10	862	X	862	-0-	-0-	-0-	550	2	312	9	Y	284	281	0	3	1	-0-
11	1178	X	1178	-0-	-0-	-0-	819	2	359	9	Y	326	321	0	5	1	-0-
12	473	X	473	-0-	-0-	-0-	252	2	221	9	Y	201	200	0	1	1	-0-
01	1043	X	1043	-0-	-0-	-0-	822	2	221	9	Y	201	197	0	4	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1714	X	1714	-0-	-0-	-0-	1441	2	273	9	Y	248	241	0	7	1	-0-
10	1579	X	1579	-0-	-0-	-0-	1353	2	226	9	Y	205	197	0	8	1	-0-
11	1715	X	1715	-0-	-0-	-0-	1471	2	244	9	Y	222	214	0	8	1	-0-
12	1907	X	1907	-0-	-0-	-0-	1624	2	283	9	Y	257	248	0	9	1	-0-
01	1766	X	1766	-0-	-0-	-0-	1447	2	319	9	Y	290	283	0	7	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	2707	-0-	-1703	-0-	208 724	1 9	1775	2	Y	658	658	0			-0-
10	4216	X	2669	-0-	-1547	-0-	206 754	1 9	1709	2	Y	685	685	0			-0-
11	8160	X	2361	-0-	-5799	-0-	173 707	1 9	1481	2	Y	643	642	0	1	1	-0-
12	8432	X	2404	-0-	-6028	-0-	168 707	1 9	1529	2	Y	643	641	0	2	1	-0-
01	8432	X	2927	-0-	-5505	-0-	291 694	1 9	1942	2	Y	631	628	0	3	1	-0-
02	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4425	-0-	-765	-0-	4425	2			Y	-0-					-0-
10	4991	X	4545	-0-	-446	-0-	4545	2			Y	-0-					-0-
11	4830	X	4012	-0-	-818	-0-	4012	2			Y	-0-					-0-
12	4650	X	3584	-0-	-1066	-0-	3584	2			Y	-0-					-0-
01	4650	X	4173	-0-	-477	-0-	4173	2			Y	-0-					-0-
02	4144	X	NO RPT	-0-	-4144	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2800	X	2800	-0-	-0-	-0-	2800	2			Y	-0-					-0-
10	2821	X	2376	-0-	-445	-0-	2376	2			Y	-0-					-0-
11	2730	X	2178	-0-	-552	-0-	2178	2			Y	-0-					-0-
12	2883	X	2123	-0-	-760	-0-	2123	2			Y	-0-					-0-
01	2883	X	1832	-0-	-1051	-0-	1832	2			Y	-0-					-0-
02	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1660	X	1660	-0-	-0-	-0-	1167	2	493	9	Y	448	442	0	6	1	-0-
10	591	X	591	-0-	-0-	-0-	287	2	304	9	Y	276	274	0	2	1	-0-
11	376	X	376	-0-	-0-	-0-	225	2	151	9	Y	137	136	0	1	1	-0-
12	82	X	82	-0-	-0-	-0-	13	2	69	9	Y	63	63	0			-0-
01	2696	X	2696	-0-	-0-	-0-	2201	2	495	9	Y	450	440	0	10	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1585	X	1585	-0-	-0-	-0-	1370	2	215	9	Y	195	188	0	7	1	-0-
10	1643	X	1643	-0-	-0-	-0-	1403	2	240	9	Y	218	210	0	8	1	-0-
11	1819	X	1819	-0-	-0-	-0-	1547	2	272	9	Y	247	238	0	9	1	-0-
12	1574	X	1574	-0-	-0-	-0-	1315	2	259	9	Y	235	227	0	8	1	-0-
01	1752	X	1752	-0-	-0-	-0-	1501	2	251	9	Y	228	221	0	7	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2575	X	2575	-0-	-0-	-0-	2171	2	404	9	Y	367	357	0	10	1	-0-
10	2537	X	2537	-0-	-0-	-0-	2138	2	399	9	Y	363	351	0	12	1	-0-
11	2571	X	2571	-0-	-0-	-0-	2165	2	406	9	Y	369	357	0	12	1	-0-
12	3219	X	3219	-0-	-0-	-0-	2706	2	513	9	Y	466	450	0	16	1	-0-
01	2863	X	2863	-0-	-0-	-0-	2366	2	497	9	Y	452	441	0	11	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2291	X	2291	-0-	-0-	-0-	1954	2	337	9	Y	306	296	0	10	1	-0-
10	2377	X	2377	-0-	-0-	-0-	2049	2	328	9	Y	298	286	0	12	1	-0-
11	2288	X	2288	-0-	-0-	-0-	1979	2	309	9	Y	281	270	0	11	1	-0-
12	2278	X	2278	-0-	-0-	-0-	1962	2	316	9	Y	287	275	0	12	1	-0-
01	2136	X	2136	-0-	-0-	-0-	1828	2	308	9	Y	280	271	0	9	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	6109	-0-	-1301	-0-	6109	2			Y	-0-					-0-
10	7161	X	6263	-0-	-898	-0-	6263	2			Y	-0-					-0-
11	6930	X	6021	-0-	-909	-0-	6021	2			Y	-0-					-0-
12	7161	X	6059	-0-	-1102	-0-	6059	2			Y	-0-					-0-
01	7037	X	6154	-0-	-883	-0-	6154	2			Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	102	-0-	-1098	-0-	81	2	21	9	Y	19	19	0			-0-
10	1271	N	1107	-0-	-164	-0-	1049	2	58	9	Y	53	47	0	6	1	-0-
11	1360	N	1360	-0-	-0-	-0-	1260	2	100	9	Y	91	84	0	7	1	-0-
12	1347	N	1347	-0-	-0-	-0-	1233	2	114	9	Y	104	96	0	8	1	-0-
01	1256	N	1256	-0-	-0-	-0-	1153	2	103	9	Y	94	88	0	6	1	-0-
02	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3856	-0-	-524	-0-	3838	2	18	9	Y	16	16	1			-0-
10	5371	X	5371	-0-	-0-	-0-	5371	2			Y	-0-					-0-
11	6054	X	6054	-0-	-0-	-0-	6054	2			Y	-0-					-0-
12	8485	X	8485	-0-	-0-	-0-	8485	2			Y	-0-					-0-
01	8647	X	8647	-0-	-0-	-0-	8647	2			Y	-0-					-0-
02	4088	X	NO RPT	-0-	-4088	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2603	-0-	-277	-0-	33 189	1 9	2381	2	Y	172	172	0			-0-
10	2976	X	2745	-0-	-231	-0-	42 151	1 9	2552	2	Y	137	137	0			-0-
11	3075	X	3075	-0-	-0-	-0-	52 145	1 9	2878	2	Y	132	130	0	2	1	-0-
12	2976	X	2709	-0-	-267	-0-	51 227	1 9	2431	2	Y	206	202	0	4	1	-0-
01	2976	X	2113	-0-	-863	-0-	39 364	1 9	1710	2	Y	331	328	0	3	1	-0-
02	2688	X	NO RPT	-0-	-2688	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	6152	-0-	-778	-0-	5724	2	428	9	Y	389	360	0	29	1	-0-
10	6944	X	6306	-0-	-638	-0-	5852	2	454	9	Y	413	378	0	35	1	-0-
11	6720	X	5994	-0-	-726	-0-	5572	2	422	9	Y	384	351	0	33	1	-0-
12	6944	X	6348	-0-	-596	-0-	5889	2	459	9	Y	417	381	0	36	1	-0-
01	6572	X	5914	-0-	-658	-0-	5490	2	424	9	Y	385	358	0	27	1	-0-
02	5740	X	NO RPT	-0-	-5740	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3759	-0-	-651	-0-	3528	2	231	9	Y	210	192	0	18	1	-0-
10	4402	X	3877	-0-	-525	-0-	3639	2	238	9	Y	216	194	0	22	1	-0-
11	3930	X	3709	-0-	-221	-0-	3482	2	227	9	Y	206	186	0	20	1	-0-
12	4061	X	3859	-0-	-202	-0-	3636	2	223	9	Y	203	181	0	22	1	-0-
01	3968	X	3748	-0-	-220	-0-	3521	2	227	9	Y	206	189	0	17	1	-0-
02	3500	X	NO RPT	-0-	-3500	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3266	-0-	-214	-0-	3054	2	212	9	Y	193	178	0	15	1	-0-
10	3503	X	3321	-0-	-182	-0-	3105	2	216	9	Y	196	177	0	19	1	-0-
11	3390	X	3170	-0-	-220	-0-	2968	2	202	9	Y	184	167	0	17	1	-0-
12	3503	X	3081	-0-	-422	-0-	2894	2	187	9	Y	170	152	0	18	1	-0-
01	3472	X	3174	-0-	-298	-0-	2984	2	190	9	Y	173	159	0	14	1	-0-
02	3052	X	NO RPT	-0-	-3052	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	X	618	-0-	-0-	-0-	407	2	211	9	Y	192	192	0			-0-
10	82	X	82	-0-	-0-	-0-	29	2	53	9	Y	48	48	0			-0-
11	220	X	220	-0-	-0-	-0-	148	2	72	9	Y	65	65	0			-0-
12	35	X	35	-0-	-0-	-0-	16	2	19	9	Y	17	17	0			-0-
01	464	X	464	-0-	-0-	-0-	440	2	24	9	Y	22	21	0	1	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3055	-0-	-335	-0-	3035	2	20	9	Y	18	3	0	15	1	-0-
10	3348	X	2867	-0-	-481	-0-	2845	2	22	9	Y	20	3	0	17	1	-0-
11	3150	X	3104	-0-	-46	-0-	3081	2	23	9	Y	21	3	0	18	1	-0-
12	3255	X	3075	-0-	-180	-0-	3050	2	25	9	Y	23	4	0	19	1	-0-
01	3224	X	3008	-0-	-216	-0-	2988	2	20	9	Y	18	3	0	15	1	-0-
02	2884	X	NO RPT	-0-	-2884	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	969	X	969	-0-	-0-	-0-	934	2	35	9	Y	32	27	0	5	1	-0-
10	930	X	852	-0-	-78	-0-	775	2	77	9	Y	70	65	0	5	1	-0-
11	914	X	914	-0-	-0-	-0-	829	2	85	9	Y	77	72	0	5	1	-0-
12	992	X	914	-0-	-78	-0-	825	2	89	9	Y	81	76	0	5	1	-0-
01	1073	X	1073	-0-	-0-	-0-	997	2	76	9	Y	69	64	0	5	1	-0-
02	896	X	NO RPT	-0-	-896	-0-					Y	NO RPT					-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	7350	-0-	-810	-0-	7243	2	107	9	Y	97	97	1			-0-
10	8401	X	3993	-0-	-4408	-0-	3975	2	18	9	Y	16	16	1			-0-
11	8694	X	8694	-0-	-0-	-0-	8683	2	11	9	Y	10	10	1			-0-
12	7998	X	6885	-0-	-1113	-0-	6885	2			Y	-0-					-0-
01	7998	X	6420	-0-	-1578	-0-	6401	2	19	9	Y	17	17	1			-0-
02	8120	X	NO RPT	-0-	-8120	-0-					Y	NO RPT					-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7740	X	6633	-0-	-1107	-0-	6633	2			Y	-0-					-0-
10	7440	X	6300	-0-	-1140	-0-	6300	2			Y	-0-					-0-
11	7200	X	6391	-0-	-809	-0-	6391	2			Y	-0-					-0-
12	7285	X	6701	-0-	-584	-0-	6701	2			Y	-0-					-0-
01	7285	X	6467	-0-	-818	-0-	6467	2			Y	-0-					-0-
02	6188	X	NO RPT	-0-	-6188	-0-					Y	NO RPT					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4694	-0-	-526	-0-	4435	2	259	9	Y	235	213	0	22	1	-0-
10	5270	X	4673	-0-	-597	-0-	4406	2	267	9	Y	243	216	0	27	1	-0-
11	4950	X	4633	-0-	-317	-0-	4373	2	260	9	Y	236	210	0	26	1	-0-
12	4867	X	4812	-0-	-55	-0-	4551	2	261	9	Y	237	209	0	28	1	-0-
01	4836	X	4788	-0-	-48	-0-	4537	2	251	9	Y	228	206	0	22	1	-0-
02	4368	X	NO RPT	-0-	-4368	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4598	-0-	-682	-0-	442 590	1 9	3566	2	Y	536	536	0			-0-
10	5456	X	4645	-0-	-811	-0-	466 589	1 9	3590	2	Y	535	535	0			-0-
11	5280	X	4425	-0-	-855	-0-	403 571	1 9	3451	2	Y	519	517	0	2	1	-0-
12	5270	X	4625	-0-	-645	-0-	445 681	1 9	3499	2	Y	619	614	0	5	1	-0-
01	4774	X	3673	-0-	-1101	-0-	388 662	1 9	2623	2	Y	602	597	0	5	1	-0-
02	4284	X	NO RPT	-0-	-4284	-0-					Y	NO RPT					-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	9684	-0-	-726	-0-	9218	2	466	9	Y	424	377	0	47	1	-0-
10	10757	X	10202	-0-	-555	-0-	9704	2	498	9	Y	453	394	0	59	1	-0-
11	10410	X	9656	-0-	-754	-0-	9235	2	421	9	Y	383	328	0	55	1	-0-
12	10447	X	9227	-0-	-1220	-0-	8811	2	416	9	Y	378	323	0	55	1	-0-
01	10447	X	9733	-0-	-714	-0-	9297	2	436	9	Y	396	351	0	45	1	-0-
02	9212	X	NO RPT	-0-	-9212	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5773	X	5773	-0-	-0-	-0-	5591	2	182	9	Y	165	165	1			-0-
10	5425	X	5118	-0-	-307	-0-	5046	2	72	9	Y	65	65	1			-0-
11	5250	X	4714	-0-	-536	-0-	4647	2	67	9	Y	61	61	1			-0-
12	5828	X	4590	-0-	-1238	-0-	4590	2			Y	-0-					-0-
01	5828	X	4398	-0-	-1430	-0-	4330	2	68	9	Y	62	62	1			-0-
02	5264	X	NO RPT	-0-	-5264	-0-					Y	NO RPT					-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2730	-0-	-750	-0-	2686	2	44	9	Y	40	26	0	14	1	-0-
10	3596	X	2704	-0-	-892	-0-	2664	2	40	9	Y	36	20	0	16	1	-0-
11	3900	X	2000	-0-	-1900	-0-	1949	2	51	9	Y	46	34	0	12	1	-0-
12	4030	X	2183	-0-	-1847	-0-	2131	2	52	9	Y	47	34	0	13	1	-0-
01	4030	X	2369	-0-	-1661	-0-	2334	2	35	9	Y	32	20	0	12	1	-0-
02	2548	X	NO RPT	-0-	-2548	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3107	-0-	-283	-0-	3075	2	32	9	Y	29	13	0	16	1	-0-
10	3286	X	3081	-0-	-205	-0-	3045	2	36	9	Y	33	14	0	19	1	-0-
11	3180	X	2962	-0-	-218	-0-	2928	2	34	9	Y	31	14	0	17	1	-0-
12	3286	X	3023	-0-	-263	-0-	2987	2	36	9	Y	33	14	0	19	1	-0-
01	3224	X	2531	-0-	-693	-0-	2503	2	28	9	Y	25	13	0	12	1	-0-
02	2912	X	NO RPT	-0-	-2912	-0-					Y	NO RPT					-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	4695	-0-	-1185	-0-	4695	2			Y	-0-					-0-
10	6163	X	6163	-0-	-0-	-0-	6163	2			Y	-0-					-0-
11	5820	X	5568	-0-	-252	-0-	5568	2			Y	-0-					-0-
12	5859	X	4834	-0-	-1025	-0-	4834	2			Y	-0-					-0-
01	6169	X	6038	-0-	-131	-0-	6038	2			Y	-0-					-0-
02	5572	X	NO RPT	-0-	-5572	-0-					Y	NO RPT					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4417	-0-	-863	-0-	4303	2	114	9	Y	104	104	1			-0-
10	5456	X	4439	-0-	-1017	-0-	4400	2	39	9	Y	35	35	1			-0-
11	4380	X	4048	-0-	-332	-0-	4009	2	39	9	Y	35	35	1			-0-
12	4557	X	3159	-0-	-1398	-0-	3159	2			Y	-0-					-0-
01	4557	X	3907	-0-	-650	-0-	3871	2	36	9	Y	33	33	1			-0-
02	4116	X	NO RPT	-0-	-4116	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6520	-0-	-380	-0-	6051	2	469	9	Y	426	396	0	30	1	-0-
10	7130	X	6617	-0-	-513	-0-	6118	2	499	9	Y	454	417	0	37	1	-0-
11	6720	X	5783	-0-	-937	-0-	5332	2	451	9	Y	410	379	0	31	1	-0-
12	6727	X	6656	-0-	-71	-0-	6213	2	443	9	Y	403	365	0	38	1	-0-
01	6727	X	4404	-0-	-2323	-0-	4098	2	306	9	Y	278	258	0	20	1	-0-
02	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2788	-0-	-302	-0-	2788	2			Y	-0-					-0-
10	3193	X	2795	-0-	-398	-0-	2795	2			Y	-0-					-0-
11	3090	X	2672	-0-	-418	-0-	2672	2			Y	-0-					-0-
12	3193	X	3068	-0-	-125	-0-	3068	2			Y	-0-					-0-
01	4142	X	4142	-0-	-0-	-0-	4142	2			Y	-0-					-0-
02	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3795	X	3795	-0-	-0-	-0-	249 510	1 9	3036	2	Y	464	464	0			-0-
10	3751	X	3737	-0-	-14	-0-	273 495	1 9	2969	2	Y	450	450	0			-0-
11	3900	X	3559	-0-	-341	-0-	253 487	1 9	2819	2	Y	443	441	0	2	1	-0-
12	4030	X	3535	-0-	-495	-0-	275 526	1 9	2734	2	Y	478	474	0	4	1	-0-
01	4030	X	3582	-0-	-448	-0-	294 538	1 9	2750	2	Y	489	484	0	5	1	-0-
02	3556	X	NO RPT	-0-	-3556	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4022	-0-	-1018	-0-	271 486	1 9	3265	2	Y	442	442	0			-0-
10	4278	X	4033	-0-	-245	-0-	299 510	1 9	3224	2	Y	464	464	0			-0-
11	5043	X	5043	-0-	-0-	-0-	391 410	1 9	4242	2	Y	373	370	0	3	1	-0-
12	5059	X	5059	-0-	-0-	-0-	430 441	1 9	4188	2	Y	401	394	0	7	1	-0-
01	4441	X	4441	-0-	-0-	-0-	389 452	1 9	3600	2	Y	411	404	0	7	1	-0-
02	4704	X	NO RPT	-0-	-4704	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8082	X	8082	-0-	-0-	-0-	576 656	1 9	6850	2	Y	596	596	0			-0-
10	5890	X	4125	-0-	-1765	-0-	299 593	1 9	3233	2	Y	539	539	0			-0-
11	5700	X	3518	-0-	-2182	-0-	235 631	1 9	2652	2	Y	574	572	0	2	1	-0-
12	5890	X	3695	-0-	-2195	-0-	275 667	1 9	2753	2	Y	606	602	0	4	1	-0-
01	5890	X	3496	-0-	-2394	-0-	275 637	1 9	2584	2	Y	579	574	0	5	1	-0-
02	5320	X	NO RPT	-0-	-5320	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4583	X	4583	-0-	-0-	-0-	274 906	1 9	3403	2	Y	824	824	0			-0-
10	5111	X	5111	-0-	-0-	-0-	338 1011	1 9	3762	2	Y	919	919	0			-0-
11	4800	X	4507	-0-	-293	-0-	298 837	1 9	3372	2	Y	761	759	0	2	1	-0-
12	4960	X	2805	-0-	-2155	-0-	216 463	1 9	2126	2	Y	421	418	0	3	1	-0-
01	5147	X	5147	-0-	-0-	-0-	406 923	1 9	3818	2	Y	839	832	0	7	1	-0-
02	4620	X	NO RPT	-0-	-4620	-0-					Y	NO RPT					-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5379	-0-	-531	-0-	5100	2	279	9	Y	254	228	0	26	1	-0-
10	5983	X	5518	-0-	-465	-0-	5226	2	292	9	Y	265	233	0	32	1	-0-
11	5610	X	5292	-0-	-318	-0-	5014	2	278	9	Y	253	223	0	30	1	-0-
12	5735	X	5512	-0-	-223	-0-	5228	2	284	9	Y	258	226	0	32	1	-0-
01	5704	X	5387	-0-	-317	-0-	5117	2	270	9	Y	245	220	0	25	1	-0-
02	5012	X	NO RPT	-0-	-5012	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3036	-0-	-894	-0-	2586	2	450	9	Y	409	409	0			-0-
10	4061	X	2564	-0-	-1497	-0-	2176	2	388	9	Y	353	353	0			-0-
11	3761	X	3761	-0-	-0-	-0-	3244	2	517	9	Y	470	468	0	2	1	-0-
12	3475	X	3475	-0-	-0-	-0-	2971	2	504	9	Y	458	453	0	5	1	-0-
01	3255	X	2826	-0-	-429	-0-	2358	2	468	9	Y	425	421	0	4	1	-0-
02	3500	X	NO RPT	-0-	-3500	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2631	-0-	-489	-0-	161 472	1 9	1998	2	Y	429	429	0			-0-
10	3069	X	2551	-0-	-518	-0-	169 490	1 9	1892	2	Y	445	445	0			-0-
11	2970	X	2445	-0-	-525	-0-	157 481	1 9	1807	2	Y	437	436	0	1	1	-0-
12	2883	X	2623	-0-	-260	-0-	188 518	1 9	1917	2	Y	471	468	0	3	1	-0-
01	2821	X	2479	-0-	-342	-0-	188 497	1 9	1794	2	Y	452	449	0	3	1	-0-
02	2464	X	NO RPT	-0-	-2464	-0-					Y	NO RPT					-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
10	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
01	1655	N	1655	-0-	-0-	-0-	1655	2			Y	-0-					-0-
02	1204	N	NO RPT	-0-	-1204	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3461	-0-	-259	-0-	3255	2	206	9	Y	187	171	0	16	1	-0-
10	3844	X	3516	-0-	-328	-0-	3297	2	219	9	Y	199	179	0	20	1	-0-
11	3720	X	3348	-0-	-372	-0-	3139	2	209	9	Y	190	172	0	18	1	-0-
12	3689	X	3434	-0-	-255	-0-	3216	2	218	9	Y	198	178	0	20	1	-0-
01	3689	X	3185	-0-	-504	-0-	2989	2	196	9	Y	178	163	0	15	1	-0-
02	3220	X	NO RPT	-0-	-3220	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3694	X	3694	-0-	-0-	-0-	483 826	1 9	2385	2	Y	751	751	0			-0-
10	3658	X	3040	-0-	-618	-0-	438 693	1 9	1909	2	Y	630	630	0			-0-
11	3540	X	2781	-0-	-759	-0-	410 684	1 9	1687	2	Y	622	621	0	1	1	-0-
12	3658	X	2549	-0-	-1109	-0-	349 550	1 9	1650	2	Y	500	498	0	2	1	-0-
01	3658	X	2385	-0-	-1273	-0-	354 523	1 9	1508	2	Y	475	472	0	3	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3138	-0-	-312	-0-	2930	2	208	9	Y	189	174	0	15	1	-0-
10	3503	X	3198	-0-	-305	-0-	2981	2	217	9	Y	197	179	0	18	1	-0-
11	3270	X	3032	-0-	-238	-0-	2836	2	196	9	Y	178	161	0	17	1	-0-
12	3379	X	3145	-0-	-234	-0-	2940	2	205	9	Y	186	168	0	18	1	-0-
01	3348	X	2944	-0-	-404	-0-	2756	2	188	9	Y	171	158	0	13	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3989	-0-	-631	-0-	3741	2	248	9	Y	225	206	0	19	1	-0-
10	4619	X	4061	-0-	-558	-0-	3802	2	259	9	Y	235	212	0	23	1	-0-
11	4350	X	3943	-0-	-407	-0-	3692	2	251	9	Y	228	206	0	22	1	-0-
12	4278	X	4086	-0-	-192	-0-	3822	2	264	9	Y	240	216	0	24	1	-0-
01	4278	X	4055	-0-	-223	-0-	3803	2	252	9	Y	229	211	0	18	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4015	-0-	-575	-0-	3576	2	439	9	Y	399	381	0	18	1	-0-
10	4371	X	4151	-0-	-220	-0-	3687	2	464	9	Y	422	400	0	22	1	-0-
11	4230	X	3925	-0-	-305	-0-	3485	2	440	9	Y	400	380	0	20	1	-0-
12	4371	X	4016	-0-	-355	-0-	3599	2	417	9	Y	379	357	0	22	1	-0-
01	4154	X	4003	-0-	-151	-0-	3587	2	416	9	Y	378	361	0	17	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1572	-0-	-318	-0-	1572	2			Y	-0-					-0-
10	1736	N	1668	-0-	-68	-0-	1668	2			Y	-0-					-0-
11	1770	N	1537	-0-	-233	-0-	1537	2			Y	-0-					-0-
12	1612	N	1340	-0-	-272	-0-	1340	2			Y	-0-					-0-
01	1674	N	1216	-0-	-458	-0-	1216	2			Y	-0-					-0-
02	1428	N	NO RPT	-0-	-1428	-0-					Y	NO RPT					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15000	X	14021	-0-	-979	-0-	14021	2			Y	-0-					-0-
10	14973	X	13839	-0-	-1134	-0-	13839	2			Y	-0-					-0-
11	14490	X	9003	-0-	-5487	-0-	9003	2			Y	-0-					-0-
12	14991	X	14991	-0-	-0-	-0-	14991	2			Y	-0-					-0-
01	14477	X	13398	-0-	-1079	-0-	13398	2			Y	-0-					-0-
02	13076	X	NO RPT	-0-	-13076	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2362	-0-	-68	-0-	27	1	1983	2	Y	320	320	0			-0-
							352	9									
10	2542	N	2448	-0-	-94	-0-	33	1	2070	2	Y	314	314	0			-0-
							345	9									
11	2370	N	2370	-0-	-0-	-0-	35	1	1991	2	Y	313	312	0	1	1	-0-
							344	9									
12	2487	N	2487	-0-	-0-	-0-	44	1	2115	2	Y	298	295	0	3	1	-0-
							328	9									
01	2449	N	1944	-0-	-505	-0-	37	1	1630	2	Y	252	249	0	3	1	-0-
							277	9									
02	2212	N	NO RPT	-0-	-2212	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	220	-0-	-80	-0-	41	1	179	2	Y	-0-					-0-
10	310	N	10	-0-	-300	-0-	1	1	8	2	Y	1	1	0			-0-
							1	9									
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2534	N	2534	-0-	-0-	-0-	330	1	1637	2	Y	515	515	0			-0-
							567	9									
10	1984	N	1561	-0-	-423	-0-	152	1	933	2	Y	433	433	0			-0-
							476	9									
11	842	N	842	-0-	-0-	-0-	53	1	371	2	Y	380	380	0			-0-
							418	9									
12	1984	N	1393	-0-	-591	-0-	179	1	781	2	Y	394	393	0	1	1	-0-
							433	9									
01	1550	N	1516	-0-	-34	-0-	196	1	843	2	Y	434	433	0	1	1	-0-
							477	9									
02	784	N	NO RPT	-0-	-784	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4985	-0-	-415	-0-	58	1	4261	2	Y	605	605	0			-0-
							666	9									
10	5580	X	4964	-0-	-616	-0-	67	1	4154	2	Y	675	675	0			-0-
							743	9									
11	5400	X	4298	-0-	-1102	-0-	64	1	3575	2	Y	599	597	0	2	1	-0-
							659	9									
12	5518	X	1091	-0-	-4427	-0-	15	1	739	2	Y	306	305	0	1	1	-0-
							337	9									
01	5301	X	2061	-0-	-3240	-0-	30	1	1324	2	Y	643	641	0	2	1	-0-
							707	9									
02	4648	X	NO RPT	-0-	-4648	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3561	X	3561	-0-	-0-	-0-	40	1	2964	2	Y	506	506	0			-0-
							557	9									
10	3799	X	3799	-0-	-0-	-0-	51	1	3196	2	Y	502	502	0			-0-
							552	9									
11	4020	X	3504	-0-	-516	-0-	52	1	2951	2	Y	455	453	0	2	1	-0-
							501	9									
12	4154	X	3279	-0-	-875	-0-	56	1	2717	2	Y	460	456	0	4	1	-0-
							506	9									
01	4154	X	3620	-0-	-534	-0-	69	1	3013	2	Y	489	483	0	6	1	-0-
							538	9									
02	3444	X	NO RPT	-0-	-3444	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1794	-0-	-516	-0-	1637	2	157	9	Y	143	143	0			-0-
10	1860	X	1145	-0-	-715	-0-	1035	2	110	9	Y	100	100	0			-0-
11	2306	X	2306	-0-	-0-	-0-	2115	2	191	9	Y	174	173	0	1	1	-0-
12	1860	X	171	-0-	-1689	-0-	126	2	45	9	Y	41	41	0			-0-
01	2678	X	2678	-0-	-0-	-0-	2446	2	232	9	Y	211	207	0	4	1	-0-
02	2156	X	NO RPT	-0-	-2156	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2951	-0-	-109	-0-	2698	2	253	9	Y	230	230	0			-0-
10	3224	X	3134	-0-	-90	-0-	2848	2	286	9	Y	260	260	0			-0-
11	3120	X	2633	-0-	-487	-0-	2402	2	231	9	Y	210	208	0	2	1	-0-
12	3224	X	1855	-0-	-1369	-0-	1678	2	177	9	Y	161	158	0	3	1	-0-
01	3193	X	2950	-0-	-243	-0-	2710	2	240	9	Y	218	213	0	5	1	-0-
02	2828	X	NO RPT	-0-	-2828	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3558	-0-	-402	-0-	3169	2	389	9	Y	354	354	0			-0-
10	3844	X	3742	-0-	-102	-0-	3325	2	417	9	Y	379	379	0			-0-
11	3720	X	3421	-0-	-299	-0-	3043	2	378	9	Y	344	342	0	2	1	-0-
12	3844	X	3424	-0-	-420	-0-	3052	2	372	9	Y	338	333	0	5	1	-0-
01	3844	X	3401	-0-	-443	-0-	3029	2	372	9	Y	338	332	0	6	1	-0-
02	3388	X	NO RPT	-0-	-3388	-0-					Y	NO RPT					-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3188	-0-	-142	-0-	3138	2	50	9	Y	45	45	1			-0-
10	3441	X	3033	-0-	-408	-0-	3020	2	13	9	Y	12	12	1			-0-
11	3300	X	2864	-0-	-436	-0-	2852	2	12	9	Y	11	11	1			-0-
12	3379	X	2744	-0-	-635	-0-	2744	2			Y	-0-					-0-
01	3286	X	2752	-0-	-534	-0-	2739	2	13	9	Y	12	12	1			-0-
02	2968	X	NO RPT	-0-	-2968	-0-					Y	NO RPT					-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	4897	-0-	-533	-0-	4853	2	44	9	Y	40	15	0	25	1	-0-
10	5270	X	5001	-0-	-269	-0-	4950	2	51	9	Y	46	16	0	30	1	-0-
11	5010	X	4782	-0-	-228	-0-	4734	2	48	9	Y	44	16	0	28	1	-0-
12	5146	X	4898	-0-	-248	-0-	4846	2	52	9	Y	47	17	0	30	1	-0-
01	5146	X	4803	-0-	-343	-0-	4760	2	43	9	Y	39	16	0	23	1	-0-
02	4564	X	NO RPT	-0-	-4564	-0-					Y	NO RPT					-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3923	-0-	-517	-0-	3771	2	152	9	Y	138	138	1			-0-
10	4588	X	3853	-0-	-735	-0-	3799	2	54	9	Y	49	49	1			-0-
11	4320	X	3576	-0-	-744	-0-	3521	2	55	9	Y	50	50	1			-0-
12	4154	X	3430	-0-	-724	-0-	3430	2			Y	-0-					-0-
01	4061	X	3357	-0-	-704	-0-	3302	2	55	9	Y	50	50	1			-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3235	X	3235	-0-	-0-	-0-	2576	2	659	9	Y	599	586	0	13	1	-0-
10	3135	X	3135	-0-	-0-	-0-	2487	2	648	9	Y	589	574	0	15	1	-0-
11	2781	X	2781	-0-	-0-	-0-	2187	2	594	9	Y	540	527	0	13	1	-0-
12	2852	X	2607	-0-	-245	-0-	2098	2	509	9	Y	463	450	0	13	1	-0-
01	2970	X	2970	-0-	-0-	-0-	2476	2	494	9	Y	449	438	0	11	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3637	-0-	-623	-0-	3637	2			Y	-0-					-0-
10	4402	X	3605	-0-	-797	-0-	3605	2			Y	-0-					-0-
11	4200	X	2546	-0-	-1654	-0-	2546	2			Y	-0-					-0-
12	3968	X	3653	-0-	-315	-0-	3653	2			Y	-0-					-0-
01	3968	X	2632	-0-	-1336	-0-	2632	2			Y	-0-					-0-
02	3388	X	NO RPT	-0-	-3388	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	2915	-0-	-355	-0-	2786	2	129	9	Y	117	103	0	14	1	-0-
10	3379	X	2908	-0-	-471	-0-	2779	2	129	9	Y	117	100	0	17	1	-0-
11	3060	X	2819	-0-	-241	-0-	2694	2	125	9	Y	114	98	0	16	1	-0-
12	3007	X	2309	-0-	-698	-0-	2190	2	119	9	Y	108	94	0	14	1	-0-
01	3007	X	1898	-0-	-1109	-0-	1807	2	91	9	Y	83	74	0	9	1	-0-
02	2716	X	NO RPT	-0-	-2716	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	5210	-0-	-370	-0-	4894	2	316	9	Y	287	262	0	25	1	-0-
10	5735	X	5186	-0-	-549	-0-	4869	2	317	9	Y	288	259	0	29	1	-0-
11	5430	X	5016	-0-	-414	-0-	4707	2	309	9	Y	281	253	0	28	1	-0-
12	5549	X	5290	-0-	-259	-0-	4942	2	348	9	Y	316	285	0	31	1	-0-
01	5518	X	4972	-0-	-546	-0-	4651	2	321	9	Y	292	269	0	23	1	-0-
02	4872	X	NO RPT	-0-	-4872	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2766	-0-	-474	-0-	2509	2	257	9	Y	234	234	0			-0-
10	3193	X	2726	-0-	-467	-0-	2513	2	213	9	Y	194	194	0			-0-
11	3090	X	2601	-0-	-489	-0-	2375	2	226	9	Y	205	204	0	1	1	-0-
12	3193	X	2503	-0-	-690	-0-	2264	2	239	9	Y	217	214	0	3	1	-0-
01	3069	X	2664	-0-	-405	-0-	2418	2	246	9	Y	224	220	0	4	1	-0-
02	2576	X	NO RPT	-0-	-2576	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3944	-0-	-286	-0-	246 660	1 9	3038	2	Y	600	600	0			-0-
10	4588	X	3689	-0-	-899	-0-	256 616	1 9	2817	2	Y	560	560	0			-0-
11	4530	X	4361	-0-	-169	-0-	307 624	1 9	3430	2	Y	567	565	0	2	1	-0-
12	4681	X	4590	-0-	-91	-0-	356 706	1 9	3528	2	Y	642	636	0	6	1	-0-
01	4681	X	3473	-0-	-1208	-0-	268 677	1 9	2528	2	Y	615	610	0	5	1	-0-
02	4060	X	NO RPT	-0-	-4060	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4414	-0-	-176	-0-	274 721	1 9	3419	2	Y	655	655	0			-0-
10	4991	X	4275	-0-	-716	-0-	296 674	1 9	3305	2	Y	613	613	0			-0-
11	4980	X	3902	-0-	-1078	-0-	264 616	1 9	3022	2	Y	560	558	0	2	1	-0-
12	5146	X	3313	-0-	-1833	-0-	233 697	1 9	2383	2	Y	634	630	0	4	1	-0-
01	5146	X	3581	-0-	-1565	-0-	276 694	1 9	2611	2	Y	631	626	0	5	1	-0-
02	4116	X	NO RPT	-0-	-4116	-0-					Y	NO RPT					-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1987	-0-	-53	-0-	1791	2	196	9	Y	178	169	0	9	1	-0-
10	2108	N	2012	-0-	-96	-0-	1807	2	205	9	Y	186	175	0	11	1	-0-
11	2040	N	1947	-0-	-93	-0-	1750	2	197	9	Y	179	169	0	10	1	-0-
12	2046	N	1988	-0-	-58	-0-	1795	2	193	9	Y	175	164	0	11	1	-0-
01	2015	N	1972	-0-	-43	-0-	1779	2	193	9	Y	175	166	0	9	1	-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3454	-0-	-146	-0-	3234	2	220	9	Y	200	184	0	16	1	-0-
10	3720	X	3037	-0-	-683	-0-	2836	2	201	9	Y	183	166	0	17	1	-0-
11	3600	X	3558	-0-	-42	-0-	3346	2	212	9	Y	193	173	0	20	1	-0-
12	3689	X	3434	-0-	-255	-0-	3215	2	219	9	Y	199	179	0	20	1	-0-
01	3689	X	3159	-0-	-530	-0-	2960	2	199	9	Y	181	167	0	14	1	-0-
02	3332	X	NO RPT	-0-	-3332	-0-					Y	NO RPT					-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6075	X	6075	-0-	-0-	-0-	5710	2	365	9	Y	332	303	0	29	1	-0-
10	6107	X	5356	-0-	-751	-0-	4985	2	371	9	Y	337	307	0	30	1	-0-
11	6150	X	4876	-0-	-1274	-0-	4524	2	352	9	Y	320	293	0	27	1	-0-
12	6355	X	4995	-0-	-1360	-0-	4637	2	358	9	Y	325	296	0	29	1	-0-
01	6355	X	4713	-0-	-1642	-0-	4397	2	316	9	Y	287	266	0	21	1	-0-
02	5684	X	NO RPT	-0-	-5684	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9114	X	9114	-0-	-0-	-0-	645	1	7714	2	Y	686	686	0			-0-
							755	9									
10	9698	X	9698	-0-	-0-	-0-	680	1	8236	2	Y	711	711	0			-0-
							782	9									
11	8285	X	8285	-0-	-0-	-0-	617	1	7043	2	Y	568	563	0	5	1	-0-
							625	9									
12	8404	X	8404	-0-	-0-	-0-	606	1	7141	2	Y	597	586	0	11	1	-0-
							657	9									
01	8212	X	8212	-0-	-0-	-0-	633	1	6808	2	Y	701	688	0	13	1	-0-
							771	9									
02	5376	X	NO RPT	-0-	-5376	-0-					Y	NO RPT					-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3763	-0-	-347	-0-	3640	2	123	9	Y	112	94	0	18	1	-0-
10	4247	X	3757	-0-	-490	-0-	3648	2	109	9	Y	99	77	0	22	1	-0-
11	3930	X	3614	-0-	-316	-0-	3527	2	87	9	Y	79	58	0	21	1	-0-
12	3906	X	3703	-0-	-203	-0-	3607	2	96	9	Y	87	64	0	23	1	-0-
01	3875	X	3342	-0-	-533	-0-	3261	2	81	9	Y	74	58	0	16	1	-0-
02	3500	X	NO RPT	-0-	-3500	-0-					Y	NO RPT					-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3371	-0-	-289	-0-	3371	2			Y	-0-					-0-
10	3751	X	3104	-0-	-647	-0-	3104	2			Y	-0-					-0-
11	3630	X	3343	-0-	-287	-0-	3343	2			Y	-0-					-0-
12	3565	X	2961	-0-	-604	-0-	2961	2			Y	-0-					-0-
01	3565	X	3173	-0-	-392	-0-	3173	2			Y	-0-					-0-
02	3136	X	NO RPT	-0-	-3136	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	5295	-0-	-135	-0-	4890	2	405	9	Y	368	343	0	25	1	-0-
10	6107	X	5097	-0-	-1010	-0-	4703	2	394	9	Y	358	330	0	28	1	-0-
11	5910	X	4451	-0-	-1459	-0-	4113	2	338	9	Y	307	283	0	24	1	-0-
12	6107	X	3329	-0-	-2778	-0-	3065	2	264	9	Y	240	221	0	19	1	-0-
01	5797	X	4614	-0-	-1183	-0-	4330	2	284	9	Y	258	237	0	21	1	-0-
02	4956	X	NO RPT	-0-	-4956	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	4538	-0-	-622	-0-	4217	2	321	9	Y	292	271	0	21	1	-0-
10	5115	X	4732	-0-	-383	-0-	4390	2	342	9	Y	311	284	0	27	1	-0-
11	4950	X	4552	-0-	-398	-0-	4231	2	321	9	Y	292	267	0	25	1	-0-
12	4867	X	4482	-0-	-385	-0-	4161	2	321	9	Y	292	266	0	26	1	-0-
01	4867	X	4687	-0-	-180	-0-	4368	2	319	9	Y	290	269	0	21	1	-0-
02	4284	X	NO RPT	-0-	-4284	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	421	-0-	-959	-0-	57	2	364	9	Y	331	331	0			-0-
10	1426	X	413	-0-	-1013	-0-	60	2	353	9	Y	321	321	0			-0-
11	1380	X	399	-0-	-981	-0-	60	2	339	9	Y	308	308	0			-0-
12	465	X	403	-0-	-62	-0-	71	2	332	9	Y	302	302	0			-0-
01	434	X	376	-0-	-58	-0-	50	2	326	9	Y	296	296	0			-0-
02	392	X	NO RPT	-0-	-392	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2341	N	2341	-0-	-0-	-0-	150 338	1 9	1853	2	Y	307	307	0			-0-
10	2704	N	2704	-0-	-0-	-0-	189 414	1 9	2101	2	Y	376	376	0			-0-
11	2724	N	2724	-0-	-0-	-0-	174 518	1 9	2032	2	Y	471	470	0	1	1	-0-
12	2935	N	2935	-0-	-0-	-0-	223 488	1 9	2224	2	Y	444	441	0	3	1	-0-
01	2697	N	2382	-0-	-315	-0-	183 465	1 9	1734	2	Y	423	420	0	3	1	-0-
02	2548	N	NO RPT	-0-	-2548	-0-					Y	NO RPT					-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	6445	-0-	-1085	-0-	6048	2	397	9	Y	361	330	0	31	1	-0-
10	7533	X	6499	-0-	-1034	-0-	6102	2	397	9	Y	361	324	0	37	1	-0-
11	7140	X	6599	-0-	-541	-0-	6230	2	369	9	Y	335	298	0	37	1	-0-
12	6851	X	6588	-0-	-263	-0-	6208	2	380	9	Y	345	306	0	39	1	-0-
01	6851	X	6361	-0-	-490	-0-	6017	2	344	9	Y	313	284	0	29	1	-0-
02	6160	X	NO RPT	-0-	-6160	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5204	-0-	-886	-0-	5041	2	163	9	Y	148	122	0	26	1	-0-
10	6138	X	5411	-0-	-727	-0-	5234	2	177	9	Y	161	129	0	32	1	-0-
11	5760	X	5294	-0-	-466	-0-	5115	2	179	9	Y	163	133	0	30	1	-0-
12	5642	X	5518	-0-	-124	-0-	5334	2	184	9	Y	167	134	0	33	1	-0-
01	6066	X	6066	-0-	-0-	-0-	5879	2	187	9	Y	170	141	0	29	1	-0-
02	4928	X	NO RPT	-0-	-4928	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2719	-0-	-431	-0-	2261	2	458	9	Y	416	416	0			-0-
10	3131	X	2998	-0-	-133	-0-	2518	2	480	9	Y	436	436	0			-0-
11	3030	X	2513	-0-	-517	-0-	2095	2	418	9	Y	380	379	0	1	1	-0-
12	3069	X	2468	-0-	-601	-0-	2050	2	418	9	Y	380	377	0	3	1	-0-
01	3351	X	3351	-0-	-0-	-0-	2812	2	539	9	Y	490	485	0	5	1	-0-
02	2716	X	NO RPT	-0-	-2716	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2207	-0-	-43	-0-	2155	2	52	9	Y	47	36	0	11	1	-0-
10	2325	N	2251	-0-	-74	-0-	2212	2	39	9	Y	35	22	0	13	1	-0-
11	2280	N	2137	-0-	-143	-0-	2117	2	20	9	Y	18	5	0	13	1	-0-
12	2294	N	2250	-0-	-44	-0-	2209	2	41	9	Y	37	23	0	14	1	-0-
01	2279	N	2279	-0-	-0-	-0-	2218	2	61	9	Y	55	44	0	11	1	-0-
02	1988	N	NO RPT	-0-	-1988	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	3749	-0-	-1141	-0-	220 843	1 9	2686	2	Y	766	766	0			-0-
10	4836	X	657	-0-	-4179	-0-	36 233	1 9	388	2	Y	212	212	0			-0-
11	4560	X	1451	-0-	-3109	-0-	92 327	1 9	1032	2	Y	297	296	0	1	1	-0-
12	4681	X	261	-0-	-4420	-0-	14 108	1 9	139	2	Y	98	98	0			-0-
01	5303	X	5303	-0-	-0-	-0-	412 1005	1 9	3886	2	Y	914	907	0	7	1	-0-
02	3500	X	NO RPT	-0-	-3500	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1788	-0-	-12	-0-	1542	2	246	9	Y	224	216	0	8	1	-0-
10	1922	N	1725	-0-	-197	-0-	1479	2	246	9	Y	224	215	0	9	1	-0-
11	1830	N	1793	-0-	-37	-0-	1536	2	257	9	Y	234	225	0	9	1	-0-
12	1860	N	1772	-0-	-88	-0-	1520	2	252	9	Y	229	220	0	9	1	-0-
01	1736	N	1706	-0-	-30	-0-	1484	2	222	9	Y	202	195	0	7	1	-0-
02	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	6345	-0-	-255	-0-	5541	2	804	9	Y	731	731	0			-0-
10	6820	X	6442	-0-	-378	-0-	5632	2	810	9	Y	736	736	0			-0-
11	6450	X	6095	-0-	-355	-0-	5313	2	782	9	Y	711	708	0	3	1	-0-
12	6572	X	6513	-0-	-59	-0-	5752	2	761	9	Y	692	683	0	9	1	-0-
01	7539	X	7539	-0-	-0-	-0-	6779	2	760	9	Y	691	679	0	12	1	-0-
02	5936	X	NO RPT	-0-	-5936	-0-					Y	NO RPT					-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4256	-0-	-454	-0-	4148	2	108	9	Y	98	98	1			-0-
10	4805	X	4068	-0-	-737	-0-	4033	2	35	9	Y	32	32	1			-0-
11	4500	X	3817	-0-	-683	-0-	3780	2	37	9	Y	34	34	1			-0-
12	4495	X	3683	-0-	-812	-0-	3683	2			Y	-0-					-0-
01	4402	X	3645	-0-	-757	-0-	3611	2	34	9	Y	31	31	1			-0-
02	3976	X	NO RPT	-0-	-3976	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	916	-0-	-2504	-0-	50	1	631	2	Y	214	214	0			-0-
							235	9									
10	4308	X	4308	-0-	-0-	-0-	306	1	3327	2	Y	614	614	0			-0-
							675	9									
11	4036	X	4036	-0-	-0-	-0-	283	1	3123	2	Y	573	571	0	2	1	-0-
							630	9									
12	3023	X	3023	-0-	-0-	-0-	225	1	2250	2	Y	498	494	0	4	1	-0-
							548	9									
01	4309	X	2327	-0-	-1982	-0-	172	1	1631	2	Y	476	473	0	3	1	-0-
							524	9									
02	3892	X	NO RPT	-0-	-3892	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	X	72	-0-	-0-	-0-	13	2	59	9	Y	54	54	0			-0-
10	82	X	82	-0-	-0-	-0-	16	2	66	9	Y	60	60	0			-0-
11	279	X	279	-0-	-0-	-0-	29	1	139	2	Y	101	101	0			-0-
							111	9									
12	267	X	267	-0-	-0-	-0-	22	1	127	2	Y	107	107	0			-0-
							118	9									
01	125	X	125	-0-	-0-	-0-	20	2	105	9	Y	95	95	0			-0-
02	252	X	NO RPT	-0-	-252	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5532	X	5532	-0-	-0-	-0-	535	1	4213	2	Y	713	713	0			-0-
							784	9									
10	5222	X	5222	-0-	-0-	-0-	524	1	3960	2	Y	671	671	0			-0-
							738	9									
11	6409	X	6409	-0-	-0-	-0-	607	1	5029	2	Y	703	700	0	3	1	-0-
							773	9									
12	2792	X	2792	-0-	-0-	-0-	234	1	1920	2	Y	580	577	0	3	1	-0-
							638	9									
01	1521	X	1521	-0-	-0-	-0-	122	1	890	2	Y	463	462	0	1	1	-0-
							509	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	3832	-0-	-7178	-0-	358	1	2871	2	Y	548	548	0			-0-
							603	9									
10	4774	X	584	-0-	-4190	-0-	135	2	449	9	Y	408	408	0			-0-
11	8720	X	8720	-0-	-0-	-0-	893	1	7251	2	Y	524	519	0	5	1	-0-
							576	9									
12	4030	X	3880	-0-	-150	-0-	371	1	2916	2	Y	539	534	0	5	1	-0-
							593	9									
01	3968	X	3551	-0-	-417	-0-	389	1	2605	2	Y	506	501	0	5	1	-0-
							557	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8495	X	8495	-0-	-0-	-0-	8087	2	408	9	Y	371	371	1			-0-
10	9238	X	7891	-0-	-1347	-0-	7751	2	140	9	Y	127	127	1			-0-
11	8940	X	7408	-0-	-1532	-0-	7256	2	152	9	Y	138	138	1			-0-
12	9238	X	6784	-0-	-2454	-0-	6784	2			Y	-0-					-0-
01	8773	X	6558	-0-	-2215	-0-	6430	2	128	9	Y	116	116	1			-0-
02	7924	X	NO RPT	-0-	-7924	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2133	-0-	-927	-0-	1965	2	168	9	Y	153	143	0	10	1	-0-
10	3038	X	3032	-0-	-6	-0-	2834	2	198	9	Y	180	163	0	17	1	-0-
11	2820	X	2523	-0-	-297	-0-	2326	2	197	9	Y	179	165	0	14	1	-0-
12	2852	X	238	-0-	-2614	-0-	38	2	200	9	Y	182	182	0			-0-
01	3038	X	2433	-0-	-605	-0-	2233	2	200	9	Y	182	171	0	11	1	-0-
02	2744	X	NO RPT	-0-	-2744	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	X	7150	-0-	-1280	-0-	647 641	1 9	5862	2	Y	583	583	0			-0-
10	8370	X	7295	-0-	-1075	-0-	682 652	1 9	5961	2	Y	593	593	0			-0-
11	8040	X	7238	-0-	-802	-0-	513 649	1 9	6076	2	Y	590	586	0	4	1	-0-
12	8308	X	7377	-0-	-931	-0-	601 693	1 9	6083	2	Y	630	620	0	10	1	-0-
01	8184	X	6973	-0-	-1211	-0-	478 638	1 9	5857	2	Y	580	569	0	11	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4750	X	4750	-0-	-0-	-0-	288 916	1 9	3546	2	Y	833	833	0			-0-
10	4869	X	4869	-0-	-0-	-0-	332 893	1 9	3644	2	Y	812	812	0			-0-
11	4860	X	4536	-0-	-324	-0-	304 822	1 9	3410	2	Y	747	745	0	2	1	-0-
12	5022	X	2960	-0-	-2062	-0-	221 529	1 9	2210	2	Y	481	478	0	3	1	-0-
01	5022	X	4297	-0-	-725	-0-	340 744	1 9	3213	2	Y	676	670	0	6	1	-0-
02	4424	X	NO RPT	-0-	-4424	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1040	-0-	-310	-0-	83 262	1 9	695	2	Y	238	238	0			-0-
10	1612	N	782	-0-	-830	-0-	52 279	1 9	451	2	Y	254	254	0			-0-
11	1350	N	694	-0-	-656	-0-	39 267	1 9	388	2	Y	243	243	0			-0-
12	1085	N	886	-0-	-199	-0-	62 300	1 9	524	2	Y	273	272	0	1	1	-0-
01	972	N	972	-0-	-0-	-0-	85 299	1 9	588	2	Y	272	271	0	1	1	-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	7381	-0-	-179	-0-	663	1	6019	2	Y	635	635	0			-0-
							699	9									
10	7595	X	7104	-0-	-491	-0-	659	1	5765	2	Y	618	618	0			-0-
							680	9									
11	7350	X	6671	-0-	-679	-0-	464	1	5516	2	Y	628	624	0	4	1	-0-
							691	9									
12	7626	X	7064	-0-	-562	-0-	568	1	5777	2	Y	654	645	0	9	1	-0-
							719	9									
01	7626	X	6935	-0-	-691	-0-	468	1	5761	2	Y	642	631	0	11	1	-0-
							706	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5263	-0-	-617	-0-	4756	2	507	9	Y	461	437	0	24	1	-0-
10	5952	X	5247	-0-	-705	-0-	4731	2	516	9	Y	469	441	0	28	1	-0-
11	5760	X	4724	-0-	-1036	-0-	4264	2	460	9	Y	418	393	0	25	1	-0-
12	5952	X	4969	-0-	-983	-0-	4525	2	444	9	Y	404	376	0	28	1	-0-
01	5828	X	4862	-0-	-966	-0-	4426	2	436	9	Y	396	375	0	21	1	-0-
02	4900	X	NO RPT	-0-	-4900	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6375	X	6375	-0-	-0-	-0-	5605	2	770	9	Y	700	700	0			-0-
10	5767	X	5767	-0-	-0-	-0-	5084	2	683	9	Y	621	621	0			-0-
11	4980	X	4980	-0-	-0-	-0-	4317	2	663	9	Y	603	600	0	3	1	-0-
12	4610	X	4610	-0-	-0-	-0-	3943	2	667	9	Y	606	600	0	6	1	-0-
01	3941	X	3941	-0-	-0-	-0-	3360	2	581	9	Y	528	522	0	6	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3555	-0-	-255	-0-	208	1	2680	2	Y	606	606	0			-0-
							667	9									
10	3751	X	3524	-0-	-227	-0-	230	1	2650	2	Y	585	585	0			-0-
							644	9									
11	3630	X	3487	-0-	-143	-0-	221	1	2625	2	Y	583	581	0	2	1	-0-
							641	9									
12	3720	X	3192	-0-	-528	-0-	220	1	2254	2	Y	653	650	0	3	1	-0-
							718	9									
01	3689	X	3080	-0-	-609	-0-	218	1	2102	2	Y	691	687	0	4	1	-0-
							760	9									
02	3332	X	NO RPT	-0-	-3332	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		4689	-0-	4689	9719	424	1	3445	2	Y	745	745	0			-0-
							820	9									
10	T. A.		5266	-0-	5266	14985	482	1	3788	2	Y	905	905	0			-0-
							996	9									
11	T. A.		4656	-0-	4656	19641	406	1	3468	2	Y	711	709	0	2	1	-0-
							782	9									
12	T. A.		4905	-0-	4905	24546	460	1	3611	2	Y	758	752	0	6	1	-0-
							834	9									
01	T. A.		4828	-0-	4828	29374	522	1	3486	2	Y	745	739	0	6	1	-0-
							820	9									
02	T. A.		NO RPT	-0-	-0-	29374					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4820	-0-	-190	-0-	297 853	1 9	3670	2	Y	775	775	0			-0-
10	5084	X	4878	-0-	-206	-0-	335 847	1 9	3696	2	Y	770	770	0			-0-
11	5010	X	4875	-0-	-135	-0-	329 832	1 9	3714	2	Y	756	754	0	2	1	-0-
12	5177	X	4567	-0-	-610	-0-	334 870	1 9	3363	2	Y	791	786	0	5	1	-0-
01	5177	X	4848	-0-	-329	-0-	372 955	1 9	3521	2	Y	868	862	0	6	1	-0-
02	4564	X	NO RPT	-0-	-4564	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3156	-0-	-624	-0-	287 570	1 9	2299	2	Y	518	518	0			-0-
10	3906	X	2684	-0-	-1222	-0-	243 556	1 9	1885	2	Y	505	505	0			-0-
11	3780	X	3395	-0-	-385	-0-	304 538	1 9	2553	2	Y	489	487	0	2	1	-0-
12	3844	X	3658	-0-	-186	-0-	356 543	1 9	2759	2	Y	494	490	0	4	1	-0-
01	3782	X	1014	-0-	-2768	-0-	87 323	1 9	604	2	Y	294	293	0	1	1	-0-
02	3164	X	NO RPT	-0-	-3164	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1419	N	1419	-0-	-0-	-0-	110 670	1 9	639	2	Y	609	609	0			-0-
10	1023	N	797	-0-	-226	-0-	140	2	657	9	Y	597	597	0			-0-
11	1860	N	841	-0-	-1019	-0-	42 529	1 9	270	2	Y	481	481	0			-0-
12	1457	N	1384	-0-	-73	-0-	136 539	1 9	709	2	Y	490	489	0	1	1	-0-
01	1850	N	1850	-0-	-0-	-0-	226 622	1 9	1002	2	Y	565	563	0	2	1	-0-
02	784	N	NO RPT	-0-	-784	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12150	X	11102	-0-	-1048	-0-	1012 935	1 9	9155	2	Y	850	850	0			-0-
10	12152	X	10696	-0-	-1456	-0-	1009 887	1 9	8800	2	Y	806	806	0			-0-
11	11760	X	11062	-0-	-698	-0-	787 953	1 9	9322	2	Y	866	860	0	6	1	-0-
12	12152	X	10839	-0-	-1313	-0-	885 949	1 9	9005	2	Y	863	849	0	14	1	-0-
01	11873	X	10850	-0-	-1023	-0-	743 953	1 9	9154	2	Y	866	849	0	17	1	-0-
02	10360	X	NO RPT	-0-	-10360	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2073	-0-	-837	-0-	21 468	1 9	1584	2	Y	425	425	0			-0-
10	2821	X	2001	-0-	-820	-0-	24 439	1 9	1538	2	Y	399	399	0			-0-
11	2580	X	1998	-0-	-582	-0-	26 447	1 9	1525	2	Y	406	405	0	1	1	-0-
12	2666	X	1907	-0-	-759	-0-	26 538	1 9	1343	2	Y	489	487	0	2	1	-0-
01	2573	X	1761	-0-	-812	-0-	28 485	1 9	1248	2	Y	441	439	0	2	1	-0-
02	1932	X	NO RPT	-0-	-1932	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4829	X	4829	-0-	-0-	-0-	273 1188	1 9	3368	2	Y	1080	1080	0			-0-
10	4805	X	4670	-0-	-135	-0-	283 901	1 9	3486	2	Y	819	819	0			-0-
11	5040	X	3136	-0-	-1904	-0-	198 627	1 9	2311	2	Y	570	569	0	1	1	-0-
12	5208	X	4967	-0-	-241	-0-	313 814	1 9	3840	2	Y	740	734	0	6	1	-0-
01	5208	X	5009	-0-	-199	-0-	353 785	1 9	3871	2	Y	714	707	0	7	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10560	X	4861	-0-	-5699	-0-	292 970	1 9	3599	2	Y	882	882	0			-0-
10	10912	X	4149	-0-	-6763	-0-	244 849	1 9	3056	2	Y	772	772	0			-0-
11	5730	X	5418	-0-	-312	-0-	354 916	1 9	4148	2	Y	833	830	0	3	1	-0-
12	5518	X	4775	-0-	-743	-0-	291 878	1 9	3606	2	Y	798	793	0	5	1	-0-
01	5022	X	4823	-0-	-199	-0-	328 861	1 9	3634	2	Y	783	776	0	7	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3538	X	3538	-0-	-0-	-0-	226 491	1 9	2821	2	Y	446	446	0			-0-
10	3160	X	3160	-0-	-0-	-0-	217 487	1 9	2456	2	Y	443	443	0			-0-
11	3690	X	2838	-0-	-852	-0-	189 449	1 9	2200	2	Y	408	407	0	1	1	-0-
12	3813	X	2198	-0-	-1615	-0-	147 546	1 9	1505	2	Y	496	494	0	2	1	-0-
01	3813	X	1730	-0-	-2083	-0-	101 624	1 9	1005	2	Y	567	565	0	2	1	-0-
02	3304	X	NO RPT	-0-	-3304	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	7569	X	7569	-0-	-0-	-0-	92	1	6733	2	Y	676	676	0			-0-
							744	9									
10	7946	X	7946	-0-	-0-	-0-	115	1	7085	2	Y	678	678	0			-0-
							746	9									
11	7230	X	6840	-0-	-390	-0-	107	1	6007	2	Y	660	656	0	4	1	-0-
							726	9									
12	7471	X	6354	-0-	-1117	-0-	114	1	5477	2	Y	694	685	0	9	1	-0-
							763	9									
01	7471	X	6210	-0-	-1261	-0-	124	1	5384	2	Y	638	628	0	10	1	-0-
							702	9									
02	6748	X	NO RPT	-0-	-6748	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	5370	X	4774	-0-	-596	-0-	4455	2	319	9	Y	290	268	0	22	1	-0-
10	5425	X	4843	-0-	-582	-0-	4377	2	466	9	Y	424	398	0	26	1	-0-
11	5100	X	4812	-0-	-288	-0-	4335	2	477	9	Y	434	409	0	25	1	-0-
12	5070	X	5070	-0-	-0-	-0-	4649	2	421	9	Y	383	354	0	29	1	-0-
01	4991	X	4851	-0-	-140	-0-	4487	2	364	9	Y	331	309	0	22	1	-0-
02	4480	X	NO RPT	-0-	-4480	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	3916	X	3916	-0-	-0-	-0-	460	1	2300	2	Y	1051	1051	0			-0-
							1156	9									
10	3956	X	3956	-0-	-0-	-0-	520	1	2297	2	Y	1035	1035	0			-0-
							1139	9									
11	3840	X	3645	-0-	-195	-0-	495	1	2051	2	Y	999	998	0	1	1	-0-
							1099	9									
12	4061	X	3528	-0-	-533	-0-	425	1	2059	2	Y	949	946	0	3	1	-0-
							1044	9									
01	4061	X	3334	-0-	-727	-0-	432	1	1876	2	Y	933	930	0	3	1	-0-
							1026	9									
02	3668	X	NO RPT	-0-	-3668	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	3030	X	2930	-0-	-100	-0-	256	1	2081	2	Y	539	539	0			-0-
							593	9									
10	3410	X	3126	-0-	-284	-0-	284	1	2191	2	Y	592	592	0			-0-
							651	9									
11	3300	X	2932	-0-	-368	-0-	264	1	2078	2	Y	536	535	0	1	1	-0-
							590	9									
12	3410	X	2810	-0-	-600	-0-	224	1	1970	2	Y	560	557	0	3	1	-0-
							616	9									
01	3255	X	2414	-0-	-841	-0-	247	1	1637	2	Y	482	479	0	3	1	-0-
							530	9									
02	2828	X	NO RPT	-0-	-2828	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3975	-0-	-315	-0-	380 585	1 9	3010	2	Y	532	532	0			-0-
10	4588	X	3968	-0-	-620	-0-	396 583	1 9	2989	2	Y	530	530	0			-0-
11	4440	X	3784	-0-	-656	-0-	344 562	1 9	2878	2	Y	511	509	0	2	1	-0-
12	4588	X	2504	-0-	-2084	-0-	217 528	1 9	1759	2	Y	480	477	0	3	1	-0-
01	4154	X	3933	-0-	-221	-0-	432 604	1 9	2897	2	Y	549	544	0	5	1	-0-
02	3724	X	NO RPT	-0-	-3724	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2473	-0-	-77	-0-	142 536	1 9	1795	2	Y	487	487	0			-0-
10	2648	X	2648	-0-	-0-	-0-	152 546	1 9	1950	2	Y	496	496	0			-0-
11	2700	X	2395	-0-	-305	-0-	147 474	1 9	1774	2	Y	431	430	0	1	1	-0-
12	2790	X	2321	-0-	-469	-0-	140 459	1 9	1722	2	Y	417	414	0	3	1	-0-
01	2790	X	2036	-0-	-754	-0-	132 440	1 9	1464	2	Y	400	397	0	3	1	-0-
02	2380	X	NO RPT	-0-	-2380	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4232	-0-	-538	-0-	394 702	1 9	3136	2	Y	638	638	0			-0-
10	4929	X	4117	-0-	-812	-0-	407 634	1 9	3076	2	Y	576	576	0			-0-
11	4770	X	3530	-0-	-1240	-0-	315 567	1 9	2648	2	Y	515	513	0	2	1	-0-
12	4743	X	4103	-0-	-640	-0-	381 690	1 9	3032	2	Y	627	622	0	5	1	-0-
01	4433	X	3784	-0-	-649	-0-	423 541	1 9	2820	2	Y	492	487	0	5	1	-0-
02	3948	X	NO RPT	-0-	-3948	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	4424	-0-	-1846	-0-	49 739	1 9	3636	2	Y	672	672	0			-0-
10	6076	X	2336	-0-	-3740	-0-	30 410	1 9	1896	2	Y	373	373	0			-0-
11	5340	X	1255	-0-	-4085	-0-	18 196	1 9	1041	2	Y	178	177	0	1	1	-0-
12	4991	X	1224	-0-	-3767	-0-	23 116	1 9	1085	2	Y	105	103	0	2	1	-0-
01	4681	X	1183	-0-	-3498	-0-	25 85	1 9	1073	2	Y	77	75	0	2	1	-0-
02	4116	X	NO RPT	-0-	-4116	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1551	-0-	-549	-0-	65 623	1 9	863	2	Y	566	566	0			-0-
10	2294	X	1899	-0-	-395	-0-	87 653	1 9	1159	2	Y	594	594	0			-0-
11	2340	X	1442	-0-	-898	-0-	66 536	1 9	840	2	Y	487	487	0			-0-
12	2418	X	1632	-0-	-786	-0-	88 437	1 9	1107	2	Y	397	395	0	2	1	-0-
01	2418	X	1054	-0-	-1364	-0-	43 475	1 9	536	2	Y	432	431	0	1	1	-0-
02	1708	X	NO RPT	-0-	-1708	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2323	-0-	-1337	-0-	145 418	1 9	1760	2	Y	380	380	0			-0-
10	3782	X	2424	-0-	-1358	-0-	145 475	1 9	1804	2	Y	432	432	0			-0-
11	3660	X	1791	-0-	-1869	-0-	111 371	1 9	1309	2	Y	337	336	0	1	1	-0-
12	3596	X	1884	-0-	-1712	-0-	119 333	1 9	1432	2	Y	303	301	0	2	1	-0-
01	2852	X	2259	-0-	-593	-0-	160 358	1 9	1741	2	Y	325	322	0	3	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	1994	-0-	-436	-0-	151 575	1 9	1268	2	Y	523	523	0			-0-
10	2418	X	2057	-0-	-361	-0-	167 572	1 9	1318	2	Y	520	520	0			-0-
11	2250	X	1867	-0-	-383	-0-	142 561	1 9	1164	2	Y	510	509	0	1	1	-0-
12	2325	X	1967	-0-	-358	-0-	140 557	1 9	1270	2	Y	506	504	0	2	1	-0-
01	2046	X	945	-0-	-1101	-0-	47 519	1 9	379	2	Y	472	471	0	1	1	-0-
02	1848	X	NO RPT	-0-	-1848	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	4964	-0-	-586	-0-	4555	2	409	9	Y	372	349	0	23	1	-0-
10	5611	X	5121	-0-	-490	-0-	4714	2	407	9	Y	370	342	0	28	1	-0-
11	5340	X	4742	-0-	-598	-0-	4360	2	382	9	Y	347	322	0	25	1	-0-
12	5518	X	5019	-0-	-499	-0-	4641	2	378	9	Y	344	316	0	28	1	-0-
01	5456	X	4969	-0-	-487	-0-	4625	2	344	9	Y	313	291	0	22	1	-0-
02	4620	X	NO RPT	-0-	-4620	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	2797	-0-	-923	-0-	31 458	1 9	2308	2	Y	416	416	0			-0-
10	3844	X	2581	-0-	-1263	-0-	33 432	1 9	2116	2	Y	393	393	0			-0-
11	2910	X	2314	-0-	-596	-0-	33 370	1 9	1911	2	Y	336	335	0	1	1	-0-
12	2914	X	1286	-0-	-1628	-0-	18 373	1 9	895	2	Y	339	338	0	1	1	-0-
01	2883	X	1696	-0-	-1187	-0-	28 440	1 9	1228	2	Y	400	398	0	2	1	-0-
02	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4128	-0-	-342	-0-	48 552	1 9	3528	2	Y	502	502	0			-0-
10	4619	X	4265	-0-	-354	-0-	59 549	1 9	3657	2	Y	499	499	0			-0-
11	4410	X	3811	-0-	-599	-0-	57 531	1 9	3223	2	Y	483	481	0	2	1	-0-
12	4495	X	4095	-0-	-400	-0-	72 564	1 9	3459	2	Y	513	507	0	6	1	-0-
01	4309	X	3754	-0-	-555	-0-	72 547	1 9	3135	2	Y	497	491	0	6	1	-0-
02	3864	X	NO RPT	-0-	-3864	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2198	-0-	-172	-0-	297 526	1 9	1375	2	Y	478	478	0			-0-
10	2449	X	1882	-0-	-567	-0-	213 497	1 9	1172	2	Y	452	452	0			-0-
11	2070	X	1850	-0-	-220	-0-	245 462	1 9	1143	2	Y	420	419	0	1	1	-0-
12	2263	X	1446	-0-	-817	-0-	191 418	1 9	837	2	Y	380	379	0	1	1	-0-
01	2263	X	1462	-0-	-801	-0-	228 290	1 9	944	2	Y	264	262	0	2	1	-0-
02	2044	X	NO RPT	-0-	-2044	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	707	-0-	-493	-0-	59 329	1 9	319	2	Y	299	299	0			-0-
10	1240	X	841	-0-	-399	-0-	69 345	1 9	427	2	Y	314	314	0			-0-
11	954	N	954	-0-	-0-	-0-	102 338	1 9	514	2	Y	307	307	0			-0-
12	852	N	852	-0-	-0-	-0-	97 297	1 9	458	2	Y	270	269	0	1	1	-0-
01	894	N	894	-0-	-0-	-0-	106 306	1 9	482	2	Y	278	277	0	1	1	-0-
02	896	N	NO RPT	-0-	-896	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	4419	-0-	-1761	-0-	4118	2	301	9	Y	274	253	0	21	1	-0-
10	6386	X	4287	-0-	-2099	-0-	3966	2	321	9	Y	292	268	0	24	1	-0-
11	6180	X	4192	-0-	-1988	-0-	3860	2	332	9	Y	302	279	0	23	1	-0-
12	4712	X	4131	-0-	-581	-0-	3782	2	349	9	Y	317	294	0	23	1	-0-
01	4557	X	4074	-0-	-483	-0-	3760	2	314	9	Y	285	267	0	18	1	-0-
02	4116	X	NO RPT	-0-	-4116	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	5831	-0-	-1189	-0-	68 743	1 9	5020	2	Y	675	675	0			-0-
10	6789	X	5894	-0-	-895	-0-	82 736	1 9	5076	2	Y	669	669	0			-0-
11	6240	X	5735	-0-	-505	-0-	87 755	1 9	4893	2	Y	686	683	0	3	1	-0-
12	6324	X	5820	-0-	-504	-0-	103 769	1 9	4948	2	Y	699	691	0	8	1	-0-
01	6138	X	4766	-0-	-1372	-0-	93 635	1 9	4038	2	Y	577	569	0	8	1	-0-
02	5432	X	NO RPT	-0-	-5432	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10500	X	8580	-0-	-1920	-0-	7843	2	737	9	Y	670	631	0	39	1	-0-
10	10664	X	8491	-0-	-2173	-0-	7700	2	791	9	Y	719	673	0	46	1	-0-
11	8634	X	8634	-0-	-0-	-0-	7758	2	876	9	Y	796	751	0	45	1	-0-
12	8913	X	8913	-0-	-0-	-0-	7935	2	978	9	Y	889	840	0	49	1	-0-
01	8897	X	8368	-0-	-529	-0-	7511	2	857	9	Y	779	743	0	36	1	-0-
02	8064	X	NO RPT	-0-	-8064	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	8628	-0-	-72	-0-	7991	2	637	9	Y	579	539	0	40	1	-0-
10	8990	X	8208	-0-	-782	-0-	7546	2	662	9	Y	602	557	0	45	1	-0-
11	8430	X	8282	-0-	-148	-0-	7622	2	660	9	Y	600	556	0	44	1	-0-
12	8928	X	8530	-0-	-398	-0-	7732	2	798	9	Y	725	677	0	48	1	-0-
01	8928	X	8220	-0-	-708	-0-	7470	2	750	9	Y	682	646	0	36	1	-0-
02	8064	X	NO RPT	-0-	-8064	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1349	-0-	-271	-0-	881	2	468	9	Y	425	421	0	4	1	-0-
10	1798	X	1744	-0-	-54	-0-	1235	2	509	9	Y	463	456	0	7	1	-0-
11	1740	X	1580	-0-	-160	-0-	1109	2	471	9	Y	428	422	0	6	1	-0-
12	1798	X	1533	-0-	-265	-0-	869	2	664	9	Y	604	599	0	5	1	-0-
01	1736	X	1602	-0-	-134	-0-	754	2	848	9	Y	771	768	0	3	1	-0-
02	1568	X	NO RPT	-0-	-1568	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	5640	-0-	-990	-0-	5295	2	345	9	Y	314	287	0	27	1	-0-
10	6045	X	5564	-0-	-481	-0-	5205	2	359	9	Y	326	294	0	32	1	-0-
11	5850	X	5468	-0-	-382	-0-	5116	2	352	9	Y	320	290	0	30	1	-0-
12	6045	X	5547	-0-	-498	-0-	5181	2	366	9	Y	333	301	0	32	1	-0-
01	5828	X	5236	-0-	-592	-0-	4910	2	326	9	Y	296	272	0	24	1	-0-
02	5264	X	NO RPT	-0-	-5264	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4459	-0-	-341	-0-		4138	2	321	9	Y	292	271	0	21	1	-0-
10	4960	X	4506	-0-	-454	-0-		4179	2	327	9	Y	297	272	0	25	1	-0-
11	4800	X	4436	-0-	-364	-0-		4110	2	326	9	Y	296	272	0	24	1	-0-
12	4898	X	4460	-0-	-438	-0-		4129	2	331	9	Y	301	275	0	26	1	-0-
01	4619	X	4308	-0-	-311	-0-		4004	2	304	9	Y	276	256	0	20	1	-0-
02	4172	X	NO RPT	-0-	-4172	-0-						Y	NO RPT					-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2642	X	2642	-0-	-0-	-0-		340	1	1675	2	Y	570	570	0			-0-
								627	9									
10	2773	X	2773	-0-	-0-	-0-		405	1	1752	2	Y	560	560	0			-0-
								616	9									
11	2640	X	2496	-0-	-144	-0-		381	1	1539	2	Y	524	523	0	1	1	-0-
								576	9									
12	2728	X	2124	-0-	-604	-0-		286	1	1395	2	Y	403	401	0	2	1	-0-
								443	9									
01	2728	X	2559	-0-	-169	-0-		399	1	1711	2	Y	408	405	0	3	1	-0-
								449	9									
02	2324	N	NO RPT	-0-	-2324	-0-						Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5103	-0-	-627	-0-		4751	2	352	9	Y	320	296	0	24	1	-0-
10	5797	X	5102	-0-	-695	-0-		4742	2	360	9	Y	327	298	0	29	1	-0-
11	5460	X	4947	-0-	-513	-0-		4594	2	353	9	Y	321	294	0	27	1	-0-
12	5611	X	4996	-0-	-615	-0-		4629	2	367	9	Y	334	305	0	29	1	-0-
01	5270	X	4786	-0-	-484	-0-		4452	2	334	9	Y	304	282	0	22	1	-0-
02	4760	X	NO RPT	-0-	-4760	-0-						Y	NO RPT					-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	1891	X	1891	-0-	-0-	-0-		186	1	1474	2	Y	210	209	0	1	1	-0-
								231	9									
12	1397	X	1397	-0-	-0-	-0-		77	1	811	2	Y	463	462	0	1	1	-0-
								509	9									
01	2007	X	2007	-0-	-0-	-0-		201	1	1364	2	Y	402	400	0	2	1	-0-
								442	9									
02	1764	X	NO RPT	-0-	-1764	-0-						Y	NO RPT					-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1720	N	1720	-0-	-0-	-0-		218	1	1032	2	Y	427	427	0			-0-
								470	9									
10	2127	N	2127	-0-	-0-	-0-		260	1	1430	2	Y	397	397	0			-0-
								437	9									
11	2025	N	2025	-0-	-0-	-0-		284	1	1328	2	Y	375	374	0	1	1	-0-
								413	9									
12	2158	N	2158	-0-	-0-	-0-		342	1	1435	2	Y	346	344	0	2	1	-0-
								381	9									
01	2433	N	2433	-0-	-0-	-0-		405	1	1670	2	Y	325	322	0	3	1	-0-
								358	9									
02	1904	N	NO RPT	-0-	-1904	-0-						Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1270	-0-	-110	-0-	171 294	1 9	805	2	Y	267	267	0			-0-
10	1333	N	1163	-0-	-170	-0-	137 262	1 9	764	2	Y	238	238	0			-0-
11	1080	N	1062	-0-	-18	-0-	142 245	1 9	675	2	Y	223	223	0			-0-
12	1302	N	659	-0-	-643	-0-	76 227	1 9	356	2	Y	206	206	0			-0-
01	1342	N	1342	-0-	-0-	-0-	211 249	1 9	882	2	Y	226	224	0	2	1	-0-
02	980	N	NO RPT	-0-	-980	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2042	X	2042	-0-	-0-	-0-	1638	2	404	9	Y	367	359	0	8	1	-0-
10	2182	X	2182	-0-	-0-	-0-	1752	2	430	9	Y	391	381	0	10	1	-0-
11	2031	X	2031	-0-	-0-	-0-	1625	2	406	9	Y	369	360	0	9	1	-0-
12	2023	X	2023	-0-	-0-	-0-	1609	2	414	9	Y	376	366	0	10	1	-0-
01	1874	X	1874	-0-	-0-	-0-	1504	2	370	9	Y	336	329	0	7	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1759	X	1759	-0-	-0-	-0-	1394	2	365	9	Y	332	325	0	7	1	-0-
10	2023	X	2023	-0-	-0-	-0-	1605	2	418	9	Y	380	371	0	9	1	-0-
11	1618	X	1618	-0-	-0-	-0-	1245	2	373	9	Y	339	332	0	7	1	-0-
12	1244	X	1244	-0-	-0-	-0-	946	2	298	9	Y	271	265	0	6	1	-0-
01	1851	X	1851	-0-	-0-	-0-	1510	2	341	9	Y	310	303	0	7	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3606	-0-	-324	-0-	3350	2	256	9	Y	233	216	0	17	1	-0-
10	4061	X	3683	-0-	-378	-0-	3415	2	268	9	Y	244	223	0	21	1	-0-
11	3780	X	3513	-0-	-267	-0-	3257	2	256	9	Y	233	214	0	19	1	-0-
12	3875	X	3592	-0-	-283	-0-	3317	2	275	9	Y	250	229	0	21	1	-0-
01	3813	X	3649	-0-	-164	-0-	3382	2	267	9	Y	243	226	0	17	1	-0-
02	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1195	X	1195	-0-	-0-	-0-	971	2	224	9	Y	204	199	0	5	1	-0-
10	1227	X	1227	-0-	-0-	-0-	957	2	270	9	Y	245	239	0	6	1	-0-
11	1244	X	1244	-0-	-0-	-0-	990	2	254	9	Y	231	225	0	6	1	-0-
12	1386	X	1386	-0-	-0-	-0-	1104	2	282	9	Y	256	249	0	7	1	-0-
01	1321	X	1321	-0-	-0-	-0-	1031	2	290	9	Y	264	259	0	5	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2517	-0-	-333	-0-	2386	2	131	9	Y	119	107	0	12	1	-0-
10	2852	X	2555	-0-	-297	-0-	2414	2	141	9	Y	128	113	0	15	1	-0-
11	2760	X	2436	-0-	-324	-0-	2301	2	135	9	Y	123	109	0	14	1	-0-
12	2604	X	2505	-0-	-99	-0-	2364	2	141	9	Y	128	113	0	15	1	-0-
01	2604	X	2509	-0-	-95	-0-	2378	2	131	9	Y	119	107	0	12	1	-0-
02	2352	X	NO RPT	-0-	-2352	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2863	-0-	-437	-0-	2626	2	237	9	Y	215	202	0	13	1	-0-
10	3410	X	3039	-0-	-371	-0-	2795	2	244	9	Y	222	205	0	17	1	-0-
11	3300	X	2890	-0-	-410	-0-	2670	2	220	9	Y	200	184	0	16	1	-0-
12	3193	X	3039	-0-	-154	-0-	2800	2	239	9	Y	217	200	0	17	1	-0-
01	3193	X	2802	-0-	-391	-0-	2570	2	232	9	Y	211	198	0	13	1	-0-
02	2744	X	NO RPT	-0-	-2744	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

09	3480	X	3459	-0-	-21	-0-	211	1	2579	2	Y	608	608	0			-0-
							669	9									
10	3555	X	3555	-0-	-0-	-0-	215	1	2662	2	Y	616	616	0			-0-
							678	9									
11	3330	X	3132	-0-	-198	-0-	196	1	2309	2	Y	570	569	0	1	1	-0-
							627	9									
12	3565	X	1611	-0-	-1954	-0-	76	1	996	2	Y	490	489	0	1	1	-0-
							539	9									
01	3565	X	1927	-0-	-1638	-0-	112	1	1275	2	Y	491	489	0	2	1	-0-
							540	9									
02	3220	X	NO RPT	-0-	-3220	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

09	4350	X	4292	-0-	-58	-0-	280	1	3404	2	Y	553	553	0			-0-
							608	9									
10	4495	X	4471	-0-	-24	-0-	288	1	3556	2	Y	570	570	0			-0-
							627	9									
11	4290	X	3885	-0-	-405	-0-	262	1	3062	2	Y	510	508	0	2	1	-0-
							561	9									
12	4433	X	3252	-0-	-1181	-0-	211	1	2569	2	Y	429	425	0	4	1	-0-
							472	9									
01	4464	X	3414	-0-	-1050	-0-	250	1	2729	2	Y	395	390	0	5	1	-0-
							435	9									
02	4032	X	NO RPT	-0-	-4032	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

09	7530	X	7211	-0-	-319	-0-	434	1	5286	2	Y	1355	1355	0			-0-
							1491	9									
10	7781	X	7583	-0-	-198	-0-	447	1	5544	2	Y	1447	1447	0			-0-
							1592	9									
11	7170	X	5768	-0-	-1402	-0-	348	1	4097	2	Y	1203	1200	0	3	1	-0-
							1323	9									
12	7440	X	5013	-0-	-2427	-0-	301	1	3682	2	Y	936	930	0	6	1	-0-
							1030	9									
01	7595	X	4166	-0-	-3429	-0-	270	1	2991	2	Y	823	818	0	5	1	-0-
							905	9									
02	6860	X	NO RPT	-0-	-6860	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	349	-0-	-731	-0-	71	2	278	9	Y	253	253	0			-0-
10	1147	N	1138	-0-	-9	-0-	83	1	697	2	Y	325	325	0			-0-
							358	9									
11	859	N	859	-0-	-0-	-0-	50	1	486	2	Y	294	294	0			-0-
							323	9									
12	1376	N	1376	-0-	-0-	-0-	105	1	921	2	Y	318	317	0	1	1	-0-
							350	9									
01	1147	N	918	-0-	-229	-0-	67	1	525	2	Y	296	295	0	1	1	-0-
							326	9									
02	812	N	NO RPT	-0-	-812	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3421	X	3421	-0-	-0-	-0-	338	1	2656	2	Y	388	388	0			-0-
							427	9									
10	2976	X	2844	-0-	-132	-0-	289	1	2173	2	Y	347	347	0			-0-
							382	9									
11	2820	X	2451	-0-	-369	-0-	224	1	1872	2	Y	323	322	0	1	1	-0-
							355	9									
12	3534	X	2796	-0-	-738	-0-	273	1	2203	2	Y	291	288	0	3	1	-0-
							320	9									
01	3534	X	2505	-0-	-1029	-0-	277	1	1912	2	Y	287	284	0	3	1	-0-
							316	9									
02	3192	X	NO RPT	-0-	-3192	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1586	N	1586	-0-	-0-	-0-	119	1	997	2	Y	427	427	0			-0-
							470	9									
10	1178	N	1178	-0-	-0-	-0-	87	1	709	2	Y	347	347	0			-0-
							382	9									
11	1403	N	1403	-0-	-0-	-0-	101	1	900	2	Y	365	364	0	1	1	-0-
							402	9									
12	545	N	545	-0-	-0-	-0-	8	1	214	2	Y	294	294	0			-0-
							323	9									
01	1414	N	1414	-0-	-0-	-0-	133	1	970	2	Y	283	281	0	2	1	-0-
							311	9									
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1682	-0-	-1138	-0-	145	1	1183	2	Y	322	322	0			-0-
							354	9									
10	3100	X	2705	-0-	-395	-0-	260	1	1997	2	Y	407	407	0			-0-
							448	9									
11	3000	X	2553	-0-	-447	-0-	223	1	1898	2	Y	393	392	0	1	1	-0-
							432	9									
12	3100	X	2087	-0-	-1013	-0-	185	1	1486	2	Y	378	376	0	2	1	-0-
							416	9									
01	2697	X	2611	-0-	-86	-0-	294	1	1956	2	Y	328	324	0	4	1	-0-
							361	9									
02	2436	X	NO RPT	-0-	-2436	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2506	X	2506	-0-	-0-	-0-	238	1 403 9	1865	2	Y	366	366	0			-0-
10	2573	X	2512	-0-	-61	-0-	250	1 395 9	1867	2	Y	359	359	0			-0-
11	2490	X	2284	-0-	-206	-0-	204	1 386 9	1694	2	Y	351	350	0	1	1	-0-
12	2604	X	2179	-0-	-425	-0-	203	1 364 9	1612	2	Y	331	329	0	2	1	-0-
01	2604	X	989	-0-	-1615	-0-	76	1 353 9	560	2	Y	321	320	0	1	1	-0-
02	2352	X	NO RPT	-0-	-2352	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3857	X	3857	-0-	-0-	-0-	368	1 565 9	2924	2	Y	514	514	0			-0-
10	5809	X	5809	-0-	-0-	-0-	606	1 692 9	4511	2	Y	629	629	0			-0-
11	5078	X	5078	-0-	-0-	-0-	486	1 595 9	3997	2	Y	541	538	0	3	1	-0-
12	5278	X	5278	-0-	-0-	-0-	540	1 581 9	4157	2	Y	528	521	0	7	1	-0-
01	4896	X	4896	-0-	-0-	-0-	573	1 543 9	3780	2	Y	494	487	0	7	1	-0-
02	3696	X	NO RPT	-0-	-3696	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3403	-0-	-257	-0-	335	1 452 9	2616	2	Y	411	411	0			-0-
10	3813	X	3487	-0-	-326	-0-	359	1 457 9	2671	2	Y	415	415	0			-0-
11	3690	X	3029	-0-	-661	-0-	282	1 420 9	2327	2	Y	382	381	0	1	1	-0-
12	3813	X	3156	-0-	-657	-0-	308	1 449 9	2399	2	Y	408	404	0	4	1	-0-
01	3689	X	2862	-0-	-827	-0-	320	1 413 9	2129	2	Y	375	371	0	4	1	-0-
02	3164	X	NO RPT	-0-	-3164	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2267	-0-	-193	-0-	207	1 420 9	1640	2	Y	382	382	0			-0-
10	2542	X	1597	-0-	-945	-0-	153	1 294 9	1150	2	Y	267	267	0			-0-
11	2400	X	2312	-0-	-88	-0-	204	1 403 9	1705	2	Y	366	365	0	1	1	-0-
12	3240	X	3240	-0-	-0-	-0-	330	1 373 9	2537	2	Y	339	335	0	4	1	-0-
01	4812	X	4812	-0-	-0-	-0-	586	1 391 9	3835	2	Y	355	348	0	7	1	-0-
02	2156	X	NO RPT	-0-	-2156	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1668	-0-	-132	-0-	145	1	1163	2	Y	327	327	0			-0-
							360	9									
10	2046	X	1995	-0-	-51	-0-	181	1	1393	2	Y	383	383	0			-0-
							421	9									
11	1980	X	1615	-0-	-365	-0-	131	1	1115	2	Y	335	334	0	1	1	-0-
							369	9									
12	2046	X	1587	-0-	-459	-0-	134	1	1084	2	Y	335	333	0	2	1	-0-
							369	9									
01	1984	X	1264	-0-	-720	-0-	113	1	788	2	Y	330	329	0	1	1	-0-
							363	9									
02	1792	X	NO RPT	-0-	-1792	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3787	X	3787	-0-	-0-	-0-	3513	2	274	9	Y	249	231	0	18	1	-0-
10	4198	X	4198	-0-	-0-	-0-	3899	2	299	9	Y	272	249	0	23	1	-0-
11	3558	X	3558	-0-	-0-	-0-	3285	2	273	9	Y	248	229	0	19	1	-0-
12	3979	X	3979	-0-	-0-	-0-	3681	2	298	9	Y	271	248	0	23	1	-0-
01	4621	X	4621	-0-	-0-	-0-	4307	2	314	9	Y	285	264	0	21	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2878	-0-	-332	-0-	2629	2	249	9	Y	226	213	0	13	1	-0-
10	3317	X	2817	-0-	-500	-0-	2568	2	249	9	Y	226	211	0	15	1	-0-
11	3030	X	2875	-0-	-155	-0-	2615	2	260	9	Y	236	221	0	15	1	-0-
12	3131	X	2901	-0-	-230	-0-	2646	2	255	9	Y	232	216	0	16	1	-0-
01	3069	X	2642	-0-	-427	-0-	2443	2	199	9	Y	181	169	0	12	1	-0-
02	2688	X	NO RPT	-0-	-2688	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2586	X	2586	-0-	-0-	-0-	2366	2	220	9	Y	200	188	0	12	1	-0-
10	2539	X	2539	-0-	-0-	-0-	2327	2	212	9	Y	193	179	0	14	1	-0-
11	2831	X	2831	-0-	-0-	-0-	2603	2	228	9	Y	207	192	0	15	1	-0-
12	1858	X	1858	-0-	-0-	-0-	1669	2	189	9	Y	172	162	0	10	1	-0-
01	1219	X	1219	-0-	-0-	-0-	1096	2	123	9	Y	112	107	0	5	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	34	2	95	9	Y	86	86	0			-0-
10	155	N	86	-0-	-69	-0-	23	2	63	9	Y	57	57	0			-0-
11	120	N	88	-0-	-32	-0-	26	2	62	9	Y	56	56	0			-0-
12	124	N	95	-0-	-29	-0-	29	2	66	9	Y	60	60	0			-0-
01	93	N	27	-0-	-66	-0-	4	2	23	9	Y	21	21	0			-0-
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3877	X	3877	-0-	-0-	-0-	393 421	1 9	3063	2	Y	383	383	0			-0-
10	4097	X	4097	-0-	-0-	-0-	438 420	1 9	3239	2	Y	382	382	0			-0-
11	3444	X	3444	-0-	-0-	-0-	329 404	1 9	2711	2	Y	367	365	0	2	1	-0-
12	3999	X	2511	-0-	-1488	-0-	236 410	1 9	1865	2	Y	373	370	0	3	1	-0-
01	4061	X	254	-0-	-3807	-0-	36	2	218	9	Y	198	198	0			-0-
02	3668	X	NO RPT	-0-	-3668	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2476	-0-	-404	-0-	234 400	1 9	1842	2	Y	364	364	0			-0-
10	2976	X	2454	-0-	-522	-0-	238 415	1 9	1801	2	Y	377	377	0			-0-
11	2790	X	2404	-0-	-386	-0-	215 396	1 9	1793	2	Y	360	359	0	1	1	-0-
12	2883	X	2358	-0-	-525	-0-	222 393	1 9	1743	2	Y	357	354	0	3	1	-0-
01	2883	X	273	-0-	-2610	-0-	36	2	237	9	Y	215	215	0			-0-
02	2324	X	NO RPT	-0-	-2324	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
12	45	X	45	-0-	-0-	-0-	13	2	32	9	Y	29	29	0			-0-
01	25	X	25	-0-	-0-	-0-	2	2	23	9	Y	21	21	0			-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4054	-0-	-416	-0-	3776	2	278	9	Y	253	234	0	19	1	-0-
10	4619	X	3992	-0-	-627	-0-	3674	2	318	9	Y	289	267	0	22	1	-0-
11	4260	X	4081	-0-	-179	-0-	3754	2	327	9	Y	297	275	0	22	1	-0-
12	4371	X	4052	-0-	-319	-0-	3731	2	321	9	Y	292	269	0	23	1	-0-
01	4247	X	3983	-0-	-264	-0-	3712	2	271	9	Y	246	228	0	18	1	-0-
02	3808	X	NO RPT	-0-	-3808	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	1131	-0-	-3969	-0-	60 321	1 9	750	2	Y	292	292	0			-0-
10	3193	X	2930	-0-	-263	-0-	183 483	1 9	2264	2	Y	439	439	0			-0-
11	5940	X	5940	-0-	-0-	-0-	389 986	1 9	4565	2	Y	896	893	0	3	1	-0-
12	3216	X	3216	-0-	-0-	-0-	169 883	1 9	2164	2	Y	803	800	0	3	1	-0-
01	2945	X	2746	-0-	-199	-0-	153 832	1 9	1761	2	Y	756	753	0	3	1	-0-
02	5544	X	NO RPT	-0-	-5544	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	2	-0-	-178	-0-	1	2	1	9	Y	1	1	0			-0-
10	93	X	27	-0-	-66	-0-	1	1	19	2	Y	6	6	0			-0-
							7	9									
11	90	X	7	-0-	-83	-0-	1	2	6	9	Y	5	5	0			-0-
12	4702	X	4702	-0-	-0-	-0-	277	1	3479	2	Y	860	855	0	5	1	-0-
							946	9									
01	4194	X	4194	-0-	-0-	-0-	273	1	3024	2	Y	815	810	0	5	1	-0-
							897	9									
02	28	X	NO RPT	-0-	-28	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	14	1	102	2	Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	28	1	203	2	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	36	1	282	2	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	33	1	241	2	Y	-0-					-0-
01	217	N	12	-0-	-205	-0-	2	1	10	2	Y	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5069	X	5069	-0-	-0-	-0-	4659	2	410	9	Y	373	350	0	23	1	-0-
10	5110	X	5110	-0-	-0-	-0-	4686	2	424	9	Y	385	357	0	28	1	-0-
11	4935	X	4935	-0-	-0-	-0-	4524	2	411	9	Y	374	348	0	26	1	-0-
12	5040	X	5040	-0-	-0-	-0-	4566	2	474	9	Y	431	403	0	28	1	-0-
01	4692	X	4692	-0-	-0-	-0-	4251	2	441	9	Y	401	380	0	21	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4759	X	4759	-0-	-0-	-0-	4376	2	383	9	Y	348	326	0	22	1	-0-
10	4876	X	4876	-0-	-0-	-0-	4504	2	372	9	Y	338	311	0	27	1	-0-
11	6400	X	6400	-0-	-0-	-0-	5964	2	436	9	Y	396	361	0	35	1	-0-
12	6129	X	6129	-0-	-0-	-0-	5647	2	482	9	Y	438	403	0	35	1	-0-
01	7460	X	7460	-0-	-0-	-0-	6977	2	483	9	Y	439	405	0	34	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10672	X	10672	-0-	-0-	-0-	9918	2	754	9	Y	685	635	0	50	1	-0-
10	9991	X	9991	-0-	-0-	-0-	9300	2	691	9	Y	628	572	0	56	1	-0-
11	6540	X	6540	-0-	-0-	-0-	6036	2	504	9	Y	458	423	0	35	1	-0-
12	9678	X	9678	-0-	-0-	-0-	9085	2	593	9	Y	539	483	0	56	1	-0-
01	4602	X	4602	-0-	-0-	-0-	4189	2	413	9	Y	375	355	0	20	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	X	243	-0-	-0-	-0-	232	2	11	9	Y	10	9	0	1	1	-0-
10	481	X	481	-0-	-0-	-0-	459	2	22	9	Y	20	17	0	3	1	-0-
11	466	X	466	-0-	-0-	-0-	436	2	30	9	Y	27	24	0	3	1	-0-
12	479	X	479	-0-	-0-	-0-	448	2	31	9	Y	28	25	0	3	1	-0-
01	430	X	430	-0-	-0-	-0-	404	2	26	9	Y	24	22	0	2	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4774	-0-	-236	-0-	3937	2	837	9	Y	761	742	0	19	1	-0-
10	5332	X	4940	-0-	-392	-0-	4027	2	913	9	Y	830	806	0	24	1	-0-
11	5160	X	4633	-0-	-527	-0-	3805	2	828	9	Y	753	731	0	22	1	-0-
12	5332	X	4384	-0-	-948	-0-	3581	2	803	9	Y	730	708	0	22	1	-0-
01	5177	X	4335	-0-	-842	-0-	3575	2	760	9	Y	691	674	0	17	1	-0-
02	4452	X	NO RPT	-0-	-4452	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	X	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
10	105	X	105	-0-	-0-	-0-	104	2	1	9	Y	1	1	1			-0-
11	15	X	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
12	90	X	90	-0-	-0-	-0-	89	2	1	9	Y	1	1	1			-0-
01	37	X	37	-0-	-0-	-0-	35	2	2	9	Y	2	2	0			-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2304	N	2304	-0-	-0-	-0-	209	1	1691	2	Y	367	367	0			-0-
							404	9									
10	2080	N	2080	-0-	-0-	-0-	181	1	1436	2	Y	421	421	0			-0-
							463	9									
11	1357	N	1357	-0-	-0-	-0-	87	1	828	2	Y	402	402	0			-0-
							442	9									
12	2170	N	1323	-0-	-847	-0-	90	1	783	2	Y	409	408	0	1	1	-0-
							450	9									
01	2077	N	513	-0-	-1564	-0-	24	1	201	2	Y	262	262	0			-0-
							288	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3449	-0-	-61	-0-	313	1	2516	2	Y	564	564	0			-0-
							620	9									
10	3503	X	3353	-0-	-150	-0-	315	1	2426	2	Y	556	556	0			-0-
							612	9									
11	3750	X	3223	-0-	-527	-0-	280	1	2381	2	Y	511	510	0	1	1	-0-
							562	9									
12	3875	X	3234	-0-	-641	-0-	296	1	2367	2	Y	519	515	0	4	1	-0-
							571	9									
01	3875	X	525	-0-	-3350	-0-	22	1	196	2	Y	279	279	0			-0-
							307	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	3809	-0-	-2461	-0-	43	1	3224	2	Y	493	493	0			-0-
							542	9									
10	5456	X	4166	-0-	-1290	-0-	57	1	3562	2	Y	497	497	0			-0-
							547	9									
11	5280	X	1667	-0-	-3613	-0-	19	1	1154	2	Y	449	448	0	1	1	-0-
							494	9									
12	4402	X	3988	-0-	-414	-0-	69	1	3351	2	Y	516	511	0	5	1	-0-
							568	9									
01	4402	X	3527	-0-	-875	-0-	69	1	2989	2	Y	426	420	0	6	1	-0-
							469	9									
02	3752	X	NO RPT	-0-	-3752	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4208	-0-	-412	-0-	3440	2	768	9	Y	698	681	0	17	1	-0-
10	4743	X	4261	-0-	-482	-0-	3438	2	823	9	Y	748	728	0	20	1	-0-
11	4530	X	3976	-0-	-554	-0-	3242	2	734	9	Y	667	648	0	19	1	-0-
12	4681	X	4006	-0-	-675	-0-	3277	2	729	9	Y	663	643	0	20	1	-0-
01	4526	X	2757	-0-	-1769	-0-	2203	2	554	9	Y	504	493	0	11	1	-0-
02	3920	X	NO RPT	-0-	-3920	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	6637	-0-	-443	-0-	76 919	1 9	5642	2	Y	835	835	0			-0-
10	7316	X	6367	-0-	-949	-0-	87 872	1 9	5408	2	Y	793	793	0			-0-
11	7080	X	6045	-0-	-1035	-0-	91 820	1 9	5134	2	Y	745	742	0	3	1	-0-
12	7316	X	5739	-0-	-1577	-0-	100 777	1 9	4862	2	Y	706	698	0	8	1	-0-
01	7316	X	584	-0-	-6732	-0-	72	2	512	9	Y	465	465	0			-0-
02	6188	X	NO RPT	-0-	-6188	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	X	862	-0-	-0-	-0-	810	2	52	9	Y	47	43	0	4	1	-0-
10	328	X	328	-0-	-0-	-0-	278	2	50	9	Y	45	43	0	2	1	-0-
11	404	X	404	-0-	-0-	-0-	369	2	35	9	Y	32	30	0	2	1	-0-
12	899	X	-0-	-0-	-899	-0-					Y	13	13	0			-0-
01	899	X	-0-	-0-	-899	-0-					Y	1	1	0			-0-
02	812	X	NO RPT	-0-	-812	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3117	X	3117	-0-	-0-	-0-	37 381	1 9	2699	2	Y	346	346	0			-0-
10	2320	X	2320	-0-	-0-	-0-	33 273	1 9	2014	2	Y	248	248	0			-0-
11	2953	X	2953	-0-	-0-	-0-	47 276	1 9	2630	2	Y	251	249	0	2	1	-0-
12	3224	X	1733	-0-	-1491	-0-	29 263	1 9	1441	2	Y	239	237	0	2	1	-0-
01	4250	X	4250	-0-	-0-	-0-	85 447	1 9	3718	2	Y	406	399	0	7	1	-0-
02	2912	X	NO RPT	-0-	-2912	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
10	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	4461	-0-	-1179	-0-	52	1	3793	2	Y	560	560	0			-0-
							616	9									
10	5828	X	3477	-0-	-2351	-0-	47	1	2913	2	Y	470	470	0			-0-
							517	9									
11	5640	X	4199	-0-	-1441	-0-	64	1	3588	2	Y	497	495	0	2	1	-0-
							547	9									
12	5518	X	4856	-0-	-662	-0-	86	1	4124	2	Y	587	580	0	7	1	-0-
							646	9									
01	4712	X	4044	-0-	-668	-0-	78	1	3393	2	Y	521	515	0	6	1	-0-
							573	9									
02	4172	X	NO RPT	-0-	-4172	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2042	-0-	-598	-0-	225	1	1712	2	Y	95	95	0			-0-
							105	9									
10	2728	X	1994	-0-	-734	-0-	229	1	1660	2	Y	95	95	0			-0-
							105	9									
11	2640	X	1817	-0-	-823	-0-	189	1	1519	2	Y	99	98	0	1	1	-0-
							109	9									
12	2108	X	1954	-0-	-154	-0-	214	1	1621	2	Y	108	105	0	3	1	-0-
							119	9									
01	2108	X	810	-0-	-1298	-0-	97	1	637	2	Y	69	68	0	1	1	-0-
							76	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	1301	-0-	-1039	-0-	72	1	904	2	Y	295	295	0			-0-
							325	9									
10	2459	X	2459	-0-	-0-	-0-	156	1	1925	2	Y	344	344	0			-0-
							378	9									
11	2430	X	1954	-0-	-476	-0-	123	1	1455	2	Y	342	341	0	1	1	-0-
							376	9									
12	2511	X	2019	-0-	-492	-0-	123	1	1522	2	Y	340	338	0	2	1	-0-
							374	9									
01	2511	X	2049	-0-	-462	-0-	141	1	1556	2	Y	320	317	0	3	1	-0-
							352	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	458	-0-	-442	-0-	20	1	269	2	Y	154	154	0			-0-
							169	9									
10	1550	N	427	-0-	-1123	-0-	14	1	207	2	Y	187	187	0			-0-
							206	9									
11	660	N	452	-0-	-208	-0-	5	1	131	2	Y	287	287	0			-0-
							316	9									
12	465	N	157	-0-	-308	-0-	25	2	132	9	Y	120	120	0			-0-
01	434	N	134	-0-	-300	-0-	24	2	110	9	Y	100	100	0			-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1646	N	1646	-0-	-0-	-0-	120	1	1429	2	N	88	88	0			-0-
							97	9									
10	1811	N	1811	-0-	-0-	-0-	129	1	1553	2	N	117	117	0			-0-
							129	9									
11	1320	N	1091	-0-	-229	-0-	77	1	895	2	N	108	107	0	1	1	-0-
							119	9									
12	2500	N	2500	-0-	-0-	-0-	185	1	2166	2	N	135	132	0	3	1	-0-
							149	9									
01	1643	N	1081	-0-	-562	-0-	78	1	846	2	N	143	141	0	2	1	-0-
							157	9									
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2481	-0-	-939	-0-	133	1	1674	2	Y	613	613	0			-0-
							674	9									
10	2701	X	2701	-0-	-0-	-0-	145	1	1842	2	Y	649	649	0			-0-
							714	9									
11	2195	X	2195	-0-	-0-	-0-	118	1	1437	2	Y	582	581	0	1	1	-0-
							640	9									
12	2573	X	2319	-0-	-254	-0-	115	1	1474	2	Y	664	662	0	2	1	-0-
							730	9									
01	2697	X	2647	-0-	-50	-0-	159	1	1778	2	Y	645	642	0	3	1	-0-
							710	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	2981	-0-	-949	-0-	173	1	2166	2	Y	584	584	0			-0-
							642	9									
10	4619	X	3091	-0-	-1528	-0-	185	1	2324	2	Y	529	529	0			-0-
							582	9									
11	4470	X	2036	-0-	-2434	-0-	118	1	1434	2	Y	440	439	0	1	1	-0-
							484	9									
12	4619	X	2536	-0-	-2083	-0-	149	1	1860	2	Y	479	476	0	3	1	-0-
							527	9									
01	3100	X	2993	-0-	-107	-0-	203	1	2247	2	Y	494	490	0	4	1	-0-
							543	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	3964	-0-	-686	-0-	246	1	2981	2	Y	670	670	0			-0-
							737	9									
10	4805	X	3770	-0-	-1035	-0-	229	1	2817	2	Y	658	658	0			-0-
							724	9									
11	4620	X	4348	-0-	-272	-0-	282	1	3278	2	Y	716	714	0	2	1	-0-
							788	9									
12	4495	X	4434	-0-	-61	-0-	279	1	3404	2	Y	683	678	0	5	1	-0-
							751	9									
01	4702	X	4702	-0-	-0-	-0-	330	1	3615	2	Y	688	681	0	7	1	-0-
							757	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	5294	-0-	-3376	-0-	437	1	4068	2	Y	717	717	0			-0-
							789	9									
10	8370	X	4937	-0-	-3433	-0-	444	1	3943	2	Y	500	500	0			-0-
							550	9									
11	8100	X	4963	-0-	-3137	-0-	339	1	4081	2	Y	494	491	0	3	1	-0-
							543	9									
12	8370	X	4193	-0-	-4177	-0-	322	1	3312	2	Y	508	503	0	5	1	-0-
							559	9									
01	8029	X	615	-0-	-7414	-0-	86	2	529	9	Y	481	481	0			-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		5791	-0-	5791	5798	461	1	4289	2	Y	946	946	0			-0-
							1041	9									
10	T. A.		3753	-0-	3753	9551	267	1	2461	2	Y	932	932	0			-0-
							1025	9									
11	T. A.		3987	-0-	3987	13538	224	1	2782	2	Y	892	890	0	2	1	-0-
							981	9									
12	T. A.		6095	-0-	6095	19633	441	1	4588	2	Y	969	962	0	7	1	-0-
							1066	9									
01	26699	X	7066	-0-	-19633	-0-	451	1	5599	2	Y	924	914	0	10	1	-0-
							1016	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	617	-0-	-3553	-0-	89	2	528	9	Y	480	480	0			-0-
10	4309	X	1718	-0-	-2591	-0-	100	1	971	2	Y	588	588	0			-0-
							647	9									
11	3438	X	3438	-0-	-0-	-0-	212	1	2567	2	Y	599	597	0	2	1	-0-
							659	9									
12	2294	X	2054	-0-	-240	-0-	129	1	1391	2	Y	485	483	0	2	1	-0-
							534	9									
01	2537	X	2537	-0-	-0-	-0-	142	1	1812	2	Y	530	527	0	3	1	-0-
							583	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	2616	-0-	-1824	-0-	179	1	1711	2	Y	660	660	0			-0-
							726	9									
10	3782	X	2784	-0-	-998	-0-	206	1	1893	2	Y	623	623	0			-0-
							685	9									
11	4140	X	2237	-0-	-1903	-0-	119	1	1503	2	Y	559	558	0	1	1	-0-
							615	9									
12	4278	X	2735	-0-	-1543	-0-	179	1	1939	2	Y	561	558	0	3	1	-0-
							617	9									
01	4278	X	1557	-0-	-2721	-0-	82	1	1058	2	Y	379	377	0	2	1	-0-
							417	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	3937	-0-	-833	-0-	289	1	2792	2	Y	778	778	0			-0-
							856	9									
10	4929	X	809	-0-	-4120	-0-	174	2	635	9	Y	577	577	0			-0-
11	4770	X	234	-0-	-4536	-0-	36	2	198	9	Y	180	180	0			-0-
12	4743	X	4143	-0-	-600	-0-	273	1	2972	2	Y	816	812	0	4	1	-0-
							898	9									
01	4850	X	4850	-0-	-0-	-0-	277	1	3532	2	Y	946	940	0	6	1	-0-
							1041	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	4	2	18	9	Y	16	16	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
01	4	N	4	-0-	-0-	-0-	1	2	3	9	Y	3	3	0			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	X	4953	-0-	-1557	-0-	381	1	3641	2	Y	846	846	0			-0-
							931	9									
10	6727	X	4637	-0-	-2090	-0-	363	1	3380	2	Y	813	813	0			-0-
							894	9									
11	6510	X	5872	-0-	-638	-0-	366	1	4543	2	Y	875	872	0	3	1	-0-
							963	9									
12	5740	X	5740	-0-	-0-	-0-	400	1	4239	2	Y	1001	995	0	6	1	-0-
							1101	9									
01	5642	X	2616	-0-	-3026	-0-	146	1	1858	2	Y	556	553	0	3	1	-0-
							612	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	176	-0-	-1024	-0-	36	2	140	9	Y	127	127	0			-0-
10	279	X	145	-0-	-134	-0-	31	2	114	9	Y	104	104	0			-0-
11	270	X	146	-0-	-124	-0-	33	2	113	9	Y	103	103	0			-0-
12	248	X	79	-0-	-169	-0-	16	2	63	9	Y	57	57	0			-0-
01	186	X	135	-0-	-51	-0-	27	2	108	9	Y	98	98	0			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4082	-0-	-748	-0-	3744	2	338	9	Y	307	288	0	19	1	-0-
10	4991	X	3896	-0-	-1095	-0-	3564	2	332	9	Y	302	281	0	21	1	-0-
11	4830	X	3591	-0-	-1239	-0-	3276	2	315	9	Y	286	267	0	19	1	-0-
12	4433	X	3789	-0-	-644	-0-	3431	2	358	9	Y	325	304	0	21	1	-0-
01	4433	X	3591	-0-	-842	-0-	3253	2	338	9	Y	307	291	0	16	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	7056	-0-	-324	-0-	6331	2	725	9	Y	659	627	0	32	1	-0-
10	7626	X	6889	-0-	-737	-0-	6176	2	713	9	Y	648	611	0	37	1	-0-
11	7380	X	6745	-0-	-635	-0-	6033	2	712	9	Y	647	612	0	35	1	-0-
12	7626	X	6772	-0-	-854	-0-	5950	2	822	9	Y	747	710	0	37	1	-0-
01	7626	X	5781	-0-	-1845	-0-	5103	2	678	9	Y	616	591	0	25	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3986	X	3986	-0-	-0-	-0-	309	1	2898	2	Y	708	708	0			-0-
							779	9									
10	5159	X	5159	-0-	-0-	-0-	437	1	3908	2	Y	740	740	0			-0-
							814	9									
11	4851	X	4851	-0-	-0-	-0-	313	1	3784	2	Y	685	683	0	2	1	-0-
							754	9									
12	4123	X	2799	-0-	-1324	-0-	195	1	2052	2	Y	502	499	0	3	1	-0-
							552	9									
01	5146	X	2917	-0-	-2229	-0-	165	1	2110	2	Y	584	580	0	4	1	-0-
							642	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5311	X	5311	-0-	-0-	-0-	367	1	4393	2	Y	501	501	0			-0-
							551	9									
10	4805	X	4743	-0-	-62	-0-	325	1	3932	2	Y	442	442	0			-0-
							486	9									
11	5098	X	5098	-0-	-0-	-0-	364	1	4188	2	Y	496	493	0	3	1	-0-
							546	9									
12	5487	X	5414	-0-	-73	-0-	358	1	4313	2	Y	675	668	0	7	1	-0-
							743	9									
01	5487	X	4130	-0-	-1357	-0-	283	1	3108	2	Y	672	666	0	6	1	-0-
							739	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	10	-0-	-5000	-0-	1	2	9	9	Y	8	8	0			-0-
10	2232	X	-0-	-0-	-2232	-0-					Y	1	1	0			-0-
11	330	X	153	-0-	-177	-0-	46	2	107	9	Y	97	97	0			-0-
12	1191	X	1191	-0-	-0-	-0-	80	1	867	2	Y	222	221	0	1	1	-0-
							244	9									
01	5035	X	5035	-0-	-0-	-0-	304	1	3861	2	Y	791	784	0	7	1	-0-
							870	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	7729	-0-	-881	-0-	7133	2	596	9	Y	542	506	0	36	1	-0-
10	7502	X	7426	-0-	-76	-0-	6834	2	592	9	Y	538	497	0	41	1	-0-
11	7860	X	7474	-0-	-386	-0-	6881	2	593	9	Y	539	499	0	40	1	-0-
12	8122	X	6897	-0-	-1225	-0-	6262	2	635	9	Y	577	538	0	39	1	-0-
01	8122	X	6583	-0-	-1539	-0-	6060	2	523	9	Y	475	445	0	30	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5399	X	5399	-0-	-0-	-0-	514	1	4145	2	Y	673	673	0			-0-
							740	9									
10	4743	X	4702	-0-	-41	-0-	463	1	3522	2	Y	652	652	0			-0-
							717	9									
11	4890	X	4890	-0-	-0-	-0-	451	1	3567	2	Y	793	791	0	2	1	-0-
							872	9									
12	5994	X	5994	-0-	-0-	-0-	515	1	4415	2	Y	967	960	0	7	1	-0-
							1064	9									
01	5580	X	4664	-0-	-916	-0-	505	1	3294	2	Y	786	780	0	6	1	-0-
							865	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9075	X	9075	-0-	-0-	-0-	8360	2	715	9	Y	650	608	0	42	1	-0-
10	9249	X	9249	-0-	-0-	-0-	8510	2	739	9	Y	672	621	0	51	1	-0-
11	8895	X	8895	-0-	-0-	-0-	8188	2	707	9	Y	643	595	0	48	1	-0-
12	9095	X	9095	-0-	-0-	-0-	8335	2	760	9	Y	691	639	0	52	1	-0-
01	8709	X	8709	-0-	-0-	-0-	8029	2	680	9	Y	618	579	0	39	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3398	-0-	-442	-0-	297 677	1 9	2424	2	Y	615	615	0			-0-
10	3472	X	3252	-0-	-220	-0-	298 662	1 9	2292	2	Y	602	602	0			-0-
11	3390	X	2743	-0-	-647	-0-	240 595	1 9	1908	2	Y	541	540	0	1	1	-0-
12	3503	X	1541	-0-	-1962	-0-	125 334	1 9	1082	2	Y	304	302	0	2	1	-0-
01	3503	X	2386	-0-	-1117	-0-	254 455	1 9	1677	2	Y	414	411	0	3	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	21	-0-	-1959	-0-	6	2	15	9	Y	14	14	0			-0-
10	2046	X	-0-	-0-	-2046	-0-					Y	3	3	0			-0-
11	1980	X	-0-	-0-	-1980	-0-					Y	-0-					-0-
12	1465	X	1465	-0-	-0-	-0-	100 410	1 9	955	2	Y	373	372	0	1	1	-0-
01	1811	X	1811	-0-	-0-	-0-	174 452	1 9	1185	2	Y	411	409	0	2	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	6700	-0-	-860	-0-	578 867	1 9	5255	2	Y	788	788	0			-0-
10	7812	X	6624	-0-	-1188	-0-	592 846	1 9	5186	2	Y	769	769	0			-0-
11	7260	X	6569	-0-	-691	-0-	443 857	1 9	5269	2	Y	779	776	0	3	1	-0-
12	7409	X	5888	-0-	-1521	-0-	454 760	1 9	4674	2	Y	691	684	0	7	1	-0-
01	7327	X	7327	-0-	-0-	-0-	477 921	1 9	5929	2	Y	837	826	0	11	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	8537	-0-	-73	-0-	766 847	1 9	6924	2	Y	770	770	0			-0-
10	8680	X	8003	-0-	-677	-0-	735 846	1 9	6422	2	Y	769	769	0			-0-
11	8580	X	7349	-0-	-1231	-0-	507 829	1 9	6013	2	Y	754	750	0	4	1	-0-
12	8866	X	6965	-0-	-1901	-0-	547 833	1 9	5585	2	Y	757	748	0	9	1	-0-
01	8866	X	6979	-0-	-1887	-0-	474 688	1 9	5817	2	Y	625	614	0	11	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	6174	-0-	-246	-0-	542 714	1 9	4918	2	Y	649	649	0			-0-
10	6634	X	6297	-0-	-337	-0-	572 719	1 9	5006	2	Y	654	654	0			-0-
11	6420	X	6006	-0-	-414	-0-	411 712	1 9	4883	2	Y	647	644	0	3	1	-0-
12	6603	X	4529	-0-	-2074	-0-	354 561	1 9	3614	2	Y	510	504	0	6	1	-0-
01	6479	X	6004	-0-	-475	-0-	399 682	1 9	4923	2	Y	620	611	0	9	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	687	-0-	-3753	-0-	119	2	568	9	Y	516	516	0			-0-
10	4588	X	3572	-0-	-1016	-0-	308 811	1 9	2453	2	Y	737	737	0			-0-
11	3240	X	3016	-0-	-224	-0-	241 782	1 9	1993	2	Y	711	710	0	1	1	-0-
12	3811	X	3811	-0-	-0-	-0-	331 614	1 9	2866	2	Y	558	554	0	4	1	-0-
01	3565	X	3502	-0-	-63	-0-	358 730	1 9	2414	2	Y	664	660	0	4	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	8202	-0-	-198	-0-	873 572	1 9	6757	2	Y	520	520	0			-0-
10	8680	X	8217	-0-	-463	-0-	916 563	1 9	6738	2	Y	512	512	0			-0-
11	8584	X	8584	-0-	-0-	-0-	876 574	1 9	7134	2	Y	522	517	0	5	1	-0-
12	9008	X	9008	-0-	-0-	-0-	976 637	1 9	7395	2	Y	579	567	0	12	1	-0-
01	8463	X	5645	-0-	-2818	-0-	677 529	1 9	4439	2	Y	481	473	0	8	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	4962	-0-	-1458	-0-	501 571	1 9	3890	2	Y	519	519	0			-0-
10	6634	X	5308	-0-	-1326	-0-	560 607	1 9	4141	2	Y	552	552	0			-0-
11	6270	X	456	-0-	-5814	-0-	83	2	373	9	Y	339	339	0			-0-
12	6379	X	6379	-0-	-0-	-0-	661 624	1 9	5094	2	Y	567	559	0	8	1	-0-
01	7242	X	7242	-0-	-0-	-0-	858 728	1 9	5656	2	Y	662	652	0	10	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4496	-0-	-574	-0-	489 263	1 9	3744	2	Y	239	239	0			-0-
10	4867	X	4282	-0-	-585	-0-	491 226	1 9	3565	2	Y	205	205	0			-0-
11	4710	X	4290	-0-	-420	-0-	450 222	1 9	3618	2	Y	202	200	0	2	1	-0-
12	4867	X	4755	-0-	-112	-0-	524 266	1 9	3965	2	Y	242	236	0	6	1	-0-
01	4712	X	4596	-0-	-116	-0-	578 252	1 9	3766	2	Y	229	222	0	7	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11850	X	9663	-0-	-2187	-0-	8912	2	751	9	Y	683	683	0			-0-
10	11160	X	9757	-0-	-1403	-0-	9007	2	750	9	Y	682	682	0			-0-
11	10800	X	9682	-0-	-1118	-0-	8894	2	788	9	Y	716	710	0	6	1	-0-
12	11036	X	9771	-0-	-1265	-0-	8979	2	792	9	Y	720	706	0	14	1	-0-
01	10538	X	10538	-0-	-0-	-0-	9658	2	880	9	Y	800	782	0	18	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11520	X	9596	-0-	-1924	-0-	8829	2	767	9	Y	697	697	0			-0-
10	10633	X	9964	-0-	-669	-0-	9191	2	773	9	Y	703	703	0			-0-
11	10290	X	9398	-0-	-892	-0-	8625	2	773	9	Y	703	698	0	5	1	-0-
12	10633	X	9489	-0-	-1144	-0-	8721	2	768	9	Y	698	684	0	14	1	-0-
01	10633	X	8172	-0-	-2461	-0-	7491	2	681	9	Y	619	605	0	14	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	4109	-0-	-1951	-0-	446 243	1 9	3420	2	Y	221	221	0			-0-
10	6262	X	5050	-0-	-1212	-0-	573 290	1 9	4187	2	Y	264	264	0			-0-
11	5940	X	5216	-0-	-724	-0-	540 309	1 9	4367	2	Y	281	278	0	3	1	-0-
12	5562	X	5562	-0-	-0-	-0-	607 345	1 9	4610	2	Y	314	307	0	7	1	-0-
01	5659	X	5659	-0-	-0-	-0-	705 351	1 9	4603	2	Y	319	310	0	9	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6216	X	6216	-0-	-0-	-0-	676 361	1 9	5179	2	Y	328	328	0			-0-
10	5952	X	3093	-0-	-2859	-0-	335 285	1 9	2473	2	Y	259	259	0			-0-
11	6651	X	6651	-0-	-0-	-0-	690 387	1 9	5574	2	Y	352	348	0	4	1	-0-
12	6417	X	5568	-0-	-849	-0-	604 359	1 9	4605	2	Y	326	319	0	7	1	-0-
01	6417	X	5120	-0-	-1297	-0-	636 318	1 9	4166	2	Y	289	281	0	8	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	2031	-0-	-9	-0-	167 464	1 9	1400	2	Y	422	422	0			-0-
10	2530	N	2530	-0-	-0-	-0-	233 476	1 9	1821	2	Y	433	433	0			-0-
11	1950	N	1793	-0-	-157	-0-	139 418	1 9	1236	2	Y	380	379	0	1	1	-0-
12	2108	N	2000	-0-	-108	-0-	160 499	1 9	1341	2	Y	454	452	0	2	1	-0-
01	2542	N	2030	-0-	-512	-0-	197 471	1 9	1362	2	Y	428	426	0	2	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	5311	-0-	-2519	-0-	570 361	1 9	4380	2	Y	328	328	0			-0-
10	7347	X	6604	-0-	-743	-0-	749 396	1 9	5459	2	Y	360	360	0			-0-
11	6450	X	4005	-0-	-2445	-0-	405 314	1 9	3286	2	Y	285	283	0	2	1	-0-
12	5890	X	3823	-0-	-2067	-0-	410 249	1 9	3164	2	Y	226	221	0	5	1	-0-
01	6603	X	4154	-0-	-2449	-0-	511 260	1 9	3383	2	Y	236	230	0	6	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4824	-0-	-396	-0-	463 751	1 9	3610	2	Y	683	683	0			-0-
10	5208	X	4807	-0-	-401	-0-	477 777	1 9	3553	2	Y	706	706	0			-0-
11	5040	X	4320	-0-	-720	-0-	385 746	1 9	3189	2	Y	678	676	0	2	1	-0-
12	5208	X	4586	-0-	-622	-0-	435 737	1 9	3414	2	Y	670	665	0	5	1	-0-
01	4991	X	4409	-0-	-582	-0-	488 667	1 9	3254	2	Y	606	600	0	6	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	5176	-0-	-254	-0-	518 607	1 9	4051	2	Y	552	552	0			-0-
10	5983	X	4829	-0-	-1154	-0-	505 567	1 9	3757	2	Y	515	515	0			-0-
11	5790	X	4848	-0-	-942	-0-	461 576	1 9	3811	2	Y	524	522	0	2	1	-0-
12	5983	X	5014	-0-	-969	-0-	503 593	1 9	3918	2	Y	539	533	0	6	1	-0-
01	5673	X	3484	-0-	-2189	-0-	392 473	1 9	2619	2	Y	430	425	0	5	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1161	N	1161	-0-	-0-	-0-	112 147	1 9	902	2	Y	134	134	0			-0-
10	930	N	735	-0-	-195	-0-	66 139	1 9	530	2	Y	126	126	0			-0-
11	502	N	502	-0-	-0-	-0-	36 125	1 9	341	2	Y	114	114	0			-0-
12	1209	N	170	-0-	-1039	-0-	3 106	1 9	61	2	Y	96	96	0			-0-
01	887	N	887	-0-	-0-	-0-	92 160	1 9	635	2	Y	145	144	0	1	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3086	X	3086	-0-	-0-	-0-	304 356	1 9	2426	2	Y	324	324	0			-0-
10	3193	X	3004	-0-	-189	-0-	308 349	1 9	2347	2	Y	317	317	0			-0-
11	3390	X	2635	-0-	-755	-0-	242 332	1 9	2061	2	Y	302	301	0	1	1	-0-
12	3503	X	3019	-0-	-484	-0-	300 373	1 9	2346	2	Y	339	335	0	4	1	-0-
01	3503	X	2667	-0-	-836	-0-	299 364	1 9	2004	2	Y	331	327	0	4	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8820	X	6445	-0-	-2375	-0-	965 772	1 9	4708	2	Y	702	702	0			-0-
10	8711	X	3876	-0-	-4835	-0-	560 640	1 9	2676	2	Y	582	582	0			-0-
11	8220	X	5287	-0-	-2933	-0-	704 677	1 9	3906	2	Y	615	613	0	2	1	-0-
12	8494	X	167	-0-	-8327	-0-	7	2	160	9	Y	145	145	0			-0-
01	7719	X	2521	-0-	-5198	-0-	383 477	1 9	1661	2	Y	434	431	0	3	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3306	-0-	-564	-0-	470 536	1 9	2300	2	Y	487	487	0			-0-
10	3999	X	3724	-0-	-275	-0-	561 545	1 9	2618	2	Y	495	495	0			-0-
11	3720	X	3305	-0-	-415	-0-	427 518	1 9	2360	2	Y	471	470	0	1	1	-0-
12	4189	X	4189	-0-	-0-	-0-	664 562	1 9	2963	2	Y	511	506	0	5	1	-0-
01	3720	X	3214	-0-	-506	-0-	506 542	1 9	2166	2	Y	493	489	0	4	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3049	-0-	-491	-0-	434 492	1 9	2123	2	Y	447	447	0			-0-
10	5481	X	5481	-0-	-0-	-0-	881 549	1 9	4051	2	Y	499	499	0			-0-
11	3817	X	3817	-0-	-0-	-0-	507 529	1 9	2781	2	Y	481	479	0	2	1	-0-
12	4054	X	4054	-0-	-0-	-0-	623 623	1 9	2808	2	Y	566	562	0	4	1	-0-
01	5487	X	4598	-0-	-889	-0-	740 699	1 9	3159	2	Y	635	629	0	6	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	2157	-0-	-93	-0-	119 534	1 9	1504	2	Y	485	485	0			-0-
10	2356	X	2099	-0-	-257	-0-	114 520	1 9	1465	2	Y	473	473	0			-0-
11	2280	X	1981	-0-	-299	-0-	111 512	1 9	1358	2	Y	465	464	0	1	1	-0-
12	2356	X	1958	-0-	-398	-0-	107 487	1 9	1364	2	Y	443	441	0	2	1	-0-
01	2300	X	2300	-0-	-0-	-0-	152 453	1 9	1695	2	Y	412	409	0	3	1	-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3490	-0-	-260	-0-	314 614	1 9	2562	2	Y	558	558	0			-0-
10	3887	X	3887	-0-	-0-	-0-	381 603	1 9	2903	2	Y	548	548	0			-0-
11	3750	X	3120	-0-	-630	-0-	291 540	1 9	2289	2	Y	491	490	0	1	1	-0-
12	4130	X	4130	-0-	-0-	-0-	366 616	1 9	3148	2	Y	560	555	0	5	1	-0-
01	3875	X	3275	-0-	-600	-0-	363 534	1 9	2378	2	Y	485	481	0	4	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3467	X	3467	-0-	-0-	-0-	3140	2	327	9	Y	297	297	0			-0-
10	3503	X	3481	-0-	-22	-0-	3156	2	325	9	Y	295	295	0			-0-
11	3540	X	3423	-0-	-117	-0-	3098	2	325	9	Y	295	293	0	2	1	-0-
12	3658	X	3529	-0-	-129	-0-	3189	2	340	9	Y	309	304	0	5	1	-0-
01	3658	X	3239	-0-	-419	-0-	2918	2	321	9	Y	292	287	0	5	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10770	X	6148	-0-	-4622	-0-	624	1	4814	2	Y	645	645	0			-0-
							710	9									
10	10912	X	6214	-0-	-4698	-0-	660	1	4839	2	Y	650	650	0			-0-
							715	9									
11	10560	X	5344	-0-	-5216	-0-	516	1	4194	2	Y	576	573	0	3	1	-0-
							634	9									
12	8463	X	6412	-0-	-2051	-0-	658	1	5118	2	Y	578	570	0	8	1	-0-
							636	9									
01	7265	X	7265	-0-	-0-	-0-	869	1	5751	2	Y	586	575	0	11	1	-0-
							645	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	4666	-0-	-704	-0-	4329	2	337	9	Y	306	306	0			-0-
10	5425	X	4674	-0-	-751	-0-	4343	2	331	9	Y	301	301	0			-0-
11	5250	X	3979	-0-	-1271	-0-	3681	2	298	9	Y	271	269	0	2	1	-0-
12	4898	X	4855	-0-	-43	-0-	4503	2	352	9	Y	320	313	0	7	1	-0-
01	4898	X	3746	-0-	-1152	-0-	3469	2	277	9	Y	252	246	0	6	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	6384	-0-	-546	-0-	629	1	4885	2	Y	791	791	0			-0-
							870	9									
10	7006	X	6414	-0-	-592	-0-	662	1	4893	2	Y	781	781	0			-0-
							859	9									
11	6660	X	5989	-0-	-671	-0-	561	1	4596	2	Y	756	753	0	3	1	-0-
							832	9									
12	6709	X	6709	-0-	-0-	-0-	674	1	5245	2	Y	718	710	0	8	1	-0-
							790	9									
01	6603	X	6556	-0-	-47	-0-	757	1	5034	2	Y	695	686	0	9	1	-0-
							765	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	38	2	138	9	Y	125	125	0			-0-
10	274	N	274	-0-	-0-	-0-	84	2	190	9	Y	173	173	0			-0-
11	2220	N	876	-0-	-1344	-0-	65	1	600	2	Y	192	192	0			-0-
							211	9									
12	186	N	135	-0-	-51	-0-	29	2	106	9	Y	96	96	0			-0-
01	279	N	23	-0-	-256	-0-	2	2	21	9	Y	19	19	0			-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	4131	-0-	-99	-0-	401	1	3165	2	Y	514	514	0			-0-
							565	9									
10	4898	X	4360	-0-	-538	-0-	463	1	3427	2	Y	427	427	0			-0-
							470	9									
11	4740	X	2615	-0-	-2125	-0-	241	1	2005	2	Y	335	334	0	1	1	-0-
							369	9									
12	4898	X	3845	-0-	-1053	-0-	389	1	3027	2	Y	390	385	0	5	1	-0-
							429	9									
01	4371	X	3580	-0-	-791	-0-	396	1	2666	2	Y	471	466	0	5	1	-0-
							518	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1898	-0-	-892	-0-	152 475	1 9	1271	2	Y	432	432	0			-0-
10	3038	X	2764	-0-	-274	-0-	256 525	1 9	1983	2	Y	477	477	0			-0-
11	2940	X	2258	-0-	-682	-0-	179 506	1 9	1573	2	Y	460	459	0	1	1	-0-
12	3079	X	3079	-0-	-0-	-0-	280 532	1 9	2267	2	Y	484	481	0	3	1	-0-
01	2759	X	2590	-0-	-169	-0-	262 518	1 9	1810	2	Y	471	468	0	3	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8970	X	6669	-0-	-2301	-0-	659 772	1 9	5238	2	Y	702	702	0			-0-
10	9362	X	6507	-0-	-2855	-0-	671 749	1 9	5087	2	Y	681	681	0			-0-
11	9060	X	5852	-0-	-3208	-0-	546 700	1 9	4606	2	Y	636	633	0	3	1	-0-
12	9362	X	5868	-0-	-3494	-0-	575 816	1 9	4477	2	Y	742	735	0	7	1	-0-
01	7471	X	5313	-0-	-2158	-0-	600 734	1 9	3979	2	Y	667	660	0	7	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2405	-0-	-25	-0-	232 350	1 9	1823	2	Y	318	318	0			-0-
10	2635	N	2230	-0-	-405	-0-	223 330	1 9	1677	2	Y	300	300	0			-0-
11	2460	N	1990	-0-	-470	-0-	180 307	1 9	1503	2	Y	279	278	0	1	1	-0-
12	2480	N	1775	-0-	-705	-0-	149 405	1 9	1221	2	Y	368	366	0	2	1	-0-
01	2232	N	1327	-0-	-905	-0-	130 311	1 9	886	2	Y	283	281	0	2	1	-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3184	-0-	-86	-0-	288 613	1 9	2283	2	Y	557	557	0			-0-
10	3379	X	3122	-0-	-257	-0-	291 619	1 9	2212	2	Y	563	563	0			-0-
11	3270	X	2804	-0-	-466	-0-	230 619	1 9	1955	2	Y	563	562	0	1	1	-0-
12	3379	X	2980	-0-	-399	-0-	263 578	1 9	2139	2	Y	525	522	0	3	1	-0-
01	3379	X	2941	-0-	-438	-0-	294 611	1 9	2036	2	Y	555	551	0	4	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1645	N	1645	-0-	-0-	-0-	159 218	1 9	1268	2	Y	198	198	0			-0-
10	1705	N	1476	-0-	-229	-0-	148 199	1 9	1129	2	Y	181	181	0			-0-
11	1710	N	1319	-0-	-391	-0-	119 189	1 9	1011	2	Y	172	171	0	1	1	-0-
12	1705	N	875	-0-	-830	-0-	82 145	1 9	648	2	Y	132	131	0	1	1	-0-
01	1488	N	1384	-0-	-104	-0-	153 198	1 9	1033	2	Y	180	178	0	2	1	-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-	-1	-0-	33	2	146	9	Y	133	133	0			-0-
10	279	N	167	-0-	-112	-0-	32	2	135	9	Y	123	123	0			-0-
11	154	N	154	-0-	-0-	-0-	30	2	124	9	Y	113	113	0			-0-
12	186	N	117	-0-	-69	-0-	26	2	91	9	Y	83	83	0			-0-
01	572	N	572	-0-	-0-	-0-	46 183	1 9	343	2	Y	166	165	0	1	1	-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3456	X	3456	-0-	-0-	-0-	312 662	1 9	2482	2	Y	602	602	0			-0-
10	3215	X	3215	-0-	-0-	-0-	306 594	1 9	2315	2	Y	540	540	0			-0-
11	3600	X	3382	-0-	-218	-0-	301 568	1 9	2513	2	Y	516	514	0	2	1	-0-
12	3720	X	3535	-0-	-185	-0-	334 608	1 9	2593	2	Y	553	549	0	4	1	-0-
01	3720	X	3565	-0-	-155	-0-	391 587	1 9	2587	2	Y	534	529	0	5	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	191	-0-	-709	-0-	34	2	157	9	Y	143	143	0			-0-
10	1528	X	1528	-0-	-0-	-0-	130 363	1 9	1035	2	Y	330	330	0			-0-
11	1635	X	1635	-0-	-0-	-0-	129 383	1 9	1123	2	Y	348	347	0	1	1	-0-
12	1439	X	1439	-0-	-0-	-0-	116 361	1 9	962	2	Y	328	327	0	1	1	-0-
01	1519	X	319	-0-	-1200	-0-	53	2	266	9	Y	242	242	0			-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5409	-0-	-291	-0-	522 822	1 9	4065	2	Y	747	747	0			-0-
10	6014	X	5259	-0-	-755	-0-	529 803	1 9	3927	2	Y	730	730	0			-0-
11	5820	X	4281	-0-	-1539	-0-	386 708	1 9	3187	2	Y	644	642	0	2	1	-0-
12	6014	X	5047	-0-	-967	-0-	491 757	1 9	3799	2	Y	688	682	0	6	1	-0-
01	5580	X	4047	-0-	-1533	-0-	446 648	1 9	2953	2	Y	589	584	0	5	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	3309	-0-	-2721	-0-	189 798	1 9	2322	2	Y	725	725	0			-0-
10	6231	X	3935	-0-	-2296	-0-	234 807	1 9	2894	2	Y	734	734	0			-0-
11	5820	X	4170	-0-	-1650	-0-	266 802	1 9	3102	2	Y	729	727	0	2	1	-0-
12	5425	X	4009	-0-	-1416	-0-	253 684	1 9	3072	2	Y	622	617	0	5	1	-0-
01	5208	X	4681	-0-	-527	-0-	344 607	1 9	3730	2	Y	552	545	0	7	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3187	-0-	-173	-0-	196 563	1 9	2428	2	Y	512	512	0			-0-
10	3255	X	3175	-0-	-80	-0-	191 572	1 9	2412	2	Y	520	520	0			-0-
11	3150	X	2782	-0-	-368	-0-	176 506	1 9	2100	2	Y	460	459	0	1	1	-0-
12	3923	X	3923	-0-	-0-	-0-	256 604	1 9	3063	2	Y	549	544	0	5	1	-0-
01	4280	X	4280	-0-	-0-	-0-	312 606	1 9	3362	2	Y	551	545	0	6	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12732	X	12732	-0-	-0-	-0-	641 1609	1 9	10482	2	Y	1463	1411	0	52	1	-0-
10	12655	X	12655	-0-	-0-	-0-	666 1641	1 9	10348	2	Y	1492	1431	0	61	1	-0-
11	12352	X	12352	-0-	-0-	-0-	700 1550	1 9	10102	2	Y	1409	1351	0	58	1	-0-
12	14702	X	14702	-0-	-0-	-0-	844 1705	1 9	12153	2	Y	1550	1476	0	74	1	-0-
01	11963	X	11963	-0-	-0-	-0-	729 1605	1 9	9629	2	Y	1459	1413	0	46	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6536	X	6536	-0-	-0-	-0-	420 1018	1 9	5098	2	Y	925	925	0			-0-
10	6653	X	6653	-0-	-0-	-0-	422 1026	1 9	5205	2	Y	933	933	0			-0-
11	6039	X	6039	-0-	-0-	-0-	397 988	1 9	4654	2	Y	898	895	0	3	1	-0-
12	7935	X	7935	-0-	-0-	-0-	545 866	1 9	6524	2	Y	787	777	0	10	1	-0-
01	5833	X	5833	-0-	-0-	-0-	420 821	1 9	4592	2	Y	746	738	0	8	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2849	-0-	-481	-0-	169 589	1 9	2091	2	Y	535	535	0			-0-
10	3147	X	3147	-0-	-0-	-0-	188 609	1 9	2350	2	Y	554	554	0			-0-
11	3320	X	3320	-0-	-0-	-0-	210 622	1 9	2488	2	Y	565	563	0	2	1	-0-
12	3324	X	3324	-0-	-0-	-0-	207 612	1 9	2505	2	Y	556	552	0	4	1	-0-
01	3885	X	3885	-0-	-0-	-0-	270 680	1 9	2935	2	Y	618	613	0	5	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10260	X	8098	-0-	-2162	-0-	370 1536	1 9	6192	2	Y	1396	1366	0	30	1	-0-
10	10323	X	8162	-0-	-2161	-0-	393 1557	1 9	6212	2	Y	1415	1379	0	36	1	-0-
11	9390	X	7381	-0-	-2009	-0-	379 1431	1 9	5571	2	Y	1301	1269	0	32	1	-0-
12	9610	X	7680	-0-	-1930	-0-	391 1539	1 9	5750	2	Y	1399	1365	0	34	1	-0-
01	8897	X	7424	-0-	-1473	-0-	410 1489	1 9	5525	2	Y	1354	1328	0	26	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7951	X	7951	-0-	-0-	-0-	357 1616	1 9	5978	2	Y	1469	1440	0	29	1	-0-
10	7936	X	7283	-0-	-653	-0-	342 1530	1 9	5411	2	Y	1391	1360	0	31	1	-0-
11	7680	X	6999	-0-	-681	-0-	354 1427	1 9	5218	2	Y	1297	1268	0	29	1	-0-
12	7936	X	7297	-0-	-639	-0-	364 1506	1 9	5427	2	Y	1369	1337	0	32	1	-0-
01	7936	X	6057	-0-	-1879	-0-	319 1340	1 9	4398	2	Y	1218	1198	0	20	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	7572	-0-	-828	-0-	365 1165	1 9	6042	2	Y	1059	1030	0	29	1	-0-
10	8432	X	6883	-0-	-1549	-0-	339 1214	1 9	5330	2	Y	1104	1073	0	31	1	-0-
11	7590	X	6733	-0-	-857	-0-	360 1112	1 9	5261	2	Y	1011	981	0	30	1	-0-
12	8740	X	8740	-0-	-0-	-0-	481 1239	1 9	7020	2	Y	1126	1084	0	42	1	-0-
01	7812	X	6080	-0-	-1732	-0-	344 1102	1 9	4634	2	Y	1002	980	0	22	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

09	5950	X	5950	-0-	-0-	-0-	317 1645	1 9	3988	2	Y	1495	1495	0			-0-
10	9904	X	9904	-0-	-0-	-0-	599 1872	1 9	7433	2	Y	1702	1702	0			-0-
11	8139	X	8139	-0-	-0-	-0-	510 1626	1 9	6003	2	Y	1478	1474	0	4	1	-0-
12	9084	X	9084	-0-	-0-	-0-	560 1671	1 9	6853	2	Y	1519	1509	0	10	1	-0-
01	7472	X	7472	-0-	-0-	-0-	505 1407	1 9	5560	2	Y	1279	1269	0	10	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10725	X	10725	-0-	-0-	-0-	711 1470	1 9	8544	2	Y	1336	1336	0			-0-
10	9289	X	9289	-0-	-0-	-0-	596 1405	1 9	7288	2	Y	1277	1277	0			-0-
11	8150	X	8150	-0-	-0-	-0-	537 1361	1 9	6252	2	Y	1237	1233	0	4	1	-0-
12	9415	X	9415	-0-	-0-	-0-	615 1364	1 9	7436	2	Y	1240	1228	0	12	1	-0-
01	10891	X	10891	-0-	-0-	-0-	794 1458	1 9	8639	2	Y	1325	1309	0	16	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	2030	-0-	-10	-0-	224 602	1 9	1204	2	Y	547	547	0			-0-
10	3007	N	1703	-0-	-1304	-0-	189 569	1 9	945	2	Y	517	517	0			-0-
11	2130	N	1283	-0-	-847	-0-	103 591	1 9	589	2	Y	537	537	0			-0-
12	2108	N	1795	-0-	-313	-0-	202 553	1 9	1040	2	Y	503	502	0	1	1	-0-
01	1705	N	1655	-0-	-50	-0-	200 541	1 9	914	2	Y	492	491	0	1	1	-0-
02	1204	N	NO RPT	-0-	-1204	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11970	X	10813	-0-	-1157	-0-	522 1681	1 9	8610	2	Y	1528	1486	0	42	1	-0-
10	12245	X	11129	-0-	-1116	-0-	562 1757	1 9	8810	2	Y	1597	1545	0	52	1	-0-
11	11850	X	10236	-0-	-1614	-0-	555 1609	1 9	8072	2	Y	1463	1417	0	46	1	-0-
12	12245	X	10079	-0-	-2166	-0-	541 1634	1 9	7904	2	Y	1485	1438	0	47	1	-0-
01	12090	X	9340	-0-	-2750	-0-	552 1414	1 9	7374	2	Y	1285	1250	0	35	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13740	X	13201	-0-	-539	-0-	847	1	10438	2	Y	1742	1742	0			-0-
							1916	9									
10	14198	X	12981	-0-	-1217	-0-	832	1	10352	2	Y	1634	1634	0			-0-
							1797	9									
11	12600	X	11848	-0-	-752	-0-	804	1	9454	2	Y	1445	1439	0	6	1	-0-
							1590	9									
12	13640	X	12237	-0-	-1403	-0-	801	1	9622	2	Y	1649	1634	0	15	1	-0-
							1814	9									
01	13640	X	12027	-0-	-1613	-0-	862	1	9355	2	Y	1645	1628	0	17	1	-0-
							1810	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13260	X	11879	-0-	-1381	-0-	565	1	9367	2	Y	1770	1725	0	45	1	-0-
							1947	9									
10	13485	X	11670	-0-	-1815	-0-	582	1	9132	2	Y	1778	1725	0	53	1	-0-
							1956	9									
11	12630	X	10910	-0-	-1720	-0-	584	1	8526	2	Y	1636	1587	0	49	1	-0-
							1800	9									
12	12865	X	11076	-0-	-1789	-0-	579	1	8526	2	Y	1792	1741	0	51	1	-0-
							1971	9									
01	12772	X	10573	-0-	-2199	-0-	606	1	8107	2	Y	1691	1653	0	38	1	-0-
							1860	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17730	X	15938	-0-	-1792	-0-	1090	1	13222	2	Y	1478	1478	0			-0-
							1626	9									
10	17949	X	16468	-0-	-1481	-0-	1079	1	13444	2	Y	1768	1768	0			-0-
							1945	9									
11	17040	X	15595	-0-	-1445	-0-	1067	1	12604	2	Y	1749	1741	0	8	1	-0-
							1924	9									
12	17546	X	15886	-0-	-1660	-0-	1051	1	12585	2	Y	2045	2025	0	20	1	-0-
							2250	9									
01	16771	X	15296	-0-	-1475	-0-	1105	1	11971	2	Y	2018	1996	0	22	1	-0-
							2220	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14250	X	11943	-0-	-2307	-0-	853	1	10240	2	Y	773	773	0			-0-
							850	9									
10	13454	X	11459	-0-	-1995	-0-	810	1	9839	2	Y	736	736	0			-0-
							810	9									
11	12510	X	10868	-0-	-1642	-0-	804	1	9271	2	Y	721	715	0	6	1	-0-
							793	9									
12	12927	X	11057	-0-	-1870	-0-	787	1	9314	2	Y	869	854	0	15	1	-0-
							956	9									
01	12338	X	10220	-0-	-2118	-0-	792	1	8502	2	Y	842	826	0	16	1	-0-
							926	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14700	X	12159	-0-	-2541	-0-	826	1	10035	2	Y	1180	1180	0			-0-
							1298	9									
10	15190	X	12300	-0-	-2890	-0-	827	1	10183	2	Y	1173	1173	0			-0-
							1290	9									
11	13710	X	11538	-0-	-2172	-0-	813	1	9493	2	Y	1120	1114	0	6	1	-0-
							1232	9									
12	13299	X	11639	-0-	-1660	-0-	792	1	9395	2	Y	1320	1305	0	15	1	-0-
							1452	9									
01	12803	X	11293	-0-	-1510	-0-	837	1	9005	2	Y	1319	1302	0	17	1	-0-
							1451	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12090	X	11051	-0-	-1039	-0-	766	1	9277	2	Y	916	916	0			-0-
							1008	9									
10	12493	X	10926	-0-	-1567	-0-	749	1	9191	2	Y	896	896	0			-0-
							986	9									
11	12090	X	10196	-0-	-1894	-0-	733	1	8526	2	Y	852	847	0	5	1	-0-
							937	9									
12	11408	X	10532	-0-	-876	-0-	731	1	8713	2	Y	989	975	0	14	1	-0-
							1088	9									
01	11408	X	9921	-0-	-1487	-0-	751	1	8112	2	Y	962	947	0	15	1	-0-
							1058	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13290	X	11421	-0-	-1869	-0-	761	1	9283	2	Y	1252	1252	0			-0-
							1377	9									
10	13454	X	11338	-0-	-2116	-0-	750	1	9258	2	Y	1209	1209	0			-0-
							1330	9									
11	12510	X	10436	-0-	-2074	-0-	719	1	8441	2	Y	1160	1155	0	5	1	-0-
							1276	9									
12	12338	X	10498	-0-	-1840	-0-	695	1	8341	2	Y	1329	1316	0	13	1	-0-
							1462	9									
01	11811	X	10529	-0-	-1282	-0-	764	1	8293	2	Y	1338	1323	0	15	1	-0-
							1472	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11400	X	9802	-0-	-1598	-0-	629	1	7758	2	Y	1286	1286	0			-0-
							1415	9									
10	11718	X	9299	-0-	-2419	-0-	602	1	7478	2	Y	1108	1108	0			-0-
							1219	9									
11	10170	X	8653	-0-	-1517	-0-	579	1	6868	2	Y	1096	1092	0	4	1	-0-
							1206	9									
12	10509	X	8757	-0-	-1752	-0-	570	1	6864	2	Y	1203	1192	0	11	1	-0-
							1323	9									
01	10137	X	8006	-0-	-2131	-0-	579	1	6277	2	Y	1045	1033	0	12	1	-0-
							1150	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46620	X	31241	-0-	-15379	-0-	49 4566	1 9	26626	2	Y	4151	4020	0	131	1	-0-
10	48174	X	30291	-0-	-17883	-0-	52 4411	1 9	25828	2	Y	4010	3857	0	153	1	-0-
11	42660	X	27134	-0-	-15526	-0-	42 3947	1 9	23145	2	Y	3588	3455	0	133	1	-0-
12	40052	X	26239	-0-	-13813	-0-	45 3971	1 9	22223	2	Y	3610	3475	0	135	1	-0-
01	35929	X	23939	-0-	-11990	-0-	47 3270	1 9	20622	2	Y	2973	2874	0	99	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69480	X	59427	-0-	-10053	-0-	91 9904	1 9	49432	2	Y	9004	8762	0	242	1	-0-
10	71796	X	57188	-0-	-14608	-0-	95 9738	1 9	47355	2	Y	8853	8574	0	279	1	-0-
11	69480	X	52067	-0-	-17413	-0-	80 8242	1 9	43745	2	Y	7493	7241	0	252	1	-0-
12	71331	X	50621	-0-	-20710	-0-	87 7764	1 9	42770	2	Y	7058	6797	0	261	1	-0-
01	66898	X	41104	-0-	-25794	-0-	79 6173	1 9	34852	2	Y	5612	5445	0	167	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30750	X	13223	-0-	-17527	-0-	11020	2	2203	9	Y	2003	2003	0			-0-
10	23777	X	18104	-0-	-5673	-0-	15689	2	2415	9	Y	2195	2195	0			-0-
11	17370	X	16952	-0-	-418	-0-	14713	2	2239	9	Y	2035	2026	0	9	1	-0-
12	15996	X	10173	-0-	-5823	-0-	8498	2	1675	9	Y	1523	1510	0	13	1	-0-
01	18104	X	10869	-0-	-7235	-0-	9219	2	1650	9	Y	1500	1484	0	16	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40170	X	17545	-0-	-22625	-0-	14198	2	3347	9	Y	3043	3043	0			-0-
10	35402	X	14990	-0-	-20412	-0-	12232	2	2758	9	Y	2507	2507	0			-0-
11	28920	X	11945	-0-	-16975	-0-	9783	2	2162	9	Y	1965	1959	0	6	1	-0-
12	23560	X	13270	-0-	-10290	-0-	11169	2	2101	9	Y	1910	1893	0	17	1	-0-
01	19220	X	9491	-0-	-9729	-0-	7735	2	1756	9	Y	1596	1582	0	14	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59940	X	20750	-0-	-39190	-0-	16486	2	4264	9	Y	3876	3876	0			-0-
10	46314	X	18732	-0-	-27582	-0-	15052	2	3680	9	Y	3345	3345	0			-0-
11	36360	X	15683	-0-	-20677	-0-	12602	2	3081	9	Y	2801	2793	0	8	1	-0-
12	31434	X	16390	-0-	-15044	-0-	13618	2	2772	9	Y	2520	2500	0	20	1	-0-
01	24428	X	13631	-0-	-10797	-0-	11408	2	2223	9	Y	2021	2001	0	20	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57690	X	21794	-0-	-35896	-0-	17613	2	4181	9	Y	3801	3801	0			-0-
10	45322	X	19645	-0-	-25677	-0-	15956	2	3689	9	Y	3354	3354	0			-0-
11	35640	X	17643	-0-	-17997	-0-	14400	2	3243	9	Y	2948	2939	0	9	1	-0-
12	29667	X	17011	-0-	-12656	-0-	14228	2	2783	9	Y	2530	2509	0	21	1	-0-
01	25296	X	16102	-0-	-9194	-0-	13635	2	2467	9	Y	2243	2219	0	24	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56700	X	30850	-0-	-25850	-0-	342	1	25832	2	Y	4251	4251	0			-0-
							4676	9									
10	51305	X	29162	-0-	-22143	-0-	385	1	24481	2	Y	3905	3905	0			-0-
							4296	9									
11	44010	X	25844	-0-	-18166	-0-	374	1	21610	2	Y	3509	3496	0	13	1	-0-
							3860	9									
12	40765	X	24061	-0-	-16704	-0-	405	1	20332	2	Y	3022	2991	0	31	1	-0-
							3324	9									
01	35371	X	21725	-0-	-13646	-0-	409	1	18213	2	Y	2821	2788	0	33	1	-0-
							3103	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172650	X	154872	-0-	-17778	-0-	1887	1	139844	2	Y	11946	11946	0			-0-
							13141	9									
10	178405	X	136189	-0-	-42216	-0-	1969	1	122850	2	Y	10336	10336	0			-0-
							11370	9									
11	172650	X	115953	-0-	-56697	-0-	1844	1	104253	2	Y	8960	8894	0	66	1	-0-
							9856	9									
12	178281	X	111218	-0-	-67063	-0-	2048	1	99534	2	Y	8760	8603	0	157	1	-0-
							9636	9									
01	169074	X	101137	-0-	-67937	-0-	2073	1	90410	2	Y	7867	7700	0	167	1	-0-
							8654	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51540	X	30359	-0-	-21181	-0-	348	1	26053	2	Y	3598	3598	0			-0-
							3958	9									
10	47833	X	27456	-0-	-20377	-0-	374	1	23558	2	Y	3204	3204	0			-0-
							3524	9									
11	40920	X	24032	-0-	-16888	-0-	358	1	20473	2	Y	2910	2897	0	13	1	-0-
							3201	9									
12	38471	X	23988	-0-	-14483	-0-	417	1	20588	2	Y	2712	2680	0	32	1	-0-
							2983	9									
01	34224	X	21835	-0-	-12389	-0-	425	1	18691	2	Y	2472	2438	0	34	1	-0-
							2719	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46110	X	23573	-0-	-22537	-0-	264	1	19638	2	Y	3337	3337	0			-0-
							3671	9									
10	42098	X	22513	-0-	-19585	-0-	301	1	18839	2	Y	3066	3066	0			-0-
							3373	9									
11	35370	X	19695	-0-	-15675	-0-	291	1	16455	2	Y	2681	2671	0	10	1	-0-
							2949	9									
12	30938	X	19936	-0-	-11002	-0-	345	1	17071	2	Y	2291	2264	0	27	1	-0-
							2520	9									
01	27404	X	16326	-0-	-11078	-0-	316	1	13867	2	Y	1948	1923	0	25	1	-0-
							2143	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49050	X	26980	-0-	-22070	-0-	310 3639	1 9	23031	2	Y	3308	3308	0			-0-
10	45043	X	24919	-0-	-20124	-0-	340 3280	1 9	21299	2	Y	2982	2982	0			-0-
11	38550	X	21219	-0-	-17331	-0-	317 2884	1 9	18018	2	Y	2622	2611	0	11	1	-0-
12	35774	X	21779	-0-	-13995	-0-	381 2633	1 9	18765	2	Y	2394	2365	0	29	1	-0-
01	31093	X	18490	-0-	-12603	-0-	361 2233	1 9	15896	2	Y	2030	2001	0	29	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181980	X	149691	-0-	-32289	-0-	1821 11765	1 9	136105	2	Y	10695	10695	0			-0-
10	188046	X	128829	-0-	-59217	-0-	1858 9944	1 9	117027	2	Y	9040	9040	0			-0-
11	181980	X	102617	-0-	-79363	-0-	1624 8196	1 9	92797	2	Y	7451	7392	0	59	1	-0-
12	187984	X	96237	-0-	-91747	-0-	1765 8316	1 9	86156	2	Y	7560	7424	0	136	1	-0-
01	173755	X	92699	-0-	-81056	-0-	1897 7841	1 9	82961	2	Y	7128	6975	0	153	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181949	X	181949	-0-	-0-	-0-	2213 14799	1 9	164937	2	Y	13454	13454	0			-0-
10	152068	X	152068	-0-	-0-	-0-	2184 12637	1 9	137247	2	Y	11488	11488	0			-0-
11	125654	X	125654	-0-	-0-	-0-	1980 10751	1 9	112923	2	Y	9774	9703	0	71	1	-0-
12	121931	X	121931	-0-	-0-	-0-	2222 12106	1 9	107603	2	Y	11005	10834	0	171	1	-0-
01	96799	X	96799	-0-	-0-	-0-	1943 10245	1 9	84611	2	Y	9314	9158	0	156	1	-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 03/09/2020 TOTAL DEPTH 13323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 02/26/2020 TOTAL DEPTH 13331 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 02/16/2020 TOTAL DEPTH 13322 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 05/09/2020 TOTAL DEPTH 13015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 05/01/2020 TOTAL DEPTH 12929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 04/22/2020 TOTAL DEPTH 13004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 04/13/2020 TOTAL DEPTH 12951 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	806	N	806	-0-	-0-	-0-	55	1	667	2	Y	26	28	1			7
							55	3	29	9							
10	928	N	928	-0-	-0-	-0-	70	1	832	2	Y	24	23	1			8
							26	9									
11	756	N	756	-0-	-0-	-0-	62	1	674	2	Y	18	22	1			4
							20	9									
12	718	N	718	-0-	-0-	-0-	76	1	631	2	Y	10	12	1			2
							11	9									
*01	1003	N	1003	-0-	-0-	-0-	69	1	923	2	Y	10	10	1			2
							11	9									
02	DLQ G-10		951	-0-	951	951	68	1	873	2	Y	9	9	1			2
							10	9									

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6771	X	6771	-0-	-0-	-0-	463	1	5639	2	Y	187	235	1			50
							463	3	206	9							
10	7860	X	7860	-0-	-0-	-0-	597	1	7081	2	Y	165	157	1			58
							182	9									
11	6573	X	6573	-0-	-0-	-0-	534	1	5845	2	Y	176	191	1			43
							194	9									
12	5518	X	4555	-0-	-963	-0-	466	1	3894	2	Y	177	191	1			29
							195	9									
*01	8116	X	8116	-0-	-0-	-0-	554	1	7357	2	Y	186	175	1			40
							205	9									
*02	6223	X	6223	-0-	-0-	-0-	436	1	5599	2	Y	171	178	1			33
							188	9									

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		735	-0-	735	859	52	1	631	2	Y	-0-					-0-
							52	3									
10	T. A.		1133	-0-	1133	1992	88	1	1045	2	Y	-0-					-0-
11	T. A.		4815	-0-	4815	6807	403	1	4412	2	Y	-0-					-0-
12	T. A.		3178	-0-	3178	9985	340	1	2838	2	Y	-0-					-0-
*01	16790	X	6805	-0-	-9985	-0-	476	1	6329	2	Y	-0-					-0-
*02	6965	X	6965	-0-	-0-	-0-	503	1	6462	2	Y	-0-					-0-

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9570	X	6705	-0-	-2865	-0-	443	1	5394	2	Y	386	425	1			104
							443	3	425	9							
10	9610	X	5212	-0-	-4398	-0-	372	1	4414	2	Y	387	355	1			136
							426	9									
11	13380	X	1769	-0-	-11611	-0-	110	1	1206	2	Y	412	448	1			100
							453	9									
12	13392	X	1738	-0-	-11654	-0-	135	1	1128	2	Y	432	461	1			71
							475	9									
*01	7225	X	2235	-0-	-4990	-0-	116	1	1548	2	Y	519	479	1			111
							571	9									
*02	1471	X	1471	-0-	-0-	-0-	69	1	887	2	Y	468	488	1			91
							515	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	4119	-0-	-3201	-0-	276	1	3361	2	Y	187	194	1			50
							276	3	206	9							
10	7564	X	1330	-0-	-6234	-0-	87	1	1030	2	Y	194	176	1			68
							213	9									
11	7320	X	1267	-0-	-6053	-0-	87	1	953	2	Y	206	224	1			50
							227	9									
12	7564	X	1193	-0-	-6371	-0-	102	1	852	2	Y	217	231	1			36
							239	9									
*01	1923	X	1923	-0-	-0-	-0-	115	1	1523	2	Y	259	239	1			56
							285	9									
*02	1395	X	1395	-0-	-0-	-0-	82	1	1057	2	Y	233	244	1			45
							256	9									

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

09	5362	X	5362	-0-	-0-	-0-	1237	1	4009	2	Y	105	154	1			101
							116	9									
10	2449	X	1704	-0-	-745	-0-	396	1	1206	2	Y	93	109	1			85
							102	9									
11	2370	X	135	-0-	-2235	-0-	19	1	39	2	Y	70	74	1			81
							77	9									
12	2449	X	-0-	-0-	-2449	-0-					Y	94	81	1			94
*01	1975	X	-0-	-0-	-1975	-0-					Y	107	111	1			90
02	0	X	-0-	-0-	-0-	-0-					Y	99	83	1			106

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

09	7348	X	7348	-0-	-0-	-0-	1650	1	5347	2	Y	319	382	1			307
							351	9									
10	11762	X	11762	-0-	-0-	-0-	2826	1	8608	2	Y	298	331	1			274
							328	9									
11	9900	X	9900	-0-	-0-	-0-	3094	1	6550	2	Y	233	237	1			270
							256	9									
12	9780	X	9780	-0-	-0-	-0-	3217	1	6227	2	Y	305	267	1			308
							336	9									
*01	11289	X	11289	-0-	-0-	-0-	2686	1	8215	2	Y	353	366	1			295
							388	9									
*02	10157	X	10157	-0-	-0-	-0-	2464	1	7344	2	Y	317	272	1			340
							349	9									

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

09	3180	X	1144	-0-	-2036	-0-	219	1	710	2	Y	195	156	1			188
							215	9									
10	3286	X	-0-	-0-	-3286	-0-					Y	217	206	1			199
11	5040	X	-0-	-0-	-5040	-0-					Y	164	173	1			190
12	5208	X	-0-	-0-	-5208	-0-					Y	217	188	1			219
*01	2398	X	2398	-0-	-0-	-0-	523	1	1598	2	Y	252	260	1			211
							277	9									
*02	2023	X	2023	-0-	-0-	-0-	445	1	1325	2	Y	230	195	1			246
							253	9									

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

09	T. A.		48	-0-	48	86	11	1	37	2	Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	86					Y	-0-					-0-
11	T. A.		15	-0-	15	101	5	1	10	2	Y	-0-					-0-
12	T. A.		14	-0-	14	115	5	1	9	2	Y	-0-					-0-
*01	115	X	-0-	-0-	-115	-0-					Y	-0-					-0-
*02	3	X	3	-0-	-0-	-0-	1	1	2	2	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5497	X	5497	-0-	-0-	-0-	61	1	5360	2	Y	69	76	1			-0-
							76	9									
*04	5040	X	4966	-0-	-74	-0-	63	1	4794	2	Y	99	88	1			11
							109	9									
*05	5270	X	4587	-0-	-683	-0-	58	1	4422	2	Y	97	4	1			104
							107	9									
*06	5190	X	5061	-0-	-129	-0-	75	1	4888	2	Y	89	175	1			18
							98	9									
*07	5487	X	4882	-0-	-605	-0-	64	1	4698	2	Y	109	87	1			40
							120	9									
*08	5301	X	5211	-0-	-90	-0-	108	1	4950	2	Y	139	131	1			48
							153	9									
*09	4980	X	4866	-0-	-114	-0-	95	1	4540	2	Y	210	179	1			79
							231	9									
*10	5530	X	5530	-0-	-0-	-0-	104	1	5160	2	Y	242	229	1			92
							266	9									
*11	5070	X	4520	-0-	-550	-0-	114	1	4197	2	Y	190	233	1			49
							209	9									
*12	5208	X	4404	-0-	-804	-0-	130	1	4010	2	Y	240	181	1			108
							264	9									
*01	5498	X	5498	-0-	-0-	-0-	133	1	5053	2	Y	284	324	1			68
							312	9									
*02	4592	X	4592	-0-	-0-	-0-	101	1	4204	2	Y	251	259	1			67
							11	4	276	9							

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10819	X	2635	-0-	-8184	-0-	27	1	2398	2	Y	191	203	1			60
							210	9									
*04	3270	X	2568	-0-	-702	-0-	30	1	2265	2	Y	248	225	1			83
							273	9									
*05	3379	X	2501	-0-	-878	-0-	30	1	2302	2	Y	154	9	1			228
							169	9									
*06	2670	X	2404	-0-	-266	-0-	34	1	2193	2	Y	161	306	1			83
							177	9									
*07	2666	X	866	-0-	-1800	-0-	10	1	790	2	Y	59	76	1			66
							1	4	65	9							
*08	2793	X	2793	-0-	-0-	-0-	42	1	2493	2	Y	224	164	1			126
							12	4	246	9							
*09	2125	N	2125	-0-	-0-	-0-	36	1	1928	2	Y	142	170	1			98
							5	4	156	9							
*10	2555	N	2555	-0-	-0-	-0-	47	1	2374	2	Y	121	129	1			90
							1	4	133	9							
*11	1968	N	1968	-0-	-0-	-0-	47	1	1813	2	Y	95	116	1			69
							3	4	105	9							
*12	1685	N	1685	-0-	-0-	-0-	43	1	1507	2	Y	120	90	1			99
							3	4	132	9							
*01	2230	N	2230	-0-	-0-	-0-	48	1	2021	2	Y	142	162	1			79
							5	4	156	9							
*02	2344	N	2344	-0-	-0-	-0-	51	1	2131	2	Y	143	142	1			38
							5	4	157	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3415	X	3415	-0-	-0-	-0-	60	1	3217	2	Y	118	72	1			47
							8	4	130	9							
10	3038	X	957	-0-	-2081	-0-	15	1	765	2	Y	161	143	1			65
							177	9									
11	3330	X	1174	-0-	-2156	-0-	26	1	1030	2	Y	105	140	1			30
							2	4	116	9							
12	1953	X	822	-0-	-1131	-0-	20	1	648	2	Y	139	103	1			66
							1	4	153	9							
01	3503	X	1571	-0-	-1932	-0-	35	1	1452	2	Y	74	120	1			20
							3	4	81	9							
*02	1577	X	1577	-0-	-0-	-0-	35	1	1440	2	Y	89	85	1			24
							4	4	98	9							

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		2112	-0-	2112	5465	38	1	2069	2	Y	-0-	36	1			-0-
							5	4									
10	T. A.		2390	-0-	2390	7855	44	1	2223	2	Y	111	87	1			24
							1	4	122	9							
11	T. A.		3686	-0-	3686	11541	89	1	3484	2	Y	98	146	1			24
							5	4	108	9							
12	15130	X	3589	-0-	-11541	-0-	103	1	3362	2	Y	107	116	1			33
							6	4	118	9							
*01	4179	X	4179	-0-	-0-	-0-	94	1	3958	2	Y	107	103	1			29
							9	4	118	9							
*02	3780	X	3780	-0-	-0-	-0-	86	1	3560	2	Y	114	120	1			35
							9	4	125	9							

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13516	X	5672	-0-	-7844	-0-	62	1	5404	2	Y	187	211	1			37
							206	9									
*04	5730	X	5250	-0-	-480	-0-	65	1	4936	2	Y	226	207	1			56
							249	9									
*05	5921	X	5247	-0-	-674	-0-	66	1	4991	2	Y	173	8	1			221
							190	9									
*06	5430	X	4862	-0-	-568	-0-	72	1	4626	2	Y	149	312	1			58
							164	9									
*07	5673	X	4749	-0-	-924	-0-	56	1	4489	2	Y	181	145	1			94
							5	4	199	9							
*08	5487	X	5337	-0-	-150	-0-	85	1	4982	2	Y	224	213	1			105
							24	4	246	9							
*09	5250	X	4808	-0-	-442	-0-	84	1	4557	2	Y	142	171	1			76
							11	4	156	9							
*10	5609	X	5609	-0-	-0-	-0-	106	1	5368	2	Y	121	129	1			68
							2	4	133	9							
*11	4860	X	4061	-0-	-799	-0-	99	1	3851	2	Y	95	116	1			47
							6	4	105	9							
*12	5332	X	4104	-0-	-1228	-0-	108	1	3858	2	Y	120	90	1			77
							6	4	132	9							
*01	5425	X	4608	-0-	-817	-0-	103	1	4339	2	Y	142	162	1			57
							10	4	156	9							
*02	4579	X	4579	-0-	-0-	-0-	104	1	4307	2	Y	143	142	1			38
							11	4	157	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2635	X	2635	-0-	-0-	-0-	27	1	2398	2	Y	191	203	1			121
							210	9									
*04	2568	X	2568	-0-	-0-	-0-	30	1	2265	2	Y	248	225	1			144
							273	9									
*05	2501	N	2501	-0-	-0-	-0-	30	1	2302	2	Y	154	9	1			289
							169	9									
*06	2404	N	2404	-0-	-0-	-0-	34	1	2193	2	Y	161	306	1			144
							177	9									
*07	865	N	865	-0-	-0-	-0-	10	1	790	2	Y	59	76	1			127
							65	9									
*08	T. A.		2794	-0-	2794	2794	55	1	2493	2	Y	224	164	1			187
							246	9									
*09	T. A.		2125	-0-	2125	4919	41	1	1928	2	Y	142	170	1			159
							156	9									
*10	T. A.		2555	-0-	2555	7474	48	1	2374	2	Y	121	129	1			151
							133	9									
*11	T. A.		1968	-0-	1968	9442	50	1	1813	2	Y	95	116	1			130
							105	9									
*12	T. A.		1685	-0-	1685	11127	49	1	1504	2	Y	120	90	1			160
							132	9									
*01	T. A.		2230	-0-	2230	13357	53	1	2021	2	Y	142	162	1			140
							156	9									
02	T. A.		-0-	-0-	-0-	13357					Y	-0-					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

09	T. A.		95	-0-	95	104	2	1	93	2	Y	-0-					-0-
10	T. A.		81	-0-	81	185	2	1	79	2	Y	-0-					-0-
11	T. A.		52	-0-	52	237	1	1	51	2	Y	-0-					-0-
12	T. A.		15	-0-	15	252	15	2			Y	-0-					-0-
*01	272	X	20	-0-	-252	-0-	20	2			Y	-0-					-0-
*02	20	X	20	-0-	-0-	-0-	20	2			Y	-0-					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

09	T. A.		260	-0-	260	333	5	1	254	2	Y	-0-					-0-
							1	4									
10	T. A.		123	-0-	123	456	1	2	122	9	Y	111	87	1			24
11	T. A.		NO RPT	-0-	-0-	456					Y	NO RPT					24
12	T. A.		NO RPT	-0-	-0-	456					Y	NO RPT					24
01	0	X	NO RPT	-0-	-0-	456					Y	NO RPT					24
02	0	X	NO RPT	-0-	-0-	456					Y	NO RPT					24

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

09	8940	X	8558	-0-	-382	-0-	586	1	7140	2	Y	224	188	1			81
							586	3	246	9							
10	9238	X	7600	-0-	-1638	-0-	573	1	6798	2	Y	208	226	1			63
							229	9									
11	8940	X	7058	-0-	-1882	-0-	569	1	6227	2	Y	238	248	1			53
							262	9									
12	9238	X	6086	-0-	-3152	-0-	623	1	5202	2	Y	237	190	1			100
							261	9									
*01	7854	X	7854	-0-	-0-	-0-	532	1	7067	2	Y	232	268	1			64
							255	9									
*02	6836	X	6836	-0-	-0-	-0-	478	1	6138	2	Y	200	172	1			92
							220	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6606	X	6606	-0-	-0-	-0-	452	1	5503	2	Y	181	146	1			65
							452	3	199	9							
10	8322	X	8322	-0-	-0-	-0-	632	1	7493	2	Y	179	190	1			54
							197	9									
11	7123	X	7123	-0-	-0-	-0-	578	1	6326	2	Y	199	209	1			44
							219	9									
12	6442	X	6442	-0-	-0-	-0-	665	1	5553	2	Y	204	162	1			86
							224	9									
*01	8172	X	8172	-0-	-0-	-0-	557	1	7403	2	Y	193	226	1			53
							212	9									
*02	7336	X	7336	-0-	-0-	-0-	516	1	6631	2	Y	172	146	1			79
							189	9									

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56160	X	-0-	-0-	-56160	-0-					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	30338	X	30338	-0-	-0-	-0-	722	1	28214	2	Y	1236	1228	1			547
							42	4	1360	9							
12	25023	X	25023	-0-	-0-	-0-	734	1	23899	2	Y	318	290	1			128
							40	4	350	9							
01	DELQ PR		31067	-0-	31067	31067	717	1	30042	2	Y	215	172	1			171
							71	4	237	9							
*02	58555	X	27488	-0-	-31067	-0-	610	1	25307	2	Y	1371	1462	1			1993
							63	4	1508	9							

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70740	X	-0-	-0-	-70740	-0-					Y	1456	1388	1			703
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					703
11	36920	X	36920	-0-	-0-	-0-	883	1	34509	2	Y	1343	1359	1			616
							51	4	1477	9							
12	32344	X	32344	-0-	-0-	-0-	913	1	29720	2	Y	1510	1216	1			910
							50	4	1661	9							
01	DELQ PR		38992	-0-	38992	38992	894	1	37449	2	Y	510	639	1			781
							88	4	561	9							
*02	72211	X	33219	-0-	-38992	-0-	757	1	31373	2	Y	918	812	1			887
							79	4	1010	9							

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75180	X	-0-	-0-	-75180	-0-					Y	1584	1528	1			774
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					774
11	37941	X	37941	-0-	-0-	-0-	905	1	35353	2	Y	1483	1489	1			665
							52	4	1631	9							
12	32473	X	32473	-0-	-0-	-0-	917	1	29863	2	Y	1494	1313	1			846
							50	4	1643	9							
*01	DELQ PR		42298	-0-	42298	42298	965	1	40436	2	Y	729	733	1			842
							95	4	802	9							
*02	84068	X	41770	-0-	-42298	-0-	944	1	39155	2	Y	1430	1327	1			945
							98	4	1573	9							

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	6840	X	-0-	-0-	-6840	-0-					Y	-0-			-0-
10	7343	X	7343	-0-	-0-	-0-	1345	1	5539	3	Y	394	390	0	4
							26	4	433	9					
11	9448	X	9448	-0-	-0-	-0-	1166	1	7839	3	Y	360	360	0	4
							47	4	396	9					
12	5871	X	5871	-0-	-0-	-0-	685	1	4897	3	Y	237	238	0	3
							28	4	261	9					
01	7347	X	5625	-0-	-1722	-0-	645	1	4710	3	Y	223	223	0	3
							25	4	245	9					
02	9688	X	3619	-0-	-6069	-0-	474	1	2923	3	Y	175	174	0	4
							29	4	193	9					

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

09	540	N	-0-	-0-	-540	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	1194	N	1194	-0-	-0-	-0-	205	1	841	3	Y	49	48	0	1
							94	4	54	9					
02	T. A.		3209	-0-	3209	3209	527	1	1500	3	Y	581	568	0	14
							543	4	639	9					

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

09	4830	X	3631	-0-	-1199	-0-	1248	1	2237	3	Y	124	124	0	3
							10	4	136	9					
10	4495	X	3699	-0-	-796	-0-	1119	1	2450	3	Y	114	114	0	3
							5	4	125	9					
11	4050	X	3766	-0-	-284	-0-	597	1	3043	3	Y	105	105	0	3
							10	4	116	9					
12	4818	X	4818	-0-	-0-	-0-	448	1	4227	3	Y	121	120	0	4
							10	4	133	9					
01	5423	X	5423	-0-	-0-	-0-	434	1	4894	3	Y	84	85	0	3
							3	4	92	9					
02	3836	X	3034	-0-	-802	-0-	174	1	2614	3	Y	218	212	0	9
							6	4	240	9					

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

09	2680	X	2680	-0-	-0-	-0-	906	1	1079	3	Y	624	624	0	18
							9	4	686	9					
10	2406	X	2406	-0-	-0-	-0-	728	1	1014	3	Y	596	598	0	16
							8	4	656	9					
11	3812	X	3812	-0-	-0-	-0-	434	1	2660	3	Y	646	644	0	18
							7	4	711	9					
12	3353	X	3353	-0-	-0-	-0-	503	1	2191	3	Y	589	589	0	18
							11	4	648	9					
01	3532	X	3532	-0-	-0-	-0-	396	1	2511	3	Y	560	562	0	16
							9	4	616	9					
02	3864	X	1226	-0-	-2638	-0-	182	1	779	3	Y	230	236	0	10
							12	4	253	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3026	-0-	26	26	1502	1	765	3	Y	675	671	0			20
							16	4	743	9							
10	3100	N	3338	-0-	238	264	1260	1	914	3	Y	1045	1036	0			29
							14	4	1150	9							
11	2462	N	2198	-0-	-264	-0-	615	1	689	3	Y	804	810	0			23
							10	4	884	9							
12	2883	X	1385	-0-	-1498	-0-	740	1	89	3	Y	492	500	0			15
							15	4	541	9							
01	2883	X	1622	-0-	-1261	-0-	562	1	519	3	Y	480	481	0			14
							13	4	528	9							
02	1932	X	1083	-0-	-849	-0-	382	1	325	3	Y	320	320	0			14
							24	4	352	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

09	1980	X	82	-0-	-1898	-0-	70	1	5	3	Y	-0-	3	0			-0-
							7	4									
10	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
11	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
12	2077	X	1092	-0-	-985	-0-	437	1	106	3	Y	361	350	0			11
							152	4	397	9							
01	1528	X	1528	-0-	-0-	-0-	716	1	86	3	Y	354	358	0			7
							337	4	389	9							
*02	1839	N	1839	-0-	-0-	-0-	393	1	708	3	Y	303	303	0			7
							405	4	333	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

09	2897	N	2897	-0-	-0-	-0-	1644	1	1190	3	Y	45	46	0			1
							13	4	50	9							
10	1975	N	1975	-0-	-0-	-0-	1447	1	469	3	Y	48	48	0			1
							6	4	53	9							
11	1890	N	1545	-0-	-345	-0-	702	1	771	3	Y	55	54	0			2
							11	4	61	9							
12	2387	N	611	-0-	-1776	-0-	537	1	14	3	Y	45	45	0			2
							10	4	50	9							
01	1984	N	614	-0-	-1370	-0-	548	1	9	3	Y	50	50	0			2
							2	4	55	9							
02	1540	N	343	-0-	-1197	-0-	301	1	2	3	Y	30	31	0			1
							7	4	33	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3393	X	3393	-0-	-0-	-0-	885	1	1054	3	Y	1240	1252	0			28
							90	4	1364	9							
10	3765	X	3765	-0-	-0-	-0-	936	1	1076	3	Y	1465	1449	0			44
							141	4	1612	9							
11	3330	X	3172	-0-	-158	-0-	378	1	876	3	Y	1603	1604	0			43
							155	4	1763	9							
12	3857	X	3857	-0-	-0-	-0-	356	1	1199	3	Y	1982	1966	0			59
							122	4	2180	9							
01	3942	X	3942	-0-	-0-	-0-	465	1	1526	3	Y	1579	1607	0			31
							214	4	1737	9							
02	2072	X	1539	-0-	-533	-0-	201	1	806	3	Y	295	319	0			7
							207	4	325	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

09	0	W	-0-	-0-	-0-	-0-					N	-0-					131
10	0	W	-0-	-0-	-0-	-0-					N	-0-					131
11	0	W	-0-	-0-	-0-	-0-					N	-0-					131
12	0	W	-0-	-0-	-0-	-0-					N	-0-					131
01	0	W	-0-	-0-	-0-	-0-					N	-0-					131
02	0	W	-0-	-0-	-0-	-0-					N	-0-					131

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

09	2880	X	694	-0-	-2186	-0-	439	1	3	3	Y	227	231	0			6
							2	4	250	9							
10	2976	X	2326	-0-	-650	-0-	703	1	1045	3	Y	507	497	0			16
							20	4	558	9							
11	2880	X	2389	-0-	-491	-0-	650	1	1212	3	Y	467	472	0			11
							13	4	514	9							
12	4056	X	4056	-0-	-0-	-0-	430	1	2973	3	Y	575	566	0			20
							20	4	633	9							
01	7287	X	7287	-0-	-0-	-0-	734	1	5685	3	Y	779	780	0			19
							11	4	857	9							
*02	2463	X	2463	-0-	-0-	-0-	274	1	1928	3	Y	234	250	0			3
							4	4	257	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

09	2426	X	2426	-0-	-0-	-0-	326	1	1824	3	Y	240	113	0			239
							12	4	264	9							
10	2418	X	1321	-0-	-1097	-0-	306	1	826	3	Y	140	294	0			85
							35	4	154	9							
11	2340	X	906	-0-	-1434	-0-	246	1	533	3	Y	102	104	0			83
							15	4	112	9							
12	2511	X	1135	-0-	-1376	-0-	99	1	936	3	Y	78	97	0			64
							14	4	86	9							
01	2511	X	2231	-0-	-280	-0-	274	1	1545	3	Y	341	178	0			227
							37	4	375	9							
02	2268	X	265	-0-	-2003	-0-	52	1	175	3	Y	30	210	0			47
							5	4	33	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

09	553	N	553	-0-	-0-	-0-	339	1	195	3	Y	6	8	0			6
							12	4	7	9							
10	788	N	788	-0-	-0-	-0-	317	1	170	3	Y	240	100	0			146
							37	4	264	9							
11	1237	N	1237	-0-	-0-	-0-	654	1	368	3	Y	158	175	0			129
							41	4	174	9							
12	609	N	609	-0-	-0-	-0-	335	1	94	3	Y	120	151	0			98
							48	4	132	9							
01	775	N	347	-0-	-428	-0-	185	1	68	3	Y	63	119	0			42
							25	4	69	9							
02	1148	N	218	-0-	-930	-0-	139	1	52	3	Y	12	35	0			19
							14	4	13	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

09	9053	X	9053	-0-	-0-	-0-	1639	1	7315	3	Y	62	62	0			-0-
							31	4	68	9							
10	9145	X	5127	-0-	-4018	-0-	1228	1	3690	3	Y	168	166	0			2
							24	4	185	9							
11	7440	X	1238	-0-	-6202	-0-	434	1	766	3	Y	19	21	0			-0-
							17	4	21	9							
12	9362	X	894	-0-	-8468	-0-	295	1	436	3	Y	137	135	0			2
							12	4	151	9							
01	9515	X	9515	-0-	-0-	-0-	773	1	8532	3	Y	164	164	0			2
							30	4	180	9							
02	8456	X	2427	-0-	-6029	-0-	364	1	2034	3	Y	6	8	0			-0-
							22	4	7	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

09	2820	X	1459	-0-	-1361	-0-	542	1	397	3	Y	344	342	0			7
							142	4	378	9							
10	2914	X	2782	-0-	-132	-0-	777	1	1579	3	Y	334	335	0			6
							59	4	367	9							
11	2620	X	2620	-0-	-0-	-0-	714	1	1435	3	Y	352	351	0			7
							84	4	387	9							
12	2445	X	2445	-0-	-0-	-0-	775	1	1199	3	Y	358	358	0			7
							77	4	394	9							
01	2790	X	2305	-0-	-485	-0-	731	1	1067	3	Y	351	352	0			6
							121	4	386	9							
02	2520	X	1622	-0-	-898	-0-	516	1	626	3	Y	310	311	0			5
							139	4	341	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2252	-0-	-178	-0-	474	1	1654	3	Y	97	97	0			97
							17	4	107	9							
10	2889	X	2889	-0-	-0-	-0-	481	1	2208	3	Y	132	149	0			80
							55	4	145	9							
11	3529	X	3529	-0-	-0-	-0-	521	1	2764	3	Y	193	116	0			157
							32	4	212	9							
12	2976	X	2142	-0-	-834	-0-	424	1	1534	3	Y	112	178	0			91
							61	4	123	9							
01	2976	X	2424	-0-	-552	-0-	279	1	1958	3	Y	135	136	0			90
							38	4	149	9							
02	3304	X	1958	-0-	-1346	-0-	306	1	1468	3	Y	139	11	0			218
							31	4	153	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1052	-0-	-688	-0-	210	1	755	3	Y	29	29	1			1
							55	4	32	9							
10	3613	X	3613	-0-	-0-	-0-	641	1	2914	3	Y	8	9	1			-0-
							49	4	9	9							
11	2464	X	2464	-0-	-0-	-0-	555	1	1405	3	Y	398	390	1			8
							66	4	438	9							
12	2350	X	2350	-0-	-0-	-0-	642	1	1135	3	Y	464	463	1			9
							63	4	510	9							
01	3627	X	1987	-0-	-1640	-0-	611	1	900	3	Y	341	344	1			6
							101	4	375	9							
02	3276	X	2086	-0-	-1190	-0-	442	1	1173	3	Y	320	321	1			5
							119	4	352	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3672	-0-	-468	-0-	696	1	2409	3	Y	350	348	0			7
							182	4	385	9							
10	4278	X	3962	-0-	-316	-0-	749	1	2753	3	Y	366	366	0			7
							57	4	403	9							
11	4409	X	4409	-0-	-0-	-0-	685	1	3020	3	Y	566	562	0			11
							81	4	623	9							
12	4421	X	4421	-0-	-0-	-0-	706	1	2669	3	Y	887	881	0			17
							70	4	976	9							
01	4867	X	4867	-0-	-0-	-0-	695	1	3016	3	Y	946	946	0			17
							115	4	1041	9							
02	4116	X	3268	-0-	-848	-0-	477	1	1836	3	Y	752	756	0			13
							128	4	827	9							

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	9959	-0-	-271	-0-	2047	1	7057	3	Y	638	636	0			6
							153	4	702	9							
10	11408	X	10948	-0-	-460	-0-	2159	1	7861	3	Y	683	682	0			7
							177	4	751	9							
11	12136	X	12136	-0-	-0-	-0-	1147	1	9861	3	Y	946	944	0			9
							87	4	1041	9							
12	11501	X	4084	-0-	-7417	-0-	664	1	2947	3	Y	321	327	0			3
							120	4	353	9							
01	11501	X	358	-0-	-11143	-0-	185	1	73	3	Y	81	83	0			1
							11	4	89	9							
02	12432	X	11874	-0-	-558	-0-	974	1	10231	3	Y	550	541	0			10
							64	4	605	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3688	X	3688	-0-	-0-	-0-	504	1	2818	3	Y	324	324	0			2
							10	4	356	9							
10	2852	X	2181	-0-	-671	-0-	479	1	1351	3	Y	311	310	0			3
							9	4	342	9							
11	2760	X	1738	-0-	-1022	-0-	206	1	1225	3	Y	272	272	0			3
							8	4	299	9							
12	3813	X	909	-0-	-2904	-0-	144	1	549	3	Y	191	192	0			2
							6	4	210	9							
01	3813	X	226	-0-	-3587	-0-	82	1	3	4	Y	128	128	0			2
							141	9									
02	2464	X	726	-0-	-1738	-0-	313	1	6	3	Y	354	348	0			8
							18	4	389	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1398	-0-	-402	-0-	1044	1	33	3	Y	274	275	0			2
							20	4	301	9							
10	1613	N	1613	-0-	-0-	-0-	626	1	708	3	Y	243	242	0			3
							12	4	267	9							
11	1110	N	931	-0-	-179	-0-	224	1	475	3	Y	203	204	0			2
							9	4	223	9							
12	1457	N	588	-0-	-869	-0-	225	1	131	3	Y	203	203	0			2
							9	4	223	9							
01	1612	N	1010	-0-	-602	-0-	231	1	527	3	Y	221	220	0			3
							9	4	243	9							
02	924	N	661	-0-	-263	-0-	127	1	376	3	Y	137	137	0			3
							7	4	151	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1311	-0-	1311	1311	1186	1	92	4	Y	30	30	0			-0-
							33	9									
10	T. A.		769	-0-	769	2080	512	1	85	3	Y	116	115	0			1
							44	4	128	9							
11	T. A.		13951	-0-	13951	16031	1290	1	11067	3	Y	1360	1348	0			13
							98	4	1496	9							
12	T. A.		13183	-0-	13183	29214	1206	1	9763	3	Y	1818	1812	0			19
							214	4	2000	9							
01	T. A.		12213	-0-	12213	41427	976	1	8571	3	Y	2371	2349	0			41
							58	4	2608	9							
*02	53289	X	11862	-0-	-41427	-0-	1043	1	8732	3	Y	1836	1843	0			34
							67	4	2020	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5695	-0-	-395	-0-	1014	1	3498	3	Y	1071	1066	0			30
							5	4	1178	9							
10	5890	X	5527	-0-	-363	-0-	954	1	3336	3	Y	1100	1095	0			35
							27	4	1210	9							
11	5854	X	5854	-0-	-0-	-0-	955	1	3688	3	Y	1084	1093	0			26
							19	4	1192	9							
12	5890	X	1182	-0-	-4708	-0-	130	1	812	3	Y	213	232	0			7
							6	4	234	9							
01	5890	X	3396	-0-	-2494	-0-	220	1	2271	3	Y	820	807	0			20
							3	4	902	9							
02	5460	X	1280	-0-	-4180	-0-	175	1	759	3	Y	312	328	0			4
							3	4	343	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8904	X	8904	-0-	-0-	-0-	2553	1	5352	3	Y	884	886	0			26
							27	4	972	9							
10	6696	X	6609	-0-	-87	-0-	1675	1	3820	3	Y	995	994	0			27
							19	4	1095	9							
11	9270	X	5734	-0-	-3536	-0-	868	1	3751	3	Y	1001	1000	0			28
							14	4	1101	9							
12	9579	X	7390	-0-	-2189	-0-	1041	1	4833	3	Y	1358	1346	0			40
							22	4	1494	9							
01	9579	X	8389	-0-	-1190	-0-	803	1	6151	3	Y	1287	1291	0			36
							19	4	1416	9							
02	8316	X	3810	-0-	-4506	-0-	430	1	2568	3	Y	713	717	0			32
							28	4	784	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2261	N	2261	-0-	-0-	-0-	1601	1	16	4	Y	585	584	0			17
							644	9									
10	1873	N	1873	-0-	-0-	-0-	1220	1	9	3	Y	574	575	0			16
							13	4	631	9							
11	1590	N	1253	-0-	-337	-0-	630	1	72	3	Y	492	494	0			14
							10	4	541	9							
12	2325	N	1425	-0-	-900	-0-	731	1	158	3	Y	474	474	0			14
							15	4	521	9							
01	1860	N	1084	-0-	-776	-0-	379	1	179	3	Y	470	471	0			13
							9	4	517	9							
02	2100	X	279	-0-	-1821	-0-	106	1	22	3	Y	131	138	0			6
							7	4	144	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	3100	N	4591	-0-	1491	1491	1244	1	2727	3	Y	542	536	0			6
							24	4	596	9							
11	3000	N	3317	-0-	317	1808	682	1	2130	3	Y	434	435	0			5
							28	4	477	9							
12	3100	N	2181	-0-	-919	889	283	1	1587	3	Y	273	275	0			3
							11	4	300	9							
01	2693	X	1804	-0-	-889	-0-	156	1	1427	3	Y	195	195	0			3
							6	4	215	9							
02	4144	X	1398	-0-	-2746	-0-	273	1	731	3	Y	344	339	0			8
							16	4	378	9							

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		3902	-0-	3902	7401	1358	1	1488	3	Y	865	863	0			8
							104	4	952	9							
10	T. A.		1745	-0-	1745	9146	833	1	69	3	Y	702	703	0			7
							71	4	772	9							
11	T. A.		1518	-0-	1518	10664	518	1	473	3	Y	443	446	0			4
							40	4	487	9							
12	T. A.		95	-0-	95	10759	27	1	13	3	Y	45	49	0			-0-
							5	4	50	9							
01	T. A.		77	-0-	77	10836	10	1	1	4	Y	60	59	0			1
							66	9									
*02	11111	X	275	-0-	-10836	-0-	77	1	5	4	Y	175	173	0			3
							193	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1426	N	1426	-0-	-0-	-0-	617	1	697	3	Y	91	91	0			1
							12	4	100	9							
10	1233	N	1233	-0-	-0-	-0-	747	1	340	3	Y	119	119	0			1
							15	4	131	9							
11	900	N	789	-0-	-111	-0-	167	1	334	3	Y	255	253	0			3
							7	4	281	9							
12	1488	N	1337	-0-	-151	-0-	161	1	909	3	Y	237	237	0			3
							6	4	261	9							
01	2076	N	2076	-0-	-0-	-0-	155	1	1612	3	Y	275	274	0			4
							6	4	303	9							
02	784	N	764	-0-	-20	-0-	90	1	515	3	Y	140	141	0			3
							5	4	154	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	802	-0-	-8	-0-	270	1	5	4	Y	479	480	0			3
							527	9									
10	3872	X	3872	-0-	-0-	-0-	1263	1	2113	3	Y	428	426	0			5
							25	4	471	9							
11	2765	X	2765	-0-	-0-	-0-	464	1	1797	3	Y	441	441	0			5
							19	4	485	9							
12	2697	X	766	-0-	-1931	-0-	270	1	13	3	Y	429	429	0			5
							11	4	472	9							
01	3875	X	641	-0-	-3234	-0-	328	1	15	3	Y	259	260	0			4
							13	4	285	9							
02	3500	X	704	-0-	-2796	-0-	213	1	278	3	Y	183	183	0			4
							12	4	201	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3385	-0-	385	385	1926	1	1220	3	Y	199	197	0			6
							20	4	219	9							
10	2476	N	2091	-0-	-385	-0-	1276	1	500	3	Y	274	272	0			8
							14	4	301	9							
11	1023	N	1023	-0-	-0-	-0-	611	1	175	3	Y	206	208	0			6
							10	4	227	9							
12	1045	X	1045	-0-	-0-	-0-	692	1	18	3	Y	292	289	0			9
							14	4	321	9							
01	899	X	515	-0-	-384	-0-	356	1	8	4	Y	137	142	0			4
							151	9									
02	1820	X	70	-0-	-1750	-0-	3	1	67	3	Y	-0-	4	0			-0-

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	5525	-0-	-1165	-0-	1149	1	3114	3	Y	1142	1134	0			32
							6	4	1256	9							
10	6913	X	5078	-0-	-1835	-0-	981	1	3061	3	Y	916	918	0			30
							28	4	1008	9							
11	6690	X	5489	-0-	-1201	-0-	1020	1	3362	3	Y	988	994	0			24
							20	4	1087	9							
12	5704	X	1902	-0-	-3802	-0-	282	1	1263	3	Y	313	326	0			11
							13	4	344	9							
*01	8632	X	8632	-0-	-0-	-0-	269	1	7358	3	Y	910	899	0			22
							4	4	1001	9							
02	5152	X	4765	-0-	-387	-0-	442	1	2285	3	Y	1846	1846	0			22
							7	4	2031	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	1217	-0-	-1933	-0-	200	1	731	3	Y	256	257	0			2
							4	4	282	9							
10	3255	X	1667	-0-	-1588	-0-	301	1	924	3	Y	396	394	0			4
							6	4	436	9							
11	2970	X	1832	-0-	-1138	-0-	215	1	762	3	Y	769	764	0			9
							9	4	846	9							
12	3007	X	1294	-0-	-1713	-0-	91	1	279	3	Y	836	835	0			10
							4	4	920	9							
01	2163	X	2163	-0-	-0-	-0-	254	1	747	3	Y	1047	1041	0			16
							10	4	1152	9							
*02	1953	X	1953	-0-	-0-	-0-	248	1	895	3	Y	723	723	0			16
							15	4	795	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	1890	-0-	-0-	-0-	1284	1	270	3	Y	296	296	0			7
							10	4	326	9							
10	1798	X	1733	-0-	-65	-0-	605	1	830	3	Y	268	267	0			8
							3	4	295	9							
11	1860	X	1486	-0-	-374	-0-	266	1	929	3	Y	261	261	0			8
							4	4	287	9							
12	2139	X	986	-0-	-1153	-0-	170	1	551	3	Y	238	238	0			8
							3	4	262	9							
01	2139	X	1377	-0-	-762	-0-	138	1	989	3	Y	226	227	0			7
							1	4	249	9							
02	1764	X	929	-0-	-835	-0-	131	1	606	3	Y	172	172	0			7
							3	4	189	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1270	-0-	-710	-0-	1184	1	18	3	Y	54	53	0			1
							9	4	59	9							
10	2046	X	1492	-0-	-554	-0-	1171	1	16	3	Y	273	266	0			8
							5	4	300	9							
11	1050	X	441	-0-	-609	-0-	201	1	5	3	Y	211	212	0			7
							3	4	232	9							
12	1302	X	-0-	-0-	-1302	-0-					Y	-0-	7	0			-0-
01	1488	X	618	-0-	-870	-0-	230	1	2	3	Y	350	339	0			11
							1	4	385	9							
02	420	N	411	-0-	-9	-0-	185	1	2	3	Y	200	203	0			8
							4	4	220	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	T. A.		-0-	-0-	-0-	190	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	190	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	190	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	190	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	190	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	190	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4531	X	4531	-0-		-0-	-0-	1429	1	2107	3	Y	773	773	0			18
								145	4	850	9							
10	4309	X	4247	-0-		-62	-0-	1500	1	1794	3	Y	661	659	0			20
								226	4	727	9							
11	4170	X	3860	-0-		-310	-0-	639	1	2326	3	Y	578	582	0			16
								259	4	636	9							
12	4681	X	3199	-0-		-1482	-0-	715	1	1495	3	Y	675	671	0			20
								246	4	743	9							
01	4681	X	3825	-0-		-856	-0-	700	1	2192	3	Y	555	564	0			11
								322	4	611	9							
02	4228	X	1194	-0-		-3034	-0-	188	1	556	3	Y	233	238	0			6
								194	4	256	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7104	X	7104	-0-		-0-	-0-	1651	1	4577	3	Y	768	768	0			5
								31	4	845	9							
10	5859	X	5558	-0-		-301	-0-	1487	1	3226	3	Y	742	739	0			8
								29	4	816	9							
11	5550	X	4136	-0-		-1414	-0-	705	1	2660	3	Y	675	675	0			8
								28	4	743	9							
12	7347	X	5040	-0-		-2307	-0-	582	1	3642	3	Y	721	721	0			8
								23	4	793	9							
01	7347	X	4178	-0-		-3169	-0-	723	1	2591	3	Y	760	757	0			11
								28	4	836	9							
02	6636	X	3187	-0-		-3449	-0-	536	1	1953	3	Y	605	603	0			13
								32	4	666	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5333	X	5333	-0-		-0-	-0-	1455	1	3122	3	Y	662	661	0			5
								28	4	728	9							
10	4204	X	4204	-0-		-0-	-0-	980	1	2499	3	Y	642	640	0			7
								19	4	706	9							
11	3960	X	2964	-0-		-996	-0-	567	1	1210	3	Y	1058	1053	0			12
								23	4	1164	9							
12	4805	X	4016	-0-		-789	-0-	336	1	2004	3	Y	1511	1505	0			18
								14	4	1662	9							
01	4805	X	3894	-0-		-911	-0-	226	1	2826	3	Y	757	764	0			11
								9	4	833	9							
02	4872	X	2487	-0-		-2385	-0-	325	1	1640	3	Y	456	457	0			10
								20	4	502	9							

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5563	X	5563	-0-	-0-	-0-	720	1	3953	3	Y	796	793	0			6
							14	4	876	9							
10	4752	X	4752	-0-	-0-	-0-	704	1	3260	3	Y	704	702	0			8
							14	4	774	9							
11	4370	X	4370	-0-	-0-	-0-	341	1	3197	3	Y	744	744	0			8
							14	4	818	9							
12	5735	X	3957	-0-	-1778	-0-	263	1	2943	3	Y	673	673	0			8
							11	4	740	9							
01	5735	X	4774	-0-	-961	-0-	327	1	3595	3	Y	763	760	0			11
							13	4	839	9							
02	5180	X	3828	-0-	-1352	-0-	454	1	2620	3	Y	661	657	0			15
							27	4	727	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1827	N	1827	-0-	-0-	-0-	1193	1	4	3	Y	460	453	0			11
							124	4	506	9							
10	1982	N	1982	-0-	-0-	-0-	1252	1	21	3	Y	470	467	0			14
							192	4	517	9							
11	1277	N	1277	-0-	-0-	-0-	546	1	36	3	Y	425	428	0			11
							227	4	468	9							
12	1891	N	1468	-0-	-423	-0-	582	1	243	3	Y	400	399	0			12
							203	4	440	9							
01	1984	N	1019	-0-	-965	-0-	432	1	57	3	Y	297	303	0			6
							203	4	327	9							
02	1792	X	1300	-0-	-492	-0-	413	1	91	3	Y	337	335	0			8
							425	4	371	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1052	-0-	-1948	1604	854	1	16	4	Y	165	165	0			1
							182	9									
10	2197	N	593	-0-	-1604	-0-	472	1	3	3	Y	99	99	0			1
							9	4	109	9							
11	990	N	355	-0-	-635	-0-	200	1	5	3	Y	129	129	0			1
							8	4	142	9							
12	1085	N	449	-0-	-636	-0-	295	1	6	3	Y	124	124	0			1
							12	4	136	9							
01	589	N	293	-0-	-296	-0-	152	1	18	3	Y	106	105	0			2
							6	4	117	9							
*02	337	N	337	-0-	-0-	-0-	243	1	4	3	Y	69	69	0			2
							14	4	76	9							

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3819	X	3819	-0-	-0-	-0-	837	1	1698	3	Y	1159	1156	0			34
							9	4	1275	9							
10	3510	X	3510	-0-	-0-	-0-	700	1	1953	3	Y	772	785	0			21
							8	4	849	9							
11	3750	X	2947	-0-	-803	-0-	652	1	1406	3	Y	799	798	0			22
							10	4	879	9							
12	3937	X	1968	-0-	-1969	-0-	1356	1	56	3	Y	481	489	0			14
							27	4	529	9							
01	3937	X	1621	-0-	-2316	-0-	811	1	66	3	Y	660	655	0			19
							18	4	726	9							
02	3556	X	2014	-0-	-1542	-0-	344	1	1089	3	Y	508	504	0			23
							22	4	559	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6874	X	6874	-0-		-0-	-0-		1275	1	4559	3	Y	924	923	0			7
									24	4	1016	9							
10	6727	X	4539	-0-		-2188	-0-		1010	1	2640	3	Y	790	789	0			8
									20	4	869	9							
11	6510	X	4239	-0-		-2271	-0-		498	1	2882	3	Y	763	762	0			9
									20	4	839	9							
12	7099	X	4020	-0-		-3079	-0-		388	1	2792	3	Y	749	749	0			9
									16	4	824	9							
01	7099	X	3365	-0-		-3734	-0-		371	1	2063	3	Y	834	831	0			12
									14	4	917	9							
02	6412	X	3201	-0-		-3211	-0-		455	1	2090	3	Y	572	571	0			13
									27	4	629	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5648	X	5648	-0-		-0-	-0-		1418	1	2567	3	Y	1487	1489	0			10
									27	4	1636	9							
10	4330	X	4330	-0-		-0-	-0-		1194	1	1723	3	Y	1264	1260	0			14
									23	4	1390	9							
11	3144	X	3144	-0-		-0-	-0-		489	1	1072	3	Y	1421	1419	0			16
									20	4	1563	9							
12	4384	X	4384	-0-		-0-	-0-		374	1	2327	3	Y	1516	1514	0			18
									15	4	1668	9							
01	4717	X	4717	-0-		-0-	-0-		544	1	2336	3	Y	1651	1644	0			25
									21	4	1816	9							
02	5264	X	3447	-0-		-1817	-0-		504	1	1701	3	Y	1102	1103	0			24
									30	4	1212	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9123	X	9123	-0-		-0-	-0-		1727	1	6719	3	Y	603	602	0			15
									14	4	663	9							
10	7874	X	7705	-0-		-169	-0-		1770	1	5233	3	Y	631	628	0			18
									8	4	694	9							
11	8310	X	3186	-0-		-5124	-0-		658	1	2252	3	Y	241	251	0			8
									11	4	265	9							
12	10664	X	1812	-0-		-8852	-0-		325	1	1384	3	Y	87	92	0			3
									7	4	96	9							
01	10664	X	2026	-0-		-8638	-0-		580	1	1344	3	Y	90	90	0			3
									3	4	99	9							
02	8512	X	649	-0-		-7863	-0-		279	1	330	3	Y	30	32	0			1
									7	4	33	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1595	-0-	-175	-0-	617	1	710	3	Y	195	207	0			17
							53	4	215	9							
10	1829	X	1672	-0-	-157	-0-	692	1	589	3	Y	228	234	0			11
							140	4	251	9							
11	1770	X	1612	-0-	-158	-0-	601	1	647	3	Y	244	241	0			14
							96	4	268	9							
12	1736	X	1409	-0-	-327	-0-	632	1	508	3	Y	105	114	0			5
							153	4	116	9							
01	1736	X	1279	-0-	-457	-0-	604	1	373	3	Y	26	29	0			2
							273	4	29	9							
02	1400	N	1085	-0-	-315	-0-	463	1	479	3	Y	7	8	0			1
							135	4	8	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4060	X	4060	-0-	-0-	-0-	955	1	3033	3	Y	-0-					-0-
							72	4									
10	3782	X	3532	-0-	-250	-0-	568	1	2864	3	Y	49	48	0			1
							46	4	54	9							
11	3660	X	2611	-0-	-1049	-0-	245	1	2256	3	Y	83	83	0			1
							19	4	91	9							
12	3782	X	723	-0-	-3059	-0-	41	1	667	3	Y	7	8	0			-0-
							7	4	8	9							
01	3782	X	3105	-0-	-677	-0-	223	1	2649	3	Y	200	197	0			3
							13	4	220	9							
02	3780	X	1898	-0-	-1882	-0-	284	1	1499	3	Y	88	89	0			2
							18	4	97	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5990	X	5990	-0-	-0-	-0-	1243	1	4197	3	Y	478	478	0			3
							24	4	526	9							
10	5642	X	4907	-0-	-735	-0-	1327	1	3070	3	Y	440	438	0			5
							26	4	484	9							
11	5460	X	3393	-0-	-2067	-0-	669	1	2316	3	Y	346	347	0			4
							27	4	381	9							
12	6200	X	152	-0-	-6048	-0-	85	1	1	3	Y	57	60	0			1
							3	4	63	9							
01	6200	X	156	-0-	-6044	-0-	134	1	5	4	Y	15	16	0			-0-
							17	9									
02	5600	X	173	-0-	-5427	-0-	157	1	9	4	Y	6	6	0			-0-
							7	9									

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	6002	-0-	-1078	-0-	935	1	4762	3	Y	261	261	0			2
							18	4	287	9							
10	6696	X	3451	-0-	-3245	-0-	812	1	2344	3	Y	254	253	0			3
							16	4	279	9							
11	6120	X	3101	-0-	-3019	-0-	383	1	2459	3	Y	221	221	0			3
							16	4	243	9							
12	6324	X	532	-0-	-5792	-0-	286	1	34	3	Y	183	184	0			2
							11	4	201	9							
01	6200	X	1054	-0-	-5146	-0-	412	1	472	3	Y	140	140	0			2
							16	4	154	9							
02	3584	X	2479	-0-	-1105	-0-	259	1	2201	3	Y	3	5	0			-0-
							16	4	3	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43740	X	14739	-0-	-29001	-0-	1460	1	12077	3	Y	999	996	0			9
							103	4	1099	9							
10	43710	X	23164	-0-	-20546	-0-	2152	1	19549	3	Y	1180	1176	0			13
							165	4	1298	9							
11	22392	X	22392	-0-	-0-	-0-	1091	1	20115	3	Y	1005	1008	0			10
							80	4	1106	9							
12	22151	X	22151	-0-	-0-	-0-	1066	1	19980	3	Y	843	844	0			9
							178	4	927	9							
01	23157	X	20810	-0-	-2347	-0-	897	1	18745	3	Y	1015	1006	0			18
							51	4	1117	9							
02	20972	X	11235	-0-	-9737	-0-	552	1	10300	3	Y	313	325	0			6
							39	4	344	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4356	-0-	-504	-0-	1676	1	2232	3	Y	291	291	0			3
							128	4	320	9							
10	4960	X	4164	-0-	-796	-0-	1537	1	2080	3	Y	379	378	0			4
							130	4	417	9							
11	5100	X	3257	-0-	-1843	-0-	804	1	1860	3	Y	483	482	0			5
							62	4	531	9							
12	5270	X	2871	-0-	-2399	-0-	529	1	1810	3	Y	396	397	0			4
							96	4	436	9							
01	5270	X	4377	-0-	-893	-0-	907	1	2880	3	Y	486	482	0			8
							55	4	535	9							
02	4060	X	2323	-0-	-1737	-0-	527	1	1527	3	Y	215	219	0			4
							32	4	237	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2947	-0-	-413	-0-	1138	1	1412	3	Y	282	281	0			3
							87	4	310	9							
10	3162	X	3051	-0-	-111	-0-	1074	1	1468	3	Y	380	379	0			4
							91	4	418	9							
11	3060	X	2671	-0-	-389	-0-	600	1	1676	3	Y	317	318	0			3
							46	4	349	9							
12	3162	X	2599	-0-	-563	-0-	580	1	1469	3	Y	404	403	0			4
							106	4	444	9							
01	3069	X	2120	-0-	-949	-0-	394	1	1289	3	Y	375	372	0			7
							24	4	413	9							
02	2744	X	2446	-0-	-298	-0-	545	1	1402	3	Y	423	422	0			8
							34	4	465	9							

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17130	X	12958	-0-	-4172	-0-	1856	1	8471	3	Y	2378	2374	0			59
							15	4	2616	9							
10	17515	X	12393	-0-	-5122	-0-	1757	1	8240	3	Y	2170	2167	0			62
							9	4	2387	9							
11	14910	X	9978	-0-	-4932	-0-	763	1	7159	3	Y	1856	1860	0			58
							14	4	2042	9							
12	13888	X	9104	-0-	-4784	-0-	768	1	6545	3	Y	1614	1615	0			57
							16	4	1775	9							
01	13888	X	9705	-0-	-4183	-0-	697	1	6854	3	Y	1954	1950	0			61
							5	4	2149	9							
02	9968	X	6201	-0-	-3767	-0-	488	1	4465	3	Y	1122	1137	0			46
							14	4	1234	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	197					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	197					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	197					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	197					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	197					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	197					Y	-0-					-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

09	6540	X	5616	-0-	-924	-0-	1066	1	3749	3	Y	720	721	0			18
							9	4	792	9							
10	6758	X	5773	-0-	-985	-0-	1064	1	3975	3	Y	663	662	0			19
							5	4	729	9							
11	6540	X	4496	-0-	-2044	-0-	468	1	3614	3	Y	369	376	0			12
							8	4	406	9							
12	6758	X	3581	-0-	-3177	-0-	437	1	2508	3	Y	570	562	0			20
							9	4	627	9							
01	7921	X	7921	-0-	-0-	-0-	476	1	4359	3	Y	2803	2736	0			87
							3	4	3083	9							
02	5236	X	3272	-0-	-1964	-0-	361	1	2518	3	Y	348	421	0			14
							10	4	383	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

09	8160	X	7284	-0-	-876	-0-	1361	1	4762	3	Y	1045	1040	0			26
							11	4	1150	9							
10	8301	X	8301	-0-	-0-	-0-	1370	1	5347	3	Y	1434	1419	0			41
							7	4	1577	9							
11	8935	X	8935	-0-	-0-	-0-	705	1	6610	3	Y	1461	1456	0			46
							13	4	1607	9							
12	8990	X	8485	-0-	-505	-0-	928	1	6167	3	Y	1246	1248	0			44
							19	4	1371	9							
01	8990	X	6736	-0-	-2254	-0-	837	1	5167	3	Y	661	684	0			21
							5	4	727	9							
02	9072	X	4413	-0-	-4659	-0-	630	1	3465	3	Y	274	284	0			11
							17	4	301	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

09	15630	X	15411	-0-	-219	-0-	2451	1	12126	3	Y	740	739	0			18
							20	4	814	9							
10	17413	X	17413	-0-	-0-	-0-	2586	1	13985	3	Y	754	750	0			22
							13	4	829	9							
11	17640	X	11894	-0-	-5746	-0-	882	1	10207	3	Y	717	716	0			23
							16	4	789	9							
12	19592	X	7287	-0-	-12305	-0-	513	1	6093	3	Y	609	611	0			21
							11	4	670	9							
01	19592	X	15165	-0-	-4427	-0-	1037	1	13340	3	Y	709	708	0			22
							8	4	780	9							
02	15288	X	8581	-0-	-6707	-0-	589	1	7361	3	Y	557	556	0			23
							18	4	613	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	999	-0-	-291	-0-	800	1	4	3	Y	121	120	0			1
							62	4	133	9							
10	1271	N	435	-0-	-836	-0-	320	1	27	4	Y	80	80	0			1
							88	9									
11	390	N	115	-0-	-275	-0-	96	1	1	3	Y	9	10	0			-0-
							8	4	10	9							
12	1023	N	648	-0-	-375	-0-	482	1	6	3	Y	64	63	0			1
							90	4	70	9							
01	434	N	91	-0-	-343	-0-	80	1	5	4	Y	5	6	0			-0-
							6	9									
02	112	N	79	-0-	-33	-0-	56	1	2	3	Y	16	16	0			-0-
							3	4	18	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8807	X	8807	-0-	-0-	-0-	1108	1	6256	3	Y	1207	1198	0			12
							115	4	1328	9							
10	7161	X	6297	-0-	-864	-0-	1308	1	3391	3	Y	1351	1348	0			15
							112	4	1486	9							
11	5790	X	4657	-0-	-1133	-0-	633	1	2656	3	Y	1118	1117	0			16
							138	4	1230	9							
12	9207	X	3721	-0-	-5486	-0-	455	1	1839	3	Y	1246	1245	0			17
							56	4	1371	9							
01	9207	X	3827	-0-	-5380	-0-	379	1	2165	3	Y	1152	1153	0			16
							16	4	1267	9							
*02	8316	X	1357	-0-	-6959	-0-	53	1	879	3	Y	381	389	0			8
							6	4	419	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1586	X	1586	-0-	-0-	-0-	613	1	210	3	Y	632	627	0			6
							68	4	695	9							
10	3441	X	2140	-0-	-1301	-0-	835	1	258	3	Y	885	881	0			10
							73	4	974	9							
11	3330	X	1387	-0-	-1943	-0-	386	1	157	3	Y	689	689	0			10
							86	4	758	9							
12	3441	X	1341	-0-	-2100	-0-	390	1	169	3	Y	666	667	0			9
							49	4	733	9							
01	2139	X	1750	-0-	-389	-0-	279	1	752	3	Y	644	644	0			9
							11	4	708	9							
*02	1965	X	1965	-0-	-0-	-0-	315	1	763	3	Y	777	770	0			16
							32	4	855	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4700	-0-	-640	-0-	776	1	3547	3	Y	268	265	0			3
							82	4	295	9							
10	5966	X	5966	-0-	-0-	-0-	1362	1	3493	3	Y	904	897	0			10
							117	4	994	9							
11	5378	X	5378	-0-	-0-	-0-	681	1	3175	3	Y	1249	1242	0			17
							148	4	1374	9							
12	4867	X	4369	-0-	-498	-0-	671	1	2779	3	Y	760	766	0			11
							83	4	836	9							
01	5952	X	4343	-0-	-1609	-0-	497	1	3115	3	Y	646	648	0			9
							20	4	711	9							
*02	5376	X	3266	-0-	-2110	-0-	425	1	2163	3	Y	576	573	0			12
							44	4	634	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11367	X	11367	-0-	-0-	-0-	1710	1	8631	3	Y	818	817	0			7
							126	4	900	9							
10	12433	X	12433	-0-	-0-	-0-	1509	1	10336	3	Y	426	428	0			5
							119	4	469	9							
11	11011	X	11011	-0-	-0-	-0-	917	1	9365	3	Y	600	599	0			6
							69	4	660	9							
12	6882	X	6189	-0-	-693	-0-	607	1	5311	3	Y	149	153	0			2
							107	4	164	9							
01	6882	X	901	-0-	-5981	-0-	118	1	766	3	Y	9	11	0			-0-
							7	4	10	9							
02	11564	X	712	-0-	-10852	-0-	124	1	579	3	Y	1	1	0			-0-
							8	4	1	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	3204	-0-	-4686	-0-	871	1	1903	3	Y	305	311	0			3
							94	4	336	9							
10	8153	X	4776	-0-	-3377	-0-	1354	1	2344	3	Y	874	867	0			10
							117	4	961	9							
11	7290	X	6121	-0-	-1169	-0-	749	1	3794	3	Y	1287	1279	0			18
							162	4	1416	9							
12	7533	X	5550	-0-	-1983	-0-	741	1	3439	3	Y	1163	1165	0			16
							91	4	1279	9							
01	6331	X	6331	-0-	-0-	-0-	602	1	4348	3	Y	1233	1232	0			17
							25	4	1356	9							
02	5964	X	4596	-0-	-1368	-0-	492	1	3100	3	Y	865	864	0			18
							52	4	952	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9345	X	9345	-0-	-0-	-0-	1713	1	6418	3	Y	938	937	0			9
							182	4	1032	9							
10	7087	X	7087	-0-	-0-	-0-	1355	1	4731	3	Y	805	805	0			9
							115	4	886	9							
11	6664	X	6664	-0-	-0-	-0-	599	1	5044	3	Y	813	811	0			11
							127	4	894	9							
12	8122	X	6446	-0-	-1676	-0-	581	1	4917	3	Y	798	798	0			11
							70	4	878	9							
01	8122	X	6584	-0-	-1538	-0-	568	1	5202	3	Y	719	720	0			10
							23	4	791	9							
02	8792	X	4711	-0-	-4081	-0-	448	1	3633	3	Y	529	528	0			11
							48	4	582	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	1594	-0-	-2576	-0-	246	1	589	3	Y	632	631	0			12
							64	4	695	9							
10	4774	X	3505	-0-	-1269	-0-	402	1	2238	3	Y	758	756	0			14
							31	4	834	9							
11	4620	X	3105	-0-	-1515	-0-	387	1	1921	3	Y	683	684	0			13
							46	4	751	9							
12	4774	X	1224	-0-	-3550	-0-	247	1	312	3	Y	583	585	0			11
							24	4	641	9							
01	4495	X	1277	-0-	-3218	-0-	246	1	338	3	Y	593	594	0			10
							41	4	652	9							
02	3164	X	864	-0-	-2300	-0-	110	1	342	3	Y	347	351	0			6
							30	4	382	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2063	-0-	-337	-0-	452	1	942	3	Y	501	500	0			10
							118	4	551	9							
10	2666	X	1070	-0-	-1596	-0-	301	1	212	3	Y	485	486	0			9
							23	4	534	9							
11	2580	X	962	-0-	-1618	-0-	308	1	116	3	Y	456	456	0			9
							36	4	502	9							
12	2666	X	1180	-0-	-1486	-0-	432	1	173	3	Y	484	484	0			9
							43	4	532	9							
01	2139	X	834	-0-	-1305	-0-	261	1	93	3	Y	397	399	0			7
							43	4	437	9							
02	1932	X	969	-0-	-963	-0-	222	1	72	3	Y	559	556	0			10
							60	4	615	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	1345	-0-	-95	-0-	112	1	872	3	Y	302	299	0			6
							29	4	332	9							
10	1814	X	1814	-0-	-0-	-0-	228	1	1099	3	Y	427	425	0			8
							17	4	470	9							
11	1995	X	1995	-0-	-0-	-0-	267	1	1211	3	Y	441	440	0			9
							32	4	485	9							
12	1395	X	1130	-0-	-265	-0-	177	1	559	3	Y	343	345	0			7
							17	4	377	9							
01	1829	X	1706	-0-	-123	-0-	260	1	912	3	Y	446	445	0			8
							43	4	491	9							
*02	2536	X	2536	-0-	-0-	-0-	156	1	1160	3	Y	1071	1061	0			18
							42	4	1178	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	4991	-0-	-3139	-0-	1409	1	2766	3	Y	603	599	0			6
							153	4	663	9							
10	8401	X	4235	-0-	-4166	-0-	1410	1	2120	3	Y	530	530	0			6
							122	4	583	9							
11	7410	X	3936	-0-	-3474	-0-	709	1	2282	3	Y	718	714	0			10
							155	4	790	9							
12	5208	X	3028	-0-	-2180	-0-	729	1	1742	3	Y	424	428	0			6
							91	4	466	9							
01	5442	X	5442	-0-	-0-	-0-	634	1	3957	3	Y	750	746	0			10
							26	4	825	9							
*02	5320	X	5320	-0-	-0-	-0-	587	1	3919	3	Y	684	680	0			14
							62	4	752	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26688	X	26688	-0-	-0-	-0-	2698	1	22410	3	Y	1191	1195	0			11
							270	4	1310	9							
10	18507	X	12710	-0-	-5797	-0-	1996	1	9227	3	Y	1200	1197	0			14
							167	4	1320	9							
11	17910	X	10115	-0-	-7795	-0-	973	1	7692	3	Y	1131	1129	0			16
							206	4	1244	9							
12	27683	X	10019	-0-	-17664	-0-	1006	1	7531	3	Y	1236	1235	0			17
							122	4	1360	9							
01	27683	X	10423	-0-	-17260	-0-	791	1	8479	3	Y	1019	1022	0			14
							32	4	1121	9							
02	25004	X	8612	-0-	-16392	-0-	673	1	7010	3	Y	779	777	0			16
							72	4	857	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4272	X	4272	-0-	-0-	-0-	1791	1	2148	3	Y	272	272	0			2
							34	4	299	9							
10	3299	X	3299	-0-	-0-	-0-	1583	1	1437	3	Y	225	225	0			2
							31	4	248	9							
11	3120	X	2331	-0-	-789	-0-	858	1	1162	3	Y	251	250	0			3
							35	4	276	9							
12	4402	X	2600	-0-	-1802	-0-	854	1	1463	3	Y	226	226	0			3
							34	4	249	9							
01	4402	X	2459	-0-	-1943	-0-	700	1	1494	3	Y	216	216	0			3
							27	4	238	9							
02	3976	X	1860	-0-	-2116	-0-	501	1	1144	3	Y	169	168	0			4
							29	4	186	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5170	-0-	-830	-0-	1461	1	3071	3	Y	479	478	0			4
							111	4	527	9							
10	6665	X	5611	-0-	-1054	-0-	1308	1	3455	3	Y	672	669	0			7
							109	4	739	9							
11	6450	X	4545	-0-	-1905	-0-	606	1	3176	3	Y	652	653	0			6
							46	4	717	9							
12	6665	X	2256	-0-	-4409	-0-	575	1	1069	3	Y	460	461	0			5
							106	4	506	9							
01	5611	X	845	-0-	-4766	-0-	291	1	231	3	Y	277	277	0			5
							18	4	305	9							
02	5068	X	137	-0-	-4931	-0-	126	1	2	3	Y	1	6	0			-0-
							8	4	1	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13721	X	13721	-0-	-0-	-0-	2015	1	10570	3	Y	998	994	0			7
							38	4	1098	9							
10	41562	X	41562	-0-	-0-	-0-	6174	1	33077	3	Y	1992	1978	0			21
							120	4	2191	9							
11	43218	X	43218	-0-	-0-	-0-	3322	1	38654	3	Y	1006	1016	0			11
							135	4	1107	9							
12	28393	X	28393	-0-	-0-	-0-	2330	1	25391	3	Y	525	530	0			6
							94	4	578	9							
01	10312	X	10312	-0-	-0-	-0-	915	1	9057	3	Y	276	278	0			4
							36	4	304	9							
02	44632	X	2521	-0-	-42111	-0-	457	1	1607	3	Y	391	386	0			9
							27	4	430	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2947	N	2947	-0-	-0-	-0-	1694	1	1001	3	Y	200	200	0			1
							32	4	220	9							
10	3100	N	4298	-0-	1198	1198	1756	1	2324	3	Y	167	166	0			2
							34	4	184	9							
11	3000	N	3398	-0-	398	1596	851	1	2355	3	Y	144	144	0			2
							34	4	158	9							
12	3100	N	3328	-0-	228	1824	829	1	2367	3	Y	90	91	0			1
							33	4	99	9							
01	5618	X	3794	-0-	-1824	-0-	914	1	2790	3	Y	49	49	0			1
							36	4	54	9							
02	3416	X	1965	-0-	-1451	-0-	619	1	1282	3	Y	25	25	0			1
							36	4	28	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	5130	-0-	-0-	-0-	1462	1	1871	3	Y	1624	1590	0			41
							11	4	1786	9							
10	4964	X	4964	-0-	-0-	-0-	1521	1	2582	3	Y	776	795	0			22
							7	4	854	9							
11	3780	X	3078	-0-	-702	-0-	775	1	2256	3	Y	31	52	0			1
							13	4	34	9							
12	5301	X	-0-	-0-	-5301	-0-					Y	-0-	1	0			-0-
01	5301	X	3351	-0-	-1950	-0-	397	1	2603	3	Y	317	307	0			10
							2	4	349	9							
*02	5507	X	5507	-0-	-0-	-0-	526	1	4691	3	Y	250	250	0			10
							15	4	275	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	6686	-0-	-964	-0-	1694	1	4162	3	Y	742	743	0			19
							14	4	816	9							
10	7905	X	6439	-0-	-1466	-0-	809	1	4929	3	Y	634	635	0			18
							4	4	697	9							
11	8160	X	5458	-0-	-2702	-0-	349	1	4408	3	Y	631	629	0			20
							7	4	694	9							
12	10292	X	-0-	-0-	-10292	-0-					Y	-0-	20	0			-0-
01	10292	X	9883	-0-	-409	-0-	466	1	8629	3	Y	713	691	0			22
							4	4	784	9							
*02	12228	X	12228	-0-	-0-	-0-	647	1	10798	3	Y	692	686	0			28
							22	4	761	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13470	X	8036	-0-	-5434	-0-	1927	1	5883	3	Y	191	196	0			5
							16	4	210	9							
10	14985	X	14985	-0-	-0-	-0-	2534	1	12006	3	Y	393	387	0			11
							13	4	432	9							
11	14670	X	12599	-0-	-2071	-0-	1083	1	10966	3	Y	482	478	0			15
							20	4	530	9							
12	19127	X	-0-	-0-	-19127	-0-					Y	-0-	15	0			-0-
01	19127	X	12258	-0-	-6869	-0-	921	1	10779	3	Y	501	485	0			16
							7	4	551	9							
02	12768	X	10042	-0-	-2726	-0-	904	1	8675	3	Y	396	396	0			16
							27	4	436	9							

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2500	X	2500	-0-	-0-	-0-	1331	1	608	3	Y	416	415	0			4
							103	4	458	9							
10	3317	X	2339	-0-	-978	-0-	1247	1	542	3	Y	404	404	0			4
							106	4	444	9							
11	3210	X	1955	-0-	-1255	-0-	340	1	1259	3	Y	300	301	0			3
							26	4	330	9							
12	3317	X	2047	-0-	-1270	-0-	633	1	840	3	Y	415	414	0			4
							117	4	457	9							
01	2604	X	507	-0-	-2097	-0-	476	1	2	3	Y	-0-	4	0			-0-
							29	4									
02	2324	X	-0-	-0-	-2324	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9877	X	9877	-0-	-0-	-0-	2167	1	6411	3	Y	1033	1030	0			9
							163	4	1136	9							
10	10747	X	10747	-0-	-0-	-0-	2245	1	7113	3	Y	1094	1091	0			12
							186	4	1203	9							
11	10680	X	8829	-0-	-1851	-0-	1039	1	6616	3	Y	995	997	0			10
							79	4	1095	9							
12	11036	X	9179	-0-	-1857	-0-	1022	1	6483	3	Y	1355	1351	0			14
							183	4	1491	9							
01	11036	X	10364	-0-	-672	-0-	1017	1	7701	3	Y	1442	1431	0			25
							60	4	1586	9							
02	9716	X	3134	-0-	-6582	-0-	561	1	1822	3	Y	651	664	0			12
							35	4	716	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7467	X	7467	-0-	-0-	-0-	1345	1	5057	3	Y	945	944	0			7
							25	4	1040	9							
10	6334	X	6334	-0-	-0-	-0-	1225	1	4070	3	Y	923	920	0			10
							24	4	1015	9							
11	5880	X	5844	-0-	-36	-0-	511	1	4291	3	Y	928	927	0			11
							21	4	1021	9							
12	7719	X	5992	-0-	-1727	-0-	537	1	4300	3	Y	1030	1029	0			12
							22	4	1133	9							
01	7719	X	6392	-0-	-1327	-0-	672	1	4568	3	Y	1024	1021	0			15
							26	4	1126	9							
02	4788	X	4199	-0-	-589	-0-	358	1	3054	3	Y	695	695	0			15
							22	4	765	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	3602	-0-	-1138	-0-	592	1	2887	3	Y	93	78	0			93
							21	4	102	9							
10	4898	X	3384	-0-	-1514	-0-	584	1	2577	3	Y	142	149	0			86
							67	4	156	9							
11	4470	X	4470	-0-	-0-	-0-	624	1	3603	3	Y	185	121	0			150
							39	4	204	9							
12	6116	X	6116	-0-	-0-	-0-	634	1	5136	3	Y	231	193	0			188
							92	4	254	9							
01	4963	X	4963	-0-	-0-	-0-	537	1	4130	3	Y	204	256	0			136
							72	4	224	9							
02	4172	X	2870	-0-	-1302	-0-	366	1	2331	3	Y	124	65	0			195
							37	4	136	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	1305	-0-	-7875	-0-	374	1	723	3	Y	187	185	0			5
							2	4	206	9							
10	9486	X	50	-0-	-9436	-0-	42	1	1	4	Y	6	11	0			-0-
							7	9									
11	4590	X	719	-0-	-3871	-0-	651	1	13	3	Y	38	37	0			1
							13	4	42	9							
12	3906	X	-0-	-0-	-3906	-0-					Y	-0-	1	0			-0-
01	1860	X	351	-0-	-1509	-0-	278	1	59	3	Y	9	9	0			-0-
							4	4	10	9							
02	1232	X	284	-0-	-948	-0-	125	1	148	3	Y	8	8	0			-0-
							2	4	9	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1308	N	1308	-0-	-0-	-0-	476	1	461	3	Y	301	298	0			3
							40	4	331	9							
11	3000	N	12785	-0-	9785	9785	840	1	10567	3	Y	1195	1186	0			12
							63	4	1315	9							
12	3100	N	7204	-0-	4104	13889	477	1	5862	3	Y	711	716	0			7
							83	4	782	9							
01	3100	N	6552	-0-	3452	17341	480	1	5359	3	Y	623	619	0			11
							28	4	685	9							
*02	17774	X	433	-0-	-17341	-0-	105	1	322	3	Y	-0-	11	0			-0-
							6	4									

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	3883	-0-	-2597	-0-	557	1	3160	3	Y	133	113	0			133
							20	4	146	9							
10	6696	X	5616	-0-	-1080	-0-	663	1	4661	3	Y	196	210	0			119
							76	4	216	9							
11	6480	X	3801	-0-	-2679	-0-	620	1	3013	3	Y	118	141	0			96
							38	4	130	9							
12	4991	X	4887	-0-	-104	-0-	593	1	4045	3	Y	148	124	0			120
							86	4	163	9							
01	5611	X	3937	-0-	-1674	-0-	493	1	3220	3	Y	143	168	0			95
							67	4	157	9							
02	5068	X	2804	-0-	-2264	-0-	359	1	2258	3	Y	137	18	0			214
							36	4	151	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	1777	-0-	-983	-0-	1127	1	130	3	Y	462	467	0			13
							12	4	508	9							
10	2852	X	10	-0-	-2842	-0-	10	1			Y	-0-	13	0			-0-
11	2760	X	1155	-0-	-1605	-0-	483	1	221	3	Y	403	392	0			11
							8	4	443	9							
12	2852	X	859	-0-	-1993	-0-	549	1	2	3	Y	270	273	0			8
							11	4	297	9							
01	600	N	600	-0-	-0-	-0-	328	1	2	3	Y	239	240	0			7
							7	4	263	9							
02	1120	N	540	-0-	-580	-0-	308	1	1	3	Y	193	191	0			9
							19	4	212	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6253	X	6253	-0-	-0-	-0-	1999	1	2631	3	Y	1456	1449	0			42
							21	4	1602	9							
10	4402	X	3750	-0-	-652	-0-	1454	1	861	3	Y	1290	1297	0			35
							16	4	1419	9							
11	5490	X	1527	-0-	-3963	-0-	593	1	9	4	Y	841	852	0			24
							925	9									
12	6014	X	4994	-0-	-1020	-0-	945	1	2745	3	Y	1167	1156	0			35
							20	4	1284	9							
01	6014	X	812	-0-	-5202	-0-	533	1	168	3	Y	90	122	0			3
							12	4	99	9							
02	5096	X	929	-0-	-4167	-0-	296	1	326	3	Y	263	254	0			12
							18	4	289	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1389	X	1389	-0-	-0-	-0-	1373	1	2	3	Y	-0-	1	0			-0-
							14	4									
10	2439	X	2439	-0-	-0-	-0-	1372	1	351	3	Y	637	619	0			18
							15	4	701	9							
11	3000	N	5049	-0-	2049	2049	871	1	2777	3	Y	1261	1244	0			35
							14	4	1387	9							
12	3100	N	3406	-0-	306	2355	1460	1	1035	3	Y	802	813	0			24
							29	4	882	9							
01	3100	N	3099	-0-	-1	2354	731	1	1528	3	Y	748	751	0			21
							17	4	823	9							
02	5040	X	1008	-0-	-4032	-0-	607	1	2	3	Y	329	335	0			15
							37	4	362	9							

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2717	X	2717	-0-	-0-	-0-	1345	1	830	3	Y	398	397	0			4
							104	4	438	9							
10	2826	X	2826	-0-	-0-	-0-	1382	1	764	3	Y	511	510	0			5
							118	4	562	9							
11	12318	X	12318	-0-	-0-	-0-	1152	1	10484	3	Y	541	541	0			5
							87	4	595	9							
12	3100	N	8532	-0-	5432	5432	774	1	7119	3	Y	456	456	0			5
							137	4	502	9							
01	3100	N	10574	-0-	7474	12906	963	1	9286	3	Y	244	245	0			4
							57	4	268	9							
*02	14161	X	1255	-0-	-12906	-0-	281	1	923	3	Y	31	34	0			1
							17	4	34	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	10456	-0-	-1604	-0-	537	1	8810	3	Y	966	986	0			83
							46	4	1063	9							
10	12462	X	9672	-0-	-2790	-0-	535	1	8115	3	Y	831	875	0			39
							108	4	914	9							
11	12060	X	9581	-0-	-2479	-0-	652	1	7786	3	Y	944	931	0			52
							105	4	1038	9							
12	11563	X	10855	-0-	-708	-0-	557	1	8991	3	Y	1065	1069	0			48
							135	4	1172	9							
01	10943	X	9033	-0-	-1910	-0-	612	1	7073	3	Y	974	958	0			64
							277	4	1071	9							
02	9772	X	5119	-0-	-4653	-0-	351	1	4046	3	Y	564	581	0			47
							102	4	620	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

09	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-
10	8583	X	8583	-0-	-0-	-0-	1414	1	6943	3	Y	102	101	0			1
							114	4	112	9							
11	2460	X	1750	-0-	-710	-0-	825	1	781	3	Y	73	73	0			1
							64	4	80	9							
12	2480	X	1116	-0-	-1364	-0-	576	1	303	3	Y	118	118	0			1
							107	4	130	9							
01	4898	X	785	-0-	-4113	-0-	195	1	517	3	Y	55	55	0			1
							12	4	61	9							
02	7756	X	-0-	-0-	-7756	-0-					Y	-0-	1	0			-0-

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

09	13260	X	12573	-0-	-687	-0-	2260	1	9291	3	Y	776	773	0			7
							168	4	854	9							
10	14756	X	12838	-0-	-1918	-0-	1922	1	9940	3	Y	746	745	0			8
							155	4	821	9							
11	14310	X	11412	-0-	-2898	-0-	921	1	9602	3	Y	745	746	0			7
							69	4	820	9							
12	14787	X	10614	-0-	-4173	-0-	815	1	8889	3	Y	698	698	0			7
							142	4	768	9							
01	14787	X	11478	-0-	-3309	-0-	869	1	9804	3	Y	685	680	0			12
							51	4	754	9							
02	10948	X	8356	-0-	-2592	-0-	647	1	7114	3	Y	502	505	0			9
							43	4	552	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3626	-0-	-424	-0-	1688	1	1212	3	Y	644	642	0			19
							18	4	708	9							
10	4185	X	3191	-0-	-994	-0-	1368	1	1215	3	Y	539	543	0			15
							15	4	593	9							
11	4050	X	603	-0-	-3447	-0-	464	1	38	3	Y	85	98	0			2
							7	4	94	9							
12	3751	X	959	-0-	-2792	-0-	497	1	258	3	Y	176	173	0			5
							10	4	194	9							
01	3751	X	1085	-0-	-2666	-0-	488	1	205	3	Y	346	341	0			10
							11	4	381	9							
*02	6496	X	6496	-0-	-0-	-0-	511	1	5431	3	Y	472	461	0			21
							35	4	519	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2241	-0-	-279	-0-	1460	1	15	4	Y	696	689	0			20
							766	9									
10	4086	X	4086	-0-	-0-	-0-	1435	1	1723	3	Y	829	826	0			23
							16	4	912	9							
11	3030	X	1054	-0-	-1976	-0-	678	1	268	3	Y	88	109	0			2
							11	4	97	9							
12	3131	X	1522	-0-	-1609	-0-	730	1	456	3	Y	292	285	0			9
							15	4	321	9							
01	3768	X	3768	-0-	-0-	-0-	800	1	2692	3	Y	234	236	0			7
							19	4	257	9							
02	2968	X	1618	-0-	-1350	-0-	460	1	917	3	Y	193	191	0			9
							29	4	212	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	5245	-0-	-545	-0-	626	1	3964	3	Y	575	248	0			575
							22	4	633	9							
10	5270	X	3966	-0-	-1304	-0-	443	1	3189	3	Y	257	676	0			156
							51	4	283	9							
11	5100	X	3295	-0-	-1805	-0-	573	1	2611	3	Y	69	169	0			56
							35	4	76	9							
12	5425	X	3607	-0-	-1818	-0-	306	1	3158	3	Y	90	72	0			74
							44	4	99	9							
01	5425	X	868	-0-	-4557	-0-	103	1	751	3	Y	-0-	74	0			-0-
							14	4									
02	4900	X	776	-0-	-4124	-0-	30	1	743	3	Y	-0-					-0-
							3	4									

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
10	558	N	-0-	-0-	-558	-0-	Y	-0-					-0-
11	750	N	-0-	-0-	-750	-0-	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10440	X	6937	-0-	-3503	-0-	1612	1	4641	3	Y	512	510	0			5
							121	4	563	9							
10	10788	X	4729	-0-	-6059	-0-	1033	1	3256	3	Y	323	325	0			3
							85	4	355	9							
11	10440	X	-0-	-0-	-10440	-0-					Y	-0-	3	0			-0-
12	7254	X	1265	-0-	-5989	-0-	63	1	1091	3	Y	91	90	0			1
							11	4	100	9							
01	7161	X	7127	-0-	-34	-0-	694	1	5610	3	Y	711	700	0			12
							41	4	782	9							
02	6468	X	681	-0-	-5787	-0-	286	1	7	3	Y	337	343	0			6
							17	4	371	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	7099	-0-	-3311	-0-	1488	1	4664	3	Y	759	759	0			7
							112	4	835	9							
10	9982	X	6982	-0-	-3000	-0-	1090	1	5016	3	Y	715	714	0			8
							89	4	787	9							
11	10470	X	1859	-0-	-8611	-0-	568	1	220	3	Y	934	933	0			9
							44	4	1027	9							
12	10819	X	958	-0-	-9861	-0-	216	1	40	4	Y	638	640	0			7
							702	9									
01	10819	X	-0-	-0-	-10819	-0-					Y	-0-	7	0			-0-
02	6636	X	-0-	-0-	-6636	-0-					Y	-0-					-0-

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		364	-0-	364	934	101	1	255	3	Y	-0-					-0-
							8	4									
10	T. A.		3910	-0-	3910	4844	1279	1	2429	3	Y	86	85	0			1
							107	4	95	9							
11	T. A.		5714	-0-	5714	10558	864	1	4210	3	Y	522	518	0			5
							66	4	574	9							
12	T. A.		4708	-0-	4708	15266	811	1	3193	3	Y	506	506	0			5
							147	4	557	9							
01	T. A.		5006	-0-	5006	20272	831	1	3754	3	Y	337	336	0			6
							50	4	371	9							
*02	22914	X	2642	-0-	-20272	-0-	619	1	1766	3	Y	199	201	0			4
							38	4	219	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3162	X	3162	-0-	-0-	-0-	514	1	2518	3	Y	78	79	0			7
							44	4	86	9							
10	1922	X	1349	-0-	-573	-0-	720	1	408	3	Y	68	72	0			3
							146	4	75	9							
11	1860	X	863	-0-	-997	-0-	659	1	34	3	Y	58	58	0			3
							106	4	64	9							
12	3255	X	921	-0-	-2334	-0-	649	1	43	3	Y	65	65	0			3
							157	4	72	9							
01	3255	X	1927	-0-	-1328	-0-	593	1	941	3	Y	113	109	0			7
							269	4	124	9							
02	2884	X	768	-0-	-2116	-0-	499	1	3	3	Y	109	107	0			9
							146	4	120	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	7126	-0-		-1094	-0-	954	1	5699	3	Y	355	371	0			30
								82	4	391	9							
10	8494	X	7387	-0-		-1107	-0-	969	1	5801	3	Y	383	395	0			18
								196	4	421	9							
11	7620	X	3584	-0-		-4036	-0-	718	1	2566	3	Y	168	177	0			9
								115	4	185	9							
12	7874	X	1706	-0-		-6168	-0-	629	1	834	3	Y	83	88	0			4
								152	4	91	9							
01	7874	X	835	-0-		-7039	-0-	550	1	25	3	Y	10	13	0			1
								249	4	11	9							
02	6664	X	614	-0-		-6050	-0-	471	1	3	3	Y	2	3	0			-0-
								138	4	2	9							

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7321	X	7321	-0-		-0-	-0-	651	1	6343	3	Y	246	259	0			21
								56	4	271	9							
10	8630	X	8630	-0-		-0-	-0-	830	1	7263	3	Y	335	340	0			16
								168	4	369	9							
11	9083	X	9083	-0-		-0-	-0-	788	1	7700	3	Y	426	418	0			24
								126	4	469	9							
12	10468	X	10468	-0-		-0-	-0-	839	1	8770	3	Y	596	593	0			27
								203	4	656	9							
01	11021	X	11021	-0-		-0-	-0-	930	1	8986	3	Y	622	608	0			41
								421	4	684	9							
*02	8881	X	8881	-0-		-0-	-0-	726	1	7407	3	Y	487	488	0			40
								212	4	536	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	610	-0-		-950	-0-	558	1	4	3	Y	40	41	0			1
								4	4	44	9							
10	1209	N	568	-0-		-641	-0-	548	1	4	3	Y	13	14	0			-0-
								2	4	14	9							
11	575	N	575	-0-		-0-	-0-	431	1	95	3	Y	38	37	0			1
								7	4	42	9							
12	1309	N	1309	-0-		-0-	-0-	648	1	420	3	Y	208	202	0			7
								12	4	229	9							
01	1295	N	1295	-0-		-0-	-0-	572	1	548	3	Y	157	159	0			5
								2	4	173	9							
02	560	N	301	-0-		-259	-0-	193	1	2	3	Y	92	93	0			4
								5	4	101	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3763	X	3763	-0-		-0-	-0-	1694	1	2056	3	Y	-0-					-0-
								13	4									
10	4011	X	4011	-0-		-0-	-0-	1620	1	2306	3	Y	71	69	0			2
								7	4	78	9							
11	3712	X	3712	-0-		-0-	-0-	787	1	2758	3	Y	140	138	0			4
								13	4	154	9							
12	4185	X	1653	-0-		-2532	-0-	769	1	713	3	Y	142	141	0			5
								15	4	156	9							
01	4185	X	3917	-0-		-268	-0-	825	1	2939	3	Y	135	136	0			4
								4	4	149	9							
02	3752	X	2243	-0-		-1509	-0-	499	1	1581	3	Y	136	134	0			6
								13	4	150	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3338	-0-		-172	-0-	1736	1	1204	3	Y	349	347	0			9
								14	4	384	9							
10	3857	X	3857	-0-		-0-	-0-	1691	1	1761	3	Y	362	361	0			10
								7	4	398	9							
11	3570	X	2555	-0-		-1015	-0-	722	1	1485	3	Y	305	305	0			10
								12	4	336	9							
12	3689	X	2466	-0-		-1223	-0-	776	1	1354	3	Y	292	292	0			10
								15	4	321	9							
01	3844	X	2214	-0-		-1630	-0-	573	1	1327	3	Y	283	284	0			9
								3	4	311	9							
02	3472	X	1001	-0-		-2471	-0-	194	1	592	3	Y	191	192	0			8
								5	4	210	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2751	X	2751	-0-		-0-	-0-	1552	1	915	3	Y	247	247	0			6
								12	4	272	9							
10	2932	X	2932	-0-		-0-	-0-	1539	1	1123	3	Y	239	238	0			7
								7	4	263	9							
11	2340	X	1861	-0-		-479	-0-	695	1	898	3	Y	234	234	0			7
								11	4	257	9							
12	2852	X	1735	-0-		-1117	-0-	737	1	467	3	Y	470	460	0			17
								14	4	517	9							
01	2945	X	1836	-0-		-1109	-0-	731	1	859	3	Y	221	231	0			7
								3	4	243	9							
02	1848	N	1465	-0-		-383	-0-	459	1	830	3	Y	150	151	0			6
								11	4	165	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5047	X	5047	-0-		-0-	-0-	1716	1	2662	3	Y	579	578	0			4
								32	4	637	9							
10	4309	X	3440	-0-		-869	-0-	1608	1	1244	3	Y	506	505	0			5
								31	4	557	9							
11	4170	X	3528	-0-		-642	-0-	834	1	2130	3	Y	482	482	0			5
								34	4	530	9							
12	5208	X	3623	-0-		-1585	-0-	876	1	2163	3	Y	499	498	0			6
								35	4	549	9							
01	5208	X	3885	-0-		-1323	-0-	766	1	2583	3	Y	460	459	0			7
								30	4	506	9							
02	4228	X	2112	-0-		-2116	-0-	506	1	1203	3	Y	340	340	0			7
								29	4	374	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6957	X	6957	-0-		-0-	-0-	2225	1	3919	3	Y	718	719	0			21
								23	4	790	9							
10	5115	X	5029	-0-		-86	-0-	1603	1	2746	3	Y	602	606	0			17
								18	4	662	9							
11	4950	X	945	-0-		-4005	-0-	609	1	4	3	Y	294	303	0			8
								9	4	323	9							
12	5115	X	509	-0-		-4606	-0-	368	1	6	3	Y	116	121	0			3
								7	4	128	9							
01	5115	X	866	-0-		-4249	-0-	469	1	3	3	Y	348	341	0			10
								11	4	383	9							
02	6496	X	245	-0-		-6251	-0-	175	1	11	4	Y	54	62	0			2
								59	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	1516	-0-		-1964	-0-	651	1	660	3	Y	182	181	0			5
								5	4	200	9							
10	4133	X	4133	-0-		-0-	-0-	1676	1	1927	3	Y	475	466	0			14
								7	4	523	9							
11	3815	X	3815	-0-		-0-	-0-	830	1	2392	3	Y	526	523	0			17
								14	4	579	9							
12	3276	X	3276	-0-		-0-	-0-	874	1	1817	3	Y	516	515	0			18
								17	4	568	9							
01	4030	X	3310	-0-		-720	-0-	814	1	1983	3	Y	463	467	0			14
								4	4	509	9							
02	3808	X	1848	-0-		-1960	-0-	505	1	1114	3	Y	196	202	0			8
								13	4	216	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4759	X	4759	-0-		-0-	-0-	1597	1	2526	3	Y	563	555	0			16
								17	4	619	9							
10	3782	X	3746	-0-		-36	-0-	1252	1	1946	3	Y	485	488	0			13
								14	4	534	9							
11	3660	X	2410	-0-		-1250	-0-	586	1	1352	3	Y	421	422	0			12
								9	4	463	9							
12	4929	X	3643	-0-		-1286	-0-	699	1	2343	3	Y	533	529	0			16
								15	4	586	9							
01	4929	X	2437	-0-		-2492	-0-	467	1	1584	3	Y	341	347	0			10
								11	4	375	9							
02	4452	X	1745	-0-		-2707	-0-	323	1	1221	3	Y	164	167	0			7
								21	4	180	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1565	-0-		-625	-0-	1244	1	26	3	Y	151	156	0			3
								129	4	166	9							
10	2852	X	1847	-0-		-1005	-0-	1338	1	36	3	Y	244	240	0			7
								205	4	268	9							
11	2760	X	1052	-0-		-1708	-0-	537	1	32	3	Y	235	236	0			6
								224	4	259	9							
12	2852	X	1040	-0-		-1812	-0-	582	1	6	3	Y	226	225	0			7
								203	4	249	9							
01	2294	X	1053	-0-		-1241	-0-	519	1	59	3	Y	210	213	0			4
								244	4	231	9							
*02	1060	N	1060	-0-		-0-	-0-	375	1	126	3	Y	156	156	0			4
								387	4	172	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6694	X	6694	-0-		-0-	-0-	1778	1	4075	3	Y	642	640	0			6
								135	4	706	9							
10	6753	X	6753	-0-		-0-	-0-	1708	1	4165	3	Y	671	670	0			7
								142	4	738	9							
11	7350	X	5883	-0-		-1467	-0-	902	1	4231	3	Y	619	620	0			6
								69	4	681	9							
12	7595	X	3215	-0-		-4380	-0-	476	1	2276	3	Y	343	345	0			4
								86	4	377	9							
01	7595	X	1110	-0-		-6485	-0-	524	1	71	3	Y	439	435	0			8
								32	4	483	9							
02	6244	X	18	-0-		-6226	-0-	14	1	2	3	Y	1	9	0			-0-
								1	4	1	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3900	-0-	900	2249	1501	1	1154	3	Y	1121	1121	0			28
							12	4	1233	9							
10	3100	N	1446	-0-	-1654	595	606	1	2	3	Y	759	765	0			22
							3	4	835	9							
11	2370	X	673	-0-	-1697	-0-	409	1	7	4	Y	234	249	0			7
							257	9									
12	2449	X	780	-0-	-1669	-0-	421	1	18	3	Y	303	299	0			11
							8	4	333	9							
01	2449	X	700	-0-	-1749	-0-	552	1	2	3	Y	131	138	0			4
							2	4	144	9							
02	756	X	659	-0-	-97	-0-	342	1	8	4	Y	281	273	0			12
							309	9									

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	4585	-0-	-1895	-0-	1146	1	3347	3	Y	75					652
							9	4	83	9							
10	6696	X	4766	-0-	-1930	-0-	1083	1	3621	3	Y	52	185	1			519
							5	4	57	9							
11	8790	X	-0-	-0-	-8790	-0-					Y	-0-					519
12	11315	X	9580	-0-	-1735	-0-	681	1	8577	3	Y	279	762	0			36
							15	4	307	9							
01	18263	X	18263	-0-	-0-	-0-	1178	1	16555	3	Y	474	385	0			125
							9	4	521	9							
02	4312	X	3217	-0-	-1095	-0-	514	1	2647	3	Y	38					163
							14	4	42	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	X	6019	-0-	-2681	-0-	1641	1	2982	3	Y	1118	1118	0			26
							166	4	1230	9							
10	7595	X	6841	-0-	-754	-0-	1776	1	3677	3	Y	1021	1016	0			31
							265	4	1123	9							
11	7350	X	5858	-0-	-1492	-0-	724	1	3822	3	Y	928	934	0			25
							291	4	1021	9							
12	6665	X	4615	-0-	-2050	-0-	539	1	2943	3	Y	865	864	0			26
							181	4	952	9							
01	6851	X	5454	-0-	-1397	-0-	566	1	3675	3	Y	872	881	0			17
							254	4	959	9							
02	6188	X	3440	-0-	-2748	-0-	358	1	2006	3	Y	642	643	0			16
							370	4	706	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	158	-0-	-1342	-0-	154	1	3	3	Y	-0-					-0-
							1	4									
10	1179	X	1179	-0-	-0-	-0-	1063	1	35	3	Y	70	68	0			2
							4	4	77	9							
11	1782	X	1782	-0-	-0-	-0-	600	1	978	3	Y	176	172	0			6
							10	4	194	9							
12	1294	X	1294	-0-	-0-	-0-	364	1	688	3	Y	214	212	0			8
							7	4	235	9							
01	1746	X	1746	-0-	-0-	-0-	395	1	1056	3	Y	266	266	0			8
							2	4	293	9							
02	1764	N	905	-0-	-859	-0-	210	1	384	3	Y	278	275	0			11
							5	4	306	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	2425	-0-		-5645	-0-	1243	1	602	3	Y	515	507	0			15
								13	4	567	9							
10	8339	X	6528	-0-		-1811	-0-	1326	1	4635	3	Y	502	503	0			14
								15	4	552	9							
11	8950	X	8950	-0-		-0-	-0-	1046	1	7016	3	Y	791	783	0			22
								18	4	870	9							
12	7878	X	7878	-0-		-0-	-0-	920	1	5532	3	Y	1278	1262	0			38
								20	4	1406	9							
01	12064	X	12064	-0-		-0-	-0-	1050	1	10045	3	Y	858	872	0			24
								25	4	944	9							
02	9156	X	6336	-0-		-2820	-0-	539	1	5340	3	Y	382	389	0			17
								37	4	420	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	4178	-0-		-2392	-0-	943	1	2171	3	Y	963	959	0			27
								5	4	1059	9							
10	5983	X	4720	-0-		-1263	-0-	953	1	2608	3	Y	1029	1023	0			33
								27	4	1132	9							
11	5310	X	5062	-0-		-248	-0-	940	1	2962	3	Y	1037	1045	0			25
								19	4	1141	9							
12	4867	X	4257	-0-		-610	-0-	741	1	2429	3	Y	957	948	0			34
								34	4	1053	9							
*01	4935	X	4935	-0-		-0-	-0-	782	1	3063	3	Y	980	990	0			24
								12	4	1078	9							
02	4732	X	2640	-0-		-2092	-0-	564	1	1517	3	Y	500	518	0			6
								9	4	550	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	3595	-0-		-1895	-0-	735	1	2211	3	Y	533	539	0			46
								63	4	586	9							
10	4712	X	3565	-0-		-1147	-0-	758	1	2057	3	Y	543	563	0			26
								153	4	597	9							
11	4560	X	3560	-0-		-1000	-0-	694	1	2140	3	Y	559	554	0			31
								111	4	615	9							
12	4712	X	4014	-0-		-698	-0-	680	1	2753	3	Y	379	393	0			17
								164	4	417	9							
01	4735	X	4735	-0-		-0-	-0-	718	1	2951	3	Y	674	647	0			44
								325	4	741	9							
*02	4307	X	4307	-0-		-0-	-0-	658	1	2939	3	Y	471	476	0			39
								192	4	518	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	4290	-0-		-0-	-0-	1843	1	1336	3	Y	993	991	0			29
								19	4	1092	9							
10	4144	X	4144	-0-		-0-	-0-	1538	1	1456	3	Y	1030	1031	0			28
								17	4	1133	9							
11	2984	X	2984	-0-		-0-	-0-	774	1	1380	3	Y	744	751	0			21
								12	4	818	9							
12	2932	X	2932	-0-		-0-	-0-	947	1	987	3	Y	890	885	0			26
								19	4	979	9							
01	3405	X	3405	-0-		-0-	-0-	716	1	1726	3	Y	860	862	0			24
								17	4	946	9							
02	2380	X	1727	-0-		-653	-0-	424	1	731	3	Y	496	498	0			22
								26	4	546	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4623	-0-	-117	-0-	1391	1	2896	3	Y	295	295	0			7
							11	4	325	9							
10	4898	X	4594	-0-	-304	-0-	1376	1	2952	3	Y	236	236	0			7
							6	4	260	9							
11	4260	X	3955	-0-	-305	-0-	618	1	3003	3	Y	294	292	0			9
							11	4	323	9							
12	5301	X	2527	-0-	-2774	-0-	561	1	1692	3	Y	239	240	0			8
							11	4	263	9							
01	5301	X	445	-0-	-4856	-0-	436	1	6	3	Y	1	9	0			-0-
							2	4	1	9							
02	4312	X	391	-0-	-3921	-0-	379	1	2	3	Y	1	1	0			-0-
							9	4	1	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
10	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
11	990	X	402	-0-	-588	-0-	200	1	16	4	Y	169	167	0			2
							186	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	683	-0-	-1687	-0-	490	1	141	3	Y	32	51	0			32
							17	4	35	9							
10	2449	X	2015	-0-	-434	-0-	299	1	1594	3	Y	79	63	0			48
							35	4	87	9							
11	2070	X	473	-0-	-1597	-0-	21	1	441	3	Y	9	50	0			7
							1	4	10	9							
12	1519	X	1197	-0-	-322	-0-	49	1	1084	3	Y	52	17	0			42
							7	4	57	9							
01	2015	X	71	-0-	-1944	-0-	21	1	3	4	Y	43	56	0			29
							47	9									
02	1820	X	856	-0-	-964	-0-	133	1	666	3	Y	39	6	0			62
							14	4	43	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	119	1	408	3	Y	150	148	0			2
							2	4	165	9							
11	3000	N	5904	-0-	2904	2904	764	1	3897	3	Y	1102	1091	0			13
							31	4	1212	9							
12	3100	N	5712	-0-	2612	5516	1071	1	3873	3	Y	659	664	0			8
							43	4	725	9							
01	3100	N	4246	-0-	1146	6662	905	1	2651	3	Y	595	594	0			9
							35	4	655	9							
*02	9778	X	3116	-0-	-6662	-0-	550	1	2133	3	Y	364	365	0			8
							33	4	400	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	116	-0-	-184	-0-	54	1	4	4	Y	53	53	0			-0-
							58	9									
10	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

09	9270	X	6801	-0-	-2469	-0-	1346	1	4438	3	Y	833	830	0			8
							101	4	916	9							
10	9579	X	7089	-0-	-2490	-0-	1227	1	4814	3	Y	861	860	0			9
							101	4	947	9							
11	9270	X	5953	-0-	-3317	-0-	761	1	4131	3	Y	912	912	0			9
							58	4	1003	9							
12	8556	X	5469	-0-	-3087	-0-	507	1	4096	3	Y	705	707	0			7
							90	4	776	9							
01	10684	X	10684	-0-	-0-	-0-	1106	1	7763	3	Y	1590	1569	0			28
							66	4	1749	9							
*02	7156	X	7156	-0-	-0-	-0-	799	1	5397	3	Y	826	839	0			15
							51	4	909	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

09	16260	X	4309	-0-	-11951	-0-	1216	1	2116	3	Y	879	878	0			22
							10	4	967	9							
10	4934	X	4934	-0-	-0-	-0-	1299	1	2496	3	Y	1030	1022	0			30
							6	4	1133	9							
11	4320	X	4249	-0-	-71	-0-	576	1	2430	3	Y	1121	1116	0			35
							10	4	1233	9							
12	5301	X	4125	-0-	-1176	-0-	594	1	2538	3	Y	892	896	0			31
							12	4	981	9							
01	5301	X	2679	-0-	-2622	-0-	461	1	1532	3	Y	622	634	0			19
							2	4	684	9							
02	4452	X	219	-0-	-4233	-0-	186	1	4	4	Y	26	44	0			1
							29	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

09	T. A.		1183	-0-	1183	1711	574	1	375	3	Y	76	76	0			1
							150	4	84	9							
10	T. A.		578	-0-	578	2289	345	1	176	3	Y	28	28	0			1
							26	4	31	9							
11	T. A.		426	-0-	426	2715	300	1	53	3	Y	34	34	0			1
							36	4	37	9							
12	T. A.		880	-0-	880	3595	542	1	189	3	Y	87	86	0			2
							53	4	96	9							
01	T. A.		1021	-0-	1021	4616	569	1	237	3	Y	110	110	0			2
							94	4	121	9							
*02	2800	N	451	-0-	-2349	2267	222	1	115	3	Y	49	50	0			1
							60	4	54	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2638	X	2638	-0-	-0-	-0-	632	1	1456	3	Y	349	347	0			7
							166	4	384	9							
10	3968	X	856	-0-	-3112	-0-	482	1	176	3	Y	146	150	0			3
							37	4	161	9							
11	3840	X	815	-0-	-3025	-0-	393	1	3	3	Y	339	335	0			7
							46	4	373	9							
12	3968	X	977	-0-	-2991	-0-	540	1	47	3	Y	306	307	0			6
							53	4	337	9							
01	2728	X	811	-0-	-1917	-0-	393	1	65	4	Y	321	321	0			6
							353	9									
02	2464	X	924	-0-	-1540	-0-	461	1	5	3	Y	304	305	0			5
							124	4	334	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	6176	-0-	-1954	-0-	808	1	4630	3	Y	478	473	0			9
							212	4	526	9							
10	7502	X	251	-0-	-7251	-0-	180	1	32	3	Y	23	32	0			-0-
							14	4	25	9							
11	6090	X	393	-0-	-5697	-0-	212	1	25	3	Y	119	117	0			2
							25	4	131	9							
12	6386	X	1974	-0-	-4412	-0-	684	1	695	3	Y	479	472	0			9
							68	4	527	9							
01	6874	X	6874	-0-	-0-	-0-	888	1	4829	3	Y	919	912	0			16
							146	4	1011	9							
*02	2209	X	2209	-0-	-0-	-0-	542	1	1259	3	Y	238	250	0			4
							146	4	262	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	713	-0-	-3187	-0-	458	1	8	3	Y	115	116	0			2
							120	4	127	9							
10	681	X	681	-0-	-0-	-0-	535	1	8	3	Y	88	88	0			2
							41	4	97	9							
11	810	X	612	-0-	-198	-0-	500	1	8	3	Y	41	42	0			1
							59	4	45	9							
12	870	X	870	-0-	-0-	-0-	741	1	11	3	Y	41	41	0			1
							73	4	45	9							
01	837	X	446	-0-	-391	-0-	308	1	1	3	Y	78	78	0			1
							51	4	86	9							
02	560	N	243	-0-	-317	-0-	166	1	3	3	Y	26	27	0			-0-
							45	4	29	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4183	X	4183	-0-	-0-	-0-	589	1	2816	3	Y	567	568	0			11
							154	4	624	9							
10	2366	X	2366	-0-	-0-	-0-	424	1	1557	3	Y	321	326	0			6
							32	4	353	9							
11	9014	X	9014	-0-	-0-	-0-	900	1	7209	3	Y	726	718	0			14
							106	4	799	9							
12	8877	X	8877	-0-	-0-	-0-	953	1	7133	3	Y	634	636	0			12
							94	4	697	9							
01	4309	X	352	-0-	-3957	-0-	235	1	9	3	Y	63	74	0			1
							39	4	69	9							
02	8428	X	449	-0-	-7979	-0-	333	1	24	3	Y	2	3	0			-0-
							90	4	2	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	8743	X	8743	-0-	-0-	-0-	991	1	6939	3	Y	662	664	0		57
							85	4	728	9						
10	7936	X	7662	-0-	-274	-0-	976	1	5955	3	Y	485	519	0		23
							197	4	534	9						
11	8790	X	7491	-0-	-1299	-0-	888	1	5830	3	Y	573	564	0		32
							143	4	630	9						
12	9083	X	8663	-0-	-420	-0-	920	1	6549	3	Y	883	875	0		40
							223	4	971	9						
01	9083	X	6933	-0-	-2150	-0-	904	1	5001	3	Y	563	566	0		37
							409	4	619	9						
02	8148	X	4381	-0-	-3767	-0-	645	1	3406	3	Y	129	155	0		11
							188	4	142	9						

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	4440	X	2714	-0-	-1726	-0-	680	1	1329	3	Y	588	603	0		50
							58	4	647	9						
10	4588	X	1886	-0-	-2702	-0-	685	1	1053	3	Y	9	59	0		-0-
							138	4	10	9						
11	4590	X	1888	-0-	-2702	-0-	611	1	1173	3	Y	5	5	0		-0-
							98	4	6	9						
12	4743	X	4702	-0-	-41	-0-	752	1	3746	3	Y	20	19	0		1
							182	4	22	9						
01	6378	X	6378	-0-	-0-	-0-	852	1	5116	3	Y	22	22	0		1
							386	4	24	9						
*02	4017	X	4017	-0-	-0-	-0-	611	1	3174	3	Y	49	46	0		4
							178	4	54	9						

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	15810	X	6169	-0-	-9641	-0-	1173	1	4881	3	Y	14	23	0		1
							100	4	15	9						
10	12927	X	6028	-0-	-6899	-0-	1121	1	4666	3	Y	13	13	0		1
							227	4	14	9						
11	6727	X	6727	-0-	-0-	-0-	1063	1	5472	3	Y	19	19	0		1
							171	4	21	9						
12	6386	X	4667	-0-	-1719	-0-	956	1	3430	3	Y	45	44	0		2
							231	4	50	9						
01	6386	X	3017	-0-	-3369	-0-	919	1	1612	3	Y	64	62	0		4
							416	4	70	9						
02	6272	X	2594	-0-	-3678	-0-	734	1	1591	3	Y	50	50	0		4
							214	4	55	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6007	X	6007	-0-	-0-	-0-	475	1	5263	3	Y	207	211	0			18
							41	4	228	9							
10	6432	X	6432	-0-	-0-	-0-	518	1	5547	3	Y	238	245	0			11
							105	4	262	9							
11	5850	X	3818	-0-	-2032	-0-	276	1	3290	3	Y	189	190	0			10
							44	4	208	9							
12	6169	X	4483	-0-	-1686	-0-	480	1	3571	3	Y	287	284	0			13
							116	4	316	9							
01	6169	X	3402	-0-	-2767	-0-	217	1	2833	3	Y	231	229	0			15
							98	4	254	9							
02	5796	X	1527	-0-	-4269	-0-	95	1	1261	3	Y	130	134	0			11
							28	4	143	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	2767	-0-	-2393	-0-	768	1	1452	3	Y	437	469	0			37
							66	4	481	9							
10	3379	X	2713	-0-	-666	-0-	763	1	1355	3	Y	401	419	0			19
							154	4	441	9							
11	4140	X	3357	-0-	-783	-0-	616	1	2301	3	Y	310	312	0			17
							99	4	341	9							
12	4278	X	3567	-0-	-711	-0-	738	1	2258	3	Y	357	358	0			16
							178	4	393	9							
01	4278	X	2190	-0-	-2088	-0-	691	1	875	3	Y	283	281	0			18
							313	4	311	9							
02	3136	X	2134	-0-	-1002	-0-	521	1	1138	3	Y	294	288	0			24
							152	4	323	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	6150	-0-	-0-	-0-	665	1	4981	3	Y	446	446	0			3
							13	4	491	9							
10	6448	X	3962	-0-	-2486	-0-	569	1	2939	3	Y	403	402	0			4
							11	4	443	9							
11	6240	X	3973	-0-	-2267	-0-	289	1	3203	3	Y	426	425	0			5
							12	4	469	9							
12	6448	X	4533	-0-	-1915	-0-	282	1	3753	3	Y	443	443	0			5
							11	4	487	9							
01	6355	X	5189	-0-	-1166	-0-	277	1	4411	3	Y	445	443	0			7
							11	4	490	9							
02	4256	X	2827	-0-	-1429	-0-	340	1	2069	3	Y	361	360	0			8
							21	4	397	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	2041	-0-	-3329	-0-	741	1	1123	3	Y	148	149	0			1
							14	4	163	9							
10	5549	X	663	-0-	-4886	-0-	589	1	11	4	Y	57	57	0			1
							63	9									
11	2100	X	415	-0-	-1685	-0-	362	1	6	3	Y	29	30	0			-0-
							15	4	32	9							
12	2170	X	731	-0-	-1439	-0-	634	1	3	3	Y	63	62	0			1
							25	4	69	9							
01	2170	X	102	-0-	-2068	-0-	89	1	1	3	Y	8	9	0			-0-
							3	4	9	9							
02	392	N	36	-0-	-356	-0-	28	1	2	4	Y	5	5	0			-0-
							6	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11460	X	5955	-0-	-5505	-0-	776	1	4246	3	Y	825	920	0			113
							25	4	908	9							
10	9548	X	6910	-0-	-2638	-0-	759	1	5164	3	Y	842	802	0			153
							61	4	926	9							
11	9240	X	7964	-0-	-1276	-0-	953	1	5916	3	Y	975	981	0			147
							22	4	1073	9							
12	7967	X	6635	-0-	-1332	-0-	945	1	4416	3	Y	1135	1057	0			225
							25	4	1249	9							
01	7967	X	5213	-0-	-2754	-0-	658	1	3649	3	Y	787	756	0			256
							40	4	866	9							
02	7420	X	3424	-0-	-3996	-0-	741	1	1893	3	Y	580	477	0			359
							152	4	638	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	-0-	-0-	-3780	-0-					Y	-0-					-0-
10	6231	X	-0-	-0-	-6231	-0-					Y	-0-					-0-
11	6030	X	5414	-0-	-616	-0-	450	1	4200	3	Y	664	658	0			6
							34	4	730	9							
12	6231	X	4312	-0-	-1919	-0-	344	1	3462	3	Y	405	407	0			4
							60	4	446	9							
01	4412	X	4412	-0-	-0-	-0-	330	1	3742	3	Y	292	291	0			5
							19	4	321	9							
02	5516	X	2486	-0-	-3030	-0-	200	1	2087	3	Y	169	171	0			3
							13	4	186	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2676	X	2676	-0-	-0-	-0-	705	1	1457	3	Y	418	418	0			4
							54	4	460	9							
10	3131	X	3090	-0-	-41	-0-	790	1	1669	3	Y	514	513	0			5
							66	4	565	9							
11	4989	X	4989	-0-	-0-	-0-	530	1	3396	3	Y	929	925	0			9
							41	4	1022	9							
12	4413	X	4413	-0-	-0-	-0-	412	1	2926	3	Y	910	909	0			10
							74	4	1001	9							
01	4232	X	4232	-0-	-0-	-0-	537	1	3002	3	Y	601	601	0			10
							32	4	661	9							
02	5040	X	3564	-0-	-1476	-0-	392	1	2243	3	Y	822	817	0			15
							25	4	904	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6220	X	6220	-0-	-0-	-0-	1131	1	4481	3	Y	476	476	0			4
							84	4	524	9							
10	9517	X	8624	-0-	-893	-0-	1129	1	6622	3	Y	712	708	0			8
							90	4	783	9							
11	9210	X	5197	-0-	-4013	-0-	361	1	4271	3	Y	489	492	0			5
							27	4	538	9							
12	9517	X	4478	-0-	-5039	-0-	290	1	3519	3	Y	563	562	0			6
							50	4	619	9							
01	8618	X	5011	-0-	-3607	-0-	290	1	4125	3	Y	526	523	0			9
							17	4	579	9							
02	7672	X	3446	-0-	-4226	-0-	234	1	2825	3	Y	337	340	0			6
							16	4	371	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	1864	-0-	-2126	-0-	429	1	1174	3	Y	208	206	0			2
							32	4	229	9							
10	5735	X	5735	-0-	-0-	-0-	1843	1	3206	3	Y	483	480	0			5
							155	4	531	9							
11	3839	X	3839	-0-	-0-	-0-	758	1	2601	3	Y	383	384	0			4
							59	4	421	9							
12	2290	X	2290	-0-	-0-	-0-	563	1	1373	3	Y	228	230	0			2
							103	4	251	9							
01	5735	X	3047	-0-	-2688	-0-	785	1	1843	3	Y	338	334	0			6
							47	4	372	9							
02	5180	X	1382	-0-	-3798	-0-	464	1	664	3	Y	205	207	0			4
							28	4	226	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

09	1419	X	1419	-0-	-0-	-0-	296	1	916	3	Y	118	118	0			2
							77	4	130	9							
10	1507	X	1507	-0-	-0-	-0-	386	1	943	3	Y	135	135	0			2
							29	4	149	9							
11	1113	X	1113	-0-	-0-	-0-	594	1	296	3	Y	139	138	0			3
							70	4	153	9							
12	1457	X	1214	-0-	-243	-0-	603	1	378	3	Y	158	158	0			3
							59	4	174	9							
01	1519	X	944	-0-	-575	-0-	508	1	189	3	Y	148	148	0			3
							84	4	163	9							
02	1036	N	956	-0-	-80	-0-	411	1	246	3	Y	171	171	0			3
							111	4	188	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

09	3900	X	3900	-0-	-0-	-0-	1429	1	2174	3	Y	245	245	0			2
							27	4	270	9							
10	3532	X	3532	-0-	-0-	-0-	1512	1	1675	3	Y	286	285	0			3
							30	4	315	9							
11	3030	X	2308	-0-	-722	-0-	723	1	1240	3	Y	287	287	0			3
							29	4	316	9							
12	3720	X	2172	-0-	-1548	-0-	675	1	1184	3	Y	260	260	0			3
							27	4	286	9							
01	3720	X	2320	-0-	-1400	-0-	726	1	1192	3	Y	340	338	0			5
							28	4	374	9							
02	3640	X	1364	-0-	-2276	-0-	436	1	668	3	Y	214	214	0			5
							25	4	235	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6883	X	6883	-0-	-0-	-0-	1349	1	4243	3	Y	1151	1152	0			8
							25	4	1266	9							
10	6727	X	5266	-0-	-1461	-0-	1403	1	3352	3	Y	440	443	0			5
							27	4	484	9							
11	6270	X	4066	-0-	-2204	-0-	695	1	2994	3	Y	317	318	0			4
							28	4	349	9							
12	6789	X	4124	-0-	-2665	-0-	619	1	3082	3	Y	362	362	0			4
							25	4	398	9							
01	6789	X	4964	-0-	-1825	-0-	774	1	3805	3	Y	323	322	0			5
							30	4	355	9							
02	6412	X	2314	-0-	-4098	-0-	325	1	1534	3	Y	396	392	0			9
							19	4	436	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3025	-0-	-305	-0-	1027	1	1496	3	Y	361	359	0			8
							105	4	397	9							
10	3441	X	1469	-0-	-1972	-0-	1006	1	204	3	Y	95	100	0			3
							154	4	105	9							
11	3330	X	412	-0-	-2918	-0-	279	1	116	4	Y	15	18	0			-0-
							17	9									
12	3131	X	115	-0-	-3016	-0-	85	1	30	4	Y	-0-					-0-
01	3131	X	283	-0-	-2848	-0-	192	1	91	4	Y	-0-					-0-
02	2828	X	440	-0-	-2388	-0-	169	1	3	3	Y	85	83	0			2
							174	4	94	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1745	X	1745	-0-	-0-	-0-	1095	1	21	4	Y	572	573	0			4
							629	9									
10	1874	N	1874	-0-	-0-	-0-	943	1	18	4	Y	830	825	0			9
							913	9									
11	1260	N	978	-0-	-282	-0-	385	1	7	3	Y	518	521	0			6
							16	4	570	9							
12	1364	N	1258	-0-	-106	-0-	419	1	5	3	Y	743	740	0			9
							17	4	817	9							
01	1660	N	1660	-0-	-0-	-0-	527	1	9	3	Y	1003	997	0			15
							21	4	1103	9							
02	1680	X	585	-0-	-1095	-0-	192	1	11	4	Y	347	354	0			8
							382	9									

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2566	-0-	-464	-0-	1756	1	550	3	N	206	207	0			1
							33	4	227	9							
10	3131	X	2746	-0-	-385	-0-	1590	1	787	3	N	307	305	0			3
							31	4	338	9							
11	2340	X	1975	-0-	-365	-0-	654	1	844	3	N	410	408	0			5
							26	4	451	9							
12	2666	X	1815	-0-	-851	-0-	448	1	953	3	N	360	361	0			4
							18	4	396	9							
01	2759	X	2257	-0-	-502	-0-	716	1	1056	3	N	415	413	0			6
							28	4	457	9							
02	2492	X	1100	-0-	-1392	-0-	397	1	401	3	N	254	254	0			6
							23	4	279	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

09	T. A.		4857	-0-	4857	10481	1256	1	2504	3	Y	910	909	0			8
							96	4	1001	9							
10	T. A.		4870	-0-	4870	15351	1037	1	2789	3	Y	871	870	0			9
							86	4	958	9							
11	T. A.		4122	-0-	4122	19473	495	1	2630	3	Y	872	873	0			8
							38	4	959	9							
12	T. A.		3922	-0-	3922	23395	435	1	2489	3	Y	836	835	0			9
							78	4	920	9							
01	T. A.		4279	-0-	4279	27674	505	1	2851	3	Y	812	807	0			14
							30	4	893	9							
*02	30077	X	2403	-0-	-27674	-0-	330	1	1493	3	Y	508	513	0			9
							21	4	559	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

09	4500	X	3119	-0-	-1381	-0-	1151	1	1571	3	Y	281	280	0			3
							88	4	309	9							
10	4650	X	3372	-0-	-1278	-0-	947	1	1948	3	Y	362	361	0			4
							79	4	398	9							
11	4320	X	2559	-0-	-1761	-0-	442	1	1659	3	Y	385	385	0			4
							34	4	424	9							
12	3348	X	1898	-0-	-1450	-0-	386	1	1168	3	Y	249	250	0			3
							70	4	274	9							
01	3379	X	2515	-0-	-864	-0-	461	1	1623	3	Y	366	363	0			6
							28	4	403	9							
02	3052	X	2548	-0-	-504	-0-	371	1	1881	3	Y	248	249	0			5
							23	4	273	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

09	4980	X	4770	-0-	-210	-0-	1448	1	2724	3	Y	410	412	0			9
							147	4	451	9							
10	5146	X	4661	-0-	-485	-0-	1384	1	2598	3	Y	429	425	0			13
							207	4	472	9							
11	4980	X	3998	-0-	-982	-0-	613	1	2661	3	Y	433	434	0			12
							248	4	476	9							
12	4929	X	4289	-0-	-640	-0-	598	1	3038	3	Y	410	410	0			12
							202	4	451	9							
01	5686	X	5686	-0-	-0-	-0-	669	1	3954	3	Y	692	691	0			13
							302	4	761	9							
02	4452	X	3309	-0-	-1143	-0-	468	1	2013	3	Y	314	319	0			8
							483	4	345	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	6839	-0-	-271	-0-	1044	1	4816	3	Y	882	875	0			22
							9	4	970	9							
10	7888	X	7888	-0-	-0-	-0-	1096	1	5607	3	Y	1072	1063	0			31
							6	4	1179	9							
11	7200	X	5993	-0-	-1207	-0-	447	1	4383	3	Y	1050	1048	0			33
							8	4	1155	9							
12	8432	X	6019	-0-	-2413	-0-	473	1	4462	3	Y	976	975	0			34
							10	4	1074	9							
01	8432	X	6203	-0-	-2229	-0-	502	1	4786	3	Y	829	837	0			26
							3	4	912	9							
02	6272	X	5027	-0-	-1245	-0-	529	1	3635	3	Y	771	765	0			32
							15	4	848	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9607	X	9607	-0-	-0-	-0-	1683	1	7884	3	Y	7	7	0			-0-
							32	4	8	9							
10	7719	X	7237	-0-	-482	-0-	1436	1	5538	3	Y	214	212	0			2
							28	4	235	9							
11	7470	X	6600	-0-	-870	-0-	727	1	5132	3	Y	647	642	0			7
							29	4	712	9							
12	9920	X	3610	-0-	-6310	-0-	615	1	2593	3	Y	343	346	0			4
							25	4	377	9							
01	9920	X	7450	-0-	-2470	-0-	741	1	6305	3	Y	341	340	0			5
							29	4	375	9							
02	8960	X	3817	-0-	-5143	-0-	427	1	3174	3	Y	173	174	0			4
							26	4	190	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1846	X	1846	-0-	-0-	-0-	1319	1	22	3	Y	436	436	0			3
							25	4	480	9							
10	1902	X	1902	-0-	-0-	-0-	1351	1	21	3	Y	458	456	0			5
							26	4	504	9							
11	1260	X	1258	-0-	-2	-0-	653	1	37	3	Y	493	492	0			6
							26	4	542	9							
12	1922	X	1333	-0-	-589	-0-	664	1	23	3	Y	564	563	0			7
							26	4	620	9							
01	1922	X	1282	-0-	-640	-0-	628	1	43	3	Y	534	533	0			8
							24	4	587	9							
*02	1955	X	1955	-0-	-0-	-0-	467	1	135	3	Y	1206	1187	0			27
							26	4	1327	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11817	X	11817	-0-	-0-	-0-	1487	1	9746	3	Y	505	504	0			4
							28	4	556	9							
10	9521	X	9521	-0-	-0-	-0-	1396	1	7575	3	Y	475	474	0			5
							27	4	523	9							
11	8962	X	8962	-0-	-0-	-0-	697	1	7686	3	Y	501	500	0			6
							28	4	551	9							
12	12214	X	9534	-0-	-2680	-0-	735	1	8204	3	Y	514	514	0			6
							30	4	565	9							
01	12214	X	10331	-0-	-1883	-0-	693	1	9015	3	Y	542	540	0			8
							27	4	596	9							
02	9884	X	5280	-0-	-4604	-0-	405	1	4528	3	Y	292	294	0			6
							26	4	321	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	7546	-0-	-434	-0-	1400	1	5605	3	Y	482	481	0			12
							11	4	530	9							
10	8264	X	8264	-0-	-0-	-0-	1423	1	6255	3	Y	526	523	0			15
							7	4	579	9							
11	8430	X	7213	-0-	-1217	-0-	639	1	6088	3	Y	431	432	0			14
							12	4	474	9							
12	8742	X	7362	-0-	-1380	-0-	673	1	5950	3	Y	659	650	0			23
							14	4	725	9							
01	8742	X	8057	-0-	-685	-0-	664	1	6452	3	Y	852	848	0			27
							4	4	937	9							
02	7084	X	5650	-0-	-1434	-0-	507	1	4535	3	Y	539	544	0			22
							15	4	593	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		6449	-0-	6449	11690	1341	1	4486	3	Y	543	543	0			4
							25	4	597	9							
10	T. A.		4566	-0-	4566	16256	1378	1	2554	3	Y	552	550	0			6
							27	4	607	9							
11	T. A.		3329	-0-	3329	19585	725	1	2019	3	Y	505	505	0			6
							29	4	556	9							
12	T. A.		3094	-0-	3094	22679	665	1	1925	3	Y	434	435	0			5
							27	4	477	9							
01	T. A.		3947	-0-	3947	26626	638	1	2757	3	Y	479	477	0			7
							25	4	527	9							
*02	29143	X	2517	-0-	-26626	-0-	432	1	1673	3	Y	351	350	0			8
							26	4	386	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	4831	-0-	-1259	-0-	1293	1	3074	3	Y	413	412	0			10
							10	4	454	9							
10	6293	X	3377	-0-	-2916	-0-	1109	1	1861	3	Y	365	365	0			10
							5	4	402	9							
11	5670	X	2458	-0-	-3212	-0-	511	1	1539	3	Y	363	362	0			11
							9	4	399	9							
12	7254	X	936	-0-	-6318	-0-	470	1	79	3	Y	344	343	0			12
							9	4	378	9							
01	7254	X	1449	-0-	-5805	-0-	490	1	601	3	Y	324	326	0			10
							2	4	356	9							
02	4508	X	774	-0-	-3734	-0-	280	1	288	3	Y	181	184	0			7
							7	4	199	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2950	X	2950	-0-	-0-	-0-	1211	1	1394	3	Y	305	299	0			8
							9	4	336	9							
10	3478	X	3478	-0-	-0-	-0-	1182	1	1976	3	Y	286	286	0			8
							5	4	315	9							
11	3381	X	3381	-0-	-0-	-0-	611	1	2375	3	Y	350	347	0			11
							10	4	385	9							
12	3286	X	2853	-0-	-433	-0-	639	1	1804	3	Y	361	359	0			13
							13	4	397	9							
01	3643	X	3643	-0-	-0-	-0-	635	1	2420	3	Y	532	528	0			17
							3	4	585	9							
02	3416	X	1772	-0-	-1644	-0-	344	1	1068	3	Y	319	323	0			13
							9	4	351	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		245	-0-	245	245	239	1	5	3	Y	-0-					-0-
							1	4									
11	T. A.		451	-0-	451	696	438	1	6	3	Y	-0-					-0-
							7	4									
12	T. A.		515	-0-	515	1211	449	1	57	3	Y	-0-					-0-
							9	4									
01	T. A.		367	-0-	367	1578	363	1	1	3	Y	2	2	0			-0-
							1	4	2	9							
*02	2055	N	477	-0-	-1578	-0-	444	1	5	3	Y	15	14	0			1
							11	4	17	9							

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

09	3095	X	3095	-0-	-0-	-0-	1083	1	1676	3	Y	287	288	0			2
							20	4	316	9							
10	2976	X	2624	-0-	-352	-0-	1083	1	1201	3	Y	290	289	0			3
							21	4	319	9							
11	2880	X	1970	-0-	-910	-0-	562	1	1024	3	Y	328	327	0			4
							23	4	361	9							
12	3193	X	1176	-0-	-2017	-0-	501	1	363	3	Y	265	266	0			3
							20	4	292	9							
01	3193	X	1050	-0-	-2143	-0-	459	1	174	3	Y	363	361	0			5
							18	4	399	9							
02	2884	X	622	-0-	-2262	-0-	348	1	78	3	Y	160	161	0			4
							20	4	176	9							

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

09	9750	X	3012	-0-	-6738	-0-	1393	1	789	3	Y	731	731	0			5
							26	4	804	9							
10	10075	X	687	-0-	-9388	-0-	474	1	9	4	Y	185	188	0			2
							204	9									
11	1890	X	661	-0-	-1229	-0-	249	1	6	3	Y	360	358	0			4
							10	4	396	9							
12	4725	X	4725	-0-	-0-	-0-	909	1	2894	3	Y	805	800	0			9
							36	4	886	9							
01	4866	X	4866	-0-	-0-	-0-	801	1	3283	3	Y	683	682	0			10
							31	4	751	9							
*02	3442	X	3442	-0-	-0-	-0-	585	1	2495	3	Y	297	300	0			7
							35	4	327	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

09	3270	X	2174	-0-	-1096	-0-	942	1	882	3	Y	312	315	0			8
							7	4	343	9							
10	2993	X	2993	-0-	-0-	-0-	1006	1	1510	3	Y	430	426	0			12
							4	4	473	9							
11	2280	X	1588	-0-	-692	-0-	417	1	834	3	Y	300	303	0			9
							7	4	330	9							
12	2759	X	1603	-0-	-1156	-0-	419	1	794	3	Y	347	344	0			12
							8	4	382	9							
01	3007	X	2693	-0-	-314	-0-	530	1	1656	3	Y	458	456	0			14
							3	4	504	9							
02	2716	X	642	-0-	-2074	-0-	374	1	3	3	Y	233	237	0			10
							9	4	256	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3701	-0-	-199	-0-	1593	1	1395	3	Y	637	634	0			16
							12	4	701	9							
10	4452	X	4452	-0-	-0-	-0-	1614	1	1976	3	Y	777	771	0			22
							7	4	855	9							
11	3090	X	3051	-0-	-39	-0-	718	1	1419	3	Y	820	816	0			26
							12	4	902	9							
12	3813	X	1735	-0-	-2078	-0-	473	1	198	3	Y	959	951	0			34
							9	4	1055	9							
01	7196	X	7196	-0-	-0-	-0-	567	1	2405	3	Y	3837	3752	0			119
							3	4	4221	9							
*02	4781	X	4781	-0-	-0-	-0-	380	1	1319	3	Y	2793	2797	0			115
							10	4	3072	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1236	X	1236	-0-	-0-	-0-	1027	1	17	3	Y	167	168	0			4
							8	4	184	9							
10	1395	X	1362	-0-	-33	-0-	1049	1	14	3	Y	268	264	0			8
							4	4	295	9							
11	1350	X	702	-0-	-648	-0-	462	1	4	3	Y	208	209	0			7
							7	4	229	9							
12	1395	X	1015	-0-	-380	-0-	480	1	131	3	Y	359	353	0			13
							9	4	395	9							
01	1574	X	1574	-0-	-0-	-0-	517	1	662	3	Y	357	359	0			11
							2	4	393	9							
*02	1596	X	1596	-0-	-0-	-0-	351	1	837	3	Y	363	359	0			15
							9	4	399	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2831	X	2831	-0-	-0-	-0-	1395	1	530	3	Y	814	812	0			20
							11	4	895	9							
10	2903	X	2903	-0-	-0-	-0-	1399	1	579	3	Y	835	831	0			24
							6	4	919	9							
11	2550	X	2417	-0-	-133	-0-	583	1	561	3	Y	1148	1136	0			36
							10	4	1263	9							
12	2635	X	2634	-0-	-1	-0-	653	1	747	3	Y	1110	1107	0			39
							13	4	1221	9							
01	2635	X	2225	-0-	-410	-0-	628	1	732	3	Y	784	799	0			24
							3	4	862	9							
02	2212	X	1876	-0-	-336	-0-	462	1	490	3	Y	830	820	0			34
							11	4	913	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	1884	-0-	-1086	-0-	1208	1	371	3	Y	269	269	0			7
							9	4	296	9							
10	3131	X	1508	-0-	-1623	-0-	1180	1	150	3	Y	157	159	0			5
							5	4	173	9							
11	3030	X	1111	-0-	-1919	-0-	524	1	194	3	Y	350	344	0			11
							8	4	385	9							
12	3131	X	1063	-0-	-2068	-0-	495	1	20	3	Y	490	484	0			17
							9	4	539	9							
01	2201	X	1519	-0-	-682	-0-	558	1	287	3	Y	611	609	0			19
							2	4	672	9							
02	1764	X	847	-0-	-917	-0-	380	1	285	3	Y	157	170	0			6
							9	4	173	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2468	X	2468	-0-		-0-	-0-	1401	1	799	3	Y	145	146	0			1
								108	4	160	9							
10	2294	X	2291	-0-		-3	-0-	973	1	1050	3	Y	169	168	0			2
								82	4	186	9							
11	2460	X	1903	-0-		-557	-0-	451	1	1275	3	Y	129	130	0			1
								35	4	142	9							
12	2542	X	1890	-0-		-652	-0-	390	1	1284	3	Y	132	132	0			1
								71	4	145	9							
01	2542	X	2383	-0-		-159	-0-	478	1	1658	3	Y	198	196	0			3
								29	4	218	9							
02	2296	X	1708	-0-		-588	-0-	403	1	1082	3	Y	180	180	0			3
								25	4	198	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	4985	-0-		-955	-0-	623	1	3774	3	Y	386	386	0			7
								163	4	425	9							
10	6448	X	5627	-0-		-821	-0-	696	1	4324	3	Y	504	502	0			9
								53	4	554	9							
11	6240	X	5557	-0-		-683	-0-	656	1	4314	3	Y	463	463	0			9
								78	4	509	9							
12	6448	X	5567	-0-		-881	-0-	698	1	4313	3	Y	443	444	0			8
								69	4	487	9							
01	5673	X	4396	-0-		-1277	-0-	523	1	3361	3	Y	387	388	0			7
								86	4	426	9							
02	5096	X	3938	-0-		-1158	-0-	473	1	2901	3	Y	397	397	0			7
								127	4	437	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9014	X	9014	-0-		-0-	-0-	1243	1	7275	3	Y	430	430	0			3
								23	4	473	9							
10	7905	X	7092	-0-		-813	-0-	1276	1	5297	3	Y	449	447	0			5
								25	4	494	9							
11	7560	X	6268	-0-		-1292	-0-	643	1	5117	3	Y	438	438	0			5
								26	4	482	9							
12	9300	X	6387	-0-		-2913	-0-	664	1	5195	3	Y	455	455	0			5
								27	4	501	9							
01	9300	X	8062	-0-		-1238	-0-	681	1	6794	3	Y	509	506	0			8
								27	4	560	9							
02	7224	X	5881	-0-		-1343	-0-	464	1	5093	3	Y	267	269	0			6
								30	4	294	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2204	X	2204	-0-		-0-	-0-	1265	1	399	3	Y	373	373	0			9
								130	4	410	9							
10	2173	X	2173	-0-		-0-	-0-	1357	1	226	3	Y	347	345	0			11
								208	4	382	9							
11	1680	X	1552	-0-		-128	-0-	572	1	269	3	Y	430	429	0			12
								238	4	473	9							
12	2263	X	2135	-0-		-128	-0-	386	1	921	3	Y	632	625	0			19
								133	4	695	9							
01	2560	X	2560	-0-		-0-	-0-	439	1	1138	3	Y	709	714	0			14
								203	4	780	9							
*02	1989	N	1989	-0-		-0-	-0-	417	1	599	3	Y	494	496	0			12
								430	4	543	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2769	-0-		-141	-0-	1153	1	982	3	Y	568	567	0			14
								9	4	625	9							
10	3100	X	2795	-0-		-305	-0-	1159	1	930	3	Y	637	633	0			18
								5	4	701	9							
11	3000	X	2184	-0-		-816	-0-	506	1	633	3	Y	943	931	0			30
								8	4	1037	9							
12	3100	X	1992	-0-		-1108	-0-	594	1	592	3	Y	723	728	0			25
								11	4	795	9							
01	2852	X	2601	-0-		-251	-0-	605	1	1183	3	Y	736	738	0			23
								3	4	810	9							
02	2128	N	1943	-0-		-185	-0-	460	1	801	3	Y	610	608	0			25
								11	4	671	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2787	-0-		-513	-0-	589	1	1579	3	Y	560	553	0			16
								3	4	616	9							
10	3286	X	3006	-0-		-280	-0-	683	1	1597	3	Y	642	637	0			21
								20	4	706	9							
11	3060	X	2646	-0-		-414	-0-	537	1	1465	3	Y	575	582	0			14
								11	4	633	9							
12	3100	X	2634	-0-		-466	-0-	446	1	1600	3	Y	516	512	0			18
								20	4	568	9							
01	3007	X	1301	-0-		-1706	-0-	721	1	27	3	Y	493	499	0			12
								11	4	542	9							
02	2716	X	572	-0-		-2144	-0-	351	1	6	4	Y	195	205	0			2
								215	9									

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1978	-0-		-842	-0-	501	1	840	3	Y	577	573	0			16
								2	4	635	9							
10	2852	X	2461	-0-		-391	-0-	543	1	873	3	Y	935	921	0			30
								16	4	1029	9							
11	2640	X	2584	-0-		-56	-0-	580	1	1263	3	Y	664	678	0			16
								11	4	730	9							
12	2449	X	2166	-0-		-283	-0-	478	1	542	3	Y	1022	1002	0			36
								22	4	1124	9							
01	2449	X	1005	-0-		-1444	-0-	494	1	10	3	Y	448	473	0			11
								8	4	493	9							
02	2408	X	747	-0-		-1661	-0-	396	1	2	3	Y	312	319	0			4
								6	4	343	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5218	X	5218	-0-		-0-	-0-	1082	1	3723	3	Y	357	356	0			3
								20	4	393	9							
10	5084	X	4294	-0-		-790	-0-	1127	1	2757	3	Y	353	352	0			4
								22	4	388	9							
11	4920	X	3552	-0-		-1368	-0-	719	1	2435	3	Y	335	335	0			4
								29	4	369	9							
12	5394	X	4031	-0-		-1363	-0-	628	1	3006	3	Y	338	338	0			4
								25	4	372	9							
01	5394	X	4148	-0-		-1246	-0-	572	1	3229	3	Y	295	295	0			4
								22	4	325	9							
02	4424	X	2634	-0-		-1790	-0-	379	1	2042	3	Y	173	173	0			4
								23	4	190	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	1704	-0-	-7656	-0-	917	1	684	3	Y	78	79	0			1
							17	4	86	9							
10	6417	X	1468	-0-	-4949	-0-	1283	1	42	3	Y	107	107	0			1
							25	4	118	9							
11	5580	X	970	-0-	-4610	-0-	612	1	59	3	Y	249	247	0			3
							25	4	274	9							
12	5766	X	751	-0-	-5015	-0-	537	1	75	3	Y	107	109	0			1
							21	4	118	9							
01	5766	X	1441	-0-	-4325	-0-	527	1	638	3	Y	232	230	0			3
							21	4	255	9							
*02	4132	X	4132	-0-	-0-	-0-	517	1	3255	3	Y	299	295	0			7
							31	4	329	9							

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12651	X	12651	-0-	-0-	-0-	1864	1	10064	3	Y	625	625	0			4
							35	4	688	9							
10	10168	X	8929	-0-	-1239	-0-	1625	1	6657	3	Y	559	557	0			6
							32	4	615	9							
11	9390	X	7828	-0-	-1562	-0-	829	1	6372	3	Y	539	539	0			6
							34	4	593	9							
12	12276	X	7556	-0-	-4720	-0-	775	1	6212	3	Y	489	489	0			6
							31	4	538	9							
01	12276	X	8497	-0-	-3779	-0-	787	1	7110	3	Y	517	515	0			8
							31	4	569	9							
02	9072	X	5591	-0-	-3481	-0-	517	1	4653	3	Y	354	354	0			8
							32	4	389	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8136	X	8136	-0-	-0-	-0-	1692	1	6373	3	Y	35	36	0			-0-
							32	4	39	9							
10	7502	X	7107	-0-	-395	-0-	1669	1	5016	3	Y	354	350	0			4
							33	4	389	9							
11	7260	X	6468	-0-	-792	-0-	761	1	4452	3	Y	1113	1104	0			13
							31	4	1224	9							
12	8060	X	6759	-0-	-1301	-0-	807	1	5325	3	Y	541	548	0			6
							32	4	595	9							
01	8060	X	7511	-0-	-549	-0-	731	1	5913	3	Y	763	758	0			11
							28	4	839	9							
02	6552	X	4562	-0-	-1990	-0-	412	1	3046	3	Y	981	970	0			22
							25	4	1079	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	8652	-0-	-1368	-0-	1696	1	5820	3	Y	917	915	0			8
							127	4	1009	9							
10	9300	X	8695	-0-	-605	-0-	1314	1	6389	3	Y	805	804	0			9
							106	4	886	9							
11	8910	X	8713	-0-	-197	-0-	708	1	7121	3	Y	755	757	0			7
							53	4	831	9							
12	9207	X	8065	-0-	-1142	-0-	667	1	6436	3	Y	768	767	0			8
							117	4	845	9							
01	9207	X	9144	-0-	-63	-0-	697	1	7602	3	Y	731	726	0			13
							41	4	804	9							
02	8988	X	7526	-0-	-1462	-0-	525	1	5603	3	Y	1239	1229	0			23
							35	4	1363	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	6864	-0-	6864	8819	940	1	4827	3	Y	774	764	0			15
							246	4	851	9							
10	DLQ	G-10	6503	-0-	6503	15322	911	1	4694	3	Y	754	755	0			14
							69	4	829	9							
11	DLQ	G-10	6085	-0-	6085	21407	833	1	4503	3	Y	591	593	0			12
							99	4	650	9							
12	DLQ	G-10	5189	-0-	5189	26596	808	1	3802	3	Y	454	457	0			9
							80	4	499	9							
01	DLQ	G-10	6442	-0-	6442	33038	831	1	4891	3	Y	530	530	0			9
							137	4	583	9							
*02	38259	X	5221	-0-	-33038	-0-	527	1	4002	3	Y	500	500	0			9
							142	4	550	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

09	7350	X	6362	-0-	-988	-0-	1381	1	4005	3	Y	793	791	0			7
							104	4	872	9							
10	7254	X	5775	-0-	-1479	-0-	1100	1	3888	3	Y	634	634	0			7
							90	4	697	9							
11	7080	X	4695	-0-	-2385	-0-	535	1	3349	3	Y	700	700	0			7
							41	4	770	9							
12	7316	X	5579	-0-	-1737	-0-	572	1	3986	3	Y	835	833	0			9
							102	4	919	9							
01	7316	X	5560	-0-	-1756	-0-	569	1	4179	3	Y	707	704	0			12
							34	4	778	9							
02	5404	X	2850	-0-	-2554	-0-	377	1	1985	3	Y	422	426	0			8
							24	4	464	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

09	8730	X	1195	-0-	-7535	-0-	800	1	312	3	Y	19	22	0			-0-
							62	4	21	9							
10	8525	X	7637	-0-	-888	-0-	1510	1	5357	3	Y	587	581	0			6
							124	4	646	9							
11	7650	X	7511	-0-	-139	-0-	753	1	6022	3	Y	617	617	0			6
							57	4	679	9							
12	7440	X	5917	-0-	-1523	-0-	556	1	4672	3	Y	537	537	0			6
							98	4	591	9							
01	9313	X	9313	-0-	-0-	-0-	779	1	7756	3	Y	665	659	0			12
							46	4	732	9							
02	7700	X	5903	-0-	-1797	-0-	581	1	4759	3	Y	477	480	0			9
							38	4	525	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

09	5284	X	5284	-0-	-0-	-0-	1386	1	3171	3	Y	647	641	0			19
							15	4	712	9							
10	4653	X	4653	-0-	-0-	-0-	1123	1	3023	3	Y	449	456	0			12
							13	4	494	9							
11	4470	X	3610	-0-	-860	-0-	552	1	2578	3	Y	428	428	0			12
							9	4	471	9							
12	4991	X	3569	-0-	-1422	-0-	659	1	2450	3	Y	405	405	0			12
							14	4	446	9							
01	4991	X	4354	-0-	-637	-0-	579	1	3265	3	Y	451	450	0			13
							14	4	496	9							
02	3808	X	2723	-0-	-1085	-0-	411	1	1526	3	Y	691	673	0			31
							26	4	760	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5335	-0-	-155	-0-	1217	1	2955	3	Y	1045	1034	0			30
							13	4	1150	9							
10	5539	X	5539	-0-	-0-	-0-	1037	1	3328	3	Y	1056	1057	0			29
							12	4	1162	9							
11	4932	X	4932	-0-	-0-	-0-	563	1	3208	3	Y	1047	1047	0			29
							9	4	1152	9							
12	5518	X	5005	-0-	-513	-0-	709	1	3342	3	Y	854	858	0			25
							15	4	939	9							
01	5880	X	5880	-0-	-0-	-0-	610	1	4244	3	Y	920	919	0			26
							14	4	1012	9							
02	5012	X	3032	-0-	-1980	-0-	362	1	2180	3	Y	424	431	0			19
							24	4	466	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4163	X	4163	-0-	-0-	-0-	1294	1	2434	3	Y	383	380	0			11
							14	4	421	9							
10	4535	X	4535	-0-	-0-	-0-	1077	1	2574	3	Y	793	782	0			22
							12	4	872	9							
11	3990	X	3974	-0-	-16	-0-	553	1	2564	3	Y	771	771	0			22
							9	4	848	9							
12	4247	X	3888	-0-	-359	-0-	668	1	2392	3	Y	740	740	0			22
							14	4	814	9							
01	4247	X	4179	-0-	-68	-0-	515	1	2820	3	Y	756	757	0			21
							12	4	832	9							
02	3136	X	2845	-0-	-291	-0-	356	1	1948	3	Y	471	471	0			21
							23	4	518	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5651	-0-	-589	-0-	1419	1	3315	3	Y	820	817	0			24
							15	4	902	9							
10	7750	X	5595	-0-	-2155	-0-	1187	1	3551	3	Y	767	770	0			21
							13	4	844	9							
11	7500	X	4638	-0-	-2862	-0-	562	1	3268	3	Y	726	727	0			20
							9	4	799	9							
12	7750	X	4498	-0-	-3252	-0-	656	1	3083	3	Y	677	677	0			20
							14	4	745	9							
01	6076	X	4768	-0-	-1308	-0-	506	1	3583	3	Y	606	609	0			17
							12	4	667	9							
02	4172	X	3446	-0-	-726	-0-	398	1	2560	3	Y	420	418	0			19
							26	4	462	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2487	X	2487	-0-	-0-	-0-	1374	1	53	3	Y	940	937	0			7
							26	4	1034	9							
10	2047	N	2047	-0-	-0-	-0-	1105	1	22	4	Y	836	834	0			9
							920	9									
11	1935	N	1935	-0-	-0-	-0-	715	1	14	3	Y	1070	1067	0			12
							29	4	1177	9							
12	1550	N	423	-0-	-1127	-0-	249	1	10	4	Y	149	159	0			2
							164	9									
01	1550	N	175	-0-	-1375	-0-	154	1	3	3	Y	11	13	0			-0-
							6	4	12	9							
02	924	N	60	-0-	-864	-0-	47	1	3	4	Y	9	9	0			-0-
							10	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	4432	-0-		-1688	-0-		657	1	3443	3	Y	291	290	0			2
									12	4	320	9							
10	6324	X	2408	-0-		-3916	-0-		779	1	1315	3	Y	272	271	0			3
									15	4	299	9							
11	6120	X	5143	-0-		-977	-0-		617	1	3987	3	Y	467	465	0			5
									25	4	514	9							
12	5735	X	4310	-0-		-1425	-0-		462	1	3502	3	Y	297	299	0			3
									19	4	327	9							
01	6370	X	6370	-0-		-0-	-0-		489	1	5185	3	Y	615	609	0			9
									19	4	677	9							
02	5236	X	4507	-0-		-729	-0-		546	1	3556	3	Y	338	340	0			7
									33	4	372	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9607	X	9607	-0-		-0-	-0-		2113	1	7129	3	Y	295	294	0			2
									40	4	325	9							
10	8711	X	6536	-0-		-2175	-0-		1968	1	3941	3	Y	535	531	0			6
									38	4	589	9							
11	7710	X	5327	-0-		-2383	-0-		979	1	3979	3	Y	299	302	0			3
									40	4	329	9							
12	9920	X	4854	-0-		-5066	-0-		964	1	3679	3	Y	156	157	0			2
									39	4	172	9							
01	9920	X	5504	-0-		-4416	-0-		886	1	4297	3	Y	261	259	0			4
									34	4	287	9							
02	8456	X	2800	-0-		-5656	-0-		559	1	2098	3	Y	100	102	0			2
									33	4	110	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2419	X	2419	-0-		-0-	-0-		1534	1	148	3	Y	644	643	0			5
									29	4	708	9							
10	2731	N	2731	-0-		-0-	-0-		1426	1	48	3	Y	1117	1110	0			12
									28	4	1229	9							
11	1956	N	1956	-0-		-0-	-0-		709	1	48	3	Y	1064	1064	0			12
									29	4	1170	9							
12	2136	N	2136	-0-		-0-	-0-		760	1	52	3	Y	1176	1174	0			14
									30	4	1294	9							
01	2168	N	2168	-0-		-0-	-0-		746	1	65	3	Y	1207	1203	0			18
									29	4	1328	9							
*02	2800	N	5758	-0-		2958	2958		723	1	3561	3	Y	1301	1290	0			29
									43	4	1431	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9166	X	9166	-0-		-0-	-0-		1723	1	5589	3	Y	1655	1654	0			12
									33	4	1821	9							
10	7781	X	6505	-0-		-1276	-0-		1479	1	3670	3	Y	1206	1205	0			13
									29	4	1327	9							
11	7530	X	3387	-0-		-4143	-0-		669	1	1576	3	Y	1014	1015	0			12
									27	4	1115	9							
12	9486	X	1640	-0-		-7846	-0-		581	1	26	3	Y	918	919	0			11
									23	4	1010	9							
01	9486	X	4968	-0-		-4518	-0-		709	1	2938	3	Y	1175	1168	0			18
									28	4	1293	9							
02	7840	X	3922	-0-		-3918	-0-		515	1	2539	3	Y	761	762	0			17
									31	4	837	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6711	X	6711	-0-	-0-	-0-	1137	1	4787	3	Y	696	694	0			5
							21	4	766	9							
10	5549	X	5084	-0-	-465	-0-	790	1	3620	3	Y	599	598	0			6
							15	4	659	9							
11	5010	X	4376	-0-	-634	-0-	732	1	2945	3	Y	608	607	0			7
							30	4	669	9							
12	6944	X	5818	-0-	-1126	-0-	877	1	3903	3	Y	912	908	0			11
							35	4	1003	9							
01	6944	X	6471	-0-	-473	-0-	547	1	4936	3	Y	879	877	0			13
							21	4	967	9							
02	6272	X	3862	-0-	-2410	-0-	753	1	2210	3	Y	777	773	0			17
							44	4	855	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5668	X	5668	-0-	-0-	-0-	780	1	4521	3	Y	320	320	0			2
							15	4	352	9							
10	4419	X	4419	-0-	-0-	-0-	817	1	3258	3	Y	298	297	0			3
							16	4	328	9							
11	3720	X	3356	-0-	-364	-0-	426	1	2615	3	Y	271	271	0			3
							17	4	298	9							
12	5859	X	2821	-0-	-3038	-0-	682	1	1861	3	Y	228	228	0			3
							27	4	251	9							
01	5859	X	3693	-0-	-2166	-0-	477	1	2910	3	Y	261	260	0			4
							19	4	287	9							
02	5292	X	2059	-0-	-3233	-0-	338	1	1538	3	Y	148	149	0			3
							20	4	163	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9749	X	9749	-0-	-0-	-0-	1360	1	7620	3	Y	675	675	0			5
							26	4	743	9							
10	6736	X	6736	-0-	-0-	-0-	1240	1	4814	3	Y	598	597	0			6
							24	4	658	9							
11	6660	X	6264	-0-	-396	-0-	639	1	4900	3	Y	635	634	0			7
							26	4	699	9							
12	7502	X	7357	-0-	-145	-0-	682	1	5722	3	Y	841	838	0			10
							28	4	925	9							
01	7502	X	6140	-0-	-1362	-0-	517	1	4925	3	Y	616	617	0			9
							20	4	678	9							
02	9100	X	652	-0-	-8448	-0-	445	1	70	3	Y	102	109	0			2
							25	4	112	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	7901	-0-	-3139	-0-	1425	1	5889	3	Y	437	436	0			4
							106	4	481	9							
10	11470	X	7545	-0-	-3925	-0-	1228	1	5641	3	Y	524	522	0			6
							100	4	576	9							
11	11100	X	7438	-0-	-3662	-0-	659	1	6170	3	Y	508	509	0			5
							50	4	559	9							
12	11470	X	6698	-0-	-4772	-0-	620	1	5484	3	Y	440	440	0			5
							110	4	484	9							
01	11439	X	8171	-0-	-3268	-0-	663	1	6952	3	Y	470	467	0			8
							39	4	517	9							
02	7644	X	4466	-0-	-3178	-0-	423	1	3672	3	Y	313	315	0			6
							27	4	344	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4752	-0-	-438	-0-	1740	1	2757	3	Y	219	220	0			5
							14	4	241	9							
10	5363	X	5292	-0-	-71	-0-	1700	1	3332	3	Y	229	227	0			7
							8	4	252	9							
11	5280	X	4585	-0-	-695	-0-	808	1	3555	3	Y	189	190	0			6
							14	4	208	9							
12	6696	X	4910	-0-	-1786	-0-	867	1	3793	3	Y	212	211	0			7
							17	4	233	9							
01	6696	X	5943	-0-	-753	-0-	883	1	4779	3	Y	251	250	0			8
							5	4	276	9							
02	4760	X	4566	-0-	-194	-0-	665	1	3523	3	Y	327	322	0			13
							18	4	360	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22350	X	8277	-0-	-14073	-0-	2041	1	5487	3	Y	666	665	0			17
							16	4	733	9							
10	11749	X	5262	-0-	-6487	-0-	1750	1	3112	3	Y	356	363	0			10
							8	4	392	9							
11	11370	X	4200	-0-	-7170	-0-	754	1	2473	3	Y	873	856	0			27
							13	4	960	9							
12	11749	X	2511	-0-	-9238	-0-	745	1	1313	3	Y	398	411	0			14
							15	4	438	9							
01	11749	X	4336	-0-	-7413	-0-	819	1	3115	3	Y	362	365	0			11
							4	4	398	9							
*02	8371	X	8371	-0-	-0-	-0-	815	1	6467	3	Y	969	940	0			40
							23	4	1066	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5420	-0-	-250	-0-	743	1	4155	3	Y	469	470	0			12
							6	4	516	9							
10	6665	X	5344	-0-	-1321	-0-	719	1	4131	3	Y	445	444	0			13
							4	4	490	9							
11	6960	X	4758	-0-	-2202	-0-	340	1	3957	3	Y	414	414	0			13
							6	4	455	9							
12	7192	X	4718	-0-	-2474	-0-	364	1	3907	3	Y	399	398	0			14
							8	4	439	9							
01	7192	X	4380	-0-	-2812	-0-	573	1	3500	3	Y	276	281	0			9
							3	4	304	9							
02	4452	X	2027	-0-	-2425	-0-	463	1	1354	3	Y	180	182	0			7
							12	4	198	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	3843	-0-	-1707	-0-	1167	1	2231	3	Y	396	395	0			10
							9	4	436	9							
10	11615	X	11615	-0-	-0-	-0-	2383	1	8068	3	Y	1048	1028	0			30
							11	4	1153	9							
11	9779	X	9779	-0-	-0-	-0-	1070	1	7782	3	Y	825	829	0			26
							19	4	908	9							
12	10412	X	10412	-0-	-0-	-0-	1161	1	8413	3	Y	740	740	0			26
							24	4	814	9							
01	12616	X	12616	-0-	-0-	-0-	1189	1	10596	3	Y	748	751	0			23
							8	4	823	9							
02	9688	X	2919	-0-	-6769	-0-	799	1	1670	3	Y	391	398	0			16
							20	4	430	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950	X	10408	-0-	-542	-0-	1786	1	7698	3	Y	826	825	0			21
							15	4	909	9							
10	11315	X	11233	-0-	-82	-0-	1786	1	8529	3	Y	826	823	0			24
							9	4	909	9							
11	10950	X	9346	-0-	-1604	-0-	794	1	7757	3	Y	710	712	0			22
							14	4	781	9							
12	11315	X	9954	-0-	-1361	-0-	842	1	8054	3	Y	945	934	0			33
							18	4	1040	9							
01	11512	X	11512	-0-	-0-	-0-	878	1	9852	3	Y	705	716	0			22
							6	4	776	9							
02	10136	X	7638	-0-	-2498	-0-	616	1	6379	3	Y	568	567	0			23
							18	4	625	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19785	X	19785	-0-	-0-	-0-	2508	1	15289	3	Y	1572	1572	0			15
							259	4	1729	9							
10	15796	X	15796	-0-	-0-	-0-	2305	1	11514	3	Y	1623	1620	0			18
							192	4	1785	9							
11	13830	X	13243	-0-	-587	-0-	1114	1	10299	3	Y	1451	1449	0			20
							234	4	1596	9							
12	19499	X	13036	-0-	-6463	-0-	1169	1	10144	3	Y	1438	1438	0			20
							141	4	1582	9							
01	19499	X	13685	-0-	-5814	-0-	1064	1	11078	3	Y	1363	1365	0			18
							44	4	1499	9							
02	18592	X	11635	-0-	-6957	-0-	893	1	9570	3	Y	978	976	0			20
							96	4	1076	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10225	X	10225	-0-	-0-	-0-	1827	1	7166	3	Y	944	944	0			9
							194	4	1038	9							
10	7967	X	7877	-0-	-90	-0-	1618	1	5043	3	Y	980	978	0			11
							138	4	1078	9							
11	8718	X	8718	-0-	-0-	-0-	885	1	6252	3	Y	1265	1258	0			18
							189	4	1392	9							
12	10664	X	1870	-0-	-8794	-0-	594	1	256	3	Y	859	865	0			12
							75	4	945	9							
01	10664	X	5446	-0-	-5218	-0-	849	1	3470	3	Y	993	992	0			13
							35	4	1092	9							
02	9632	X	5851	-0-	-3781	-0-	648	1	4341	3	Y	722	720	0			15
							68	4	794	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11119	X	11119	-0-	-0-	-0-	1712	1	8062	3	Y	1059	1061	0			10
							180	4	1165	9							
10	0	W	9170	-0-	9170	9170	1506	1	6343	3	Y	1086	1084	0			12
							126	4	1195	9							
11	0	W	8108	-0-	8108	17278	820	1	5912	3	Y	1092	1089	0			15
							175	4	1201	9							
12	0	W	8120	-0-	8120	25398	851	1	5921	3	Y	1131	1130	0			16
							104	4	1244	9							
01	0	W	9073	-0-	9073	34471	722	1	6945	3	Y	1251	1250	0			17
							30	4	1376	9							
02	0	W	5423	-0-	5423	39894	613	1	3504	3	Y	1129	1123	0			23
							64	4	1242	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9245	X	9245	-0-	-0-	-0-	1867	1	6749	3	Y	540	540	0			4
							35	4	594	9							
10	8556	X	1797	-0-	-6759	-0-	911	1	678	3	Y	173	175	0			2
							18	4	190	9							
11	7470	X	-0-	-0-	-7470	-0-					Y	-0-	2	0			-0-
12	9548	X	6010	-0-	-3538	-0-	751	1	4637	3	Y	538	532	0			6
							30	4	592	9							
01	9548	X	8860	-0-	-688	-0-	1110	1	7037	3	Y	609	606	0			9
							43	4	670	9							
02	8624	X	5401	-0-	-3223	-0-	628	1	4186	3	Y	499	497	0			11
							38	4	549	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9772	X	9772	-0-	-0-	-0-	2206	1	7131	3	Y	357	357	0			3
							42	4	393	9							
10	9362	X	5695	-0-	-3667	-0-	1842	1	3514	3	Y	275	275	0			3
							36	4	303	9							
11	9060	X	7571	-0-	-1489	-0-	1049	1	6070	3	Y	373	372	0			4
							42	4	410	9							
12	10106	X	7278	-0-	-2828	-0-	1018	1	5844	3	Y	341	341	0			4
							41	4	375	9							
01	10106	X	7021	-0-	-3085	-0-	935	1	5683	3	Y	334	333	0			5
							36	4	367	9							
02	9128	X	4254	-0-	-4874	-0-	613	1	3363	3	Y	219	219	0			5
							37	4	241	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12136	X	12136	-0-	-0-	-0-	2460	1	8730	3	Y	817	817	0			6
							47	4	899	9							
10	10850	X	10220	-0-	-630	-0-	2181	1	7221	3	Y	705	703	0			8
							42	4	776	9							
11	9090	X	7727	-0-	-1363	-0-	998	1	5929	3	Y	691	691	0			8
							40	4	760	9							
12	12555	X	8875	-0-	-3680	-0-	1079	1	6895	3	Y	780	779	0			9
							43	4	858	9							
01	12555	X	10137	-0-	-2418	-0-	1065	1	7875	3	Y	1051	1044	0			16
							41	4	1156	9							
02	11340	X	7346	-0-	-3994	-0-	679	1	5672	3	Y	866	863	0			19
							42	4	953	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13704	X	13704	-0-	-0-	-0-	2164	1	10115	3	Y	1089	1091	0			10
							227	4	1198	9							
10	0	W	10644	-0-	10644	10644	1797	1	7557	3	Y	1035	1033	0			12
							151	4	1139	9							
11	0	W	8943	-0-	8943	19587	791	1	6931	3	Y	958	957	0			13
							167	4	1054	9							
12	0	W	9387	-0-	9387	28974	955	1	7028	3	Y	1171	1168	0			16
							116	4	1288	9							
01	0	W	10817	-0-	10817	39791	929	1	8596	3	Y	1140	1141	0			15
							38	4	1254	9							
02	0	W	7618	-0-	7618	47409	747	1	5825	3	Y	879	876	0			18
							79	4	967	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13230	X	12501	-0-	-729	-0-	1183	1	10216	3	Y	910	934	0			78
							101	4	1001	9							
10	13361	X	11060	-0-	-2301	-0-	1107	1	8809	3	Y	836	875	0			39
							224	4	920	9							
11	12930	X	11130	-0-	-1800	-0-	1075	1	8933	3	Y	864	855	0			48
							172	4	950	9							
12	13361	X	10811	-0-	-2550	-0-	1067	1	8574	3	Y	829	840	0			37
							258	4	912	9							
01	13361	X	9802	-0-	-3559	-0-	1059	1	7516	3	Y	680	673	0			44
							479	4	748	9							
02	11676	X	8820	-0-	-2856	-0-	846	1	7071	3	Y	596	591	0			49
							247	4	656	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4600	-0-	-440	-0-	685	1	3495	3	Y	328	335	0			28
							59	4	361	9							
10	5146	X	4616	-0-	-530	-0-	738	1	3353	3	Y	342	354	0			16
							149	4	376	9							
11	4980	X	4388	-0-	-592	-0-	670	1	3235	3	Y	341	338	0			19
							108	4	375	9							
12	5084	X	3912	-0-	-1172	-0-	528	1	2699	3	Y	506	502	0			23
							128	4	557	9							
01	4743	X	3902	-0-	-841	-0-	559	1	2389	3	Y	637	618	0			42
							253	4	701	9							
02	4284	X	3801	-0-	-483	-0-	564	1	2526	3	Y	496	497	0			41
							165	4	546	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11400	X	9216	-0-	-2184	-0-	1029	1	7292	3	Y	734	803	0			63
							88	4	807	9							
10	12958	X	10869	-0-	-2089	-0-	1170	1	8568	3	Y	814	839	0			38
							236	4	895	9							
11	12540	X	8047	-0-	-4493	-0-	830	1	6460	3	Y	567	574	0			31
							133	4	624	9							
12	12958	X	9347	-0-	-3611	-0-	1055	1	7385	3	Y	593	597	0			27
							255	4	652	9							
01	10881	X	9318	-0-	-1563	-0-	1130	1	6940	3	Y	670	653	0			44
							511	4	737	9							
02	9828	X	4129	-0-	-5699	-0-	703	1	2823	3	Y	362	376	0			30
							205	4	398	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	8216	-0-	-2014	-0-	830	1	6456	3	Y	781	800	0			67
							71	4	859	9							
10	10447	X	8000	-0-	-2447	-0-	832	1	6212	3	Y	716	749	0			34
							168	4	788	9							
11	10110	X	7439	-0-	-2671	-0-	754	1	5769	3	Y	723	717	0			40
							121	4	795	9							
12	9362	X	6711	-0-	-2651	-0-	691	1	5165	3	Y	625	637	0			28
							167	4	688	9							
01	8618	X	4922	-0-	-3696	-0-	466	1	3757	3	Y	444	443	0			29
							211	4	488	9							
02	7672	X	5821	-0-	-1851	-0-	603	1	4382	3	Y	600	579	0			50
							176	4	660	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9150	X	6792	-0-	-2358	-0-	820	1	5123	3	Y	708	721	0			61
							70	4	779	9							
10	13910	X	13910	-0-	-0-	-0-	1199	1	11061	3	Y	1280	1281	0			60
							242	4	1408	9							
11	11560	X	11560	-0-	-0-	-0-	1024	1	9271	3	Y	1001	1006	0			55
							164	4	1101	9							
12	10796	X	10796	-0-	-0-	-0-	983	1	8555	3	Y	927	940	0			42
							238	4	1020	9							
01	10106	X	8831	-0-	-1275	-0-	874	1	6687	3	Y	795	785	0			52
							395	4	875	9							
02	12572	X	4853	-0-	-7719	-0-	612	1	3581	3	Y	437	453	0			36
							179	4	481	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13953	X	13953	-0-	-0-	-0-	2370	1	10592	3	Y	860	858	0			6
							45	4	946	9							
10	13423	X	5168	-0-	-8255	-0-	1800	1	2549	3	Y	713	711	0			8
							35	4	784	9							
11	12990	X	3350	-0-	-9640	-0-	627	1	2349	3	Y	317	321	0			4
							25	4	349	9							
12	14415	X	9462	-0-	-4953	-0-	1116	1	7332	3	Y	881	875	0			10
							45	4	969	9							
01	14415	X	13431	-0-	-984	-0-	1264	1	11120	3	Y	907	903	0			14
							49	4	998	9							
02	13020	X	6734	-0-	-6286	-0-	711	1	5408	3	Y	519	522	0			11
							44	4	571	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11307	X	11307	-0-	-0-	-0-	2152	1	8670	3	Y	404	402	0			3
							41	4	444	9							
10	11470	X	10235	-0-	-1235	-0-	1993	1	7523	3	Y	618	614	0			7
							39	4	680	9							
11	10950	X	8873	-0-	-2077	-0-	968	1	7131	3	Y	668	667	0			8
							39	4	735	9							
12	11687	X	8387	-0-	-3300	-0-	921	1	6641	3	Y	716	716	0			8
							37	4	788	9							
01	11687	X	9637	-0-	-2050	-0-	949	1	7889	3	Y	693	691	0			10
							37	4	762	9							
02	10556	X	7412	-0-	-3144	-0-	731	1	6018	3	Y	562	560	0			12
							45	4	618	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15300	X	9640	-0-	-5660	-0-	2280	1	6647	3	Y	609	608	0			4
							43	4	670	9							
10	15810	X	11349	-0-	-4461	-0-	2254	1	8086	3	Y	877	872	0			9
							44	4	965	9							
11	13770	X	11676	-0-	-2094	-0-	1312	1	9207	3	Y	1004	1002	0			11
							53	4	1104	9							
12	13268	X	9782	-0-	-3486	-0-	1160	1	7633	3	Y	856	857	0			10
							47	4	942	9							
01	11346	X	2787	-0-	-8559	-0-	475	1	2048	3	Y	224	231	0			3
							18	4	246	9							
02	11956	X	9896	-0-	-2060	-0-	804	1	8201	3	Y	764	750	0			17
							51	4	840	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29043	X	29043	-0-	-0-	-0-	3558	1	23910	3	Y	1371	1370	0			10
							67	4	1508	9							
10	24459	X	20806	-0-	-3653	-0-	3476	1	15978	3	Y	1167	1164	0			13
							68	4	1284	9							
11	23040	X	19461	-0-	-3579	-0-	1530	1	16529	3	Y	1218	1217	0			14
							62	4	1340	9							
12	30008	X	20277	-0-	-9731	-0-	1580	1	17247	3	Y	1260	1259	0			15
							64	4	1386	9							
01	30008	X	22096	-0-	-7912	-0-	1535	1	19136	3	Y	1241	1238	0			18
							60	4	1365	9							
02	27104	X	10468	-0-	-16636	-0-	816	1	8932	3	Y	607	612	0			13
							52	4	668	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38760	X	34597	-0-	-4163	-0-	3317	1	28294	3	Y	2414	2409	0			23
							331	4	2655	9							
10	35960	X	28930	-0-	-7030	-0-	3083	1	22875	3	Y	2475	2470	0			28
							249	4	2723	9							
11	32160	X	27548	-0-	-4612	-0-	1636	1	22768	3	Y	2555	2547	0			36
							333	4	2811	9							
12	35991	X	25855	-0-	-10136	-0-	1628	1	21783	3	Y	2047	2054	0			29
							192	4	2252	9							
01	35991	X	29927	-0-	-6064	-0-	1551	1	25726	3	Y	2352	2349	0			32
							63	4	2587	9							
*02	32508	X	21520	-0-	-10988	-0-	1150	1	18418	3	Y	1658	1656	0			34
							128	4	1824	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26730	X	16494	-0-	-10236	-0-	2266	1	12372	3	Y	1473	1465	0			14
							236	4	1620	9							
10	14136	X	9292	-0-	-4844	-0-	1642	1	6236	3	Y	1159	1160	0			13
							139	4	1275	9							
11	11730	X	5884	-0-	-5846	-0-	738	1	4093	3	Y	813	815	0			11
							159	4	894	9							
12	17174	X	4040	-0-	-13134	-0-	667	1	2551	3	Y	673	675	0			9
							82	4	740	9							
01	17174	X	3513	-0-	-13661	-0-	548	1	2340	3	Y	547	549	0			7
							23	4	602	9							
*02	11676	X	3144	-0-	-8532	-0-	369	1	2226	3	Y	464	462	0			9
							39	4	510	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23442	X	23442	-0-	-0-	-0-	2642	1	18663	3	Y	1698	1694	0			16
							269	4	1868	9							
10	19375	X	18137	-0-	-1238	-0-	2328	1	13876	3	Y	1584	1582	0			18
							191	4	1742	9							
11	18750	X	16541	-0-	-2209	-0-	1220	1	13388	3	Y	1526	1523	0			21
							254	4	1679	9							
12	24397	X	15657	-0-	-8740	-0-	1194	1	12752	3	Y	1425	1426	0			20
							143	4	1568	9							
01	24397	X	18081	-0-	-6316	-0-	1148	1	15317	3	Y	1426	1427	0			19
							47	4	1569	9							
*02	22036	X	10269	-0-	-11767	-0-	614	1	8685	3	Y	820	822	0			17
							68	4	902	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18330	X	14555	-0-	-3775	-0-	2504	1	10905	3	Y	1023	1021	0			26
							21	4	1125	9							
10	18941	X	15255	-0-	-3686	-0-	2503	1	11622	3	Y	1016	1013	0			29
							12	4	1118	9							
11	17850	X	14161	-0-	-3689	-0-	1165	1	11938	3	Y	943	942	0			30
							21	4	1037	9							
12	20925	X	14292	-0-	-6633	-0-	1226	1	12092	3	Y	862	862	0			30
							26	4	948	9							
01	20925	X	15143	-0-	-5782	-0-	1216	1	13297	3	Y	565	577	0			18
							8	4	622	9							
02	14532	X	10945	-0-	-3587	-0-	906	1	9299	3	Y	648	639	0			27
							27	4	713	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22170	X	19075	-0-	-3095	-0-	3091	1	14352	3	Y	1461	1459	0			36
							25	4	1607	9							
10	22909	X	20768	-0-	-2141	-0-	3158	1	16036	3	Y	1416	1411	0			41
							16	4	1558	9							
11	22230	X	17041	-0-	-5189	-0-	1371	1	14330	3	Y	1195	1198	0			38
							25	4	1315	9							
12	25358	X	17067	-0-	-8291	-0-	1427	1	14281	3	Y	1208	1203	0			43
							30	4	1329	9							
01	25358	X	17105	-0-	-8253	-0-	1362	1	14495	3	Y	1126	1134	0			35
							9	4	1239	9							
02	17276	X	12030	-0-	-5246	-0-	988	1	9964	3	Y	954	950	0			39
							29	4	1049	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13200	X	11207	-0-	-1993	-0-	2313	1	8009	3	Y	787	786	0			20
							19	4	866	9							
10	13268	X	12285	-0-	-983	-0-	2354	1	8825	3	Y	995	986	0			29
							11	4	1095	9							
11	12870	X	936	-0-	-11934	-0-	484	1	33	3	Y	374	391	0			12
							8	4	411	9							
12	15438	X	5105	-0-	-10333	-0-	831	1	3348	3	Y	826	809	0			29
							17	4	909	9							
01	15438	X	813	-0-	-14625	-0-	652	1	51	3	Y	97	123	0			3
							3	4	107	9							
02	10556	X	825	-0-	-9731	-0-	528	1	168	3	Y	105	104	0			4
							13	4	116	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	9243	-0-	-987	-0-	872	1	7681	3	Y	559	575	0			48
							75	4	615	9							
10	10571	X	9023	-0-	-1548	-0-	883	1	7411	3	Y	500	524	0			24
							179	4	550	9							
11	10230	X	8543	-0-	-1687	-0-	790	1	7079	3	Y	497	493	0			28
							127	4	547	9							
12	10137	X	8481	-0-	-1656	-0-	778	1	6970	3	Y	495	501	0			22
							188	4	545	9							
01	9548	X	7895	-0-	-1653	-0-	778	1	6260	3	Y	459	451	0			30
							352	4	505	9							
02	8624	X	7280	-0-	-1344	-0-	676	1	5872	3	Y	486	476	0			40
							197	4	535	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68160	X	57198	-0-	-10962	-0-	2542	1	48262	3	Y	5802	5803	0			165
							12	4	6382	9							
10	70432	X	55246	-0-	-15186	-0-	2517	1	46571	3	Y	5533	5519	0			179
							72	4	6086	9							
11	68160	X	47557	-0-	-20603	-0-	1999	1	39705	3	Y	5285	5335	0			129
							39	4	5814	9							
12	70432	X	42262	-0-	-28170	-0-	1572	1	36205	3	Y	4012	4000	0			141
							72	4	4413	9							
01	70432	X	37444	-0-	-32988	-0-	1291	1	32518	3	Y	3286	3347	0			80
							20	4	3615	9							
02	53396	X	40969	-0-	-12427	-0-	1382	1	35489	3	Y	3705	3742	0			43
							22	4	4076	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74370	X	39954	-0-	-34416	-0-	1712	1	32230	3	Y	5458	5437	0			155
							8	4	6004	9							
10	67859	X	40382	-0-	-27477	-0-	1767	1	32709	3	Y	5323	5306	0			172
							51	4	5855	9							
11	53670	X	49074	-0-	-4596	-0-	2144	1	40136	3	Y	6138	6160	0			150
							42	4	6752	9							
12	45973	X	45973	-0-	-0-	-0-	1582	1	39377	3	Y	4493	4485	0			158
							72	4	4942	9							
01	41292	X	39855	-0-	-1437	-0-	1302	1	34559	3	Y	3613	3683	0			88
							20	4	3974	9							
02	44744	X	26523	-0-	-18221	-0-	961	1	22482	3	Y	2786	2841	0			33
							15	4	3065	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72420	X	51977	-0-	-20443	-0-	930	1	42982	3	Y	7322	7294	0			208
							11	4	8054	9							
10	74834	X	56961	-0-	-17873	-0-	2487	1	46143	3	Y	7509	7475	0			242
							71	4	8260	9							
11	66660	X	56428	-0-	-10232	-0-	2430	1	48222	3	Y	5207	5322	0			127
							48	4	5728	9							
12	66973	X	66973	-0-	-0-	-0-	2195	1	54703	3	Y	9068	8876	0			319
							100	4	9975	9							
01	56947	X	56647	-0-	-300	-0-	1868	1	50173	3	Y	4161	4379	0			101
							29	4	4577	9							
02	52668	X	38724	-0-	-13944	-0-	1404	1	32897	3	Y	4001	4055	0			47
							22	4	4401	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66240	X	32560	-0-	-33680	-0-	337	1	26504	3	Y	5193	5182	0			147
							7	4	5712	9							
10	67363	X	46825	-0-	-20538	-0-	2102	1	38306	3	Y	5779	5739	0			187
							60	4	6357	9							
11	51840	X	44528	-0-	-7312	-0-	1862	1	36276	3	Y	5775	5821	0			141
							37	4	6353	9							
12	50191	X	50191	-0-	-0-	-0-	1702	1	42422	3	Y	5445	5395	0			191
							77	4	5990	9							
01	46810	X	38815	-0-	-7995	-0-	1249	1	34295	3	Y	2956	3075	0			72
							19	4	3252	9							
02	42280	X	30444	-0-	-11836	-0-	1027	1	26452	3	Y	2681	2722	0			31
							16	4	2949	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15251	X	15251	-0-	-0-	-0-	2039	1	12075	3	Y	842	841	0			8
							211	4	926	9							
10	16182	X	15480	-0-	-702	-0-	2175	1	11920	3	Y	1095	1091	0			12
							180	4	1205	9							
11	15660	X	15515	-0-	-145	-0-	1186	1	12852	3	Y	1118	1114	0			16
							247	4	1230	9							
12	16182	X	12754	-0-	-3428	-0-	1077	1	10568	3	Y	891	895	0			12
							129	4	980	9							
01	16120	X	10755	-0-	-5365	-0-	812	1	9247	3	Y	603	607	0			8
							33	4	663	9							
*02	15316	X	8353	-0-	-6963	-0-	669	1	6965	3	Y	588	584	0			12
							72	4	647	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 01/11/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	130231	X	94970	-0-	-35261	-0-	94	1	66815	3	Y	25477	24858	0			619
							36	4	28025	9							
*02	117628	X	84852	-0-	-32776	-0-	309	1	60858	3	Y	21499	21867	0			251
							36	4	23649	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	8204	-0-	-1726	-0-	2086	1	5334	3	Y	697	697	0			17
							17	4	767	9							
10	10261	X	8163	-0-	-2098	-0-	2016	1	5400	3	Y	671	669	0			19
							9	4	738	9							
11	9930	X	7351	-0-	-2579	-0-	948	1	5682	3	Y	641	640	0			20
							16	4	705	9							
12	10261	X	9541	-0-	-720	-0-	1098	1	7581	3	Y	763	756	0			27
							23	4	839	9							
01	10261	X	7932	-0-	-2329	-0-	979	1	6299	3	Y	589	598	0			18
							6	4	648	9							
02	7644	X	6705	-0-	-939	-0-	794	1	5339	3	Y	500	497	0			21
							22	4	550	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24510	X	16616	-0-	-7894	-0-	2680	1	12384	3	Y	1391	1389	0			35
							22	4	1530	9							
10	24087	X	17624	-0-	-6463	-0-	2687	1	13384	3	Y	1399	1394	0			40
							14	4	1539	9							
11	20910	X	14696	-0-	-6214	-0-	1177	1	12116	3	Y	1256	1257	0			39
							21	4	1382	9							
12	25575	X	14068	-0-	-11507	-0-	1172	1	11624	3	Y	1134	1133	0			40
							25	4	1247	9							
01	25575	X	15408	-0-	-10167	-0-	1191	1	12943	3	Y	1151	1155	0			36
							8	4	1266	9							
02	14644	X	5718	-0-	-8926	-0-	526	1	4636	3	Y	492	508	0			20
							15	4	541	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11100	X	7916	-0-	-3184	-0-	2113	1	4864	3	Y	660	661	0			15
							213	4	726	9							
10	11470	X	7751	-0-	-3719	-0-	2117	1	4381	3	Y	852	841	0			26
							316	4	937	9							
11	11100	X	6069	-0-	-5031	-0-	893	1	4105	3	Y	646	655	0			17
							360	4	711	9							
12	10292	X	821	-0-	-9471	-0-	362	1	219	3	Y	104	118	0			3
							126	4	114	9							
01	9455	X	5101	-0-	-4354	-0-	517	1	3874	3	Y	435	430	0			8
							231	4	479	9							
02	7392	X	5435	-0-	-1957	-0-	469	1	3864	3	Y	561	555	0			14
							485	4	617	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/16/2016 TOTAL DEPTH 12727 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		74914	-0-	74914	74914	73	1	53118	3	Y	19722	19243	0			479
							29	4	21694	9							
02	14B2 EXT		109101	-0-	109101	184015	396	1	80431	3	Y	25660	25839	0			300
							48	4	28226	9							

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26980	X	26980	-0-	-0-	-0-	3032	1	22482	3	Y	1281	1281	0			9
							57	4	1409	9							
10	23529	X	17413	-0-	-6116	-0-	2250	1	13974	3	Y	1041	1039	0			11
							44	4	1145	9							
11	22770	X	16307	-0-	-6463	-0-	1324	1	13546	3	Y	1257	1254	0			14
							54	4	1383	9							
12	27869	X	18333	-0-	-9536	-0-	1737	1	14956	3	Y	1427	1424	0			17
							70	4	1570	9							
01	27869	X	20620	-0-	-7249	-0-	1674	1	17544	3	Y	1215	1214	0			18
							65	4	1337	9							
02	25172	X	7176	-0-	-17996	-0-	570	1	6101	3	Y	426	435	0			9
							36	4	469	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18060	X	17898	-0-	-162	-0-	2498	1	14341	3	Y	920	921	0			6
							47	4	1012	9							
10	18662	X	9060	-0-	-9602	-0-	2157	1	6230	3	Y	574	574	0			6
							42	4	631	9							
11	18060	X	10033	-0-	-8027	-0-	1016	1	8022	3	Y	867	863	0			10
							41	4	954	9							
12	18507	X	5736	-0-	-12771	-0-	937	1	4362	3	Y	363	369	0			4
							38	4	399	9							
01	18507	X	11272	-0-	-7235	-0-	1265	1	9003	3	Y	868	859	0			13
							49	4	955	9							
02	16716	X	8566	-0-	-8150	-0-	838	1	5743	3	Y	1758	1732	0			39
							51	4	1934	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28050	X	20040	-0-	-8010	-0-	2503	1	15395	3	Y	1928	1924	0			48
							21	4	2121	9							
10	28272	X	21492	-0-	-6780	-0-	2512	1	16667	3	Y	2091	2079	0			60
							13	4	2300	9							
11	25740	X	18612	-0-	-7128	-0-	1050	1	14055	3	Y	3170	3130	0			100
							20	4	3487	9							
12	29636	X	18523	-0-	-11113	-0-	1056	1	14056	3	Y	3080	3071	0			109
							23	4	3388	9							
01	29636	X	17754	-0-	-11882	-0-	1055	1	15100	3	Y	1446	1510	0			45
							8	4	1591	9							
02	19404	X	9222	-0-	-10182	-0-	559	1	7785	3	Y	782	795	0			32
							18	4	860	9							

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15465	X	15465	-0-	-0-	-0-	2379	1	11789	3	Y	1138	1138	0			8
							45	4	1252	9							
10	11749	X	10152	-0-	-1597	-0-	1825	1	7352	3	Y	854	853	0			9
							36	4	939	9							
11	11370	X	9613	-0-	-1757	-0-	1117	1	7373	3	Y	980	978	0			11
							45	4	1078	9							
12	15996	X	8812	-0-	-7184	-0-	1163	1	6434	3	Y	1062	1061	0			12
							47	4	1168	9							
01	15996	X	9566	-0-	-6430	-0-	1130	1	7198	3	Y	1085	1081	0			16
							44	4	1194	9							
02	14448	X	7584	-0-	-6864	-0-	806	1	5656	3	Y	975	970	0			21
							49	4	1073	9							

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12030	X	10825	-0-	-1205	-0-	1183	1	9010	3	Y	483	451	0			41
							101	4	531	9							
10	12431	X	9263	-0-	-3168	-0-	1127	1	7328	3	Y	527	543	0			25
							228	4	580	9							
11	11430	X	11208	-0-	-222	-0-	1109	1	9299	3	Y	565	559	0			31
							178	4	622	9							
12	11811	X	10765	-0-	-1046	-0-	1077	1	8810	3	Y	562	568	0			25
							260	4	618	9							
01	11191	X	9956	-0-	-1235	-0-	1088	1	7799	3	Y	524	515	0			34
							493	4	576	9							
02	10472	X	6300	-0-	-4172	-0-	623	1	5080	3	Y	377	380	0			31
							182	4	415	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24420	X	18577	-0-	-5843	-0-	2523	1	14588	3	Y	1314	1313	0			33
							21	4	1445	9							
10	24056	X	19863	-0-	-4193	-0-	2524	1	15879	3	Y	1315	1310	0			38
							13	4	1447	9							
11	22680	X	16381	-0-	-6299	-0-	1075	1	14011	3	Y	1159	1161	0			36
							20	4	1275	9							
12	26660	X	16203	-0-	-10457	-0-	1039	1	13964	3	Y	1070	1068	0			38
							23	4	1177	9							
01	26660	X	17958	-0-	-8702	-0-	1130	1	15612	3	Y	1097	1101	0			34
							9	4	1207	9							
02	17136	X	7815	-0-	-9321	-0-	533	1	6681	3	Y	531	543	0			22
							17	4	584	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14850	X	10555	-0-	-4295	-0-	1876	1	7569	3	Y	995	991	0			25
							15	4	1095	9							
10	13175	X	11379	-0-	-1796	-0-	1908	1	8369	3	Y	994	990	0			29
							9	4	1093	9							
11	11490	X	8226	-0-	-3264	-0-	783	1	6589	3	Y	764	769	0			24
							14	4	840	9							
12	14756	X	6915	-0-	-7841	-0-	747	1	5463	3	Y	627	629	0			22
							15	4	690	9							
01	14756	X	7707	-0-	-7049	-0-	762	1	6166	3	Y	704	704	0			22
							5	4	774	9							
02	10276	X	5565	-0-	-4711	-0-	478	1	4503	3	Y	518	519	0			21
							14	4	570	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22830	X	18769	-0-	-4061	-0-	2447	1	13774	3	Y	2298	2284	0			57
							20	4	2528	9							
10	22661	X	19954	-0-	-2707	-0-	2460	1	15019	3	Y	2238	2231	0			64
							13	4	2462	9							
11	21150	X	16160	-0-	-4990	-0-	1049	1	13072	3	Y	1835	1841	0			58
							20	4	2019	9							
12	23591	X	15870	-0-	-7721	-0-	1067	1	13098	3	Y	1529	1533	0			54
							23	4	1682	9							
01	23591	X	16571	-0-	-7020	-0-	1059	1	14029	3	Y	1341	1353	0			42
							8	4	1475	9							
02	16156	X	9968	-0-	-6188	-0-	645	1	8519	3	Y	713	726	0			29
							20	4	784	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15330	X	13984	-0-	-1346	-0-	1229	1	11999	3	Y	592	599	0			51
							105	4	651	9							
10	15841	X	13742	-0-	-2099	-0-	1254	1	11589	3	Y	586	609	0			28
							254	4	645	9							
11	15330	X	12703	-0-	-2627	-0-	1111	1	10756	3	Y	598	593	0			33
							178	4	658	9							
12	14446	X	9718	-0-	-4728	-0-	957	1	7943	3	Y	534	543	0			24
							231	4	587	9							
01	14446	X	13856	-0-	-590	-0-	1238	1	11353	3	Y	640	622	0			42
							561	4	704	9							
02	13048	X	8901	-0-	-4147	-0-	880	1	7208	3	Y	505	505	0			42
							257	4	556	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25140	X	13688	-0-	-11452	-0-	1113	1	11972	3	Y	462	473	0			40
							95	4	508	9							
10	19840	X	13150	-0-	-6690	-0-	1110	1	11280	3	Y	487	504	0			23
							224	4	536	9							
11	17340	X	12252	-0-	-5088	-0-	986	1	10587	3	Y	474	471	0			26
							158	4	521	9							
12	15996	X	11443	-0-	-4553	-0-	934	1	9771	3	Y	465	470	0			21
							226	4	512	9							
01	14136	X	9899	-0-	-4237	-0-	915	1	8228	3	Y	311	312	0			20
							414	4	342	9							
02	12768	X	8942	-0-	-3826	-0-	796	1	7539	3	Y	340	332	0			28
							233	4	374	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17670	X	14288	-0-	-3382	-0-	2104	1	10728	3	Y	1308	1306	0			33
							17	4	1439	9							
10	17639	X	14972	-0-	-2667	-0-	2105	1	11459	3	Y	1270	1267	0			36
							11	4	1397	9							
11	17070	X	12234	-0-	-4836	-0-	901	1	10102	3	Y	1104	1105	0			35
							17	4	1214	9							
12	18693	X	12089	-0-	-6604	-0-	928	1	9949	3	Y	1084	1081	0			38
							20	4	1192	9							
01	18693	X	11386	-0-	-7307	-0-	828	1	9559	3	Y	903	913	0			28
							6	4	993	9							
02	12600	X	4033	-0-	-8567	-0-	443	1	3103	3	Y	432	442	0			18
							12	4	475	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17880	X	13555	-0-	-4325	-0-	2607	1	9562	3	Y	1241	1256	0			31
							21	4	1365	9							
10	18042	X	14564	-0-	-3478	-0-	2636	1	10580	3	Y	1214	1210	0			35
							13	4	1335	9							
11	17460	X	11779	-0-	-5681	-0-	1145	1	9471	3	Y	1039	1041	0			33
							20	4	1143	9							
12	20801	X	11866	-0-	-8935	-0-	1194	1	9592	3	Y	959	958	0			34
							25	4	1055	9							
01	20801	X	12461	-0-	-8340	-0-	1158	1	10291	3	Y	914	920	0			28
							7	4	1005	9							
02	12572	X	10606	-0-	-1966	-0-	925	1	8745	3	Y	826	820	0			34
							27	4	909	9							

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15600	X	12877	-0-	-2723	-0-	2470	1	9288	3	Y	999	997	0			25
							20	4	1099	9							
10	15872	X	13801	-0-	-2071	-0-	2481	1	10116	3	Y	1084	1078	0			31
							12	4	1192	9							
11	14910	X	10953	-0-	-3957	-0-	1067	1	8808	3	Y	963	964	0			30
							19	4	1059	9							
12	19189	X	11098	-0-	-8091	-0-	1129	1	8943	3	Y	911	909	0			32
							24	4	1002	9							
01	19189	X	11527	-0-	-7662	-0-	1083	1	9510	3	Y	843	849	0			26
							7	4	927	9							
02	12460	X	4985	-0-	-7475	-0-	568	1	3844	3	Y	506	511	0			21
							16	4	557	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14790	X	12131	-0-	-2659	-0-	2439	1	8404	3	Y	1153	1152	0			29
							20	4	1268	9							
10	15283	X	12862	-0-	-2421	-0-	2442	1	9148	3	Y	1145	1141	0			33
							12	4	1260	9							
11	13770	X	10571	-0-	-3199	-0-	1072	1	8303	3	Y	1070	1069	0			34
							19	4	1177	9							
12	17670	X	10590	-0-	-7080	-0-	1130	1	8313	3	Y	1022	1020	0			36
							23	4	1124	9							
01	17670	X	11175	-0-	-6495	-0-	1089	1	9030	3	Y	954	960	0			30
							7	4	1049	9							
*02	7374	X	7374	-0-	-0-	-0-	771	1	5746	3	Y	759	758	0			31
							22	4	835	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24930	X	20825	-0-	-4105	-0-	1510	1	17625	3	Y	1419	1437	0			121
							129	4	1561	9							
10	25761	X	20853	-0-	-4908	-0-	1457	1	17549	3	Y	1412	1466	0			67
							294	4	1553	9							
11	24930	X	18015	-0-	-6915	-0-	1226	1	15260	3	Y	1211	1211	0			67
							197	4	1332	9							
12	23126	X	18918	-0-	-4208	-0-	1246	1	15956	3	Y	1286	1295	0			58
							301	4	1415	9							
01	21514	X	16777	-0-	-4737	-0-	1235	1	13789	3	Y	1085	1072	0			71
							559	4	1194	9							
02	19432	X	12679	-0-	-6753	-0-	904	1	10718	3	Y	721	732	0			60
							264	4	793	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22800	X	19056	-0-	-3744	-0-	1354	1	16122	3	Y	1331	1357	0			114
							116	4	1464	9							
10	23529	X	18656	-0-	-4873	-0-	1452	1	15574	3	Y	1215	1272	0			57
							293	4	1337	9							
11	22590	X	18127	-0-	-4463	-0-	1398	1	14878	3	Y	1479	1454	0			82
							224	4	1627	9							
12	20491	X	17962	-0-	-2529	-0-	1348	1	14610	3	Y	1525	1538	0			69
							326	4	1678	9							
01	20491	X	16500	-0-	-3991	-0-	1332	1	13268	3	Y	1179	1171	0			77
							603	4	1297	9							
02	17780	X	14457	-0-	-3323	-0-	1152	1	11835	3	Y	1031	1023	0			85
							336	4	1134	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35340	X	23582	-0-	-11758	-0-	2138	1	18994	3	Y	2210	2216	0			55
							19	4	2431	9							
10	34627	X	30933	-0-	-3694	-0-	2647	1	25604	3	Y	2424	2409	0			70
							16	4	2666	9							
11	30900	X	26894	-0-	-4006	-0-	1128	1	22657	3	Y	2805	2787	0			88
							23	4	3086	9							
12	38440	X	26602	-0-	-11838	-0-	1117	1	22399	3	Y	2782	2772	0			98
							26	4	3060	9							
01	38440	X	23878	-0-	-14562	-0-	934	1	20531	3	Y	2185	2215	0			68
							9	4	2404	9							
02	27076	X	20659	-0-	-6417	-0-	899	1	17796	3	Y	1756	1752	0			72
							32	4	1932	9							

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28140	X	21877	-0-	-6263	-0-	2818	1	16925	3	Y	1918	1915	0			48
							24	4	2110	9							
10	27776	X	24628	-0-	-3148	-0-	2944	1	19521	3	Y	1952	1944	0			56
							16	4	2147	9							
11	26040	X	17566	-0-	-8474	-0-	1161	1	14688	3	Y	1541	1549	0			48
							22	4	1695	9							
12	30876	X	21201	-0-	-9675	-0-	1634	1	17638	3	Y	1722	1709	0			61
							35	4	1894	9							
01	30876	X	21226	-0-	-9650	-0-	1635	1	17835	3	Y	1586	1598	0			49
							11	4	1745	9							
02	21756	X	12052	-0-	-9704	-0-	935	1	10010	3	Y	981	990	0			40
							28	4	1079	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10587	X	10587	-0-	-0-	-0-	1967	1	7635	3	Y	862	863	0			6
							37	4	948	9							
10	9951	X	8135	-0-	-1816	-0-	1817	1	5322	3	Y	874	871	0			9
							35	4	961	9							
11	8070	X	7114	-0-	-956	-0-	922	1	5077	3	Y	980	978	0			11
							37	4	1078	9							
12	10943	X	6395	-0-	-4548	-0-	863	1	4578	3	Y	835	836	0			10
							35	4	919	9							
01	10943	X	7578	-0-	-3365	-0-	879	1	5705	3	Y	873	870	0			13
							34	4	960	9							
02	8064	X	4985	-0-	-3079	-0-	607	1	3693	3	Y	589	589	0			13
							37	4	648	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8945	X	8945	-0-	-0-	-0-	1743	1	6444	3	Y	659	659	0			5
							33	4	725	9							
10	8525	X	7628	-0-	-897	-0-	1854	1	4737	3	Y	910	905	0			10
							36	4	1001	9							
11	8250	X	6152	-0-	-2098	-0-	963	1	4633	3	Y	470	475	0			5
							39	4	517	9							
12	8525	X	5970	-0-	-2555	-0-	982	1	4521	3	Y	389	389	0			5
							39	4	428	9							
01	8525	X	6207	-0-	-2318	-0-	963	1	4884	3	Y	294	295	0			4
							37	4	323	9							
02	6972	X	4177	-0-	-2795	-0-	616	1	3258	3	Y	242	241	0			5
							37	4	266	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10659	X	10659	-0-	-0-	-0-	1314	1	8509	3	Y	737	738	0			5
							25	4	811	9							
10	9269	X	7914	-0-	-1355	-0-	1089	1	6032	3	Y	702	699	0			8
							21	4	772	9							
11	8970	X	6889	-0-	-2081	-0-	483	1	5650	3	Y	669	669	0			8
							20	4	736	9							
12	11005	X	6836	-0-	-4169	-0-	476	1	5608	3	Y	666	666	0			8
							19	4	733	9							
01	11005	X	6500	-0-	-4505	-0-	400	1	5448	3	Y	578	577	0			9
							16	4	636	9							
02	6944	X	3342	-0-	-3602	-0-	470	1	2511	3	Y	303	305	0			7
							28	4	333	9							

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28020	X	20755	-0-	-7265	-0-	2976	1	15615	3	Y	1769	1766	0			16
							218	4	1946	9							
10	27528	X	18579	-0-	-8949	-0-	2393	1	14389	3	Y	1460	1460	0			16
							191	4	1606	9							
11	26640	X	21258	-0-	-5382	-0-	1679	1	16876	3	Y	2342	2335	0			23
							127	4	2576	9							
12	25792	X	22765	-0-	-3027	-0-	1803	1	18114	3	Y	2302	2301	0			24
							316	4	2532	9							
01	25725	X	25725	-0-	-0-	-0-	1855	1	21657	3	Y	1913	1904	0			33
							109	4	2104	9							
02	21784	X	17602	-0-	-4182	-0-	1249	1	14271	3	Y	1817	1817	0			33
							83	4	1999	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31770	X	25802	-0-	-5968	-0-	3713	1	19784	3	Y	2067	2064	0			52
							31	4	2274	9							
10	31837	X	27466	-0-	-4371	-0-	3731	1	21469	3	Y	2043	2036	0			59
							19	4	2247	9							
11	30720	X	22157	-0-	-8563	-0-	1579	1	18581	3	Y	1789	1792	0			56
							29	4	1968	9							
12	34565	X	21635	-0-	-12930	-0-	1615	1	18068	3	Y	1743	1738	0			61
							35	4	1917	9							
01	34565	X	23322	-0-	-11243	-0-	1565	1	19999	3	Y	1587	1599	0			49
							12	4	1746	9							
02	23436	X	14999	-0-	-8437	-0-	1058	1	12774	3	Y	1031	1038	0			42
							33	4	1134	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28590	X	21169	-0-	-7421	-0-	2859	1	16291	3	Y	1814	1811	0			45
							24	4	1995	9							
10	29543	X	22684	-0-	-6859	-0-	2887	1	17767	3	Y	1832	1824	0			53
							15	4	2015	9							
11	26640	X	19411	-0-	-7229	-0-	1270	1	16415	3	Y	1547	1551	0			49
							24	4	1702	9							
12	33015	X	19198	-0-	-13817	-0-	1302	1	16133	3	Y	1577	1570	0			56
							28	4	1735	9							
01	33015	X	20117	-0-	-12898	-0-	1306	1	17238	3	Y	1421	1433	0			44
							10	4	1563	9							
02	19264	X	14923	-0-	-4341	-0-	931	1	12659	3	Y	1185	1180	0			49
							29	4	1304	9							

DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50256	X	50256	-0-	-0-	-0-	5193	1	40378	3	Y	4170	4166	0			29
							98	4	4587	9							
10	44609	X	32388	-0-	-12221	-0-	3970	1	24693	3	Y	3316	3309	0			36
							77	4	3648	9							
11	43170	X	31669	-0-	-11501	-0-	2303	1	25307	3	Y	3605	3600	0			41
							93	4	3966	9							
12	51925	X	11240	-0-	-40685	-0-	1152	1	8581	3	Y	1328	1354	0			15
							46	4	1461	9							
01	51925	X	37438	-0-	-14487	-0-	2235	1	30556	3	Y	4145	4098	0			62
							87	4	4560	9							
02	33796	X	12100	-0-	-21696	-0-	914	1	9763	3	Y	1241	1276	0			27
							58	4	1365	9							

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42030	X	34909	-0-	-7121	-0-	3579	1	28401	3	Y	2601	2603	0			18
							68	4	2861	9							
10	41385	X	24827	-0-	-16558	-0-	3592	1	18658	3	Y	2279	2273	0			24
							70	4	2507	9							
11	33540	X	23761	-0-	-9779	-0-	1941	1	19168	3	Y	2339	2336	0			27
							79	4	2573	9							
12	36084	X	27615	-0-	-8469	-0-	1972	1	22825	3	Y	2489	2487	0			29
							80	4	2738	9							
01	36084	X	24009	-0-	-12075	-0-	1642	1	19973	3	Y	2118	2115	0			32
							64	4	2330	9							
02	32592	X	14745	-0-	-17847	-0-	993	1	12567	3	Y	1018	1028	0			22
							65	4	1120	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 03/11/2019 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37950	X	21960	-0-	-15990	-0-	1929	1	17631	3	Y	2166	2165	0			54
							17	4	2383	9							
10	35836	X	22999	-0-	-12837	-0-	2156	1	18426	3	Y	2186	2177	0			63
							12	4	2405	9							
11	28260	X	22980	-0-	-5280	-0-	1412	1	19147	3	Y	2176	2171	0			68
							27	4	2394	9							
12	36766	X	22584	-0-	-14182	-0-	1274	1	19028	3	Y	2048	2044	0			72
							29	4	2253	9							
01	36766	X	23545	-0-	-13221	-0-	1231	1	20287	3	Y	1834	1849	0			57
							10	4	2017	9							
02	21756	X	13763	-0-	-7993	-0-	804	1	11798	3	Y	1032	1047	0			42
							26	4	1135	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27240	X	23831	-0-	-3409	-0-	1465	1	20854	3	Y	1261	1281	0			108
							125	4	1387	9							
10	28148	X	22789	-0-	-5359	-0-	1567	1	19665	3	Y	1127	1182	0			53
							317	4	1240	9							
11	26310	X	21697	-0-	-4613	-0-	1589	1	18531	3	Y	1202	1188	0			67
							255	4	1322	9							
12	26505	X	20787	-0-	-5718	-0-	1473	1	17717	3	Y	1128	1144	0			51
							356	4	1241	9							
01	24614	X	18595	-0-	-6019	-0-	1417	1	15503	3	Y	940	930	0			61
							641	4	1034	9							
02	22232	X	12787	-0-	-9445	-0-	1022	1	10495	3	Y	884	872	0			73
							298	4	972	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39810	X	21512	-0-	-18298	-0-	2728	1	16916	3	Y	1677	1678	0			42
							23	4	1845	9							
10	31992	X	22781	-0-	-9211	-0-	2716	1	18160	3	Y	1718	1711	0			49
							15	4	1890	9							
11	28500	X	18354	-0-	-10146	-0-	1147	1	15660	3	Y	1386	1391	0			44
							22	4	1525	9							
12	36766	X	14874	-0-	-21892	-0-	1017	1	12896	3	Y	854	868	0			30
							22	4	939	9							
01	36766	X	18706	-0-	-18060	-0-	1398	1	15517	3	Y	1619	1599	0			50
							10	4	1781	9							
02	20580	X	15274	-0-	-5306	-0-	1152	1	12538	3	Y	1408	1400	0			58
							35	4	1549	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 03/10/2019 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48300	X	30269	-0-	-18031	-0-	2787	1	24513	3	Y	2677	2678	0			67
							24	4	2945	9							
10	46004	X	32670	-0-	-13334	-0-	2785	1	26727	3	Y	2856	2841	0			82
							16	4	3142	9							
11	41940	X	28191	-0-	-13749	-0-	1431	1	23985	3	Y	2497	2501	0			78
							28	4	2747	9							
12	51770	X	27227	-0-	-24543	-0-	1743	1	22884	3	Y	2329	2325	0			82
							38	4	2562	9							
01	51770	X	28463	-0-	-23307	-0-	1695	1	24321	3	Y	2213	2226	0			69
							13	4	2434	9							
02	29512	X	12296	-0-	-17216	-0-	782	1	10292	3	Y	1089	1113	0			45
							24	4	1198	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24810	X	17668	-0-	-7142	-0-	2360	1	13654	3	Y	1485	1487	0			37
							20	4	1634	9							
10	24459	X	18517	-0-	-5942	-0-	2333	1	14460	3	Y	1556	1548	0			45
							12	4	1712	9							
11	22920	X	18681	-0-	-4239	-0-	1144	1	15575	3	Y	1764	1754	0			55
							22	4	1940	9							
12	28396	X	16416	-0-	-11980	-0-	1061	1	13757	3	Y	1432	1437	0			50
							23	4	1575	9							
01	28396	X	16781	-0-	-11615	-0-	1029	1	14323	3	Y	1292	1302	0			40
							8	4	1421	9							
02	19460	X	6503	-0-	-12957	-0-	560	1	5116	3	Y	737	747	0			30
							16	4	811	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56490	X	21812	-0-	-34678	-0-	2718	1	16760	3	Y	2101	2111	0			52
							23	4	2311	9							
10	40269	X	22131	-0-	-18138	-0-	2678	1	17195	3	Y	2040	2033	0			59
							14	4	2244	9							
11	31860	X	17990	-0-	-13870	-0-	1105	1	14781	3	Y	1894	1893	0			60
							21	4	2083	9							
12	35185	X	18142	-0-	-17043	-0-	1173	1	15074	3	Y	1699	1699	0			60
							26	4	1869	9							
01	35185	X	17916	-0-	-17269	-0-	1116	1	15087	3	Y	1550	1562	0			48
							8	4	1705	9							
02	18704	X	10712	-0-	-7992	-0-	766	1	8457	3	Y	1333	1326	0			55
							23	4	1466	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3936	X	3936	-0-	-0-	-0-	1474	1	1898	3	Y	502	492	0			13
							12	4	552	9							
10	4201	X	4201	-0-	-0-	-0-	1304	1	2405	3	Y	442	442	0			13
							6	4	486	9							
11	3054	X	3054	-0-	-0-	-0-	565	1	2066	3	Y	375	376	0			12
							10	4	413	9							
12	4061	X	2604	-0-	-1457	-0-	558	1	1648	3	Y	352	352	0			12
							11	4	387	9							
01	4216	X	2705	-0-	-1511	-0-	567	1	1772	3	Y	330	332	0			10
							3	4	363	9							
02	3080	X	2115	-0-	-965	-0-	447	1	1363	3	Y	267	266	0			11
							11	4	294	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22078	X	22078	-0-	-0-	-0-	2771	1	16451	3	Y	2575	2521	0			64
							23	4	2833	9							
10	22311	X	22311	-0-	-0-	-0-	2665	1	16992	3	Y	2400	2395	0			69
							14	4	2640	9							
11	17588	X	17588	-0-	-0-	-0-	1112	1	14169	3	Y	2078	2082	0			65
							21	4	2286	9							
12	15308	X	15308	-0-	-0-	-0-	1045	1	12385	3	Y	1686	1692	0			59
							23	4	1855	9							
01	15112	X	15112	-0-	-0-	-0-	963	1	12133	3	Y	1826	1828	0			57
							7	4	2009	9							
02	19572	X	9756	-0-	-9816	-0-	664	1	7104	3	Y	1789	1773	0			73
							20	4	1968	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23130	X	16842	-0-	-6288	-0-	780	1	15055	3	Y	730	726	0			14
							204	4	803	9							
10	21452	X	18647	-0-	-2805	-0-	1218	1	16629	3	Y	644	646	0			12
							92	4	708	9							
11	20250	X	18802	-0-	-1448	-0-	1174	1	17012	3	Y	434	438	0			8
							139	4	477	9							
12	20925	X	14188	-0-	-6737	-0-	892	1	13091	3	Y	106	112	0			2
							88	4	117	9							
01	18662	X	17657	-0-	-1005	-0-	1138	1	16331	3	Y	-0-	2	0			-0-
							188	4									
02	17556	X	14629	-0-	-2927	-0-	883	1	13061	3	Y	407	400	0			7
							237	4	448	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72930	X	39577	-0-	-33353	-0-	2297	1	35596	3	Y	1353	1379	0			116
							196	4	1488	9							
10	63147	X	34298	-0-	-28849	-0-	2101	1	30694	3	Y	980	1050	0			46
							425	4	1078	9							
11	56400	X	35001	-0-	-21399	-0-	2106	1	31197	3	Y	1236	1214	0			68
							338	4	1360	9							
12	52576	X	36922	-0-	-15654	-0-	2317	1	32993	3	Y	956	981	0			43
							560	4	1052	9							
01	44051	X	32141	-0-	-11910	-0-	2204	1	27913	3	Y	934	916	0			61
							997	4	1027	9							
02	36932	X	30728	-0-	-6204	-0-	2074	1	27036	3	Y	920	905	0			76
							606	4	1012	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78360	X	47374	-0-	-30986	-0-	2616	1	43217	3	Y	1197	1229	0			102
							224	4	1317	9							
10	66929	X	47011	-0-	-19918	-0-	2621	1	42459	3	Y	1274	1316	0			60
							530	4	1401	9							
11	64590	X	42958	-0-	-21632	-0-	2287	1	39338	3	Y	878	889	0			49
							367	4	966	9							
12	56699	X	39969	-0-	-16730	-0-	2090	1	36178	3	Y	1087	1087	0			49
							505	4	1196	9							
01	51956	X	37103	-0-	-14853	-0-	2105	1	32872	3	Y	1066	1045	0			70
							953	4	1173	9							
*02	29708	X	29708	-0-	-0-	-0-	1696	1	26582	3	Y	850	850	0			70
							495	4	935	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		17670	-0-	17670	201311	2810	1	13737	3	Y	833	832	0			8
							207	4	916	9							
10	DLQ G-10		22182	-0-	22182	223493	3204	1	17511	3	Y	1099	1095	0			12
							258	4	1209	9							
11	DLQ G-10		18745	-0-	18745	242238	1437	1	16110	3	Y	991	993	0			10
							108	4	1090	9							
12	DLQ G-10		18294	-0-	18294	260532	1361	1	15570	3	Y	1024	1023	0			11
							237	4	1126	9							
01	DLQ G-10		20055	-0-	20055	280587	1391	1	17573	3	Y	918	913	0			16
							81	4	1010	9							
02	DLQ G-10		14467	-0-	14467	295054	1149	1	12441	3	Y	728	731	0			13
							76	4	801	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	23685	-0-	23685	248720	3261	1	18324	3	Y	1693	1689	0			15
							238	4	1862	9							
10	DLQ	G-10	21207	-0-	21207	269927	2682	1	16677	3	Y	1485	1484	0			16
							214	4	1634	9							
11	DLQ	G-10	24425	-0-	24425	294352	1556	1	21056	3	Y	1543	1544	0			15
							116	4	1697	9							
12	DLQ	G-10	21617	-0-	21617	315969	1389	1	18214	3	Y	1614	1612	0			17
							239	4	1775	9							
01	DLQ	G-10	22489	-0-	22489	338458	1563	1	19540	3	Y	1177	1173	0			21
							91	4	1295	9							
02	DLQ	G-10	17725	-0-	17725	356183	1429	1	15099	3	Y	1003	1006	0			18
							94	4	1103	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28800	X	20668	-0-	-8132	-0-	2607	1	16411	3	Y	1328	1324	0			12
							189	4	1461	9							
10	27342	X	20103	-0-	-7239	-0-	2341	1	16145	3	Y	1302	1300	0			14
							185	4	1432	9							
11	26460	X	18117	-0-	-8343	-0-	1117	1	15490	3	Y	1297	1298	0			13
							83	4	1427	9							
12	23932	X	18074	-0-	-5858	-0-	1135	1	15174	3	Y	1427	1425	0			15
							195	4	1570	9							
01	23188	X	19253	-0-	-3935	-0-	1153	1	16784	3	Y	1135	1130	0			20
							67	4	1249	9							
02	19292	X	14997	-0-	-4295	-0-	1007	1	12882	3	Y	945	948	0			17
							68	4	1040	9							

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10590	X	8458	-0-	-2132	-0-	744	1	6589	3	Y	845	839	2			16
							195	4	930	9							
10	10943	X	8871	-0-	-2072	-0-	798	1	7049	3	Y	875	875	2			16
							61	4	963	9							
11	8910	X	7550	-0-	-1360	-0-	669	1	6041	3	Y	692	694	2			14
							79	4	761	9							
12	9207	X	6255	-0-	-2952	-0-	563	1	5117	3	Y	472	477	2			9
							56	4	519	9							
01	8928	X	7305	-0-	-1623	-0-	674	1	6520	3	Y	-0-	9	2			-0-
							111	4									
02	8008	X	7595	-0-	-413	-0-	720	1	6337	3	Y	313	308	2			5
							194	4	344	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26970	X	13718	-0-	-13252	-0-	2651	1	9975	3	Y	813	814	0			7
							198	4	894	9							
10	27869	X	22948	-0-	-4921	-0-	3534	1	17571	3	Y	1415	1407	0			15
							286	4	1557	9							
11	26970	X	19494	-0-	-7476	-0-	1666	1	16371	3	Y	1210	1213	0			12
							126	4	1331	9							
12	24552	X	18445	-0-	-6107	-0-	1535	1	15533	3	Y	1007	1008	0			11
							269	4	1108	9							
01	24552	X	17459	-0-	-7093	-0-	1540	1	14970	3	Y	780	777	0			14
							91	4	858	9							
02	20720	X	5801	-0-	-14919	-0-	894	1	4412	3	Y	399	406	0			7
							56	4	439	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37650	X	33542	-0-	-4108	-0-	3115	1	28853	3	Y	1377	1377	0			10
							59	4	1515	9							
10	34224	X	22441	-0-	-11783	-0-	2571	1	18497	3	Y	1203	1200	0			13
							50	4	1323	9							
11	28920	X	17449	-0-	-11471	-0-	1088	1	15231	3	Y	987	989	0			11
							44	4	1086	9							
12	34658	X	18386	-0-	-16272	-0-	1128	1	15949	3	Y	1148	1146	0			13
							46	4	1263	9							
01	34658	X	19589	-0-	-15069	-0-	1062	1	17300	3	Y	1078	1075	0			16
							41	4	1186	9							
*02	20412	X	20412	-0-	-0-	-0-	1225	1	18245	3	Y	782	781	0			17
							82	4	860	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27660	X	22725	-0-	-4935	-0-	2186	1	18796	3	Y	1547	1547	0			11
							41	4	1702	9							
10	24924	X	19641	-0-	-5283	-0-	2304	1	15711	3	Y	1437	1433	0			15
							45	4	1581	9							
11	24457	X	24457	-0-	-0-	-0-	1463	1	21485	3	Y	1318	1318	0			15
							59	4	1450	9							
12	25442	X	25442	-0-	-0-	-0-	1496	1	22436	3	Y	1317	1317	0			15
							61	4	1449	9							
01	28011	X	28011	-0-	-0-	-0-	1452	1	25164	3	Y	1217	1214	0			18
							56	4	1339	9							
02	25312	X	18642	-0-	-6670	-0-	1036	1	16590	3	Y	860	859	0			19
							70	4	946	9							

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31890	X	22392	-0-	-9498	-0-	3400	1	17598	3	Y	1041	1038	0			10
							249	4	1145	9							
10	32953	X	25741	-0-	-7212	-0-	3815	1	20084	3	Y	1395	1390	0			15
							307	4	1535	9							
11	31890	X	20681	-0-	-11209	-0-	1750	1	17385	3	Y	1285	1288	0			12
							132	4	1414	9							
12	30070	X	22397	-0-	-7673	-0-	1764	1	18948	3	Y	1252	1251	0			13
							308	4	1377	9							
01	27900	X	20288	-0-	-7612	-0-	1519	1	17768	3	Y	829	828	0			14
							89	4	912	9							
02	23240	X	10533	-0-	-12707	-0-	1143	1	8712	3	Y	550	554	0			10
							73	4	605	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84120	X	49231	-0-	-34889	-0-	2696	1	44554	3	Y	1591	1634	0			136
							231	4	1750	9							
10	73594	X	38899	-0-	-34695	-0-	2211	1	35067	3	Y	1067	1153	0			50
							447	4	1174	9							
11	66810	X	44039	-0-	-22771	-0-	2315	1	40136	3	Y	1105	1094	0			61
							372	4	1216	9							
12	58404	X	40599	-0-	-17805	-0-	2127	1	36913	3	Y	950	968	0			43
							514	4	1045	9							
01	51708	X	37116	-0-	-14592	-0-	2119	1	33033	3	Y	914	897	0			60
							959	4	1005	9							
02	45948	X	31396	-0-	-14552	-0-	1803	1	28234	3	Y	757	754	0			63
							526	4	833	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20101	X	20101	-0-	-0-	-0-	2493	1	16242	3	Y	1199	1199	0			8
							47	4	1319	9							
10	18383	X	15292	-0-	-3091	-0-	2651	1	11316	3	Y	1157	1153	0			12
							52	4	1273	9							
11	16140	X	12195	-0-	-3945	-0-	1214	1	9771	3	Y	1055	1055	0			12
							49	4	1161	9							
12	20770	X	13139	-0-	-7631	-0-	1267	1	10306	3	Y	1377	1373	0			16
							51	4	1515	9							
01	20770	X	14241	-0-	-6529	-0-	1236	1	11340	3	Y	1470	1464	0			22
							48	4	1617	9							
02	13552	X	9200	-0-	-4352	-0-	827	1	7356	3	Y	877	880	0			19
							52	4	965	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58050	X	36092	-0-	-21958	-0-	3260	1	29044	3	Y	3418	3415	0			85
							28	4	3760	9							
10	52886	X	37695	-0-	-15191	-0-	3187	1	30899	3	Y	3264	3255	0			94
							19	4	3590	9							
11	47670	X	30620	-0-	-17050	-0-	1300	1	26160	3	Y	2849	2853	0			90
							26	4	3134	9							
12	57319	X	30776	-0-	-26543	-0-	1320	1	26529	3	Y	2633	2630	0			93
							31	4	2896	9							
01	57319	X	30944	-0-	-26375	-0-	1232	1	27101	3	Y	2363	2382	0			74
							12	4	2599	9							
02	32788	X	23198	-0-	-9590	-0-	919	1	19651	3	Y	2359	2336	0			97
							33	4	2595	9							

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63780	X	35905	-0-	-27875	-0-	3290	1	29077	3	Y	3190	3189	0			80
							29	4	3509	9							
10	55645	X	38351	-0-	-17294	-0-	3270	1	31508	3	Y	3231	3218	0			93
							19	4	3554	9							
11	49020	X	38738	-0-	-10282	-0-	1683	1	33643	3	Y	3071	3067	0			97
							34	4	3378	9							
12	60171	X	35669	-0-	-24502	-0-	1559	1	31176	3	Y	2634	2638	0			93
							37	4	2897	9							
01	60171	X	34908	-0-	-25263	-0-	1408	1	30853	3	Y	2394	2412	0			75
							14	4	2633	9							
02	39144	X	23201	-0-	-15943	-0-	952	1	20239	3	Y	1796	1797	0			74
							34	4	1976	9							

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53370	X	33857	-0-	-19513	-0-	3053	1	27410	3	Y	3061	3060	0			76
							27	4	3367	9							
10	50871	X	35522	-0-	-15349	-0-	2999	1	29247	3	Y	2962	2953	0			85
							18	4	3258	9							
11	44910	X	29128	-0-	-15782	-0-	1227	1	24855	3	Y	2746	2745	0			86
							25	4	3021	9							
12	55893	X	29606	-0-	-26287	-0-	1265	1	25559	3	Y	2502	2500	0			88
							30	4	2752	9							
01	55893	X	29849	-0-	-26044	-0-	1169	1	25829	3	Y	2582	2590	0			80
							11	4	2840	9							
02	31108	X	21976	-0-	-9132	-0-	877	1	18850	3	Y	2015	2012	0			83
							32	4	2217	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70740	X	47472	-0-	-23268	-0-	5024	1	36161	3	Y	5388	5365	0			49
							360	4	5927	9							
10	61008	X	50914	-0-	-10094	-0-	5024	1	39545	3	Y	5412	5403	0			58
							392	4	5953	9							
11	59040	X	43318	-0-	-15722	-0-	2256	1	35583	3	Y	4829	4840	0			47
							167	4	5312	9							
12	57040	X	43071	-0-	-13969	-0-	2216	1	35386	3	Y	4631	4629	0			49
							375	4	5094	9							
01	57040	X	46006	-0-	-11034	-0-	2209	1	38994	3	Y	4251	4226	0			74
							127	4	4676	9							
02	42504	X	26636	-0-	-15868	-0-	1437	1	22595	3	Y	2277	2309	0			42
							99	4	2505	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91830	X	51120	-0-	-40710	-0-	6242	1	40654	3	Y	3430	3411	0			31
							451	4	3773	9							
10	76291	X	38354	-0-	-37937	-0-	4929	1	30270	3	Y	2511	2515	0			27
							393	4	2762	9							
11	70350	X	48875	-0-	-21475	-0-	3004	1	42480	3	Y	2880	2879	0			28
							223	4	3168	9							
12	56234	X	37364	-0-	-18870	-0-	1931	1	32629	3	Y	2254	2258	0			24
							325	4	2479	9							
01	52824	X	45809	-0-	-7015	-0-	2340	1	40989	3	Y	2132	2119	0			37
							135	4	2345	9							
02	50456	X	27760	-0-	-22696	-0-	1816	1	24186	3	Y	1487	1497	0			27
							122	4	1636	9							

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77070	X	55515	-0-	-21555	-0-	6453	1	42179	3	Y	5834	5827	0			53
							466	4	6417	9							
10	65813	X	49942	-0-	-15871	-0-	5548	1	38184	3	Y	5247	5244	0			56
							438	4	5772	9							
11	63300	X	44761	-0-	-18539	-0-	2629	1	36593	3	Y	4857	4866	0			47
							196	4	5343	9							
12	65410	X	43059	-0-	-22351	-0-	2552	1	35648	3	Y	4020	4025	0			42
							437	4	4422	9							
01	65410	X	47335	-0-	-18075	-0-	2598	1	40543	3	Y	3675	3653	0			64
							151	4	4043	9							
02	41272	X	30943	-0-	-10329	-0-	1999	1	26113	3	Y	2452	2471	0			45
							134	4	2697	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76680	X	62556	-0-	-14124	-0-	6630	1	50607	3	Y	4406	4394	0			40
							472	4	4847	9							
10	79236	X	59296	-0-	-19940	-0-	5872	1	48690	3	Y	3889	3888	0			41
							456	4	4278	9							
11	76680	X	49369	-0-	-27311	-0-	2577	1	42987	3	Y	3286	3295	0			32
							190	4	3615	9							
12	76725	X	49598	-0-	-27127	-0-	2541	1	43040	3	Y	3263	3261	0			34
							428	4	3589	9							
01	76725	X	53802	-0-	-22923	-0-	2547	1	47846	3	Y	2966	2948	0			52
							146	4	3263	9							
02	51128	X	39885	-0-	-11243	-0-	2108	1	35293	3	Y	2125	2138	0			39
							146	4	2338	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64680	X	16887	-0-	-47793	-0-	2835	1	11430	3	Y	2192	2191	0			20
							211	4	2411	9							
10	66712	X	61179	-0-	-5533	-0-	6287	1	50034	3	Y	3971	3949	0			42
							490	4	4368	9							
11	53520	X	50858	-0-	-2662	-0-	2780	1	44482	3	Y	3083	3095	0			30
							205	4	3391	9							
12	40940	X	40940	-0-	-0-	-0-	2685	1	34864	3	Y	2662	2664	0			28
							463	4	2928	9							
01	61194	X	36361	-0-	-24833	-0-	2348	1	31691	3	Y	1986	1979	0			35
							137	4	2185	9							
02	53396	X	20394	-0-	-33002	-0-	1575	1	17092	3	Y	1475	1483	0			27
							104	4	1623	9							

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		40010	-0-	40010	483231	1306	1	32972	3	Y	5204	5183	0			148
							8	4	5724	9							
10	14B2 EXT		39762	-0-	39762	522993	1766	1	32702	3	Y	4766	4760	0			154
							51	4	5243	9							
11	14B2 EXT		39258	-0-	39258	562251	1718	1	31993	3	Y	5012	5044	0			122
							34	4	5513	9							
12	14B2 EXT		45095	-0-	45095	607346	1651	1	38001	3	Y	4880	4831	0			171
							75	4	5368	9							
01	14B2 EXT		40420	-0-	40420	647766	1354	1	35174	3	Y	3519	3604	0			86
							21	4	3871	9							
02	14B2 EXT		40485	-0-	40485	688251	1368	1	35177	3	Y	3562	3606	0			42
							22	4	3918	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14880	X	11477	-0-	-3403	-0-	835	1	8864	3	Y	1417	1413	0			27
							219	4	1559	9							
10	13702	X	9670	-0-	-4032	-0-	808	1	7969	3	Y	756	769	0			14
							61	4	832	9							
11	12990	X	10392	-0-	-2598	-0-	903	1	8559	3	Y	748	747	0			15
							107	4	823	9							
12	13423	X	11129	-0-	-2294	-0-	1034	1	9145	3	Y	771	771	0			15
							102	4	848	9							
01	13144	X	10782	-0-	-2362	-0-	983	1	8714	3	Y	839	839	0			15
							162	4	923	9							
02	10724	X	9108	-0-	-1616	-0-	807	1	7238	3	Y	769	771	0			13
							217	4	846	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25149	X	25149	-0-	-0-	-0-	2953	1	20075	3	Y	1877	1876	0			13
							56	4	2065	9							
10	21390	X	16894	-0-	-4496	-0-	2582	1	12449	3	Y	1648	1643	0			18
							50	4	1813	9							
11	17340	X	15678	-0-	-1662	-0-	1209	1	12856	3	Y	1422	1424	0			16
							49	4	1564	9							
12	25978	X	16364	-0-	-9614	-0-	1225	1	13699	3	Y	1264	1265	0			15
							50	4	1390	9							
01	25978	X	17373	-0-	-8605	-0-	1129	1	14645	3	Y	1414	1408	0			21
							44	4	1555	9							
02	15764	X	10418	-0-	-5346	-0-	696	1	8895	3	Y	710	715	0			16
							46	4	781	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32855	X	32855	-0-	-0-	-0-	3197	1	27757	3	Y	1674	1675	0			12
							60	4	1841	9							
10	29667	X	24547	-0-	-5120	-0-	2859	1	19414	3	Y	2016	2006	0			22
							56	4	2218	9							
11	24900	X	21742	-0-	-3158	-0-	1375	1	18860	3	Y	1319	1326	0			15
							56	4	1451	9							
12	33945	X	22559	-0-	-11386	-0-	1398	1	19621	3	Y	1348	1347	0			16
							57	4	1483	9							
01	33945	X	24110	-0-	-9835	-0-	1326	1	21433	3	Y	1181	1179	0			18
							52	4	1299	9							
02	25648	X	14627	-0-	-11021	-0-	879	1	12740	3	Y	863	862	0			19
							59	4	949	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7793	X	7793	-0-	-0-	-0-	2063	1	4695	3	Y	752	747	0			17
							208	4	827	9							
10	8731	X	8731	-0-	-0-	-0-	2157	1	4843	3	Y	1282	1260	0			39
							321	4	1410	9							
11	7530	X	6750	-0-	-780	-0-	907	1	4573	3	Y	823	840	0			22
							365	4	905	9							
12	8060	X	6849	-0-	-1211	-0-	844	1	4895	3	Y	752	752	0			22
							283	4	827	9							
01	11154	X	11154	-0-	-0-	-0-	1218	1	8735	3	Y	596	606	0			12
							545	4	656	9							
02	7896	X	3213	-0-	-4683	-0-	488	1	1977	3	Y	223	230	0			5
							503	4	245	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

09	6150	X	4669	-0-	-1481	-0-	661	1	3004	3	Y	910	905	0			26
							3	4	1001	9							
10	5828	X	5560	-0-	-268	-0-	678	1	3375	3	Y	1353	1335	0			44
							19	4	1488	9							
11	5130	X	4315	-0-	-815	-0-	591	1	2595	3	Y	1015	1034	0			25
							12	4	1117	9							
12	4836	X	4172	-0-	-664	-0-	486	1	2533	3	Y	1028	1017	0			36
							22	4	1131	9							
01	5549	X	1119	-0-	-4430	-0-	384	1	80	3	Y	590	612	0			14
							6	4	649	9							
02	4172	X	914	-0-	-3258	-0-	319	1	3	3	Y	534	542	0			6
							5	4	587	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

09	0	W	52603	-0-	52603	808844	2046	1	42981	3	Y	6400	6376	0			124
							536	4	7040	9							
10	0	W	47799	-0-	47799	856643	2018	1	38477	3	Y	6501	6506	0			119
							153	4	7151	9							
11	0	W	43766	-0-	43766	900409	1727	1	34915	3	Y	6291	6287	0			123
							204	4	6920	9							
12	0	W	42149	-0-	42149	942558	1769	1	33653	3	Y	5956	5965	0			114
							175	4	6552	9							
01	0	W	39599	-0-	39599	982157	1610	1	31386	3	Y	5762	5775	0			101
							265	4	6338	9							
02	0	W	33756	-0-	33756	1015913	1350	1	26776	3	Y	4788	4807	0			82
							363	4	5267	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

09	0	W	58974	-0-	58974	842673	2462	1	47241	3	Y	7842	7785	0			152
							645	4	8626	9							
10	0	W	52808	-0-	52808	895481	2390	1	41405	3	Y	8029	8034	0			147
							181	4	8832	9							
11	0	W	47785	-0-	47785	943266	2036	1	37535	3	Y	7248	7254	0			141
							241	4	7973	9							
12	0	W	46547	-0-	46547	989813	2063	1	37382	3	Y	6271	6292	0			120
							204	4	6898	9							
01	0	W	41155	-0-	41155	1030968	1893	1	33758	3	Y	4720	4757	0			83
							312	4	5192	9							
02	0	W	28656	-0-	28656	1059624	1535	1	23785	3	Y	2657	2695	0			45
							413	4	2923	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	129000	X	48444	-0-	-80556	-0-	680	1	39290	3	Y	7671	7707	0	191
							36	4	8438	9					
10	133300	X	40274	-0-	-93026	-0-	1182	1	32381	3	Y	6084	6100	0	175
							19	4	6692	9					
11	129000	X	35718	-0-	-93282	-0-	1405	1	29084	3	Y	4728	4754	0	149
							28	4	5201	9					
12	102951	X	31544	-0-	-71407	-0-	1272	1	26160	3	Y	3711	3729	0	131
							30	4	4082	9					
01	75764	X	33347	-0-	-42417	-0-	1295	1	28445	3	Y	3267	3296	0	102
							13	4	3594	9					
02	32732	X	22650	-0-	-10082	-0-	877	1	19179	3	Y	2329	2335	0	96
							32	4	2562	9					

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	141660	X	47079	-0-	-94581	-0-	656	1	37960	3	Y	7662	7694	0	191
							35	4	8428	9					
10	146382	X	42251	-0-	-104131	-0-	1055	1	34333	3	Y	6221	6234	0	178
							20	4	6843	9					
11	127590	X	49819	-0-	-77771	-0-	2010	1	41458	3	Y	5736	5734	0	180
							41	4	6310	9					
12	95046	X	41316	-0-	-53730	-0-	1678	1	34518	3	Y	4618	4635	0	163
							40	4	5080	9					
01	73160	X	44086	-0-	-29074	-0-	1812	1	37900	3	Y	3961	4001	0	123
							17	4	4357	9					
02	49672	X	28423	-0-	-21249	-0-	1291	1	23741	3	Y	3043	3041	0	125
							44	4	3347	9					

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1050	X	-0-	-0-	-1050	-0-					Y	-0-			-0-
10	1085	X	-0-	-0-	-1085	-0-					Y	-0-			-0-
11	1050	X	159	-0-	-891	-0-	8	1	134	3	Y	15	15	0	-0-
							17	9							
12	448	X	448	-0-	-0-	-0-	153	1	110	3	Y	163	161	0	2
							6	4	179	9					
01	3284	X	3284	-0-	-0-	-0-	677	1	2233	3	Y	316	313	0	5
							26	4	348	9					
*02	374	X	374	-0-	-0-	-0-	143	1	127	3	Y	87	90	0	2
							8	4	96	9					

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	124530	X	71362	-0-	-53168	-0-	948	1	57853	3	Y	11371	11422	0	284
							53	4	12508	9					
10	126573	X	65535	-0-	-61038	-0-	985	1	53707	3	Y	9829	9831	0	282
							31	4	10812	9					
11	122490	X	63437	-0-	-59053	-0-	2317	1	52834	3	Y	7486	7533	0	235
							51	4	8235	9					
12	126573	X	60694	-0-	-65879	-0-	2475	1	51117	3	Y	6403	6412	0	226
							59	4	7043	9					
01	110019	X	60952	-0-	-49067	-0-	2355	1	52802	3	Y	5247	5310	0	163
							23	4	5772	9					
02	51464	X	35628	-0-	-15836	-0-	1374	1	30336	3	Y	3516	3535	0	144
							50	4	3868	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	0	W	41636	-0-	41636	675326	1652	1	33549	3	Y	5456	5433	0	106
							433	4	6002	9					
10	0	W	36477	-0-	36477	711803	1540	1	29199	3	Y	5110	5122	0	94
							117	4	5621	9					
11	0	W	31723	-0-	31723	743526	1290	1	25810	3	Y	4064	4079	0	79
							153	4	4470	9					
12	0	W	30621	-0-	30621	774147	1314	1	24944	3	Y	3848	3853	0	74
							130	4	4233	9					
01	0	W	28184	-0-	28184	802331	1177	1	22668	3	Y	3768	3776	0	66
							194	4	4145	9					
02	0	W	24724	-0-	24724	827055	987	1	19623	3	Y	3499	3505	0	60
							265	4	3849	9					

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

09	112230	X	45987	-0-	-66243	-0-	613	1	37198	3	Y	7402	7428	0	185
							34	4	8142	9					
10	115971	X	37090	-0-	-78881	-0-	599	1	30310	3	Y	5603	5627	0	161
							18	4	6163	9					
11	98250	X	29158	-0-	-69092	-0-	1141	1	23587	3	Y	4006	4041	0	126
							23	4	4407	9					
12	80848	X	33042	-0-	-47806	-0-	1352	1	27626	3	Y	3665	3662	0	129
							32	4	4032	9					
01	68448	X	40421	-0-	-28027	-0-	1580	1	35246	3	Y	3254	3282	0	101
							16	4	3579	9					
*02	27727	X	27727	-0-	-0-	-0-	1102	1	23994	3	Y	2355	2359	0	97
							40	4	2591	9					

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

09	128130	X	47902	-0-	-80228	-0-	669	1	39631	3	Y	6877	6897	0	172
							37	4	7565	9					
10	132401	X	42970	-0-	-89431	-0-	724	1	35916	3	Y	5735	5742	0	165
							21	4	6309	9					
11	102060	X	44966	-0-	-57094	-0-	1831	1	37865	3	Y	4757	4772	0	150
							37	4	5233	9					
12	82863	X	46525	-0-	-36338	-0-	1920	1	39454	3	Y	4642	4628	0	164
							45	4	5106	9					
01	70370	X	56867	-0-	-13503	-0-	2222	1	49740	3	Y	4439	4465	0	138
							22	4	4883	9					
*02	65030	X	65030	-0-	-0-	-0-	2635	1	57791	3	Y	4098	4068	0	168
							96	4	4508	9					

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

09	8230	X	8230	-0-	-0-	-0-	1805	1	5515	3	Y	796	796	0	6
							34	4	876	9					
10	6306	X	6306	-0-	-0-	-0-	1783	1	3719	3	Y	699	697	0	8
							35	4	769	9					
11	4530	X	4267	-0-	-263	-0-	739	1	2950	3	Y	498	500	0	6
							30	4	548	9					
12	8494	X	3708	-0-	-4786	-0-	712	1	2641	3	Y	296	299	0	3
							29	4	326	9					
01	8494	X	4469	-0-	-4025	-0-	748	1	3361	3	Y	301	300	0	4
							29	4	331	9					
02	7140	X	3263	-0-	-3877	-0-	512	1	2213	3	Y	462	456	0	10
							30	4	508	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7258	X	7258	-0-		-0-	-0-	1216	1	5227	3	Y	720	720	0			5
								23	4	792	9							
10	6448	X	5547	-0-		-901	-0-	1150	1	3636	3	Y	672	670	0			7
								22	4	739	9							
11	5370	X	4862	-0-		-508	-0-	598	1	3450	3	Y	718	717	0			8
								24	4	790	9							
12	7502	X	4891	-0-		-2611	-0-	1141	1	2725	3	Y	890	888	0			10
								46	4	979	9							
01	7502	X	4485	-0-		-3017	-0-	593	1	3221	3	Y	589	590	0			9
								23	4	648	9							
02	5516	X	3717	-0-		-1799	-0-	404	1	2609	3	Y	617	612	0			14
								25	4	679	9							

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6267	X	6267	-0-		-0-	-0-	1184	1	4480	3	Y	528	528	0			4
								22	4	581	9							
10	5549	X	4938	-0-		-611	-0-	1076	1	3199	3	Y	584	582	0			6
								21	4	642	9							
11	4830	X	3981	-0-		-849	-0-	508	1	2947	3	Y	459	460	0			5
								21	4	505	9							
12	6479	X	4177	-0-		-2302	-0-	507	1	3081	3	Y	517	516	0			6
								20	4	569	9							
01	6479	X	4935	-0-		-1544	-0-	554	1	3725	3	Y	576	573	0			9
								22	4	634	9							
02	3836	X	2705	-0-		-1131	-0-	339	1	1973	3	Y	338	340	0			7
								21	4	372	9							

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5295	X	5295	-0-		-0-	-0-	820	1	3329	3	Y	1018	1046	0			129
								26	4	1120	9							
10	4629	X	4629	-0-		-0-	-0-	936	1	2741	3	Y	796	777	0			148
								76	4	876	9							
11	4603	X	4603	-0-		-0-	-0-	806	1	2927	3	Y	774	802	0			120
								19	4	851	9							
12	5487	X	4029	-0-		-1458	-0-	1110	1	2091	3	Y	726	697	0			149
								29	4	799	9							
01	5487	X	3099	-0-		-2388	-0-	841	1	1416	3	Y	718	633	0			234
								52	4	790	9							
02	4956	X	2632	-0-		-2324	-0-	737	1	1279	3	Y	423	395	0			262
								151	4	465	9							

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3241	X	3241	-0-		-0-	-0-	627	1	1835	3	Y	690	706	0			87
								20	4	759	9							
10	2555	X	2555	-0-		-0-	-0-	673	1	1187	3	Y	583	563	0			107
								54	4	641	9							
11	2455	X	2455	-0-		-0-	-0-	422	1	1087	3	Y	851	833	0			125
								10	4	936	9							
12	3348	X	228	-0-		-3120	-0-	199	1	5	3	Y	17	17	0			125
								5	4	19	9							
01	3348	X	-0-	-0-		-3348	-0-					Y	-0-	4	0			121
02	3024	X	-0-	-0-		-3024	-0-					Y	-0-					121

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	X	694	-0-	-0-	-0-	442	1	14	4	Y	216	249	0			31
							238	9									
10	895	X	895	-0-	-0-	-0-	573	1	1	3	Y	250	236	0			45
							46	4	275	9							
11	1435	X	1435	-0-	-0-	-0-	592	1	550	3	Y	254	260	0			39
							14	4	279	9							
12	1767	X	776	-0-	-991	-0-	582	1	50	3	Y	117	129	0			27
							15	4	129	9							
01	1364	X	86	-0-	-1278	-0-	33	1	2	4	Y	46	58	0			15
							51	9									
02	1344	X	704	-0-	-640	-0-	356	1	12	3	Y	239	106	0			148
							73	4	263	9							

REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5423	X	5423	-0-	-0-	-0-	832	1	3719	3	Y	769	733	0			90
							26	4	846	9							
10	1855	X	1855	-0-	-0-	-0-	706	1	2	3	Y	991	908	0			173
							57	4	1090	9							
11	3950	X	3950	-0-	-0-	-0-	758	1	1958	3	Y	1105	1112	0			166
							18	4	1216	9							
12	5611	X	4225	-0-	-1386	-0-	1072	1	1764	3	Y	1237	1156	0			247
							28	4	1361	9							
01	5611	X	815	-0-	-4796	-0-	452	1	1	3	Y	304	452	0			99
							28	4	334	9							
02	5068	X	1468	-0-	-3600	-0-	567	1	294	3	Y	446	269	0			276
							116	4	491	9							

REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3719	X	3719	-0-	-0-	-0-	506	1	2468	3	Y	663	741	0			91
							16	4	729	9							
10	5020	X	5020	-0-	-0-	-0-	628	1	3473	3	Y	789	739	0			141
							51	4	868	9							
11	4025	X	4025	-0-	-0-	-0-	517	1	2845	3	Y	592	638	0			95
							12	4	651	9							
12	4712	X	3531	-0-	-1181	-0-	646	1	2263	3	Y	550	532	0			113
							17	4	605	9							
01	5211	X	5211	-0-	-0-	-0-	823	1	3056	3	Y	1165	899	0			379
							50	4	1282	9							
02	4536	X	2596	-0-	-1940	-0-	557	1	1435	3	Y	445	549	0			275
							114	4	490	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	96150	X	-0-	-0-	-96150	-0-	Y	-0-	9
10	0	X	-0-	-0-	-0-	-0-	Y	-0-	9
11	0	X	-0-	-0-	-0-	-0-	Y	-0-	9
12	0	X	-0-	-0-	-0-	-0-	Y	-0-	9
01	0	X	-0-	-0-	-0-	-0-	Y	-0-	9
02	0	X	-0-	-0-	-0-	-0-	Y	-0-	9

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64980	X	6606	-0-	-58374	-0-	1037	1	4276	3	Y	1145	1231	0			152
							33	4	1260	9							
10	67146	X	5683	-0-	-61463	-0-	1192	1	3386	3	Y	917	898	0			171
							96	4	1009	9							
11	64980	X	2812	-0-	-62168	-0-	908	1	718	3	Y	1059	1070	0			160
							21	4	1165	9							
12	6820	X	4787	-0-	-2033	-0-	1259	1	2408	3	Y	988	946	0			202
							33	4	1087	9							
01	6820	X	2905	-0-	-3915	-0-	626	1	1679	3	Y	511	547	0			166
							38	4	562	9							
02	6160	X	2887	-0-	-3273	-0-	645	1	1615	3	Y	450	338	0			278
							132	4	495	9							

DAVILA-MOBIL A-KENNEDY UNIT SA WELL #: 1H RRCID -> 290372 COMPL. DATE 11/29/2020 TOTAL DEPTH 12379 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 290378 COMPL. DATE 11/19/2020 TOTAL DEPTH 11866 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 01/06/2021 TOTAL DEPTH 12300 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 02/09/2021 TOTAL DEPTH 12512 PERF. N/A

02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 01/31/2021 TOTAL DEPTH 12585 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 12/24/2020 TOTAL DEPTH 12480 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 12/11/2020 TOTAL DEPTH 12401 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 01/14/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 01/11/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	119952 X	NO RPT	-0-	-119952	-0-					N	NO RPT					-0-

OVINTIV USA INC. 628658
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

09	6791 X	6791	-0-	-0-	-0-	1451	1	3595	3	Y	1564	1545	0			101
						25	4	1720	9							
10	9075 X	9075	-0-	-0-	-0-	1920	1	4628	3	Y	2285	2260	0			126
						13	4	2514	9							
11	8512 X	8512	-0-	-0-	-0-	1865	1	4397	3	Y	2019	2037	0			108
						29	4	2221	9							
12	8400 X	8400	-0-	-0-	-0-	1697	1	4401	3	Y	2086	2057	0			137
						7	4	2295	9							
01	5863 X	5863	-0-	-0-	-0-	1301	1	2827	3	Y	1536	1566	0			107
						45	4	1690	9							
02	DLQ G-10	5527	-0-	5527	5527	1197	1	2794	3	Y	1385	1366	0			126
						12	4	1524	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

09	1136 X	1136	-0-	-0-	-0-	102	1	775	3	Y	215	219	1			5
						22	4	237	9							
10	2050 X	2050	-0-	-0-	-0-	125	1	1705	3	Y	156	159	1			2
						48	4	172	9							
11	2241 X	2241	-0-	-0-	-0-	134	1	1865	3	Y	186	185	1			3
						37	4	205	9							
12	1627 X	1627	-0-	-0-	-0-	100	1	1207	3	Y	270	267	1			6
						23	4	297	9							
01	499 X	499	-0-	-0-	-0-	19	1	194	3	Y	259	263	1			2
						1	4	285	9							
*02	519 N	519	-0-	-0-	-0-	36	1	320	3	Y	136	134	1			4
						13	4	150	9							

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

09	148 X	148	-0-	-0-	-0-	12	1	96	3	Y	34	33	1			1
						3	4	37	9							
10	22001 X	22001	-0-	-0-	-0-	1198	1	16399	3	Y	3580	3526	1			55
						466	4	3938	9							
11	11631 X	11631	-0-	-0-	-0-	649	1	9017	3	Y	1624	1655	1			24
						179	4	1786	9							
12	5876 X	5876	-0-	-0-	-0-	308	1	3714	3	Y	1620	1608	1			36
						72	4	1782	9							
01	5489 X	5489	-0-	-0-	-0-	392	1	4072	3	Y	910	939	1			7
						24	4	1001	9							
*02	3232 X	3232	-0-	-0-	-0-	271	1	2434	3	Y	389	384	1			12
						99	4	428	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	4097	-0-		-2323	-0-	400	1	3040	3	Y	519	568	1			26
								86	4	571	9							
10	5022	X	2591	-0-		-2431	-0-	157	1	2147	3	Y	205	219	1			12
								61	4	226	9							
11	6240	X	3650	-0-		-2590	-0-	210	1	2927	3	Y	413	397	1			28
								59	4	454	9							
12	6448	X	3931	-0-		-2517	-0-	262	1	3151	3	Y	415	390	1			53
								61	4	457	9							
01	6448	X	4125	-0-		-2323	-0-	319	1	3311	3	Y	433	441	1			45
								19	4	476	9							
*02	3487	X	3487	-0-		-0-	-0-	304	1	2729	3	Y	312	345	1			12
								111	4	343	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18265	X	18265	-0-		-0-	-0-	1866	1	14199	3	Y	1634	1707	1			82
								403	4	1797	9							
10	19996	X	19996	-0-		-0-	-0-	1212	1	16599	3	Y	1557	1545	1			94
								472	4	1713	9							
11	17471	X	17471	-0-		-0-	-0-	1052	1	14636	3	Y	1356	1357	1			93
								291	4	1492	9							
12	17415	X	17415	-0-		-0-	-0-	1201	1	14452	3	Y	1349	1271	1			171
								278	4	1484	9							
01	16747	X	16747	-0-		-0-	-0-	1328	1	13787	3	Y	1410	1435	1			146
								81	4	1551	9							
*02	13606	X	13606	-0-		-0-	-0-	1203	1	10817	3	Y	1040	1146	1			40
								442	4	1144	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6978	X	6978	-0-		-0-	-0-	816	1	5945	3	Y	66	64	0			5
								144	4	73	9							
10	7595	X	6264	-0-		-1331	-0-	649	1	5449	3	Y	66	67	0			4
								93	4	73	9							
11	7350	X	6537	-0-		-813	-0-	631	1	5723	3	Y	111	109	0			6
								61	4	122	9							
12	7595	X	5871	-0-		-1724	-0-	593	1	4780	3	Y	116	115	0			7
								370	4	128	9							
01	7595	X	6288	-0-		-1307	-0-	753	1	5198	3	Y	62	62	0			7
								269	4	68	9							
*02	6427	X	6427	-0-		-0-	-0-	669	1	5269	3	Y	66	65	0			8
								416	4	73	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3873	X	3873	-0-		-0-	-0-	421	1	3073	3	Y	276	261	0			19
								75	4	304	9							
10	5842	X	5842	-0-		-0-	-0-	537	1	4519	3	Y	644	628	0			35
								78	4	708	9							
11	4081	X	4081	-0-		-0-	-0-	368	1	3343	3	Y	304	321	0			18
								36	4	334	9							
12	3999	X	3293	-0-		-706	-0-	329	1	2652	3	Y	97	109	0			6
								205	4	107	9							
01	5828	X	2872	-0-		-2956	-0-	341	1	2358	3	Y	46	47	0			5
								122	4	51	9							
*02	2672	X	2672	-0-		-0-	-0-	275	1	2160	3	Y	61	59	0			7
								170	4	67	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	7420	-0-	-680	-0-	823	1	5993	3	Y	417	411	0			29
							145	4	459	9							
10	8584	X	8584	-0-	-0-	-0-	850	1	7135	3	Y	434	439	0			24
							122	4	477	9							
11	7913	X	7913	-0-	-0-	-0-	732	1	6637	3	Y	430	429	0			25
							71	4	473	9							
12	8091	X	6347	-0-	-1744	-0-	609	1	4908	3	Y	409	410	0			24
							380	4	450	9							
01	8494	X	6452	-0-	-2042	-0-	752	1	5187	3	Y	223	223	0			24
							268	4	245	9							
*02	5284	X	5284	-0-	-0-	-0-	534	1	4199	3	Y	200	201	0			23
							331	4	220	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2825	-0-	-535	-0-	305	1	2321	3	Y	121	171	1			7
							66	4	133	9							
10	3472	X	2369	-0-	-1103	-0-	144	1	1970	3	Y	181	171	1			17
							56	4	199	9							
11	3360	X	2021	-0-	-1339	-0-	113	1	1570	3	Y	279	271	1			25
							31	4	307	9							
12	2914	X	1851	-0-	-1063	-0-	121	1	1457	3	Y	223	228	1			20
							28	4	245	9							
01	2914	X	1846	-0-	-1068	-0-	141	1	1462	3	Y	214	217	1			17
							8	4	235	9							
02	1652	X	489	-0-	-1163	-0-	39	1	348	3	Y	80	86	1			11
							14	4	88	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7079	X	7079	-0-	-0-	-0-	1679	1	4158	3	Y	1103	1110	0			97
							29	4	1213	9							
10	5960	X	5960	-0-	-0-	-0-	1486	1	3580	3	Y	804	821	0			80
							10	4	884	9							
11	6540	X	4301	-0-	-2239	-0-	1225	1	2889	3	Y	153	219	0			14
							19	4	168	9							
12	7316	X	4369	-0-	-2947	-0-	1050	1	2722	3	Y	539	504	0			49
							4	4	593	9							
01	7316	X	4434	-0-	-2882	-0-	1075	1	2336	3	Y	896	846	0			99
							37	4	986	9							
02	5096	X	3388	-0-	-1708	-0-	788	1	1838	3	Y	685	666	0			118
							8	4	754	9							

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	4076	-0-		-1534	-0-		910	1	2255	3	Y	814	797	0			132
									16	4	895	9							
10	7188	X	7188	-0-		-0-	-0-		1825	1	4397	3	Y	867	882	0			117
									12	4	954	9							
11	5610	X	4060	-0-		-1550	-0-		940	1	2216	3	Y	808	806	0			119
									15	4	889	9							
12	5208	X	4423	-0-		-785	-0-		986	1	2557	3	Y	796	789	0			126
									4	4	876	9							
01	7192	X	4281	-0-		-2911	-0-		1047	1	2275	3	Y	839	841	0			124
									36	4	923	9							
02	3696	X	2773	-0-		-923	-0-		652	1	1522	3	Y	538	521	0			141
									7	4	592	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730	X	6788	-0-		-1942	-0-		1617	1	4007	3	Y	1033	1044	0			91
									28	4	1136	9							
10	9021	X	6391	-0-		-2630	-0-		1563	1	3766	3	Y	955	951	0			95
									11	4	1051	9							
11	8730	X	7004	-0-		-1726	-0-		1719	1	4051	3	Y	1098	1089	0			104
									26	4	1208	9							
12	8060	X	6171	-0-		-1889	-0-		1393	1	3614	3	Y	1053	1061	0			96
									6	4	1158	9							
01	7502	X	5369	-0-		-2133	-0-		1345	1	2925	3	Y	956	946	0			106
									47	4	1052	9							
02	6524	X	3392	-0-		-3132	-0-		803	1	1875	3	Y	642	637	0			111
									8	4	706	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	-0-	-0-		-8250	-0-						Y	18	18	0			1
10	3534	X	-0-	-0-		-3534	-0-						Y	18	18	0			1
11	3420	X	2545	-0-		-875	-0-		245	1	2220	3	Y	52	50	0			3
									23	4	57	9							
12	1516	X	1516	-0-		-0-	-0-		147	1	1188	3	Y	81	79	0			5
									92	4	89	9							
01	1725	X	1725	-0-		-0-	-0-		203	1	1399	3	Y	46	46	0			5
									72	4	51	9							
*02	4825	X	4825	-0-		-0-	-0-		500	1	3937	3	Y	70	67	0			8
									311	4	77	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	6868	-0-		-2252	-0-		1631	1	4041	3	Y	1062	1068	0			94
									28	4	1168	9							
10	8091	X	5939	-0-		-2152	-0-		1481	1	3568	3	Y	800	814	0			80
									10	4	880	9							
11	6780	X	4591	-0-		-2189	-0-		1238	1	2918	3	Y	378	422	0			36
									19	4	416	9							
12	7099	X	5163	-0-		-1936	-0-		1226	1	3178	3	Y	685	658	0			63
									5	4	754	9							
01	7099	X	4510	-0-		-2589	-0-		1152	1	2504	3	Y	740	721	0			82
									40	4	814	9							
*02	7288	X	7288	-0-		-0-	-0-		2004	1	4680	3	Y	530	520	0			92
									21	4	583	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

09	11850	X	9608	-0-	-2242	-0-	961	1	7313	3	Y	1024	1135	1			56
							208	4	1126	9							
10	12245	X	9880	-0-	-2365	-0-	569	1	7783	3	Y	1188	1133	1			111
							221	4	1307	9							
11	11850	X	9997	-0-	-1853	-0-	558	1	7764	3	Y	1382	1369	1			124
							155	4	1520	9							
12	11098	X	6771	-0-	-4327	-0-	422	1	5083	3	Y	1062	1093	1			93
							98	4	1168	9							
01	10664	X	9538	-0-	-1126	-0-	714	1	7421	3	Y	1235	1229	1			99
							44	4	1359	9							
*02	7158	X	7158	-0-	-0-	-0-	602	1	5411	3	Y	840	821	1			118
							221	4	924	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

09	10890	X	8065	-0-	-2825	-0-	793	1	6035	3	Y	969	1081	1			53
							171	4	1066	9							
10	11253	X	8559	-0-	-2694	-0-	486	1	6655	3	Y	1117	1066	1			104
							189	4	1229	9							
11	10890	X	10780	-0-	-110	-0-	620	1	8619	3	Y	1245	1237	1			112
							171	4	1370	9							
12	10819	X	7095	-0-	-3724	-0-	432	1	5197	3	Y	1242	1245	1			109
							100	4	1366	9							
01	10395	X	10395	-0-	-0-	-0-	777	1	8073	3	Y	1361	1361	1			109
							48	4	1497	9							
02	7028	X	5717	-0-	-1311	-0-	482	1	4330	3	Y	663	679	1			93
							176	4	729	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

09	1965	X	1965	-0-	-0-	-0-	174	1	1325	3	Y	389	415	1			20
							38	4	428	9							
10	3007	X	1291	-0-	-1716	-0-	72	1	986	3	Y	186	195	1			11
							28	4	205	9							
11	2910	X	538	-0-	-2372	-0-	28	1	391	3	Y	101	105	1			7
							8	4	111	9							
12	3007	X	1059	-0-	-1948	-0-	71	1	852	3	Y	109	102	1			14
							16	4	120	9							
01	2976	X	1629	-0-	-1347	-0-	131	1	1358	3	Y	120	122	1			12
							8	4	132	9							
*02	1223	N	1223	-0-	-0-	-0-	110	1	984	3	Y	81	90	1			3
							40	4	89	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4088	-0-	-982	-0-	927	1	2296	3	Y	772	756	0			125
							16	4	849	9							
10	6700	X	6700	-0-	-0-	-0-	1649	1	3973	3	Y	970	964	0			131
							11	4	1067	9							
11	5070	X	3585	-0-	-1485	-0-	838	1	1974	3	Y	692	721	0			102
							12	4	761	9							
12	4867	X	3316	-0-	-1551	-0-	700	1	1815	3	Y	725	713	0			114
							3	4	798	9							
01	6696	X	3886	-0-	-2810	-0-	963	1	2092	3	Y	725	732	0			107
							33	4	798	9							
*02	2730	X	2730	-0-	-0-	-0-	631	1	1471	3	Y	565	524	0			148
							6	4	622	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	2941	-0-	-4049	-0-	259	1	1970	3	Y	596	721	1			32
							56	4	656	9							
10	7223	X	3237	-0-	-3986	-0-	164	1	2244	3	Y	695	662	1			65
							64	4	765	9							
11	6990	X	4682	-0-	-2308	-0-	242	1	3373	3	Y	908	891	1			82
							68	4	999	9							
12	5345	X	5345	-0-	-0-	-0-	317	1	3825	3	Y	1026	1018	1			90
							74	4	1129	9							
01	6305	X	6305	-0-	-0-	-0-	492	1	5108	3	Y	614	655	1			49
							30	4	675	9							
02	4368	X	3864	-0-	-504	-0-	290	1	2607	3	Y	783	722	1			110
							106	4	861	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940	X	8442	-0-	-498	-0-	988	1	7196	3	Y	75	81	0			5
							175	4	83	9							
10	9641	X	8979	-0-	-662	-0-	932	1	7828	3	Y	77	78	0			4
							134	4	85	9							
11	9330	X	8448	-0-	-882	-0-	819	1	7433	3	Y	105	103	0			6
							80	4	116	9							
12	9641	X	7325	-0-	-2316	-0-	728	1	5867	3	Y	251	242	0			15
							454	4	276	9							
01	8990	X	7064	-0-	-1926	-0-	827	1	5703	3	Y	218	209	0			24
							294	4	240	9							
*02	6363	X	6363	-0-	-0-	-0-	638	1	5019	3	Y	282	273	0			33
							396	4	310	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	4342	-0-		-1658	-0-	418	1	3182	3	Y	593	693	1			32
								90	4	652	9							
10	9765	X	4400	-0-		-5365	-0-	237	1	3256	3	Y	740	703	1			69
								93	4	814	9							
11	9450	X	4527	-0-		-4923	-0-	238	1	3310	3	Y	830	824	1			75
								66	4	913	9							
12	9765	X	5666	-0-		-4099	-0-	339	1	4086	3	Y	1056	1038	1			93
								79	4	1162	9							
01	6820	X	5193	-0-		-1627	-0-	355	1	3682	3	Y	1032	1042	1			83
								21	4	1135	9							
02	4228	X	2691	-0-		-1537	-0-	190	1	1712	3	Y	654	645	1			92
								70	4	719	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	2041	-0-		-1709	-0-	197	1	1503	3	Y	271	272	1			7
								43	4	298	9							
10	3875	X	1893	-0-		-1982	-0-	120	1	1633	3	Y	85	91	1			1
								46	4	94	9							
11	3750	X	1028	-0-		-2722	-0-	59	1	812	3	Y	128	127	1			2
								16	4	141	9							
12	3348	X	501	-0-		-2847	-0-	21	1	258	3	Y	197	195	1			4
								5	4	217	9							
01	2728	X	333	-0-		-2395	-0-	9	1	95	3	Y	207	209	1			2
								1	4	228	9							
02	1904	X	109	-0-		-1795	-0-	1	1	9	3	Y	90	89	1			3
								99	9									

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3026	X	3026	-0-		-0-	-0-	312	1	2371	3	Y	251	382	1			13
								67	4	276	9							
10	17641	X	17641	-0-		-0-	-0-	1012	1	13859	3	Y	2160	2043	1			130
								394	4	2376	9							
11	24354	X	24354	-0-		-0-	-0-	1469	1	20443	3	Y	1850	1854	1			126
								407	4	2035	9							
12	19204	X	19204	-0-		-0-	-0-	1334	1	16060	3	Y	1364	1317	1			173
								310	4	1500	9							
01	19055	X	19055	-0-		-0-	-0-	1549	1	16077	3	Y	1214	1261	1			126
								94	4	1335	9							
*02	12635	X	12635	-0-		-0-	-0-	1132	1	10176	3	Y	829	923	1			32
								415	4	912	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8819	X	8819	-0-		-0-	-0-	1014	1	7391	3	Y	213	206	0			15
								180	4	234	9							
10	9372	X	9372	-0-		-0-	-0-	957	1	8040	3	Y	215	218	0			12
								138	4	237	9							
11	9532	X	9532	-0-		-0-	-0-	924	1	8388	3	Y	118	123	0			7
								90	4	130	9							
12	8928	X	8661	-0-		-267	-0-	868	1	6986	3	Y	243	236	0			14
								540	4	267	9							
01	8928	X	5291	-0-		-3637	-0-	628	1	4328	3	Y	102	105	0			11
								223	4	112	9							
*02	6972	X	6972	-0-		-0-	-0-	726	1	5707	3	Y	81	83	0			9
								450	4	89	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12411	X	12411	-0-	-0-	-0-	1238	1	9425	3	Y	1345	1427	1			68
							268	4	1480	9							
10	13216	X	13216	-0-	-0-	-0-	777	1	10641	3	Y	1359	1345	1			82
							303	4	1495	9							
11	10386	X	10386	-0-	-0-	-0-	604	1	8409	3	Y	1095	1102	1			75
							168	4	1205	9							
12	9617	X	9617	-0-	-0-	-0-	639	1	7693	3	Y	1034	978	1			131
							148	4	1137	9							
01	10024	X	10024	-0-	-0-	-0-	768	1	7976	3	Y	1121	1136	1			116
							47	4	1233	9							
*02	7420	X	7420	-0-	-0-	-0-	626	1	5622	3	Y	857	940	1			33
							229	4	943	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12740	X	12740	-0-	-0-	-0-	1289	1	9808	3	Y	1241	1313	1			63
							278	4	1365	9							
10	12737	X	12737	-0-	-0-	-0-	739	1	10119	3	Y	1446	1422	1			87
							288	4	1591	9							
11	12609	X	12609	-0-	-0-	-0-	742	1	10327	3	Y	1213	1217	1			83
							206	4	1334	9							
12	10595	X	10595	-0-	-0-	-0-	710	1	8542	3	Y	1072	1019	1			136
							164	4	1179	9							
01	7212	X	7212	-0-	-0-	-0-	545	1	5663	3	Y	882	927	1			91
							34	4	970	9							
*02	7022	X	7022	-0-	-0-	-0-	592	1	5320	3	Y	812	872	1			31
							217	4	893	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	6313	-0-	-917	-0-	630	1	4793	3	Y	685	743	1			35
							136	4	754	9							
10	8525	X	5844	-0-	-2681	-0-	345	1	4717	3	Y	589	588	1			36
							134	4	648	9							
11	8250	X	6747	-0-	-1503	-0-	392	1	5448	3	Y	726	712	1			50
							108	4	799	9							
12	8525	X	5963	-0-	-2562	-0-	393	1	4735	3	Y	675	639	1			86
							92	4	743	9							
01	8214	X	8214	-0-	-0-	-0-	631	1	6561	3	Y	894	887	1			93
							39	4	983	9							
02	6300	X	4506	-0-	-1794	-0-	385	1	3464	3	Y	468	543	1			18
							142	4	515	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		2062	-0-	2062	2062	473	1	1140	3	Y	405	365	0			40
							3	4	446	9							
11	14B2 EXT		5326	-0-	5326	7388	1197	1	2821	3	Y	1173	1102	0			111
							18	4	1290	9							
12	14B2 EXT		4107	-0-	4107	11495	814	1	2110	3	Y	1073	1086	0			98
							3	4	1180	9							
01	15593	X	4098	-0-	-11495	-0-	1115	1	2425	3	Y	472	518	0			52
							39	4	519	9							
*02	3171	X	3171	-0-	-0-	-0-	840	1	1961	3	Y	328	323	0			57
							9	4	361	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	5780	-0-	-1000	-0-	585	1	4457	3	Y	555	565	1			28
							127	4	611	9							
10	6200	X	5020	-0-	-1180	-0-	288	1	3949	3	Y	609	600	1			37
							113	4	670	9							
11	7195	X	7195	-0-	-0-	-0-	416	1	5788	3	Y	796	779	1			54
							115	4	876	9							
12	7674	X	7674	-0-	-0-	-0-	498	1	6000	3	Y	964	896	1			122
							116	4	1060	9							
01	7691	X	7691	-0-	-0-	-0-	574	1	5963	3	Y	1017	1034	1			105
							35	4	1119	9							
02	6216	X	5490	-0-	-726	-0-	458	1	4115	3	Y	681	755	1	5	8	26
							168	4	749	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11910	X	5641	-0-	-6269	-0-	600	1	4566	3	Y	314	372	1			17
							130	4	345	9							
10	12307	X	5691	-0-	-6616	-0-	338	1	4628	3	Y	539	506	1			50
							132	4	593	9							
11	11910	X	5290	-0-	-6620	-0-	298	1	4140	3	Y	700	687	1			63
							82	4	770	9							
12	5828	X	4500	-0-	-1328	-0-	278	1	3345	3	Y	739	737	1			65
							64	4	813	9							
01	5828	X	5801	-0-	-27	-0-	425	1	4418	3	Y	847	844	1			68
							26	4	932	9							
02	5264	X	3953	-0-	-1311	-0-	308	1	2769	3	Y	694	664	1			98
							113	4	763	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12041	X	12041	-0-	-0-	-0-	1163	1	8850	3	Y	1615	1534	1			88
							251	4	1777	9							
10	12059	X	10568	-0-	-1491	-0-	601	1	8230	3	Y	1366	1326	1			128
							234	4	1503	9							
11	11670	X	9893	-0-	-1777	-0-	577	1	8030	3	Y	1024	1060	1			92
							160	4	1126	9							
12	12431	X	8752	-0-	-3679	-0-	631	1	7601	3	Y	339	401	1			30
							147	4	373	9							
01	12431	X	11477	-0-	-954	-0-	916	1	9507	3	Y	908	865	1			73
							55	4	999	9							
02	11228	X	6993	-0-	-4235	-0-	628	1	5645	3	Y	445	455	1			63
							230	4	490	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13920	X	13326	-0-	-594	-0-	1356	1	10317	3	Y	1236	1285	1			62
							293	4	1360	9							
10	19408	X	19408	-0-	-0-	-0-	1151	1	15756	3	Y	1866	1815	1			113
							448	4	2053	9							
11	14974	X	14974	-0-	-0-	-0-	870	1	12110	3	Y	1594	1598	1			109
							241	4	1753	9							
12	15041	X	15041	-0-	-0-	-0-	1006	1	12106	3	Y	1542	1455	1			196
							233	4	1696	9							
01	19406	X	15399	-0-	-4007	-0-	1204	1	12501	3	Y	1474	1517	1			153
							73	4	1621	9							
02	12572	X	10849	-0-	-1723	-0-	933	1	8394	3	Y	1072	1184	1			41
							343	4	1179	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10710	X	662	-0-	-10048	-0-	63	1	586	3	N	12	12	0			-0-
							13	9									
10	9331	X	2979	-0-	-6352	-0-	316	1	2176	3	N	443	440	0	3	8	-0-
							487	9									
11	15660	X	15660	-0-	-0-	-0-	1454	1	10977	3	N	2935	2935	0			-0-
							3229	9									
12	16263	X	16263	-0-	-0-	-0-	1962	1	12978	3	N	1203	1203	0			-0-
							1323	9									
01	13863	X	13863	-0-	-0-	-0-	1326	1	11312	3	N	1114	1114	0			-0-
							1225	9									
02	11256	X	9970	-0-	-1286	-0-	921	1	8286	3	N	694	692	0	2	8	-0-
							763	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

09	8760	X	8760	-0-	-0-	-0-	747	1	6934	3	N	981	981	0			-0-
							1079	9									
10	7768	X	7768	-0-	-0-	-0-	870	1	5998	3	N	818	818	0			-0-
							900	9									
11	9932	X	9932	-0-	-0-	-0-	994	1	7506	3	N	1302	1302	0			-0-
							1432	9									
12	8493	X	8493	-0-	-0-	-0-	1039	1	6872	3	N	529	529	0			-0-
							582	9									
01	7725	X	7725	-0-	-0-	-0-	748	1	6384	3	N	539	539	0			-0-
							593	9									
*02	4857	X	4857	-0-	-0-	-0-	447	1	4022	3	N	353	353	0			-0-
							388	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5149	X	5149	-0-	-0-	-0-	500	1	3807	3	Y	667	943	1			17
							108	4	734	9							
10	9389	X	9389	-0-	-0-	-0-	567	1	7761	3	Y	764	752	1			12
							221	4	840	9							
11	42863	X	42863	-0-	-0-	-0-	2151	1	29919	3	Y	9271	9147	1			136
							595	4	10198	9							
12	35873	X	35873	-0-	-0-	-0-	2267	1	27284	3	Y	5270	5288	1			118
							525	4	5797	9							
01	32925	X	32925	-0-	-0-	-0-	2531	1	26278	3	Y	3602	3692	1			28
							154	4	3962	9							
02	28784	X	12851	-0-	-15933	-0-	1093	1	9825	3	Y	1393	1378	1			43
							401	4	1532	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24630	X	20091	-0-	-4539	-0-	1680	1	15603	3	N	2553	2553	0			-0-
							2808	9									
10	29698	X	14954	-0-	-14744	-0-	1630	1	11234	3	N	1900	1900	0			-0-
							2090	9									
11	28740	X	17787	-0-	-10953	-0-	1664	1	12563	3	N	3236	3236	0			-0-
							3560	9									
12	29698	X	14078	-0-	-15620	-0-	1556	1	10293	3	N	2026	2026	0			-0-
							2229	9									
01	21700	X	11782	-0-	-9918	-0-	987	1	8423	3	N	2156	2156	0			-0-
							2372	9									
02	18760	X	11226	-0-	-7534	-0-	992	1	8923	3	N	1192	1192	0			-0-
							1311	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	3478	-0-	-1622	-0-	848	1	2102	3	Y	466	465	0			41
							15	4	513	9							
10	5270	X	2818	-0-	-2452	-0-	705	1	1698	3	Y	373	377	0			37
							5	4	410	9							
11	3480	X	2273	-0-	-1207	-0-	572	1	1349	3	Y	312	320	0			29
							9	4	343	9							
12	3596	X	195	-0-	-3401	-0-	54	1	141	3	Y	-0-	29	0			-0-
01	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	4398	-0-	-1212	-0-	1076	1	2666	3	Y	579	590	0			51
							19	4	637	9							
10	5549	X	4369	-0-	-1180	-0-	1087	1	2620	3	Y	595	587	0			59
							7	4	655	9							
11	5160	X	4619	-0-	-541	-0-	1144	1	2695	3	Y	694	687	0			66
							17	4	763	9							
12	5177	X	3799	-0-	-1378	-0-	850	1	2203	3	Y	675	679	0			62
							3	4	743	9							
01	4557	X	3305	-0-	-1252	-0-	791	1	1718	3	Y	699	683	0			78
							27	4	769	9							
02	3780	X	2500	-0-	-1280	-0-	575	1	1343	3	Y	524	511	0			91
							6	4	576	9							

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	3242	-0-	-5968	-0-	767	1	1900	3	Y	511	518	0			45
							13	4	562	9							
10	9517	X	3115	-0-	-6402	-0-	752	1	1813	3	Y	495	491	0			49
							5	4	545	9							
11	9210	X	3496	-0-	-5714	-0-	834	1	1965	3	Y	623	613	0			59
							12	4	685	9							
12	8742	X	3194	-0-	-5548	-0-	680	1	1763	3	Y	680	677	0			62
							3	4	748	9							
01	3348	X	711	-0-	-2637	-0-	53	1	115	3	Y	492	499	0			55
							2	4	541	9							
02	3052	X	455	-0-	-2597	-0-	16	1	38	3	Y	364	356	0			63
							1	4	400	9							

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	4433	-0-	-1537	-0-	1073	1	2658	3	Y	622	642	0			55
							18	4	684	9							
10	5673	X	3551	-0-	-2122	-0-	804	1	1938	3	Y	730	712	0			73
							6	4	803	9							
11	5460	X	3938	-0-	-1522	-0-	881	1	2075	3	Y	881	871	0			83
							13	4	969	9							
12	10301	X	10301	-0-	-0-	-0-	2569	1	6663	3	Y	962	957	0			88
							11	4	1058	9							
01	8549	X	8549	-0-	-0-	-0-	2393	1	5201	3	Y	793	793	0			88
							83	4	872	9							
02	4144	X	2142	-0-	-2002	-0-	475	1	1108	3	Y	504	505	0			87
							5	4	554	9							

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9090	X	6466	-0-	-2624	-0-	1522	1	3770	3	Y	1044	1033	0			92
							26	4	1148	9							
10	9393	X	6306	-0-	-3087	-0-	1498	1	3608	3	Y	1082	1066	0			108
							10	4	1190	9							
11	7650	X	6852	-0-	-798	-0-	1616	1	3808	3	Y	1276	1263	0			121
							24	4	1404	9							
12	7037	X	5145	-0-	-1892	-0-	1146	1	2971	3	Y	931	967	0			85
							4	4	1024	9							
01	7037	X	4277	-0-	-2760	-0-	1063	1	2312	3	Y	786	784	0			87
							37	4	865	9							
02	5376	X	2800	-0-	-2576	-0-	665	1	1553	3	Y	523	519	0	1	8	90
							7	4	575	9							

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	1464	-0-	-1296	-0-	289	1	717	3	Y	412	421	0			27
							5	4	453	9							
10	2852	X	1527	-0-	-1325	-0-	296	1	714	3	Y	468	469	0			26
							2	4	515	9							
11	2700	X	1414	-0-	-1286	-0-	286	1	673	3	Y	410	414	0			22
							4	4	451	9							
12	2790	X	1400	-0-	-1390	-0-	260	1	673	3	Y	424	418	0			28
							1	4	466	9							
01	2790	X	1197	-0-	-1593	-0-	243	1	527	3	Y	381	382	0			27
							8	4	419	9							
02	DLQ G-10		965	-0-	965	965	191	1	446	3	Y	296	293	0	3	8	27
							2	4	326	9							

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32758	X	32758	-0-	-0-	-0-	2670	1	24798	3	N	4809	4809	0			-0-
							5290	9									
10	8308	X	8308	-0-	-0-	-0-	855	1	5894	3	N	1417	1417	0			-0-
							1559	9									
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4692	X	4692	-0-	-0-	-0-	454	1	3003	3	N	1123	1123	0			-0-
							1235	9									
01	4840	X	4840	-0-	-0-	-0-	367	1	3127	3	N	1224	1224	0			-0-
							1346	9									
*02	98	X	98	-0-	-0-	-0-	5	1	42	3	N	46	46	0			-0-
							51	9									

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11649	X	11649	-0-		-0-	-0-		1171	1	8529	3	Y	1584	1563	0			110
									207	4	1742	9							
10	12354	X	12354	-0-		-0-	-0-		1109	1	9317	3	Y	1607	1629	0			88
									160	4	1768	9							
11	10770	X	10770	-0-		-0-	-0-		885	1	8025	3	Y	1613	1608	0			93
									86	4	1774	9							
12	8024	X	8024	-0-		-0-	-0-		646	1	5207	3	Y	1607	1605	0			95
									403	4	1768	9							
01	7595	X	7449	-0-		-146	-0-		786	1	5420	3	Y	876	875	0			96
									279	4	964	9							
*02	8727	X	8727	-0-		-0-	-0-		773	1	6085	3	Y	1263	1211	0	2	8	146
									480	4	1389	9							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660	X	9079	-0-		-581	-0-		948	1	6911	3	Y	956	938	0			66
									168	4	1052	9							
10	9982	X	9645	-0-		-337	-0-		898	1	7549	3	Y	971	984	0			53
									130	4	1068	9							
11	9660	X	9088	-0-		-572	-0-		787	1	7144	3	Y	982	978	0			57
									77	4	1080	9							
12	9982	X	7722	-0-		-2260	-0-		693	1	5577	3	Y	928	930	0			55
									431	4	1021	9							
01	9641	X	7688	-0-		-1953	-0-		865	1	5968	3	Y	497	497	0			55
									308	4	547	9							
02	DLQ G-10		7272	-0-		7272	7272		699	1	5496	3	Y	585	572	0			68
									433	4	644	9							

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13830	X	11120	-0-		-2710	-0-		912	1	8473	3	N	1577	1577	0			-0-
									1735	9									
10	17918	X	9071	-0-		-8847	-0-		938	1	6468	3	N	1514	1514	0			-0-
									1665	9									
11	17340	X	10554	-0-		-6786	-0-		645	1	4870	3	N	4581	4581	0			-0-
									5039	9									
12	17918	X	11521	-0-		-6397	-0-		1089	1	7203	3	N	2935	2935	0			-0-
									3229	9									
01	15154	X	15154	-0-		-0-	-0-		1109	1	9459	3	N	4169	4169	0			-0-
									4586	9									
*02	12830	X	12830	-0-		-0-	-0-		952	1	8558	3	N	3018	3018	0			-0-
									3320	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53160	X	35969	-0-		-17191	-0-		3716	1	28278	3	Y	2884	3082	1			72
									803	4	3172	9							
10	54932	X	34249	-0-		-20683	-0-		2098	1	28714	3	Y	2383	2418	1			37
									816	4	2621	9							
11	53160	X	29551	-0-		-23609	-0-		1790	1	24900	3	Y	2151	2156	1			32
									495	4	2366	9							
12	45322	X	25310	-0-		-20012	-0-		1705	1	20524	3	Y	2442	2419	1			55
									395	4	2686	9							
01	45322	X	24158	-0-		-21164	-0-		1875	1	19472	3	Y	2452	2488	1			19
									114	4	2697	9							
02	21112	X	9980	-0-		-11132	-0-		852	1	7658	3	Y	1053	1040	1			32
									312	4	1158	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67291	X	67291	-0-	-0-	-0-	6948	1	52867	3	Y	5432	5712	1	6	8	135
							1501	4	5975	9							
10	77425	X	77425	-0-	-0-	-0-	4787	1	65522	3	Y	4776	4837	1			74
							1862	4	5254	9							
11	56346	X	56346	-0-	-0-	-0-	3417	1	47532	3	Y	4047	4061	1			60
							945	4	4452	9							
12	90934	X	90934	-0-	-0-	-0-	6260	1	75345	3	Y	7162	7062	1			160
							1451	4	7878	9							
01	45370	X	45370	-0-	-0-	-0-	3522	1	36572	3	Y	4602	4726	1			36
							214	4	5062	9							
*02	16367	X	16367	-0-	-0-	-0-	1382	1	12423	3	Y	1868	1846	1			58
							507	4	2055	9							

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53970	X	37086	-0-	-16884	-0-	3649	1	27761	3	Y	4444	4597	1			110
							788	4	4888	9							
10	55769	X	42479	-0-	-13290	-0-	2566	1	35127	3	Y	3444	3501	1			53
							998	4	3788	9							
11	53970	X	35567	-0-	-18403	-0-	2163	1	30095	3	Y	2464	2481	1			36
							599	4	2710	9							
12	49073	X	27950	-0-	-21123	-0-	1857	1	22353	3	Y	3008	2977	1			67
							431	4	3309	9							
01	48050	X	28491	-0-	-19559	-0-	2211	1	22964	3	Y	2892	2937	1			22
							135	4	3181	9							
02	25088	X	14506	-0-	-10582	-0-	1260	1	11330	3	Y	1321	1302	1			41
							463	4	1453	9							

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 03/22/2020 TOTAL DEPTH 12782 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		112132	-0-	112132	112132	5868	1	80325	3	Y	21505	21172	1			333
							2283	4	23656	9							
11	SHUT IN		116861	-0-	116861	228993	6254	1	87018	3	Y	19870	19911	1			292
							1732	4	21857	9							
12	SHUT IN		99839	-0-	99839	328832	6195	1	74572	3	Y	16032	15965	1			359
							1437	4	17635	9							
01	SHUT IN		87451	-0-	87451	416283	6513	1	67634	3	Y	11734	12002	1			91
							397	4	12907	9							
02	SHUT IN		34257	-0-	34257	450540	2835	1	25493	3	Y	4444	4398	1			137
							1041	4	4888	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		100959	-0-	100959	100959	5258	1	71978	3	Y	19706	19401	1			305
							2046	4	21677	9							
11	SHUT IN		194074	-0-	194074	295033	10315	1	143508	3	Y	33995	33504	1			491
							2856	4	37395	9							
12	SHUT IN		90492	-0-	90492	385525	5650	1	68005	3	Y	14115	14284	1			322
							1310	4	15527	9							
*01	558511	X	172986	-0-	-385525	-0-	12803	1	132954	3	Y	24044	24182	1			184
							781	4	26448	9							
*02	105000	X	93123	-0-	-11877	-0-	7737	1	69568	3	Y	11798	11619	1			363
							2840	4	12978	9							

L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		87421	-0-	87421	87421	4462	1	61081	3	Y	18311	18028	1			283
							1736	4	20142	9							
11	SHUT IN		109438	-0-	109438	196859	5865	1	81596	3	Y	18503	18514	1			272
							1624	4	20353	9							
12	SHUT IN		96490	-0-	96490	293349	6101	1	73441	3	Y	14121	14077	1			316
							1415	4	15533	9							
*01	410478	X	117129	-0-	-293349	-0-	8713	1	90481	3	Y	15822	16015	1			123
							531	4	17404	9							
*02	115276	X	51816	-0-	-63460	-0-	4332	1	38945	3	Y	6318	6246	1			195
							1589	4	6950	9							

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 04/19/2020 TOTAL DEPTH 12767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	97615	-0-	97615	97615	4951	1	67776	3	Y	20874	20551	1			323
							1927	4	22961	9							
11	0	Z	NO RPT	-0-	-0-	97615					Y	NO RPT					323
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
12	2015	N	963	-0-	-1052	-0-	963	2			N	-0-					-0-
*01	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
*02	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

09	560	N	560	-0-	-0-	-0-	560	2			N	-0-						8
10	534	N	534	-0-	-0-	-0-	534	2			N	-0-						8
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-						8
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-						8
*01	565	N	565	-0-	-0-	-0-	565	2			N	-0-						8
*02	565	N	565	-0-	-0-	-0-	565	2			N	-0-						8

REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

09	DLQ	G-10	2737	-0-	2737	5475	159	1	2322	3	Y	233	230	0				93
							256	9										
10	DLQ	G-10	4282	-0-	4282	9757	284	1	3744	3	Y	231	238	0				86
							254	9										
11	DLQ	G-10	3135	-0-	3135	12892	204	1	2720	3	Y	192	222	0				56
							211	9										
12	DLQ	G-10	5206	-0-	5206	18098	332	1	4640	3	Y	213	205	0				64
							234	9										
01	DLQ	G-10	2992	-0-	2992	21090	251	1	2525	3	Y	196	197	0				63
							216	9										
*02	22494	X	1404	-0-	-21090	-0-	88	1	1228	3	Y	80	100	0				43
							88	9										

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

09	0	X	-0-	-0-	-0-	-0-					N	-0-						-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-						-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-						-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-						-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-						-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-						-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-
04	1650	X	-0-	-0-	-1650	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	623					Y	-0-					9
10	DLQ G-10		453	-0-	453	1076	79	1	374	3	Y	-0-					9
11	DLQ G-10		87	-0-	87	1163	26	1	61	3	Y	-0-					9
12	DLQ G-10		743	-0-	743	1906	150	1	593	3	Y	-0-					9
01	DLQ G-10		347	-0-	347	2253	68	1	279	3	Y	-0-					9
*02	2435	X	182	-0-	-2253	-0-	33	1	149	3	Y	-0-					9

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1904	-0-	1904	4430	19	1	1644	3	Y	127					394
							101	4	140	9							
10	DLQ G-10		1935	-0-	1935	6365	19	1	1641	3	Y	133	196	1			331
							129	4	146	9							
11	DLQ G-10		1729	-0-	1729	8094	17	1	1524	3	Y	159					490
							13	4	175	9							
12	DLQ G-10		1655	-0-	1655	9749	17	1	1556	3	Y	63	190	1			363
							13	4	69	9							
01	DLQ G-10		2125	-0-	2125	11874	23	1	1953	3	Y	118	190	1			291
							19	4	130	9							
*02	2800	N	759	-0-	-2041	9833	9	1	656	3	Y	83	199	1			175
							3	4	91	9							

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

09	DLQ	G-10	1331	-0-	1331	2578	70	1	1020	3	Y	219	212	0			88
							241	9									
10	DLQ	G-10	990	-0-	990	3568	57	1	748	3	Y	168	193	0			63
							185	9									
11	DLQ	G-10	1493	-0-	1493	5061	93	1	1244	3	Y	142	163	0			42
							156	9									
12	DLQ	G-10	2279	-0-	2279	7340	140	1	1961	3	Y	162	155	0			49
							178	9									
01	DLQ	G-10	737	-0-	737	8077	53	1	537	3	Y	134	140	0			43
							147	9									
*02	8618	X	541	-0-	-8077	-0-	29	1	410	3	Y	93	86	0			50
							102	9									

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

*03	4526	X	2924	-0-	-1602	-0-	158	1	2658	2	Y	81	88	0			14
							19	3	89	9							
04	4380	X	3153	-0-	-1227	-0-	158	1	2544	3	Y	410	331	0			93
							451	9									
05	4526	X	2631	-0-	-1895	-0-	138	1	2328	3	Y	150	211	0			32
							165	9									
06	3480	X	2079	-0-	-1401	-0-	127	1	1854	3	Y	89	91	0			30
							98	9									
07	3565	X	2625	-0-	-940	-0-	168	1	2422	3	Y	32	49	0			13
							35	9									
08	DLQ	G-10	2815	-0-	2815	2815	200	1	2613	3	Y	2	14	0			1
							2	9									
09	DLQ	G-10	2710	-0-	2710	5525	206	1	2504	3	Y	-0-	1	0			-0-
10	DLQ	G-10	3030	-0-	3030	8555	236	1	2768	3	Y	24	15	0			9
							26	9									
11	DLQ	G-10	2898	-0-	2898	11453	226	1	2626	3	Y	42	39	0			12
							46	9									
12	DLQ	G-10	2816	-0-	2816	14269	236	1	2530	3	Y	45	44	0			13
							50	9									
01	DLQ	G-10	3043	-0-	3043	17312	251	1	2757	3	Y	32	35	0			10
							35	9									
*02	20909	X	3597	-0-	-17312	-0-	308	1	3248	3	Y	37	27	0			20
							41	9									

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					114
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					114
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					114
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					114
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	80	1			34
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	25					59
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					59

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1736	N	1350	-0-	-386	-0-	63	1	1266	3	Y	17	130	0			3
							2	4	19	9							
04	1500	N	1457	-0-	-43	-0-	67	1	1292	3	Y	87	70	0			20
							2	4	96	9							
05	2480	N	1403	-0-	-1077	-0-	62	1	1294	3	Y	41	52	0			9
							2	4	45	9							
06	1860	N	1297	-0-	-563	-0-	59	1	1189	3	Y	42	37	0			14
							3	4	46	9							
07	2232	N	1090	-0-	-1142	-0-	53	1	996	3	Y	35	35	0			14
							2	4	39	9							
08	DLQ G-10		144	-0-	144	144	7	1	128	3	Y	8	19	0			3
							9	9									
09	DLQ G-10		330	-0-	330	474	17	1	290	3	Y	20	15	0			8
							1	4	22	9							
10	DLQ G-10		1631	-0-	1631	2105	92	1	1480	3	Y	51	40	0			19
							3	4	56	9							
11	DLQ G-10		1382	-0-	1382	3487	78	1	1249	3	Y	48	53	0			14
							2	4	53	9							
12	DLQ G-10		1372	-0-	1372	4859	76	1	1238	3	Y	51	50	0			15
							2	4	56	9							
01	DLQ G-10		1302	-0-	1302	6161	75	1	1172	3	Y	48	48	0			15
							2	4	53	9							
*02	2800	N	841	-0-	-1959	4202	51	1	753	3	Y	32	30	0			17
							2	4	35	9							

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4433	-0-	4433	9943	47	1	4127	3	Y	235	197	1			320
							259	9									
10	DLQ G-10		6690	-0-	6690	16633	75	1	6391	3	Y	204	197	1			327
							224	9									
11	DLQ G-10		6218	-0-	6218	22851	68	1	6122	3	Y	25					352
							28	9									
12	DLQ G-10		6272	-0-	6272	29123	66	1	6114	3	Y	84	259	1			177
							92	9									
01	DLQ G-10		6255	-0-	6255	35378	73	1	6131	3	Y	46	189	1			34
							51	9									
*02	37945	X	2567	-0-	-35378	-0-	34	1	2405	3	Y	116					150
							128	9									

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1681	-0-	1681	4625	18	1	1602	3	Y	55	196	1			379
							61	9									
10	DLQ G-10		1804	-0-	1804	6429	21	1	1740	3	Y	39					418
							43	9									
11	DLQ G-10		1565	-0-	1565	7994	16	1	1476	3	Y	66					484
							73	9									
12	DLQ G-10		1005	-0-	1005	8999	11	1	980	3	Y	13	197	1			300
							14	9									
01	DLQ G-10		1665	-0-	1665	10664	19	1	1587	3	Y	54	190	1			164
							59	9									
*02	2800	N	692	-0-	-2108	8556	9	1	661	3	Y	20					184
							22	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	124	-0-	124	317	1	1	112	3	Y	10	19	0			4
							11	9									
10	DLQ	G-10	153	-0-	153	470	2	1	137	3	Y	13	12	0			5
							14	9									
11	DLQ	G-10	208	-0-	208	678	2	1	186	3	Y	18	18	0			5
							20	9									
12	DLQ	G-10	47	-0-	47	725	41	3	6	9	Y	5	9	0			1
01	DLQ	G-10	272	-0-	272	997	2	1	180	3	Y	82	57	0			26
							90	9									
02	DLQ	G-10	-0-	-0-	-0-	997					Y	-0-	26	0			-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4632	X	4632	-0-	-0-	-0-	252	1	4235	2	Y	109	129	0			19
							25	3	120	9							
04	4649	X	4649	-0-	-0-	-0-	264	1	4251	3	Y	122	113	0			28
							134	9									
05	4773	X	4773	-0-	-0-	-0-	253	1	4283	3	Y	215	197	0			46
							237	9									
06	1863	X	1863	-0-	-0-	-0-	114	1	1658	3	Y	83	101	0			28
							91	9									
07	5489	X	5489	-0-	-0-	-0-	336	1	4860	3	Y	266	186	0			108
							293	9									
08	DLQ	G-10	4193	-0-	4193	4193	283	1	3695	3	Y	195	226	0			77
							215	9									
09	DLQ	G-10	3811	-0-	3811	8004	277	1	3366	3	Y	153	169	0			61
							168	9									
10	DLQ	G-10	4119	-0-	4119	12123	305	1	3585	3	Y	208	191	0			78
							229	9									
11	DLQ	G-10	3788	-0-	3788	15911	286	1	3323	3	Y	163	193	0			48
							179	9									
12	DLQ	G-10	3935	-0-	3935	19846	322	1	3459	3	Y	140	146	0			42
							154	9									
01	DLQ	G-10	3610	-0-	3610	23456	287	1	3159	3	Y	149	143	0			48
							164	9									
*02	27448	X	3992	-0-	-23456	-0-	333	1	3506	3	Y	139	112	0			75
							153	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	2297	-0-	-223	-0-	2297	3			N	-0-					-0-
10	3503	X	2185	-0-	-1318	-0-	2185	3			N	-0-					-0-
11	3390	X	2554	-0-	-836	-0-	2554	3			N	-0-					-0-
12	3503	X	2704	-0-	-799	-0-	2704	3			N	-0-					-0-
01	3317	X	2669	-0-	-648	-0-	2669	3			N	-0-					-0-
02	2380	X	1591	-0-	-789	-0-	1591	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5084	X	4592	-0-	-492	-0-	208	1	4188	3	Y	173	177	0			30
							6	4	190	9							
04	4680	X	4420	-0-	-260	-0-	207	1	4007	3	Y	181	170	0			41
							7	4	199	9							
05	5890	X	4506	-0-	-1384	-0-	196	1	4102	3	Y	183	185	0			39
							7	4	201	9							
06	6330	X	4269	-0-	-2061	-0-	192	1	3886	3	Y	165	148	0			56
							9	4	182	9							
07	6789	X	4373	-0-	-2416	-0-	212	1	3979	3	Y	159	150	0			65
							7	4	175	9							
08	DLQ G-10		4374	-0-	4374	4374	225	1	3962	3	Y	163	163	0			65
							8	4	179	9							
09	DLQ G-10		4160	-0-	4160	8534	222	1	3754	3	Y	161	161	0			65
							7	4	177	9							
10	DLQ G-10		4281	-0-	4281	12815	241	1	3858	3	Y	159	164	0			60
							7	4	175	9							
11	DLQ G-10		4120	-0-	4120	16935	230	1	3711	3	Y	156	170	0			46
							7	4	172	9							
12	DLQ G-10		4400	-0-	4400	21335	243	1	3944	3	Y	187	177	0			56
							7	4	206	9							
01	DLQ G-10		4280	-0-	4280	25615	246	1	3834	3	Y	175	175	0			56
							7	4	193	9							
*02	28240	X	2625	-0-	-25615	-0-	160	1	2354	3	Y	96	100	0			52
							5	4	106	9							

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

*03	9	X	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	15	X	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	144	X	144	-0-	-0-	-0-	6	1	119	3	Y	17	11	0			6
							19	9									
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	6	0			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
11	DLQ G-10		6	-0-	6	7	6	3			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					318
04	0	N	-0-	-0-	-0-	-0-					N	-0-					318
05	0	N	-0-	-0-	-0-	-0-					N	-0-					318
06	0	N	-0-	-0-	-0-	-0-					N	-0-					318
07	0	N	-0-	-0-	-0-	-0-					N	-0-					318
08	0	N	-0-	-0-	-0-	-0-					N	-0-					318
09	0	N	-0-	-0-	-0-	-0-					N	-0-					318
10	0	N	-0-	-0-	-0-	-0-					N	-0-					318
11	0	N	-0-	-0-	-0-	-0-					N	-0-					318
12	0	N	-0-	-0-	-0-	-0-					N	-0-					318
01	0	N	-0-	-0-	-0-	-0-					N	-0-					318
02	0	N	-0-	-0-	-0-	-0-					N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11005	X	8549	-0-	-2456	-0-	460 83	1 3	7707 299	2 9	Y	272	277	0			47
04	10650	X	9003	-0-	-1647	-0-	508 319	1 9	8176	3	Y	290	271	0			66
05	11005	X	9011	-0-	-1994	-0-	491 206	1 9	8314	3	Y	187	213	0			40
06	9030	X	8858	-0-	-172	-0-	546 371	1 9	7941	3	Y	337	263	0			114
07	8852	X	8852	-0-	-0-	-0-	549 366	1 9	7937	3	Y	333	312	0			135
08	DLQ G-10		8438	-0-	8438	8438	576 340	1 9	7522	3	Y	309	322	0			122
09	DLQ G-10		7484	-0-	7484	15922	548 271	1 9	6665	3	Y	246	269	0			99
10	DLQ G-10		8160	-0-	8160	24082	616 309	1 9	7235	3	Y	281	275	0			105
11	DLQ G-10		7891	-0-	7891	31973	602 300	1 9	6989	3	Y	273	298	0			80
12	DLQ G-10		7940	-0-	7940	39913	651 297	1 9	6992	3	Y	270	269	0			81
01	DLQ G-10		7936	-0-	7936	47849	635 317	1 9	6984	3	Y	288	277	0			92
*02	52977	X	5128	-0-	-47849	-0-	433 131	1 9	4564	3	Y	119	147	0			64

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2286	-0-	2286	4000	130 260	1 9	1896	3	Y	236	208	0			95
10	DLQ G-10		1838	-0-	1838	5838	114 221	1 9	1503	3	Y	201	221	0			75
11	DLQ G-10		1615	-0-	1615	7453	100 184	1 9	1331	3	Y	167	193	0			49
12	DLQ G-10		1648	-0-	1648	9101	98 178	1 9	1372	3	Y	162	162	0			49
01	DLQ G-10		1799	-0-	1799	10900	144 205	1 9	1450	3	Y	186	175	0			60
*02	11747	X	847	-0-	-10900	-0-	50 101	1 9	696	3	Y	92	102	0			50

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	DLQ	G-10	1340	-0-	1340	2675	80	1	1175	3	Y	77	66	0		31
							85	9								
10	DLQ	G-10	1302	-0-	1302	3977	86	1	1130	3	Y	78	80	0		29
							86	9								
11	DLQ	G-10	1263	-0-	1263	5240	83	1	1103	3	Y	70	79	0		20
							77	9								
12	DLQ	G-10	1213	-0-	1213	6453	76	1	1067	3	Y	64	65	0		19
							70	9								
01	DLQ	G-10	1223	-0-	1223	7676	104	1	1046	3	Y	66	64	0		21
							73	9								
*02	2800	N	596	-0-	-2204	5472	37	1	524	3	Y	32	36	0		17
							35	9								

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

09	DLQ	G-10	696	-0-	696	1226	99	1	597	3	Y	-0-				34
10	DLQ	G-10	281	-0-	281	1507	49	1	232	3	Y	-0-				34
11	DLQ	G-10	1318	-0-	1318	2825	396	1	922	3	Y	-0-				34
12	DLQ	G-10	1024	-0-	1024	3849	207	1	817	3	Y	-0-				34
01	DLQ	G-10	566	-0-	566	4415	111	1	455	3	Y	-0-				34
*02	5084	X	669	-0-	-4415	-0-	121	1	548	3	Y	-0-				34

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

*03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

09	DLQ	G-10	4961	-0-	4961	9624	54	1	4719	3	Y	171	165	0		69
							188	9								
10	DLQ	G-10	5003	-0-	5003	14627	56	1	4773	3	Y	158	168	0		59
							174	9								
11	DLQ	G-10	4752	-0-	4752	19379	50	1	4537	3	Y	150	165	0		44
							165	9								
12	DLQ	G-10	4900	-0-	4900	24279	51	1	4666	3	Y	166	160	0		50
							183	9								
01	DLQ	G-10	4826	-0-	4826	29105	55	1	4604	3	Y	152	153	0		49
							167	9								
*02	32682	X	3577	-0-	-29105	-0-	49	1	3412	3	Y	105	97	0		57
							116	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6200	X		4121	-0-	-2079	-0-	219	1	3668	2	Y	162	179	0			28
								56	3	178	9							
04	6000	X		4177	-0-	-1823	-0-	233	1	3744	3	Y	182	169	0			41
								200	9									
05	6200	X		4279	-0-	-1921	-0-	227	1	3846	3	Y	187	188	0			40
								206	9									
06	4590	X		3954	-0-	-636	-0-	241	1	3512	3	Y	183	161	0			62
								201	9									
07	4433	X		4331	-0-	-102	-0-	271	1	3911	3	Y	135	142	0			55
								149	9									
08	DLQ	G-10		4210	-0-	4210	4210	293	1	3831	3	Y	78	102	0			31
								86	9									
09	DLQ	G-10		3949	-0-	3949	8159	289	1	3520	3	Y	127	107	0			51
								140	9									
10	DLQ	G-10		3831	-0-	3831	11990	286	1	3366	3	Y	163	153	0			61
								179	9									
11	DLQ	G-10		4144	-0-	4144	16134	314	1	3640	3	Y	173	183	0			51
								190	9									
12	DLQ	G-10		4194	-0-	4194	20328	346	1	3717	3	Y	119	134	0			36
								131	9									
01	DLQ	G-10		4178	-0-	4178	24506	332	1	3655	3	Y	174	154	0			56
								191	9									
*02	27095	X		2589	-0-	-24506	-0-	213	1	2249	3	Y	115	109	0			62
								127	9									

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5890	X		4153	-0-	-1737	-0-	219	1	3662	2	Y	191	207	0			33
								62	3	210	9							
04	5700	X		4061	-0-	-1639	-0-	225	1	3613	3	Y	203	190	0			46
								223	9									
05	5890	X		4091	-0-	-1799	-0-	216	1	3662	3	Y	194	198	0			42
								213	9									
06	4470	X		3860	-0-	-610	-0-	235	1	3418	3	Y	188	166	0			64
								207	9									
07	4619	X		3810	-0-	-809	-0-	231	1	3342	3	Y	215	192	0			87
								237	9									
08	DLQ	G-10		4075	-0-	4075	4075	273	1	3571	3	Y	210	214	0			83
								231	9									
09	DLQ	G-10		3739	-0-	3739	7814	270	1	3286	3	Y	166	182	0			67
								183	9									
10	DLQ	G-10		3939	-0-	3939	11753	291	1	3418	3	Y	209	198	0			78
								230	9									
11	DLQ	G-10		3586	-0-	3586	15339	275	1	3187	3	Y	113	158	0			33
								124	9									
12	DLQ	G-10		3802	-0-	3802	19141	306	1	3283	3	Y	194	169	0			58
								213	9									
01	DLQ	G-10		8801	-0-	8801	27942	711	1	7824	3	Y	242	222	0			78
								266	9									
*02	34884	X		6942	-0-	-27942	-0-	583	1	6147	3	Y	193	166	0			105
								212	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		797	-0-	797	1010	36	1	530	3	Y	210	153	0			84
							231	9									
10	DLQ G-10		874	-0-	874	1884	42	1	549	3	Y	257	245	0			96
							283	9									
11	DLQ G-10		649	-0-	649	2533	33	1	434	3	Y	165	213	0			48
							182	9									
12	DLQ G-10		659	-0-	659	3192	32	1	450	3	Y	161	161	0			48
							177	9									
01	DLQ G-10		756	-0-	756	3948	47	1	471	3	Y	216	195	0			69
							238	9									
*02	2800	N	542	-0-	-2258	1690	24	1	333	3	Y	168	146	0			91
							185	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4283	-0-	4283	8650	243	1	3549	3	Y	446	455	0			179
							491	9									
10	DLQ G-10		4364	-0-	4364	13014	271	1	3564	3	Y	481	480	0			180
							529	9									
11	DLQ G-10		4395	-0-	4395	17409	269	1	3590	3	Y	487	524	0			143
							536	9									
12	DLQ G-10		4299	-0-	4299	21708	249	1	3489	3	Y	510	500	0			153
							561	9									
01	DLQ G-10		4320	-0-	4320	26028	340	1	3426	3	Y	504	495	0			162
							554	9									
*02	29198	X	3170	-0-	-26028	-0-	182	1	2547	3	Y	401	346	0			217
							441	9									

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		888	-0-	888	888	888	1			Y	-0-					75
10	DLQ G-10		-0-	-0-	-0-	888					Y	-0-					75
11	DLQ G-10		-0-	-0-	-0-	888					Y	-0-					75
12	DLQ G-10		297	-0-	297	1185	297	1			Y	-0-					75
01	DLQ G-10		-0-	-0-	-0-	1185					Y	-0-					75
02	T. A.		-0-	-0-	-0-	1185					Y	-0-					75

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					168
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					168
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					168
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					168
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					168
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					168

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8347	X	8347	-0-	-0-	-0-	465	1	6794	3	Y	989	963	0			397
							1088	9									
10	8439	X	8439	-0-	-0-	-0-	516	1	6789	3	Y	1031	1042	0			386
							1134	9									
11	8074	X	8074	-0-	-0-	-0-	494	1	6591	3	Y	899	1021	0			264
							989	9									
12	8116	X	8116	-0-	-0-	-0-	473	1	6617	3	Y	933	917	0			280
							1026	9									
01	7574	X	7574	-0-	-0-	-0-	603	1	6073	3	Y	816	834	0			262
							898	9									
*02	6079	X	6079	-0-	-0-	-0-	354	1	4955	3	Y	700	583	0			379
							770	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2232	X	1563	-0-	-669	-0-	73	1	1427	3	Y	55	60	0			10
							2	4	61	9							
04	2160	X	1594	-0-	-566	-0-	79	1	1453	3	Y	54	52	0			12
							3	4	59	9							
05	1984	X	1410	-0-	-574	-0-	70	1	1265	3	Y	66	64	0			14
							2	4	73	9							
06	1920	X	1299	-0-	-621	-0-	60	1	1191	3	Y	41	41	0			14
							3	4	45	9							
07	1891	X	1306	-0-	-585	-0-	62	1	1194	3	Y	44	40	0			18
							2	4	48	9							
08	DLQ G-10		1342	-0-	1342	1342	65	1	1230	3	Y	41	43	0			16
							2	4	45	9							
09	DLQ G-10		1350	-0-	1350	2692	75	1	1209	3	Y	57	50	0			23
							3	4	63	9							
10	DLQ G-10		1811	-0-	1811	4503	111	1	1616	3	Y	73	69	0			27
							4	4	80	9							
11	DLQ G-10		1482	-0-	1482	5985	95	1	1334	3	Y	45	59	0			13
							3	4	50	9							
12	DLQ G-10		1208	-0-	1208	7193	72	1	1072	3	Y	56	52	0			17
							2	4	62	9							
01	DLQ G-10		1719	-0-	1719	8912	93	1	1491	3	Y	118	97	0			38
							5	4	130	9							
*02	2800	N	1448	-0-	-1352	7560	88	1	1270	3	Y	75	72	0			41
							7	4	83	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		161	-0-	161	300	10	1	150	3	Y	1	2	0			-0-
							1	9									
10	DLQ G-10		130	-0-	130	430	9	1	121	3	Y	-0-					-0-
11	DLQ G-10		265	-0-	265	695	13	1	174	3	Y	71	50	0			21
							78	9									
12	DLQ G-10		195	-0-	195	890	7	1	104	3	Y	76	74	0			23
							84	9									
01	DLQ G-10		74	-0-	74	964	3	1	34	3	Y	34	46	0			11
							37	9									
02	DLQ G-10		225	-0-	225	1189	14	1	202	3	Y	8	15	0			4
							9	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4557	X	1764	-0-	-2793	-0-	41	1	1496	3	Y	206	208	0			36
							227	9									
04	3870	X	-0-	-0-	-3870	-0-					Y	-0-	36	0			-0-
05	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
06	2580	X	4	-0-	-2576	-0-	4	3			Y	-0-					-0-
07	2244	X	2244	-0-	-0-	-0-	78	1	1586	3	Y	527	313	0			214
							580	9									
08	DLQ G-10		1505	-0-	1505	1505	72	1	1199	3	Y	213	343	0			84
							234	9									
09	DLQ G-10		1558	-0-	1558	3063	71	1	1171	3	Y	287	256	0			115
							316	9									
10	DLQ G-10		1012	-0-	1012	4075	35	1	792	3	Y	168	220	0			63
							185	9									
11	DLQ G-10		447	-0-	447	4522	20	1	413	3	Y	13	72	0			4
							14	9									
12	DLQ G-10		-0-	-0-	-0-	4522					Y	-0-	4	0			-0-
01	DLQ G-10		-0-	-0-	-0-	4522					Y	-0-					-0-
*02	4522	X	-0-	-0-	-4522	-0-					Y	-0-					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3689	X	2836	-0-	-853	-0-	130	1	2168	2	Y	398	422	0			69
							100	3	438	9							
04	3570	X	3069	-0-	-501	-0-	144	1	2320	3	Y	550	494	0			125
							605	9									
05	3534	X	2954	-0-	-580	-0-	135	1	2291	3	Y	480	502	0			103
							528	9									
06	3150	X	2941	-0-	-209	-0-	156	1	2275	3	Y	464	410	0			157
							510	9									
07	3377	X	3377	-0-	-0-	-0-	182	1	2631	3	Y	513	462	0			208
							564	9									
08	DLQ G-10		3234	-0-	3234	3234	191	1	2498	3	Y	495	507	0			196
							545	9									
09	DLQ G-10		3245	-0-	3245	6479	203	1	2464	3	Y	525	510	0			211
							578	9									
10	DLQ G-10		3043	-0-	3043	9522	194	1	2277	3	Y	520	536	0			195
							572	9									
11	DLQ G-10		2928	-0-	2928	12450	189	1	2191	3	Y	498	547	0			146
							548	9									
12	DLQ G-10		3389	-0-	3389	15839	242	1	2604	3	Y	494	492	0			148
							543	9									
01	DLQ G-10		3662	-0-	3662	19501	258	1	2841	3	Y	512	496	0			164
							563	9									
*02	21382	X	1881	-0-	-19501	-0-	147	1	1546	3	Y	171	243	0			92
							188	9									

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	8	-0-	-4372	-0-	8	3			N	-0-					-0-
10	4402	X	4352	-0-	-50	-0-	4352	3			N	-0-					-0-
11	3930	X	3336	-0-	-594	-0-	3336	3			N	-0-					-0-
12	6006	X	6006	-0-	-0-	-0-	6006	3			N	-0-					-0-
01	5208	X	5208	-0-	-0-	-0-	5208	3			N	-0-					-0-
02	3920	X	1979	-0-	-1941	-0-	1979	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	8019	-0-	8019	10155	89	1	7784	3	Y	133	95	0			53
							146	9									
10	DLQ	G-10	4107	-0-	4107	14262	46	1	3878	3	Y	166	157	0			62
							183	9									
11	DLQ	G-10	3286	-0-	3286	17548	34	1	3046	3	Y	187	194	0			55
							206	9									
12	DLQ	G-10	6038	-0-	6038	23586	63	1	5811	3	Y	149	159	0			45
							164	9									
01	DLQ	G-10	5918	-0-	5918	29504	69	1	5763	3	Y	78	98	0			25
							86	9									
*02	34333	X	4829	-0-	-29504	-0-	67	1	4662	3	Y	91	67	0			49
							100	9									

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

*03	4216	X	3459	-0-	-757	-0-	80	1	2959	3	Y	382	384	0			66
							420	9									
04	4080	X	3052	-0-	-1028	-0-	67	1	2649	3	Y	305	302	0			69
							336	9									
05	4123	X	3053	-0-	-1070	-0-	80	1	2538	3	Y	395	379	0			85
							435	9									
06	3780	X	2698	-0-	-1082	-0-	100	1	2218	3	Y	345	311	0			119
							380	9									
07	2728	X	1868	-0-	-860	-0-	75	1	1534	3	Y	235	256	0			98
							259	9									
08	DLQ	G-10	1869	-0-	1869	1869	93	1	1489	3	Y	261	255	0			104
							287	9									
09	DLQ	G-10	2795	-0-	2795	4664	134	1	2220	3	Y	401	344	0			161
							441	9									
10	DLQ	G-10	2862	-0-	2862	7526	101	1	2282	3	Y	435	433	0			163
							479	9									
11	DLQ	G-10	2703	-0-	2703	10229	106	1	2166	3	Y	392	440	0			115
							431	9									
12	DLQ	G-10	2827	-0-	2827	13056	175	1	2297	3	Y	320	339	0			96
							3	4	352	9							
01	DLQ	G-10	2713	-0-	2713	15769	143	1	2303	3	Y	236	256	0			76
							7	4	260	9							
*02	2800	N	1887	-0-	-913	14856	110	1	1585	3	Y	166	152	0			90
							9	4	183	9							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

09	DLQ	G-10	149	-0-	149	885	21	1	128	3	Y	-0-					14
10	DLQ	G-10	535	-0-	535	1420	93	1	442	3	Y	-0-					14
11	DLQ	G-10	1058	-0-	1058	2478	318	1	740	3	Y	-0-					14
12	DLQ	G-10	526	-0-	526	3004	106	1	420	3	Y	-0-					14
01	DLQ	G-10	239	-0-	239	3243	47	1	192	3	Y	-0-					14
*02	3804	X	561	-0-	-3243	-0-	101	1	460	3	Y	-0-					14

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

09	DLQ	G-10	3097	-0-	3097	6332	34	1	3007	3	Y	51					544
							56	9									
10	DLQ	G-10	3030	-0-	3030	9362	35	1	2933	3	Y	56	190	1			410
							62	9									
11	DLQ	G-10	3035	-0-	3035	12397	32	1	2941	3	Y	56					466
							62	9									
12	DLQ	G-10	3147	-0-	3147	15544	33	1	3020	3	Y	85					551
							94	9									
01	DLQ	G-10	3139	-0-	3139	18683	36	1	3006	3	Y	88	384	1			255
							97	9									
*02	20104	X	1421	-0-	-18683	-0-	19	1	1299	3	Y	94					349
							103	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8091	X	6761	-0-	-1330	-0-	362	1	6060	2	Y	236	239	0			41
							79	3	260	9							
04	7830	X	7064	-0-	-766	-0-	396	1	6371	3	Y	270	250	0			61
							297	9									
05	8091	X	6812	-0-	-1279	-0-	364	1	6161	3	Y	261	266	0			56
							287	9									
06	7470	X	6357	-0-	-1113	-0-	394	1	5726	3	Y	215	198	0			73
							237	9									
07	7719	X	6640	-0-	-1079	-0-	417	1	6030	3	Y	175	177	0			71
							193	9									
08	DLQ G-10		6574	-0-	6574	6574	454	1	5927	3	Y	175	177	0			69
							193	9									
09	DLQ G-10		6211	-0-	6211	12785	457	1	5559	3	Y	177	175	0			71
							195	9									
10	DLQ G-10		5739	-0-	5739	18524	438	1	5148	3	Y	139	158	0			52
							153	9									
11	DLQ G-10		5827	-0-	5827	24351	453	1	5255	3	Y	108	128	0			32
							119	9									
12	DLQ G-10		5739	-0-	5739	30090	483	1	5188	3	Y	62	75	0			19
							68	9									
01	DLQ G-10		6320	-0-	6320	36410	518	1	5702	3	Y	91	81	0			29
							100	9									
*02	42361	X	5951	-0-	-36410	-0-	506	1	5332	3	Y	103	76	0			56
							113	9									

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	713	X	509	-0-	-204	-0-	26	1	441	2	Y	31	27	0			5
							8	3	34	9							
04	690	X	-0-	-0-	-690	-0-					Y	-0-	5	0			-0-
05	886	X	886	-0-	-0-	-0-	46	1	774	3	Y	60	47	0			13
							66	9									
06	480	N	-0-	-0-	-480	-0-					Y	-0-	13	0			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		42	-0-	42	42	2	1	29	3	Y	10	6	0			4
							11	9									
09	DLQ G-10		-0-	-0-	-0-	42					Y	5	7	0			2
10	DLQ G-10		26	-0-	26	68	2	3	24	9	Y	22	16	0			8
11	DLQ G-10		1365	-0-	1365	1433	103	1	1200	3	Y	56	48	0			16
							62	9									
12	DLQ G-10		282	-0-	282	1715	23	1	247	3	Y	11	24	0			3
							12	9									
01	DLQ G-10		-0-	-0-	-0-	1715					Y	-0-	3	0			-0-
02	T. A.		-0-	-0-	-0-	1715					Y	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7899	-0-	7899	15070	468	1	6841	3	Y	536	538	0			215
							590	9									
10	DLQ G-10		5228	-0-	5228	20298	327	1	4310	3	Y	537	551	0			201
							591	9									
11	DLQ G-10		5018	-0-	5018	25316	316	1	4210	3	Y	447	517	0			131
							492	9									
12	DLQ G-10		6693	-0-	6693	32009	403	1	5633	3	Y	597	549	0			179
							657	9									
01	DLQ G-10		7983	-0-	7983	39992	622	1	6263	3	Y	998	857	0			320
							1098	9									
*02	44753	X	4761	-0-	-39992	-0-	284	1	3976	3	Y	455	529	0			246
							501	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	4948	-0-		4948	9887		273	1	3990	3	Y	623	607	0			250
									685	9									
10	DLQ	G-10	4967	-0-		4967	14854		304	1	3997	3	Y	605	629	0			226
									666	9									
11	DLQ	G-10	4935	-0-		4935	19789		300	1	3999	3	Y	578	635	0			169
									636	9									
12	DLQ	G-10	5764	-0-		5764	25553		348	1	4873	3	Y	494	515	0			148
									543	9									
01	DLQ	G-10	5691	-0-		5691	31244		461	1	4646	3	Y	531	509	0			170
									584	9									
*02	34498	X	3254	-0-		-31244	-0-		197	1	2761	3	Y	269	294	0			145
									296	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3627	X	1463	-0-		-2164	-0-		72	1	1196	2	Y	135	142	0			23
									46	3	149	9							
04	3510	X	1407	-0-		-2103	-0-		74	1	1187	3	Y	133	126	0			30
									146	9									
05	3627	X	1455	-0-		-2172	-0-		73	1	1240	3	Y	129	131	0			28
									142	9									
06	1770	X	1375	-0-		-395	-0-		83	1	1212	3	Y	73	76	0			25
									80	9									
07	1612	X	1470	-0-		-142	-0-		85	1	1233	3	Y	138	107	0			56
									152	9									
08	DLQ	G-10	1403	-0-		1403	1403		90	1	1171	3	Y	129	134	0			51
									142	9									
09	DLQ	G-10	1367	-0-		1367	2770		93	1	1130	3	Y	131	130	0			52
									144	9									
10	DLQ	G-10	1344	-0-		1344	4114		94	1	1103	3	Y	134	136	0			50
									147	9									
11	DLQ	G-10	1284	-0-		1284	5398		94	1	1088	3	Y	93	116	0			27
									102	9									
12	DLQ	G-10	1445	-0-		1445	6843		110	1	1186	3	Y	135	122	0			40
									149	9									
01	DLQ	G-10	1274	-0-		1274	8117		97	1	1065	3	Y	102	109	0			33
									112	9									
*02	2800	N	537	-0-		-2263	5854		44	1	469	3	Y	22	43	0			12
									24	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5270	X	2684	-0-		-2586	-0-	120	1	2364	3	Y	178	184	0			31
								4	4	196	9							
04	2748	X	2748	-0-		-0-	-0-	133	1	2439	3	Y	155	151	0			35
								5	4	171	9							
05	2725	X	2725	-0-		-0-	-0-	133	1	2417	3	Y	155	157	0			33
								4	4	171	9							
06	2714	X	2714	-0-		-0-	-0-	122	1	2418	3	Y	153	134	0			52
								6	4	168	9							
07	2780	X	2780	-0-		-0-	-0-	129	1	2483	3	Y	150	141	0			61
								3	4	165	9							
08	DLQ G-10		2830	-0-		2830	2830	133	1	2521	3	Y	156	155	0			62
								4	4	172	9							
09	DLQ G-10		2621	-0-		2621	5451	149	1	2383	3	Y	76	107	0			31
								5	4	84	9							
10	DLQ G-10		2794	-0-		2794	8245	171	1	2497	3	Y	110	100	0			41
								5	4	121	9							
11	DLQ G-10		2800	-0-		2800	11045	175	1	2464	3	Y	142	141	0			42
								5	4	156	9							
12	DLQ G-10		2834	-0-		2834	13879	167	1	2493	3	Y	154	150	0			46
								5	4	169	9							
01	DLQ G-10		2730	-0-		2730	16609	150	1	2411	3	Y	146	145	0			47
								8	4	161	9							
*02	2800	N	1759	-0-		-1041	15568	108	1	1552	3	Y	83	85	0			45
								8	4	91	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

09	DLQ G-10		4148	-0-		4148	10652	259	1	3776	3	Y	103	174	0			41
								113	9									
10	DLQ G-10		1376	-0-		1376	12028	92	1	1214	3	Y	64	81	0			24
								70	9									
11	DLQ G-10		1555	-0-		1555	13583	98	1	1310	3	Y	134	119	0			39
								147	9									
12	DLQ G-10		1600	-0-		1600	15183	96	1	1346	3	Y	144	140	0			43
								158	9									
01	DLQ G-10		1458	-0-		1458	16641	118	1	1185	3	Y	141	139	0			45
								155	9									
*02	17460	X	819	-0-		-16641	-0-	49	1	689	3	Y	74	79	0			40
								81	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

09	DLQ G-10		597	-0-		597	597	597	1			Y	-0-					175
10	DLQ G-10		-0-	-0-		-0-	597					Y	-0-					175
11	DLQ G-10		-0-	-0-		-0-	597					Y	-0-					175
12	DLQ G-10		245	-0-		245	842	245	1			Y	-0-					175
01	DLQ G-10		-0-	-0-		-0-	842					Y	-0-					175
02	T. A.		-0-	-0-		-0-	842					Y	-0-					175

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

*03	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7161	X	4484	-0-	-2677	-0-	232	1	3896	2	Y	324	396	1			204
							356	9									
04	7410	X	5109	-0-	-2301	-0-	274	1	4404	3	Y	392	200	1			396
							431	9									
05	7657	X	4740	-0-	-2917	-0-	244	1	4133	3	Y	330	392	1			334
							363	9									
06	7410	X	4382	-0-	-3028	-0-	260	1	3782	3	Y	309	392	1			251
							340	9									
07	6076	X	4293	-0-	-1783	-0-	256	1	3701	3	Y	305	195	1			361
							336	9									
08	DLQ G-10		4125	-0-	4125	4125	269	1	3516	3	Y	309	46	0	392	1	232
							340	9									
09	DLQ G-10		4207	-0-	4207	8332	289	1	3518	3	Y	364	248	0			348
							400	9									
10	DLQ G-10		5893	-0-	5893	14225	414	1	4861	3	Y	562	498	0			412
							618	9									
11	DLQ G-10		5370	-0-	5370	19595	393	1	4557	3	Y	382	480	0			314
							420	9									
12	DLQ G-10		5871	-0-	5871	25466	460	1	4940	3	Y	428	322	0	330	1	90
							471	9									
01	DLQ G-10		4809	-0-	4809	30275	357	1	3928	3	Y	476	413	0			153
							524	9									
*02	37244	X	6969	-0-	-30275	-0-	553	1	5835	3	Y	528	395	0			286
							581	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

*03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5735	X	5268	-0-	-467	-0-	135	1	4979	3	Y	140	149	0			24
							154	9									
04	5550	X	4998	-0-	-552	-0-	119	1	4700	3	Y	163	150	0			37
							179	9									
05	5735	X	5083	-0-	-652	-0-	150	1	4744	3	Y	172	172	0			37
							189	9									
06	5130	X	4991	-0-	-139	-0-	206	1	4564	3	Y	201	170	0			68
							221	9									
07	5046	X	5046	-0-	-0-	-0-	224	1	4582	3	Y	218	198	0			88
							240	9									
08	DLQ G-10		4971	-0-	4971	4971	263	1	4482	3	Y	203	211	0			80
							3	4	223	9							
09	DLQ G-10		5194	-0-	5194	10165	283	1	4670	3	Y	219	211	0			88
							241	9									
10	DLQ G-10		5336	-0-	5336	15501	216	1	4878	3	Y	220	226	0			82
							242	9									
11	DLQ G-10		4910	-0-	4910	20411	218	1	4443	3	Y	226	242	0			66
							249	9									
12	DLQ G-10		5368	-0-	5368	25779	362	1	4769	3	Y	211	214	0			63
							5	4	232	9							
01	DLQ G-10		5213	-0-	5213	30992	294	1	4730	3	Y	158	170	0			51
							15	4	174	9							
*02	33465	X	2473	-0-	-30992	-0-	155	1	2236	3	Y	64	80	0			35
							12	4	70	9							

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

*03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3007	X	2393	-0-	-614	-0-	101	1	2032	3	Y	234	237	0			41
							3	4	257	9							
04	2730	X	2474	-0-	-256	-0-	108	1	2096	3	Y	242	228	0			55
							4	4	266	9							
05	3286	X	2477	-0-	-809	-0-	101	1	2107	3	Y	241	244	0			52
							4	4	265	9							
06	3210	X	2318	-0-	-892	-0-	97	1	1968	3	Y	226	201	0			77
							4	4	249	9							
07	3782	X	2051	-0-	-1731	-0-	94	1	1757	3	Y	179	183	0			73
							3	4	197	9							
08	DLQ G-10		1699	-0-	1699	1699	83	1	1458	3	Y	141	158	0			56
							3	4	155	9							
09	DLQ G-10		1614	-0-	1614	3313	82	1	1380	3	Y	135	137	0			54
							3	4	149	9							
10	DLQ G-10		2214	-0-	2214	5527	117	1	1871	3	Y	203	181	0			76
							3	4	223	9							
11	DLQ G-10		2621	-0-	2621	8148	137	1	2206	3	Y	249	252	0			73
							4	4	274	9							
12	DLQ G-10		2543	-0-	2543	10691	130	1	2120	3	Y	263	257	0			79
							4	4	289	9							
01	DLQ G-10		2565	-0-	2565	13256	129	1	2001	3	Y	392	345	0			126
							4	4	431	9							
*02	2800	N	1873	-0-	-927	12329	107	1	1570	3	Y	175	206	0			95
							3	4	193	9							

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

*03	2945	X	-0-	-0-	-2945	-0-					Y	-0-					-0-
04	2850	X	-0-	-0-	-2850	-0-					Y	-0-					-0-
05	2945	X	-0-	-0-	-2945	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

09	DLQ G-10		4072	-0-	4072	7915	231	1	3380	3	Y	419	308	0			168
							461	9									
10	DLQ G-10		3640	-0-	3640	11555	239	1	3142	3	Y	235	315	0			88
							259	9									
11	DLQ G-10		3985	-0-	3985	15540	265	1	3532	3	Y	171	209	0			50
							188	9									
12	DLQ G-10		3645	-0-	3645	19185	233	1	3254	3	Y	144	151	0			43
							158	9									
01	DLQ G-10		3329	-0-	3329	22514	279	1	2809	3	Y	219	192	0			70
							241	9									
*02	26268	X	3754	-0-	-22514	-0-	242	1	3385	3	Y	115	123	0			62
							127	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3379	X	1619	-0-	-1760	-0-	63	1	1276	3	Y	253	279	0			151
							2	4	278	9							
04	2730	X	2018	-0-	-712	-0-	83	1	1600	3	Y	302	278	0			175
							3	4	332	9							
05	2294	X	1840	-0-	-454	-0-	70	1	1455	3	Y	284	291	0			168
							3	4	312	9							
06	2010	X	1387	-0-	-623	-0-	54	1	1098	3	Y	212	201	0			179
							2	4	233	9							
07	1891	X	1607	-0-	-284	-0-	68	1	1271	3	Y	242	216	0			205
							2	4	266	9							
08	DLQ	G-10	1183	-0-	1183	1183	58	1	1023	3	Y	91	218	0			78
							2	4	100	9							
09	DLQ	G-10	1420	-0-	1420	2603	66	1	1115	3	Y	215	207	0			86
							2	4	237	9							
10	DLQ	G-10	1438	-0-	1438	4041	70	1	1125	3	Y	219	223	0			82
							2	4	241	9							
11	DLQ	G-10	830	-0-	830	4871	47	1	752	3	Y	27	101	0			8
							1	4	30	9							
12	DLQ	G-10	1424	-0-	1424	6295	69	1	1114	3	Y	217	160	0			65
							2	4	239	9							
01	DLQ	G-10	1415	-0-	1415	7710	72	1	1118	3	Y	203	203	0			65
							2	4	223	9							
*02	2800	N	487	-0-	-2313	5397	25	1	367	3	Y	85	104	0			46
							1	4	94	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6231	X	5182	-0-	-1049	-0-	217	1	4372	3	Y	534	556	0			208
							6	4	587	9							
04	5250	X	5160	-0-	-90	-0-	224	1	4337	3	Y	538	509	0			237
							7	4	592	9							
05	5067	X	5067	-0-	-0-	-0-	205	1	4284	3	Y	518	529	0			226
							8	4	570	9							
06	4836	X	4836	-0-	-0-	-0-	203	1	4098	3	Y	478	427	0			277
							9	4	526	9							
07	4955	X	4955	-0-	-0-	-0-	225	1	4218	3	Y	458	434	0			301
							8	4	504	9							
08	DLQ	G-10	4740	-0-	4740	4740	234	1	4116	3	Y	347	465	0			183
							8	4	382	9							
09	DLQ	G-10	4751	-0-	4751	9491	237	1	4012	3	Y	450	452	0			181
							7	4	495	9							
10	DLQ	G-10	4909	-0-	4909	14400	258	1	4146	3	Y	453	464	0			170
							7	4	498	9							
11	DLQ	G-10	4807	-0-	4807	19207	252	1	4063	3	Y	441	482	0			129
							7	4	485	9							
12	DLQ	G-10	4814	-0-	4814	24021	249	1	4054	3	Y	458	450	0			137
							7	4	504	9							
01	DLQ	G-10	4975	-0-	4975	28996	270	1	4200	3	Y	452	444	0			145
							8	4	497	9							
*02	32901	X	3905	-0-	-28996	-0-	224	1	3293	3	Y	346	304	0			187
							7	4	381	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	5279	X	5279	-0-	-0-	-0-	178	1	3493	3	Y	1456	1484	0	253
							6	4	1602	9					
04	2941	X	2941	-0-	-0-	-0-	120	1	2214	3	Y	548	677	0	124
							4	4	603	9					
05	3180	X	3180	-0-	-0-	-0-	120	1	2179	3	Y	797	750	0	171
							4	4	877	9					
06	10468	X	10468	-0-	-0-	-0-	475	1	9380	3	Y	537	526	0	182
							22	4	591	9					
07	11790	X	11790	-0-	-0-	-0-	568	1	10928	3	Y	254	333	0	103
							15	4	279	9					
08	DLQ G-10		11438	-0-	11438	11438	561	1	10604	3	Y	232	243	0	92
							18	4	255	9					
09	DLQ G-10		4014	-0-	4014	15452	221	1	3539	3	Y	224	226	0	90
							8	4	246	9					
10	DLQ G-10		1881	-0-	1881	17333	120	1	1757	3	Y	-0-	90	0	-0-
							4	4							
11	DLQ G-10		2182	-0-	2182	19515	118	1	1662	3	Y	362	256	0	106
							4	4	398	9					
12	DLQ G-10		2405	-0-	2405	21920	117	1	1747	3	Y	488	448	0	146
							4	4	537	9					
01	DLQ G-10		2075	-0-	2075	23995	94	1	1505	3	Y	428	437	0	137
							5	4	471	9					
*02	25837	X	1842	-0-	-23995	-0-	105	1	1509	3	Y	200	229	0	108
							8	4	220	9					

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	3038	X	2345	-0-	-693	-0-	101	1	2036	3	Y	186	192	0	32
							3	4	205	9					
04	2730	X	2320	-0-	-410	-0-	103	1	1992	3	Y	202	188	0	46
							3	4	222	9					
05	3224	X	2574	-0-	-650	-0-	102	1	2145	3	Y	294	277	0	63
							4	4	323	9					
06	3180	X	2343	-0-	-837	-0-	99	1	1999	3	Y	219	208	0	74
							4	4	241	9					
07	3565	X	2463	-0-	-1102	-0-	110	1	2055	3	Y	267	233	0	108
							4	4	294	9					
08	DLQ G-10		2360	-0-	2360	2360	114	1	2010	3	Y	211	236	0	83
							4	4	232	9					
09	DLQ G-10		2289	-0-	2289	4649	113	1	1911	3	Y	237	225	0	95
							4	4	261	9					
10	DLQ G-10		2340	-0-	2340	6989	124	1	1998	3	Y	195	217	0	73
							3	4	215	9					
11	DLQ G-10		2243	-0-	2243	9232	119	1	1923	3	Y	180	200	0	53
							3	4	198	9					
12	DLQ G-10		2327	-0-	2327	11559	121	1	1971	3	Y	211	201	0	63
							3	4	232	9					
01	DLQ G-10		2173	-0-	2173	13732	119	1	1850	3	Y	183	187	0	59
							3	4	201	9					
*02	2800	N	1768	-0-	-1032	12700	103	1	1518	3	Y	131	119	0	71
							3	4	144	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7409	X	6020	-0-	-1389	-0-	278	1	5457	3	Y	251	302	0			44
							9	4	276	9							
04	6990	X	6221	-0-	-769	-0-	302	1	5561	3	Y	316	288	0			72
							10	4	348	9							
05	6820	X	6096	-0-	-724	-0-	299	1	5431	3	Y	324	326	0			70
							10	4	356	9							
06	6600	X	5741	-0-	-859	-0-	260	1	5137	3	Y	302	269	0			103
							12	4	332	9							
07	6417	X	5847	-0-	-570	-0-	272	1	5243	3	Y	295	278	0			120
							7	4	325	9							
08	DLQ G-10		5714	-0-	5714	5714	269	1	5094	3	Y	311	308	0			123
							9	4	342	9							
09	DLQ G-10		5469	-0-	5469	11183	294	1	4712	3	Y	412	370	0			165
							10	4	453	9							
10	DLQ G-10		5668	-0-	5668	16851	337	1	4916	3	Y	367	395	0			137
							11	4	404	9							
11	DLQ G-10		5429	-0-	5429	22280	334	1	4710	3	Y	341	378	0			100
							10	4	375	9							
12	DLQ G-10		3293	-0-	3293	25573	190	1	2847	3	Y	227	259	0			68
							6	4	250	9							
01	DLQ G-10		6055	-0-	6055	31628	329	1	5296	3	Y	375	323	0			120
							17	4	413	9							
*02	35781	X	4153	-0-	-31628	-0-	245	1	3530	3	Y	326	270	0			176
							19	4	359	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2728	X	2210	-0-	-518	-0-	95	1	1916	3	Y	178	186	0			31
							3	4	196	9							
04	2472	X	2472	-0-	-0-	-0-	110	1	2140	3	Y	198	184	0			45
							4	4	218	9							
05	3038	X	2474	-0-	-564	-0-	103	1	2152	3	Y	195	198	0			42
							4	4	215	9							
06	3000	X	2396	-0-	-604	-0-	103	1	2089	3	Y	181	162	0			61
							5	4	199	9							
07	3596	X	2379	-0-	-1217	-0-	110	1	2072	3	Y	175	165	0			71
							4	4	193	9							
08	DLQ G-10		2342	-0-	2342	2342	115	1	2029	3	Y	176	177	0			70
							4	4	194	9							
09	DLQ G-10		2231	-0-	2231	4573	114	1	1927	3	Y	169	171	0			68
							4	4	186	9							
10	DLQ G-10		2233	-0-	2233	6806	120	1	1927	3	Y	166	172	0			62
							3	4	183	9							
11	DLQ G-10		2206	-0-	2206	9012	119	1	1911	3	Y	157	173	0			46
							3	4	173	9							
12	DLQ G-10		2479	-0-	2479	11491	131	1	2134	3	Y	191	180	0			57
							4	4	210	9							
01	DLQ G-10		2408	-0-	2408	13899	134	1	2079	3	Y	174	175	0			56
							4	4	191	9							
*02	2800	N	1977	-0-	-823	13076	115	1	1697	3	Y	146	123	0			79
							4	4	161	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18679	X	18679	-0-	-0-	-0-	18679	3			N	-0-					-0-
10	18197	X	13231	-0-	-4966	-0-	13231	3			N	-0-					-0-
11	17610	X	12079	-0-	-5531	-0-	12079	3			N	-0-					-0-
12	19313	X	15891	-0-	-3422	-0-	15891	3			N	-0-					-0-
01	19313	X	11750	-0-	-7563	-0-	11750	3			N	-0-					-0-
02	17444	X	11924	-0-	-5520	-0-	11924	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7378	X	6342	-0-	-1036	-0-	276	1	5419	3	Y	580	590	0			101
							9	4	638	9							
04	6840	X	6440	-0-	-400	-0-	300	1	5513	3	Y	561	535	0			127
							10	4	617	9							
05	6882	X	6344	-0-	-538	-0-	299	1	5430	3	Y	550	559	0			118
							10	4	605	9							
06	6630	X	6110	-0-	-520	-0-	262	1	5180	3	Y	596	512	0			202
							12	4	656	9							
07	6479	X	6460	-0-	-19	-0-	275	1	5295	3	Y	803	679	0			326
							7	4	883	9							
08	DLQ G-10		6285	-0-	6285	6285	268	1	5076	3	Y	847	838	0			335
							9	4	932	9							
09	DLQ G-10		5530	-0-	5530	11815	293	1	4695	3	Y	484	625	0			194
							10	4	532	9							
10	DLQ G-10		4909	-0-	4909	16724	291	1	4255	3	Y	322	396	0			120
							9	4	354	9							
11	DLQ G-10		5362	-0-	5362	22086	305	1	4301	3	Y	679	600	0			199
							9	4	747	9							
12	DLQ G-10		3148	-0-	3148	25234	181	1	2705	3	Y	234	363	0			70
							5	4	257	9							
01	DLQ G-10		6329	-0-	6329	31563	313	1	5025	3	Y	886	672	0			284
							16	4	975	9							
*02	35338	X	3775	-0-	-31563	-0-	224	1	3218	3	Y	287	416	0			155
							17	4	316	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11284	X	6678	-0-	-4606	-0-	303	1	5953	3	Y	375	420	0			65
							9	4	413	9							
04	18630	X	5390	-0-	-13240	-0-	261	1	4810	3	Y	282	283	0			64
							9	4	310	9							
05	19251	X	4757	-0-	-14494	-0-	233	1	4239	3	Y	252	262	0			54
							8	4	277	9							
06	18630	X	3955	-0-	-14675	-0-	176	1	3473	3	Y	271	233	0			92
							8	4	298	9							
07	9114	X	3991	-0-	-5123	-0-	180	1	3467	3	Y	308	275	0			125
							5	4	339	9							
08	DLQ G-10		3928	-0-	3928	3928	179	1	3390	3	Y	321	319	0			127
							6	4	353	9							
09	DLQ G-10		2795	-0-	2795	6723	152	1	2434	3	Y	185	238	0			74
							5	4	204	9							
10	DLQ G-10		4020	-0-	4020	10743	236	1	3452	3	Y	295	259	0			110
							7	4	325	9							
11	DLQ G-10		3412	-0-	3412	14155	209	1	2941	3	Y	233	275	0			68
							6	4	256	9							
12	DLQ G-10		3404	-0-	3404	17559	196	1	2935	3	Y	243	238	0			73
							6	4	267	9							
01	DLQ G-10		4160	-0-	4160	21719	221	1	3552	3	Y	342	305	0			110
							11	4	376	9							
*02	24984	X	3265	-0-	-21719	-0-	194	1	2788	3	Y	244	222	0			132
							15	4	268	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

09	24210	X	24210	-0-	-0-	-0-	24210	3			N	-0-					-0-
10	21182	X	21182	-0-	-0-	-0-	21182	3			N	-0-					-0-
11	21587	X	21587	-0-	-0-	-0-	21587	3			N	-0-					-0-
12	20049	X	20049	-0-	-0-	-0-	20049	3			N	-0-					-0-
01	22434	X	22434	-0-	-0-	-0-	22434	3			N	-0-					-0-
*02	11270	X	11270	-0-	-0-	-0-	11270	3			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

*03	11749	X	10495	-0-	-1254	-0-	475	1	9328	3	Y	615	625	0			107
							15	4	677	9							
04	16020	X	10114	-0-	-5906	-0-	484	1	8899	3	Y	650	609	0			148
							16	4	715	9							
05	16554	X	8838	-0-	-7716	-0-	434	1	7884	3	Y	460	509	0			99
							14	4	506	9							
06	16020	X	7127	-0-	-8893	-0-	325	1	6418	3	Y	335	320	0			114
							15	4	369	9							
07	10571	X	10146	-0-	-425	-0-	477	1	9180	3	Y	433	371	0			176
							13	4	476	9							
08	DLQ G-10		7497	-0-	7497	7497	354	1	6695	3	Y	396	415	0			157
							12	4	436	9							
09	DLQ G-10		8348	-0-	8348	15845	454	1	7274	3	Y	550	486	0			221
							15	4	605	9							
10	DLQ G-10		8450	-0-	8450	24295	503	1	7350	3	Y	528	551	0			198
							16	4	581	9							
11	DLQ G-10		7838	-0-	7838	32133	485	1	6840	3	Y	453	518	0			133
							15	4	498	9							
12	DLQ G-10		8363	-0-	8363	40496	485	1	7257	3	Y	551	519	0			165
							15	4	606	9							
01	DLQ G-10		8295	-0-	8295	48791	450	1	7239	3	Y	530	525	0			170
							23	4	583	9							
*02	55049	X	6258	-0-	-48791	-0-	376	1	5414	3	Y	399	353	0			216
							29	4	439	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6386	X	6251	-0-	-135	-0-	146	1	5391	3	Y	649	657	0			113
							714	9									
04	6180	X	5860	-0-	-320	-0-	126	1	4991	3	Y	675	635	0			153
							743	9									
05	6386	X	6143	-0-	-243	-0-	169	1	5322	3	Y	593	619	0			127
							652	9									
06	5698	X	5698	-0-	-0-	-0-	219	1	4843	3	Y	578	509	0			196
							636	9									
07	5365	X	5365	-0-	-0-	-0-	220	1	4511	3	Y	576	538	0			234
							634	9									
08	DLQ G-10		5571	-0-	5571	5571	278	1	4718	3	Y	520	548	0			206
							3	4	572	9							
09	DLQ G-10		5639	-0-	5639	11210	287	1	4746	3	Y	551	536	0			221
							606	9									
10	DLQ G-10		5474	-0-	5474	16684	208	1	4701	3	Y	514	543	0			192
							565	9									
11	DLQ G-10		4993	-0-	4993	21677	208	1	4239	3	Y	496	543	0			145
							546	9									
12	DLQ G-10		5489	-0-	5489	27166	351	1	4643	3	Y	445	457	0			133
							5	4	490	9							
01	DLQ G-10		5323	-0-	5323	32489	284	1	4558	3	Y	424	421	0			136
							15	4	466	9							
*02	36320	X	3831	-0-	-32489	-0-	225	1	3245	3	Y	312	279	0			169
							18	4	343	9							

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6448	X	31	-0-	-6417	-0-	2	1	28	2	Y	1	27	0			-0-
							1	9									
04	7440	X	-0-	-0-	-7440	-0-					Y	-0-					-0-
05	7688	X	-0-	-0-	-7688	-0-					Y	-0-					-0-
06	7440	X	-0-	-0-	-7440	-0-					Y	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		28	-0-	28	28	2	1	23	3	Y	3	2	0			1
							3	9									
11	DLQ G-10		7405	-0-	7405	7433	551	1	6388	3	Y	424	301	0			124
							466	9									
12	DLQ G-10		10830	-0-	10830	18263	858	1	9214	3	Y	689	607	0			206
							758	9									
01	DLQ G-10		8476	-0-	8476	26739	653	1	7176	3	Y	588	605	0			189
							647	9									
02	T. A.		5737	-0-	5737	32476	462	1	4867	3	Y	371	359	0			201
							408	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	24419	X	24419	-0-	-0-	-0-	1128	1	22154	3	Y	1002	1116	0			174
							35	4	1102	9							
04	24840	X	14333	-0-	-10507	-0-	717	1	13199	3	Y	357	450	0			81
							24	4	393	9							
05	25668	X	14499	-0-	-11169	-0-	705	1	12807	3	Y	876	769	0			188
							23	4	964	9							
06	24840	X	11263	-0-	-13577	-0-	505	1	9969	3	Y	696	648	0			236
							23	4	766	9							
07	25668	X	9306	-0-	-16362	-0-	424	1	8172	3	Y	635	613	0			258
							11	4	699	9							
08	DLQ G-10		8030	-0-	8030	8030	365	1	6896	3	Y	688	674	0			272
							12	4	757	9							
09	DLQ G-10		6423	-0-	6423	14453	356	1	5711	3	Y	313	459	0			126
							12	4	344	9							
10	DLQ G-10		3968	-0-	3968	18421	237	1	3461	3	Y	238	275	0			89
							8	4	262	9							
11	DLQ G-10		4042	-0-	4042	22463	250	1	3530	3	Y	232	253	0			68
							7	4	255	9							
12	DLQ G-10		4272	-0-	4272	26735	211	1	3152	3	Y	821	643	0			246
							6	4	903	9							
01	DLQ G-10		4627	-0-	4627	31362	207	1	3330	3	Y	981	912	0			315
							11	4	1079	9							
*02	34309	X	2947	-0-	-31362	-0-	160	1	2296	3	Y	435	514	0			236
							12	4	479	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	137	N	137	-0-	-0-	-0-	4	1	133	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	7626	X	6958	-0-	-668	-0-	300	1	6061	3	Y	535	568	0		93
							8	4	589	9						
04	6545	X	6545	-0-	-0-	-0-	295	1	5706	3	Y	485	468	0		110
							10	4	534	9						
05	6820	X	6320	-0-	-500	-0-	264	1	5532	3	Y	467	477	0		100
							10	4	514	9						
06	6600	X	5789	-0-	-811	-0-	250	1	5058	3	Y	427	382	0		145
							11	4	470	9						
07	6820	X	6047	-0-	-773	-0-	282	1	5284	3	Y	428	399	0		174
							10	4	471	9						
08	DLQ G-10		5954	-0-	5954	5954	295	1	5201	3	Y	407	420	0		161
							10	4	448	9						
09	DLQ G-10		5632	-0-	5632	11586	290	1	4907	3	Y	387	393	0		155
							9	4	426	9						
10	DLQ G-10		5782	-0-	5782	17368	314	1	5029	3	Y	391	400	0		146
							9	4	430	9						
11	DLQ G-10		5374	-0-	5374	22742	290	1	4681	3	Y	359	400	0		105
							8	4	395	9						
12	DLQ G-10		5867	-0-	5867	28609	313	1	5085	3	Y	418	398	0		125
							9	4	460	9						
01	DLQ G-10		5456	-0-	5456	34065	304	1	4738	3	Y	368	375	0		118
							9	4	405	9						
*02	38573	X	4508	-0-	-34065	-0-	261	1	3840	3	Y	362	284	0		196
							9	4	398	9						

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	5859	X	69	-0-	-5790	-0-	2	1	67	3	Y	-0-	83	0		-0-
04	5670	X	3405	-0-	-2265	-0-	75	1	2975	3	Y	323	250	0		73
							355	9								
05	7912	X	7912	-0-	-0-	-0-	217	1	6839	3	Y	778	684	0		167
							856	9								
06	6273	X	6273	-0-	-0-	-0-	239	1	5294	3	Y	673	612	0		228
							740	9								
07	6253	X	6253	-0-	-0-	-0-	253	1	5168	3	Y	756	677	0		307
							832	9								
08	DLQ G-10		5864	-0-	5864	5864	285	1	4860	3	Y	651	700	0		258
							3	4	716	9						
09	DLQ G-10		5701	-0-	5701	11565	289	1	4771	3	Y	583	607	0		234
							641	9								
10	DLQ G-10		5996	-0-	5996	17561	229	1	5163	3	Y	549	578	0		205
							604	9								
11	DLQ G-10		5409	-0-	5409	22970	230	1	4692	3	Y	443	518	0		130
							487	9								
12	DLQ G-10		5462	-0-	5462	28432	354	1	4666	3	Y	397	408	0		119
							5	4	437	9						
01	DLQ G-10		5332	-0-	5332	33764	287	1	4612	3	Y	380	377	0		122
							15	4	418	9						
*02	37145	X	3381	-0-	-33764	-0-	200	1	2880	3	Y	259	241	0		140
							16	4	285	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	5515	-0-	5515	11185	346	1	5055	3	Y	104	149	0			42
							114	9									
10	DLQ	G-10	5541	-0-	5541	16726	379	1	4991	3	Y	155	139	0			58
							171	9									
11	DLQ	G-10	6012	-0-	6012	22738	375	1	5003	3	Y	576	465	0			169
							634	9									
12	DLQ	G-10	5581	-0-	5581	28319	333	1	4659	3	Y	535	544	0			160
							589	9									
01	DLQ	G-10	6102	-0-	6102	34421	469	1	4717	3	Y	833	726	0			267
							916	9									
*02	37230	X	2809	-0-	-34421	-0-	157	1	2205	3	Y	406	453	0			220
							447	9									

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5332	X	5275	-0-	-57	-0-	126	1	4650	3	Y	454	459	0			79
							499	9									
04	5160	X	5062	-0-	-98	-0-	113	1	4458	3	Y	446	424	0			101
							491	9									
05	5332	X	4946	-0-	-386	-0-	140	1	4408	3	Y	362	385	0			78
							398	9									
06	4620	X	4609	-0-	-11	-0-	182	1	4032	3	Y	359	315	0			122
							395	9									
07	4664	X	4664	-0-	-0-	-0-	195	1	3993	3	Y	433	379	0			176
							476	9									
08	DLQ	G-10	4599	-0-	4599	4599	232	1	3947	3	Y	379	405	0			150
							3	4	417	9							
09	DLQ	G-10	4711	-0-	4711	9310	245	1	4040	3	Y	387	382	0			155
							426	9									
10	DLQ	G-10	4809	-0-	4809	14119	187	1	4209	3	Y	375	390	0			140
							413	9									
11	DLQ	G-10	4355	-0-	4355	18474	189	1	3839	3	Y	297	350	0			87
							327	9									
12	DLQ	G-10	4644	-0-	4644	23118	306	1	4038	3	Y	268	275	0			80
							5	4	295	9							
01	DLQ	G-10	4431	-0-	4431	27549	245	1	3933	3	Y	218	228	0			70
							13	4	240	9							
*02	30875	X	3326	-0-	-27549	-0-	201	1	2888	3	Y	201	162	0			109
							16	4	221	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8184	X	5467	-0-	-2717	-0-	225	1	4550	3	Y	624	648	0			108
							6	4	686	9							
04	6572	X	6572	-0-	-0-	-0-	282	1	5465	3	Y	742	682	0			168
							9	4	816	9							
05	7254	X	6058	-0-	-1196	-0-	242	1	5069	3	Y	671	695	0			144
							9	4	738	9							
06	7320	X	4945	-0-	-2375	-0-	208	1	4202	3	Y	478	460	0			162
							9	4	526	9							
07	10075	X	4817	-0-	-5258	-0-	214	1	4010	3	Y	533	479	0			216
							7	4	586	9							
08	DLQ G-10		4422	-0-	4422	4422	210	1	3706	3	Y	454	490	0			180
							7	4	499	9							
09	DLQ G-10		4318	-0-	4318	8740	211	1	3561	3	Y	490	473	0			197
							7	4	539	9							
10	DLQ G-10		3644	-0-	3644	12384	187	1	2990	3	Y	420	460	0			157
							5	4	462	9							
11	DLQ G-10		3326	-0-	3326	15710	169	1	2722	3	Y	391	433	0			115
							5	4	430	9							
12	DLQ G-10		3974	-0-	3974	19684	198	1	3224	3	Y	497	463	0			149
							5	4	547	9							
01	DLQ G-10		3850	-0-	3850	23534	202	1	3138	3	Y	458	460	0			147
							6	4	504	9							
*02	26763	X	3229	-0-	-23534	-0-	179	1	2639	3	Y	368	316	0			199
							6	4	405	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10695	X	9932	-0-	-763	-0-	426	1	8596	3	Y	817	854	0			142
							11	4	899	9							
04	10350	X	10034	-0-	-316	-0-	446	1	8629	3	Y	858	805	0			195
							15	4	944	9							
05	9083	X	9017	-0-	-66	-0-	374	1	7826	3	Y	730	768	0			157
							14	4	803	9							
06	8760	X	7454	-0-	-1306	-0-	320	1	6465	3	Y	595	550	0			202
							14	4	655	9							
07	9052	X	7601	-0-	-1451	-0-	351	1	6586	3	Y	593	554	0			241
							12	4	652	9							
08	DLQ G-10		7628	-0-	7628	7628	374	1	6588	3	Y	594	600	0			235
							13	4	653	9							
09	DLQ G-10		10125	-0-	10125	17753	517	1	8735	3	Y	779	701	0			313
							16	4	857	9							
10	DLQ G-10		9641	-0-	9641	27394	519	1	8311	3	Y	724	766	0			271
							15	4	796	9							
11	DLQ G-10		7579	-0-	7579	34973	406	1	6538	3	Y	566	671	0			166
							12	4	623	9							
12	DLQ G-10		8885	-0-	8885	43858	470	1	7631	3	Y	701	657	0			210
							13	4	771	9							
01	DLQ G-10		8596	-0-	8596	52454	474	1	7374	3	Y	668	664	0			214
							13	4	735	9							
*02	59383	X	6929	-0-	-52454	-0-	401	1	5899	3	Y	560	471	0			303
							13	4	616	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10013	X	9117	-0-	-896	-0-	390	1	7873	3	Y	767	813	0			133
							10	4	844	9							
04	8984	X	8984	-0-	-0-	-0-	399	1	7738	3	Y	758	719	0			172
							13	4	834	9							
05	13144	X	8229	-0-	-4915	-0-	339	1	7093	3	Y	713	732	0			153
							13	4	784	9							
06	12720	X	7852	-0-	-4868	-0-	334	1	6747	3	Y	687	607	0			233
							15	4	756	9							
07	13454	X	8203	-0-	-5251	-0-	376	1	7054	3	Y	691	643	0			281
							13	4	760	9							
08	DLQ G-10		8001	-0-	8001	8001	389	1	6859	3	Y	672	687	0			266
							14	4	739	9							
09	DLQ G-10		7677	-0-	7677	15678	388	1	6559	3	Y	653	657	0			262
							12	4	718	9							
10	DLQ G-10		7947	-0-	7947	23625	423	1	6788	3	Y	658	674	0			246
							12	4	724	9							
11	DLQ G-10		7705	-0-	7705	31330	409	1	6594	3	Y	627	689	0			184
							12	4	690	9							
12	DLQ G-10		7984	-0-	7984	39314	415	1	6748	3	Y	736	699	0			221
							11	4	810	9							
01	DLQ G-10		7736	-0-	7736	47050	421	1	6558	3	Y	677	681	0			217
							12	4	745	9							
*02	53284	X	6234	-0-	-47050	-0-	360	1	5299	3	Y	512	452	0			277
							12	4	563	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14710	X	14710	-0-	-0-	-0-	661	1	13339	3	Y	629	650	0			109
							18	4	692	9							
04	14057	X	14057	-0-	-0-	-0-	655	1	12686	3	Y	631	597	0			143
							22	4	694	9							
05	13797	X	13797	-0-	-0-	-0-	599	1	12544	3	Y	574	594	0			123
							23	4	631	9							
06	12362	X	12362	-0-	-0-	-0-	556	1	11235	3	Y	496	451	0			168
							25	4	546	9							
07	12152	X	12053	-0-	-99	-0-	586	1	10997	3	Y	409	411	0			166
							20	4	450	9							
08	DLQ G-10		12479	-0-	12479	12479	637	1	11216	3	Y	549	498	0			217
							22	4	604	9							
09	DLQ G-10		10315	-0-	10315	22794	542	1	9169	3	Y	534	537	0			214
							17	4	587	9							
10	DLQ G-10		6711	-0-	6711	29505	369	1	5908	3	Y	385	455	0			144
							10	4	424	9							
11	DLQ G-10		6673	-0-	6673	36178	365	1	5882	3	Y	378	411	0			111
							10	4	416	9							
12	DLQ G-10		6994	-0-	6994	43172	378	1	6140	3	Y	424	408	0			127
							10	4	466	9							
01	DLQ G-10		6754	-0-	6754	49926	379	1	5903	3	Y	419	412	0			134
							11	4	461	9							
*02	55026	X	5100	-0-	-49926	-0-	301	1	4429	3	Y	327	284	0			177
							10	4	360	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	8308	X	6824	-0-	-1484	-0-	306	1	6181	3	Y	299	306	0		52
							8	4	329	9						
04	7320	X	7247	-0-	-73	-0-	345	1	6690	3	Y	183	193	0		42
							11	4	201	9						
05	9486	X	7268	-0-	-2218	-0-	317	1	6633	3	Y	278	260	0		60
							12	4	306	9						
06	9360	X	6636	-0-	-2724	-0-	299	1	6046	3	Y	253	227	0		86
							13	4	278	9						
07	11129	X	6941	-0-	-4188	-0-	336	1	6309	3	Y	259	240	0		105
							11	4	285	9						
08	DLQ G-10		6798	-0-	6798	6798	348	1	6131	3	Y	279	274	0		110
							12	4	307	9						
09	DLQ G-10		6732	-0-	6732	13530	355	1	6008	3	Y	325	305	0		130
							11	4	358	9						
10	DLQ G-10		6752	-0-	6752	20282	378	1	6048	3	Y	286	309	0		107
							11	4	315	9						
11	DLQ G-10		6545	-0-	6545	26827	366	1	5895	3	Y	249	283	0		73
							10	4	274	9						
12	DLQ G-10		6806	-0-	6806	33633	378	1	6151	3	Y	243	243	0		73
							10	4	267	9						
01	DLQ G-10		6597	-0-	6597	40230	381	1	5928	3	Y	252	244	0		81
							11	4	277	9						
*02	44890	X	4660	-0-	-40230	-0-	281	1	4135	3	Y	214	179	0		116
							9	4	235	9						

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	3224	X	3207	-0-	-17	-0-	66	1	2452	3	Y	626	613	0		109
							689	9								
04	3120	X	3072	-0-	-48	-0-	58	1	2293	3	Y	655	615	0		149
							721	9								
05	3224	X	3001	-0-	-223	-0-	71	1	2237	3	Y	630	644	0		135
							693	9								
06	2887	X	2887	-0-	-0-	-0-	95	1	2098	3	Y	631	552	0		214
							694	9								
07	2811	X	2811	-0-	-0-	-0-	98	1	2007	3	Y	642	595	0		261
							706	9								
08	DLQ G-10		2968	-0-	2968	2968	125	1	2137	3	Y	641	648	0		254
							1	4	705	9						
09	DLQ G-10		2907	-0-	2907	5875	127	1	2099	3	Y	619	624	0		249
							681	9								
10	DLQ G-10		2890	-0-	2890	8765	95	1	2144	3	Y	592	619	0		222
							651	9								
11	DLQ G-10		2616	-0-	2616	11381	96	1	1958	3	Y	511	583	0		150
							562	9								
12	DLQ G-10		2993	-0-	2993	14374	168	1	2216	3	Y	551	536	0		165
							3	4	606	9						
01	DLQ G-10		2639	-0-	2639	17013	129	1	2071	3	Y	393	432	0		126
							7	4	432	9						
*02	2700	N	1869	-0-	-831	16182	106	1	1529	3	Y	205	220	0		111
							8	4	226	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	4961	-0-	4961	9991	281 575	1 9	4105	3	Y	523	511	0			210
10	DLQ	G-10	5094	-0-	5094	15085	317 605	1 9	4172	3	Y	550	554	0			206
11	DLQ	G-10	4978	-0-	4978	20063	308 565	1 9	4105	3	Y	514	569	0			151
12	DLQ	G-10	4710	-0-	4710	24773	280 518	1 9	3912	3	Y	471	481	0			141
01	DLQ	G-10	4853	-0-	4853	29626	389 547	1 9	3917	3	Y	497	479	0			159
*02	33738	X	4112	-0-	-29626	-0-	244 452	1 9	3416	3	Y	411	348	0			222

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	5026	-0-	5026	9949	309 209	1 9	4508	3	Y	190	188	0			76
10	DLQ	G-10	4563	-0-	4563	14512	308 206	1 9	4049	3	Y	187	193	0			70
11	DLQ	G-10	4763	-0-	4763	19275	319 194	1 9	4250	3	Y	176	194	0			52
12	DLQ	G-10	4127	-0-	4127	23402	264 167	1 9	3696	3	Y	152	158	0			46
01	DLQ	G-10	4489	-0-	4489	27891	390 175	1 9	3924	3	Y	159	154	0			51
*02	31491	X	3600	-0-	-27891	-0-	231 134	1 9	3235	3	Y	122	107	0			66

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3810	X	3810	-0-	-0-	-0-	161 4	1 4	3252 393	3 9	Y	357	369	0			62
04	3716	X	3716	-0-	-0-	-0-	163 5	1 4	3159 389	3 9	Y	354	336	0			80
05	3773	X	3773	-0-	-0-	-0-	154 6	1 4	3235 378	3 9	Y	344	350	0			74
06	3487	X	3487	-0-	-0-	-0-	148 7	1 4	2992 340	3 9	Y	309	278	0			105
07	3540	X	3540	-0-	-0-	-0-	162 6	1 4	3035 337	3 9	Y	306	287	0			124
08	DLQ	G-10	3413	-0-	3413	3413	165 6	1 4	2914 328	3 9	Y	298	304	0			118
09	DLQ	G-10	3309	-0-	3309	6722	167 5	1 4	2820 317	3 9	Y	288	290	0			116
10	DLQ	G-10	3522	-0-	3522	10244	187 5	1 4	2998 332	3 9	Y	302	305	0			113
11	DLQ	G-10	3387	-0-	3387	13631	179 5	1 4	2892 311	3 9	Y	283	313	0			83
12	DLQ	G-10	3522	-0-	3522	17153	184 5	1 4	2995 338	3 9	Y	307	298	0			92
01	DLQ	G-10	3381	-0-	3381	20534	185 5	1 4	2886 305	3 9	Y	277	280	0			89
*02	23222	X	2688	-0-	-20534	-0-	155 5	1 4	2282 246	3 9	Y	224	192	0			121

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2294	X	2257	-0-	-37	-0-	96	1	1942	3	Y	196	204	0			34
							3	4	216	9							
04	2460	X	2102	-0-	-358	-0-	92	1	1784	3	Y	203	191	0			46
							3	4	223	9							
05	2542	X	2227	-0-	-315	-0-	91	1	1910	3	Y	203	205	0			44
							3	4	223	9							
06	2460	X	2091	-0-	-369	-0-	89	1	1794	3	Y	185	166	0			63
							4	4	204	9							
07	2410	X	2410	-0-	-0-	-0-	110	1	2066	3	Y	209	187	0			85
							4	4	230	9							
08	DLQ G-10		2246	-0-	2246	2246	109	1	1920	3	Y	194	202	0			77
							4	4	213	9							
09	DLQ G-10		2127	-0-	2127	4373	107	1	1811	3	Y	187	189	0			75
							3	4	206	9							
10	DLQ G-10		2140	-0-	2140	6513	113	1	1804	3	Y	200	200	0			75
							3	4	220	9							
11	DLQ G-10		2024	-0-	2024	8537	106	1	1708	3	Y	188	208	0			55
							3	4	207	9							
12	DLQ G-10		2155	-0-	2155	10692	112	1	1816	3	Y	204	198	0			61
							3	4	224	9							
01	DLQ G-10		1928	-0-	1928	12620	104	1	1621	3	Y	182	185	0			58
							3	4	200	9							
*02	2800	N	1426	-0-	-1374	11246	81	1	1189	3	Y	139	122	0			75
							3	4	153	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8162	-0-	8162	16957	514	1	7510	3	Y	125	193	0			50
							138	9									
10	DLQ G-10		8781	-0-	8781	25738	580	1	7633	3	Y	516	373	0			193
							568	9									
11	DLQ G-10		8950	-0-	8950	34688	574	1	7648	3	Y	662	661	0			194
							728	9									
12	DLQ G-10		8502	-0-	8502	43190	522	1	7305	3	Y	614	624	0			184
							675	9									
01	DLQ G-10		8514	-0-	8514	51704	707	1	7118	3	Y	626	609	0			201
							689	9									
*02	59294	X	7590	-0-	-51704	-0-	465	1	6511	3	Y	558	457	0			302
							614	9									

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2571	-0-	2571	5138	156	1	2275	3	Y	127	128	0			51
							140	9									
10	DLQ G-10		2543	-0-	2543	7681	170	1	2235	3	Y	125	129	0			47
							138	9									
11	DLQ G-10		2541	-0-	2541	10222	169	1	2247	3	Y	114	127	0			34
							125	9									
12	DLQ G-10		2265	-0-	2265	12487	143	1	2004	3	Y	107	109	0			32
							118	9									
01	DLQ G-10		2430	-0-	2430	14917	209	1	2100	3	Y	110	107	0			35
							121	9									
*02	2800	N	1871	-0-	-929	13988	119	1	1665	3	Y	79	71	0			43
							87	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	88	X	88	-0-	-0-	-0-	2	1	86	3	Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		1920	-0-	1920	1920	69	1	1566	3	Y	259	162	0			97
							285	9									
11	DLQ G-10		1381	-0-	1381	3301	53	1	1082	3	Y	224	255	0			66
							246	9									
12	DLQ G-10		1306	-0-	1306	4607	82	1	1081	3	Y	129	156	0			39
							1	4	142	9							
01	DLQ G-10		1577	-0-	1577	6184	79	1	1276	3	Y	198	173	0			64
							4	4	218	9							
*02	6747	X	563	-0-	-6184	-0-	32	1	467	3	Y	55	89	0			30
							3	4	61	9							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9672	X	4573	-0-	-5099	-0-	105	1	3879	3	Y	535	555	0			93
							589	9									
04	8250	X	3700	-0-	-4550	-0-	77	1	3047	3	Y	524	498	0			119
							576	9									
05	7347	X	3161	-0-	-4186	-0-	80	1	2527	3	Y	504	515	0			108
							554	9									
06	5970	X	2810	-0-	-3160	-0-	99	1	2191	3	Y	473	421	0			160
							520	9									
07	4402	X	2647	-0-	-1755	-0-	97	1	1987	3	Y	512	464	0			208
							563	9									
08	DLQ G-10		2808	-0-	2808	2808	107	1	1817	3	Y	803	693	0			318
							1	4	883	9							
09	DLQ G-10		3071	-0-	3071	5879	120	1	1986	3	Y	877	843	0			352
							965	9									
10	DLQ G-10		3278	-0-	3278	9157	87	1	1955	3	Y	1124	1055	0			421
							1236	9									
11	DLQ G-10		1859	-0-	1859	11016	55	1	1123	3	Y	619	858	0			182
							681	9									
12	DLQ G-10		90	-0-	90	11106	6	1	69	3	Y	14	192	0			4
							15	9									
01	DLQ G-10		59	-0-	59	11165	3	1	49	3	Y	6	8	0			2
							7	9									
*02	11165	X	-0-	-0-	-11165	-0-					Y	-0-	2	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12090	X	10703	-0-	-1387	-0-	486	1	9543	3	Y	599	610	0			104
							15	4	659	9							
04	11130	X	10228	-0-	-902	-0-	501	1	9220	3	Y	445	448	0			101
							17	4	490	9							
05	11191	X	9930	-0-	-1261	-0-	497	1	9031	3	Y	351	377	0			75
							16	4	386	9							
06	10830	X	9604	-0-	-1226	-0-	440	1	8689	3	Y	414	349	0			140
							20	4	455	9							
07	11191	X	9969	-0-	-1222	-0-	468	1	9006	3	Y	438	400	0			178
							13	4	482	9							
08	DLQ G-10		8950	-0-	8950	8950	427	1	8068	3	Y	401	420	0			159
							14	4	441	9							
09	DLQ G-10		8705	-0-	8705	17655	483	1	7737	3	Y	426	414	0			171
							16	4	469	9							
10	DLQ G-10		10032	-0-	10032	27687	615	1	8983	3	Y	377	407	0			141
							19	4	415	9							
11	DLQ G-10		9485	-0-	9485	37172	591	1	8328	3	Y	498	493	0			146
							18	4	548	9							
12	DLQ G-10		7313	-0-	7313	44485	439	1	6567	3	Y	267	333	0			80
							13	4	294	9							
01	DLQ G-10		10900	-0-	10900	55385	621	1	9979	3	Y	244	246	0			78
							32	4	268	9							
*02	62256	X	6871	-0-	-55385	-0-	409	1	5880	3	Y	500	308	0			270
							32	4	550	9							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

09	DLQ G-10		4037	-0-	4037	9686	214	1	3122	3	Y	637	616	0			256
							701	9									
10	DLQ G-10		4181	-0-	4181	13867	247	1	3256	3	Y	616	641	0			231
							678	9									
11	DLQ G-10		6721	-0-	6721	20588	429	1	5723	3	Y	517	596	0			152
							569	9									
12	DLQ G-10		6653	-0-	6653	27241	399	1	5580	3	Y	613	581	0			184
							674	9									
01	DLQ G-10		6722	-0-	6722	33963	547	1	5507	3	Y	607	596	0			195
							668	9									
*02	39934	X	5971	-0-	-33963	-0-	348	1	4872	3	Y	683	508	0			370
							751	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	28227	X	28227	-0-	-0-	-0-	1290	1	26026	3	Y	796	853	0	138
							35	4	876	9					
04	27217	X	27217	-0-	-0-	-0-	1291	1	25011	3	Y	793	751	0	180
							43	4	872	9					
05	26424	X	26424	-0-	-0-	-0-	1164	1	24381	3	Y	759	776	0	163
							44	4	835	9					
06	25553	X	25553	-0-	-0-	-0-	1165	1	23532	3	Y	731	646	0	248
							52	4	804	9					
07	25802	X	25802	-0-	-0-	-0-	1264	1	23716	3	Y	708	668	0	288
							43	4	779	9					
08	DLQ G-10		24652	-0-	24652	24652	1283	1	22600	3	Y	658	685	0	261
							45	4	724	9					
09	DLQ G-10		23555	-0-	23555	48207	1279	1	21628	3	Y	553	592	0	222
							40	4	608	9					
10	DLQ G-10		10776	-0-	10776	58983	619	1	9898	3	Y	220	360	0	82
							17	4	242	9					
11	DLQ G-10		9002	-0-	9002	67985	493	1	7947	3	Y	498	434	0	146
							14	4	548	9					
12	DLQ G-10		12744	-0-	12744	80729	681	1	11075	3	Y	881	763	0	264
							19	4	969	9					
01	DLQ G-10		11811	-0-	11811	92540	654	1	10189	3	Y	863	850	0	277
							19	4	949	9					
*02	101354	X	8814	-0-	-92540	-0-	530	1	7797	3	Y	427	473	0	231
							17	4	470	9					

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	11687	X	9256	-0-	-2431	-0-	412	1	8084	3	Y	679	694	0	118
							13	4	747	9					
04	10980	X	7247	-0-	-3733	-0-	330	1	6072	3	Y	758	704	0	172
							11	4	834	9					
05	11346	X	9278	-0-	-2068	-0-	447	1	8116	3	Y	636	671	0	137
							15	4	700	9					
06	10620	X	9340	-0-	-1280	-0-	418	1	8253	3	Y	591	527	0	201
							19	4	650	9					
07	9331	X	8071	-0-	-1260	-0-	363	1	6997	3	Y	637	579	0	259
							10	4	701	9					
08	DLQ G-10		9296	-0-	9296	9296	426	1	8067	3	Y	717	692	0	284
							14	4	789	9					
09	DLQ G-10		22906	-0-	22906	32202	1308	1	20959	3	Y	540	607	0	217
							45	4	594	9					
10	DLQ G-10		10158	-0-	10158	42360	594	1	8669	3	Y	796	715	0	298
							19	4	876	9					
11	DLQ G-10		9339	-0-	9339	51699	563	1	7937	3	Y	747	826	0	219
							17	4	822	9					
12	DLQ G-10		9396	-0-	9396	61095	530	1	7936	3	Y	831	801	0	249
							16	4	914	9					
01	DLQ G-10		7966	-0-	7966	69061	424	1	6820	3	Y	636	681	0	204
							22	4	700	9					
*02	75430	X	6369	-0-	-69061	-0-	386	1	5559	3	Y	358	368	0	194
							30	4	394	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7812	X	5320	-0-	-2492	-0-	278	1	4648	2	Y	274	281	0			48
							93	3	301	9							
04	7560	X	5873	-0-	-1687	-0-	324	1	5211	3	Y	307	285	0			70
							338	9									
05	7812	X	5615	-0-	-2197	-0-	296	1	5008	3	Y	283	292	0			61
							311	9									
06	5910	X	5532	-0-	-378	-0-	338	1	4912	3	Y	256	230	0			87
							282	9									
07	5735	X	5640	-0-	-95	-0-	346	1	5004	3	Y	264	244	0			107
							290	9									
08	DLQ G-10		5586	-0-	5586	5586	377	1	4922	3	Y	261	265	0			103
							287	9									
09	DLQ G-10		5456	-0-	5456	11042	394	1	4795	3	Y	243	249	0			97
							267	9									
10	DLQ G-10		5484	-0-	5484	16526	408	1	4794	3	Y	256	257	0			96
							282	9									
11	DLQ G-10		5086	-0-	5086	21612	383	1	4441	3	Y	238	264	0			70
							262	9									
12	DLQ G-10		5430	-0-	5430	27042	440	1	4722	3	Y	244	241	0			73
							268	9									
01	DLQ G-10		5088	-0-	5088	32130	401	1	4413	3	Y	249	242	0			80
							274	9									
*02	36419	X	4289	-0-	-32130	-0-	351	1	3700	3	Y	216	179	0			117
							238	9									

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

*03	10077	X	10077	-0-	-0-	-0-	525	1	8793	2	Y	538	558	0			93
							167	3	592	9							
04	10390	X	10390	-0-	-0-	-0-	569	1	9146	3	Y	614	568	0			139
							675	9									
05	10084	X	10084	-0-	-0-	-0-	528	1	8936	3	Y	564	582	0			121
							620	9									
06	10080	X	10080	-0-	-0-	-0-	611	1	8896	3	Y	521	465	0			177
							573	9									
07	10051	X	10051	-0-	-0-	-0-	613	1	8856	3	Y	529	491	0			215
							582	9									
08	DLQ G-10		10113	-0-	10113	10113	678	1	8854	3	Y	528	534	0			209
							581	9									
09	DLQ G-10		7844	-0-	7844	17957	563	1	6854	3	Y	388	441	0			156
							427	9									
10	DLQ G-10		10612	-0-	10612	28569	783	1	9203	3	Y	569	512	0			213
							626	9									
11	DLQ G-10		9386	-0-	9386	37955	701	1	8137	3	Y	498	565	0			146
							548	9									
12	DLQ G-10		9607	-0-	9607	47562	775	1	8322	3	Y	464	471	0			139
							510	9									
01	DLQ G-10		9865	-0-	9865	57427	775	1	8519	3	Y	519	492	0			166
							571	9									
*02	66802	X	9375	-0-	-57427	-0-	775	1	8167	3	Y	394	347	0			213
							433	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11780	X	10557	-0-	-1223	-0-	451	1	9093	3	Y	910	945	0			158
							12	4	1001	9							
04	10050	X	9963	-0-	-87	-0-	447	1	8663	3	Y	762	747	0			173
							15	4	838	9							
05	10571	X	9782	-0-	-789	-0-	405	1	8472	3	Y	809	808	0			174
							15	4	890	9							
06	10230	X	6879	-0-	-3351	-0-	298	1	6027	3	Y	492	499	0			167
							13	4	541	9							
07	10571	X	8740	-0-	-1831	-0-	406	1	7606	3	Y	649	552	0			264
							14	4	714	9							
08	DLQ G-10		9017	-0-	9017	9017	442	1	7783	3	Y	705	690	0			279
							16	4	776	9							
09	DLQ G-10		8496	-0-	8496	17513	431	1	7279	3	Y	703	700	0			282
							13	4	773	9							
10	DLQ G-10		8732	-0-	8732	26245	469	1	7517	3	Y	666	699	0			249
							13	4	733	9							
11	DLQ G-10		8517	-0-	8517	34762	455	1	7341	3	Y	644	704	0			189
							13	4	708	9							
12	DLQ G-10		9112	-0-	9112	43874	477	1	7752	3	Y	791	743	0			237
							13	4	870	9							
01	DLQ G-10		8736	-0-	8736	52610	476	1	7413	3	Y	757	751	0			243
							14	4	833	9							
*02	58573	X	5963	-0-	-52610	-0-	344	1	5065	3	Y	494	470	0			267
							11	4	543	9							

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5722	X	5722	-0-	-0-	-0-	267	1	5247	3	Y	182	248	0			32
							8	4	200	9							
04	3892	X	3892	-0-	-0-	-0-	197	1	3615	3	Y	66	83	0			15
							7	4	73	9							
05	4500	X	4500	-0-	-0-	-0-	227	1	4128	3	Y	125	113	0			27
							7	4	138	9							
06	4507	X	4507	-0-	-0-	-0-	208	1	4115	3	Y	158	131	0			54
							10	4	174	9							
07	4542	X	4542	-0-	-0-	-0-	220	1	4238	3	Y	71	96	0			29
							6	4	78	9							
08	DLQ G-10		4272	-0-	4272	4272	212	1	4019	3	Y	31	48	0			12
							7	4	34	9							
09	DLQ G-10		3884	-0-	3884	8156	224	1	3588	3	Y	58	47	0			23
							8	4	64	9							
10	DLQ G-10		5021	-0-	5021	13177	317	1	4633	3	Y	55	57	0			21
							10	4	61	9							
11	DLQ G-10		9435	-0-	9435	22612	580	1	8170	3	Y	607	450	0			178
							17	4	668	9							
12	DLQ G-10		7911	-0-	7911	30523	471	1	7046	3	Y	345	420	0			103
							14	4	380	9							
01	DLQ G-10		9928	-0-	9928	40451	545	1	8758	3	Y	543	472	0			174
							28	4	597	9							
*02	43332	X	2881	-0-	-40451	-0-	181	1	2601	3	Y	77	209	0			42
							14	4	85	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	4727	-0-	4727	9431	51	1	4514	3	Y	147	283	0			59
							162	9									
10	DLQ	G-10	3509	-0-	3509	12940	40	1	3361	3	Y	98	120	0			37
							108	9									
11	DLQ	G-10	5017	-0-	5017	17957	53	1	4814	3	Y	136	133	0			40
							150	9									
12	DLQ	G-10	4061	-0-	4061	22018	42	1	3902	3	Y	106	114	0			32
							117	9									
01	DLQ	G-10	4560	-0-	4560	26578	53	1	4401	3	Y	96	97	0			31
							106	9									
*02	28505	X	1927	-0-	-26578	-0-	27	1	1864	3	Y	33	46	0			18
							36	9									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7294	X	7294	-0-	-0-	-0-	343	1	6732	3	Y	189	179	0			33
							11	4	208	9							
04	8943	X	8943	-0-	-0-	-0-	442	1	8131	3	Y	323	283	0			73
							15	4	355	9							
05	8227	X	8227	-0-	-0-	-0-	421	1	7652	3	Y	127	173	0			27
							14	4	140	9							
06	7773	X	7773	-0-	-0-	-0-	370	1	7301	3	Y	77	78	0			26
							17	4	85	9							
07	7616	X	7616	-0-	-0-	-0-	368	1	7094	3	Y	131	104	0			53
							10	4	144	9							
08	DLQ	G-10	6869	-0-	6869	6869	344	1	6514	3	Y	-0-	53	0			-0-
							11	4									
09	DLQ	G-10	6361	-0-	6361	13230	372	1	5954	3	Y	20	12	0			8
							13	4	22	9							
10	DLQ	G-10	8468	-0-	8468	21698	513	1	7492	3	Y	406	262	0			152
							16	4	447	9							
11	DLQ	G-10	7536	-0-	7536	29234	479	1	6750	3	Y	266	340	0			78
							14	4	293	9							
12	DLQ	G-10	7402	-0-	7402	36636	442	1	6620	3	Y	297	286	0			89
							13	4	327	9							
01	DLQ	G-10	7437	-0-	7437	44073	424	1	6812	3	Y	163	200	0			52
							22	4	179	9							
*02	48160	X	4087	-0-	-44073	-0-	253	1	3639	3	Y	159	125	0			86
							20	4	175	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8339	X	3250	-0-	-5089	-0-	109	1	2131	3	Y	915	1024	0			159
							3	4	1007	9							
04	6930	X	2310	-0-	-4620	-0-	74	1	1365	3	Y	789	769	0			179
							3	4	868	9							
05	6324	X	4151	-0-	-2173	-0-	149	1	2711	3	Y	1169	1097	0			251
							5	4	1286	9							
06	11939	X	11939	-0-	-0-	-0-	537	1	10612	3	Y	695	710	0			236
							25	4	765	9							
07	18871	X	18871	-0-	-0-	-0-	868	1	16705	3	Y	1159	924	0			471
							23	4	1275	9							
08	DLQ G-10		16869	-0-	16869	16869	799	1	15107	3	Y	852	986	0			337
							26	4	937	9							
09	DLQ G-10		6654	-0-	6654	23523	347	1	5568	3	Y	661	733	0			265
							12	4	727	9							
10	DLQ G-10		2605	-0-	2605	26128	132	1	1928	3	Y	492	573	0			184
							4	4	541	9							
11	DLQ G-10		2837	-0-	2837	28965	124	1	1742	3	Y	879	805	0			258
							4	4	967	9							
12	DLQ G-10		4125	-0-	4125	33090	169	1	2528	3	Y	1294	1164	0			388
							5	4	1423	9							
01	DLQ G-10		4575	-0-	4575	37665	202	1	3249	3	Y	1013	1076	0			325
							10	4	1114	9							
*02	39961	X	2296	-0-	-37665	-0-	127	1	1831	3	Y	298	462	0			161
							10	4	328	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8494	X	6539	-0-	-1955	-0-	282	1	5698	3	Y	501	526	0			87
							8	4	551	9							
04	7140	X	6794	-0-	-346	-0-	306	1	5929	3	Y	499	473	0			113
							10	4	549	9							
05	8804	X	6515	-0-	-2289	-0-	273	1	5707	3	Y	477	488	0			102
							10	4	525	9							
06	8880	X	6120	-0-	-2760	-0-	265	1	5347	3	Y	451	400	0			153
							12	4	496	9							
07	10416	X	6291	-0-	-4125	-0-	293	1	5495	3	Y	448	419	0			182
							10	4	493	9							
08	DLQ G-10		6173	-0-	6173	6173	305	1	5373	3	Y	440	448	0			174
							11	4	484	9							
09	DLQ G-10		5920	-0-	5920	12093	303	1	5128	3	Y	436	435	0			175
							9	4	480	9							
10	DLQ G-10		6218	-0-	6218	18311	337	1	5385	3	Y	443	452	0			166
							9	4	487	9							
11	DLQ G-10		6307	-0-	6307	24618	339	1	5471	3	Y	443	479	0			130
							10	4	487	9							
12	DLQ G-10		6870	-0-	6870	31488	364	1	5917	3	Y	526	498	0			158
							10	4	579	9							
01	DLQ G-10		6562	-0-	6562	38050	364	1	5668	3	Y	473	479	0			152
							10	4	520	9							
*02	42464	X	4414	-0-	-38050	-0-	258	1	3795	3	Y	321	299	0			174
							8	4	353	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8246	X	6264	-0-	-1982	-0-	279	1	5482	3	Y	449	451	0			78
							9	4	494	9							
04	7980	X	3286	-0-	-4694	-0-	149	1	2738	3	Y	358	355	0			81
							5	4	394	9							
05	6510	X	3178	-0-	-3332	-0-	147	1	2663	3	Y	330	340	0			71
							5	4	363	9							
06	6120	X	4201	-0-	-1919	-0-	184	1	3629	3	Y	345	299	0			117
							8	4	380	9							
07	6324	X	3636	-0-	-2688	-0-	161	1	3104	3	Y	334	315	0			136
							4	4	367	9							
08	DLQ G-10		709	-0-	709	709	29	1	557	3	Y	111	203	0			44
							1	4	122	9							
09	DLQ G-10		800	-0-	800	1509	42	1	671	3	Y	78	91	0			31
							1	4	86	9							
10	DLQ G-10		4224	-0-	4224	5733	239	1	3489	3	Y	444	309	0			166
							8	4	488	9							
11	DLQ G-10		2994	-0-	2994	8727	174	1	2446	3	Y	335	403	0			98
							5	4	369	9							
12	DLQ G-10		1818	-0-	1818	10545	92	1	1371	3	Y	320	322	0			96
							3	4	352	9							
01	DLQ G-10		3548	-0-	3548	14093	180	1	2894	3	Y	423	383	0			136
							9	4	465	9							
*02	16805	X	2712	-0-	-14093	-0-	163	1	2348	3	Y	171	214	0			93
							13	4	188	9							

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	527	X	-0-	-0-	-527	-0-					Y	198	250	0			34
04	2850	X	2110	-0-	-740	-0-	89	1	1643	3	Y	341	298	0			77
							3	4	375	9							
05	4526	X	1780	-0-	-2746	-0-	77	1	1407	3	Y	266	286	0			57
							3	4	293	9							
06	4380	X	749	-0-	-3631	-0-	34	1	668	3	Y	41	84	0			14
							2	4	45	9							
07	4526	X	1727	-0-	-2799	-0-	85	1	1640	3	Y	-0-	14	0			-0-
							2	4									
08	DLQ G-10		8607	-0-	8607	8607	415	1	7855	3	Y	294	178	0			116
							14	4	323	9							
09	DLQ G-10		3298	-0-	3298	11905	174	1	2792	3	Y	296	293	0			119
							6	4	326	9							
10	DLQ G-10		1190	-0-	1190	13095	60	1	869	3	Y	235	266	0			88
							2	4	259	9							
11	DLQ G-10		1800	-0-	1800	14895	95	1	1344	3	Y	325	318	0			95
							3	4	358	9							
12	DLQ G-10		2383	-0-	2383	17278	127	1	1894	3	Y	325	323	0			97
							4	4	358	9							
01	DLQ G-10		-0-	-0-	-0-	17278					Y	150	199	0			48
*02	17278	X	-0-	-0-	-17278	-0-					Y	114	100	0			62

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8215	X	5847	-0-	-2368	-0-	237	1	4655	3	Y	862	860	0			150
							7	4	948	9							
04	7950	X	4438	-0-	-3512	-0-	185	1	3409	3	Y	762	739	0			173
							6	4	838	9							
05	8215	X	4155	-0-	-4060	-0-	176	1	3204	3	Y	699	722	0			150
							6	4	769	9							
06	7440	X	4034	-0-	-3406	-0-	156	1	3087	3	Y	713	621	0			242
							7	4	784	9							
07	6727	X	4045	-0-	-2682	-0-	159	1	3060	3	Y	747	685	0			304
							4	4	822	9							
08	DLQ	G-10	2860	-0-	2860	2860	115	1	2172	3	Y	517	616	0			205
							4	4	569	9							
09	DLQ	G-10	3288	-0-	3288	6148	154	1	2471	3	Y	598	563	0			240
							5	4	658	9							
10	DLQ	G-10	4321	-0-	4321	10469	225	1	3289	3	Y	727	695	0			272
							7	4	800	9							
11	DLQ	G-10	3977	-0-	3977	14446	219	1	3091	3	Y	600	696	0			176
							7	4	660	9							
12	DLQ	G-10	3912	-0-	3912	18358	195	1	2915	3	Y	724	683	0			217
							6	4	796	9							
01	DLQ	G-10	3535	-0-	3535	21893	174	1	2790	3	Y	511	564	0			164
							9	4	562	9							
*02	25454	X	3561	-0-	-21893	-0-	179	1	2581	3	Y	715	492	0			387
							14	4	787	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6293	X	3488	-0-	-2805	-0-	187	1	3134	2	Y	134	148	0			23
							20	3	147	9							
04	6090	X	2886	-0-	-3204	-0-	148	1	2533	3	Y	186	167	0			42
							205	9									
05	6355	X	4128	-0-	-2227	-0-	207	1	3715	3	Y	187	189	0			40
							206	9									
06	6150	X	5390	-0-	-760	-0-	315	1	4898	3	Y	161	146	0			55
							177	9									
07	6355	X	5679	-0-	-676	-0-	330	1	5106	3	Y	221	186	0			90
							243	9									
08	DLQ	G-10	5191	-0-	5191	5191	329	1	4629	3	Y	212	218	0			84
							233	9									
09	DLQ	G-10	4380	-0-	4380	9571	293	1	3860	3	Y	206	207	0			83
							227	9									
10	DLQ	G-10	3863	-0-	3863	13434	264	1	3370	3	Y	208	213	0			78
							229	9									
11	DLQ	G-10	4259	-0-	4259	17693	301	1	3796	3	Y	147	182	0			43
							162	9									
12	DLQ	G-10	5086	-0-	5086	22779	392	1	4599	3	Y	86	103	0			26
							95	9									
01	DLQ	G-10	4954	-0-	4954	27733	366	1	4394	3	Y	176	145	0			57
							194	9									
*02	31307	X	3574	-0-	-27733	-0-	272	1	3142	3	Y	145	123	0			79
							160	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9207	X	7249	-0-	-1958	-0-	319	1	6427	3	Y	449	448	0			78
							9	4	494	9							
04	8130	X	6293	-0-	-1837	-0-	289	1	5602	3	Y	356	353	0			81
							10	4	392	9							
05	9765	X	7391	-0-	-2374	-0-	320	1	6699	3	Y	327	338	0			70
							12	4	360	9							
06	9900	X	6829	-0-	-3071	-0-	305	1	6159	3	Y	319	281	0			108
							14	4	351	9							
07	10230	X	7073	-0-	-3157	-0-	333	1	6255	3	Y	431	364	0			175
							11	4	474	9							
08	DLQ G-10		7084	-0-	7084	7084	354	1	6232	3	Y	442	442	0			175
							12	4	486	9							
09	DLQ G-10		6694	-0-	6694	13778	346	1	5858	3	Y	435	435	0			175
							11	4	479	9							
10	DLQ G-10		5534	-0-	5534	19312	305	1	4884	3	Y	305	366	0			114
							9	4	336	9							
11	DLQ G-10		4484	-0-	4484	23796	246	1	3971	3	Y	236	281	0			69
							7	4	260	9							
12	DLQ G-10		4397	-0-	4397	28193	238	1	3874	3	Y	254	247	0			76
							6	4	279	9							
01	DLQ G-10		3569	-0-	3569	31762	202	1	3142	3	Y	199	211	0			64
							6	4	219	9							
*02	34201	X	2439	-0-	-31762	-0-	146	1	2152	3	Y	124	121	0			67
							5	4	136	9							

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9052	X	2922	-0-	-6130	-0-	107	1	2626	3	Y	172	201	0			30
							189	9									
04	10114	X	10114	-0-	-0-	-0-	668	1	8999	3	Y	406	344	0			92
							447	9									
05	8959	X	6030	-0-	-2929	-0-	408	1	5295	3	Y	297	325	0			64
							327	9									
06	7103	X	7103	-0-	-0-	-0-	518	1	6265	3	Y	291	256	0			99
							320	9									
07	10447	X	7708	-0-	-2739	-0-	462	1	6968	3	Y	253	249	0			103
							278	9									
08	DLQ G-10		9072	-0-	9072	9072	443	1	8268	3	Y	328	301	0			130
							361	9									
09	DLQ G-10		6878	-0-	6878	15950	397	1	6181	3	Y	273	293	0			110
							300	9									
10	DLQ G-10		6792	-0-	6792	22742	428	1	6044	3	Y	291	292	0			109
							320	9									
11	DLQ G-10		7057	-0-	7057	29799	439	1	6287	3	Y	301	322	0			88
							331	9									
12	DLQ G-10		6753	-0-	6753	36552	406	1	6066	3	Y	255	267	0			76
							281	9									
*01	DLQ G-10		7404	-0-	7404	43956	588	1	6476	3	Y	309	286	0			99
							340	9									
*02	49752	X	5796	-0-	-43956	-0-	352	1	5159	3	Y	259	218	0			140
							285	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	DLQ	G-10	6906	-0-	6906	13977	346	1	5850	3	Y	635	630	0	255
							11	4	699	9					
10	DLQ	G-10	6943	-0-	6943	20920	367	1	5878	3	Y	625	646	0	234
							10	4	688	9					
11	DLQ	G-10	7200	-0-	7200	28120	379	1	6108	3	Y	638	685	0	187
							11	4	702	9					
12	DLQ	G-10	7593	-0-	7593	35713	395	1	6420	3	Y	697	675	0	209
							11	4	767	9					
01	DLQ	G-10	7508	-0-	7508	43221	410	1	6391	3	Y	632	638	0	203
							12	4	695	9					
*02	48945	X	5724	-0-	-43221	-0-	331	1	4866	3	Y	469	418	0	254
							11	4	516	9					

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

*03	9007	X	9007	-0-	-0-	-0-	333	1	8178	3	Y	451	433	0	78
							496	9							
04	9969	X	9969	-0-	-0-	-0-	654	1	8811	3	Y	458	432	0	104
							504	9							
05	7192	X	6362	-0-	-830	-0-	434	1	5635	3	Y	266	313	0	57
							293	9							
06	8070	X	7064	-0-	-1006	-0-	515	1	6224	3	Y	295	252	0	100
							325	9							
07	8339	X	7550	-0-	-789	-0-	449	1	6769	3	Y	302	279	0	123
							332	9							
08	DLQ	G-10	6766	-0-	6766	6766	337	1	6288	3	Y	128	200	0	51
							141	9							
09	DLQ	G-10	5718	-0-	5718	12484	328	1	5105	3	Y	259	206	0	104
							285	9							
10	DLQ	G-10	7029	-0-	7029	19513	442	1	6238	3	Y	317	302	0	119
							349	9							
11	DLQ	G-10	5454	-0-	5454	24967	339	1	4861	3	Y	231	282	0	68
							254	9							
12	DLQ	G-10	6301	-0-	6301	31268	377	1	5630	3	Y	267	255	0	80
							294	9							
*01	DLQ	G-10	6039	-0-	6039	37307	476	1	5241	3	Y	293	279	0	94
							322	9							
*02	41468	X	4161	-0-	-37307	-0-	252	1	3692	3	Y	197	184	0	107
							217	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8556	X	5168	-0-	-3388	-0-	192	1	4717	3	Y	235	276	0			41
							259	9									
04	8280	X	7507	-0-	-773	-0-	500	1	6728	3	Y	254	237	0			58
							279	9									
05	8713	X	8713	-0-	-0-	-0-	600	1	7790	3	Y	294	289	0			63
							323	9									
06	8370	X	7235	-0-	-1135	-0-	531	1	6415	3	Y	263	237	0			89
							289	9									
07	8649	X	7815	-0-	-834	-0-	468	1	7051	3	Y	269	249	0			109
							296	9									
08	DLQ	G-10	4429	-0-	4429	4429	214	1	4000	3	Y	195	227	0			77
							215	9									
09	DLQ	G-10	6458	-0-	6458	10887	372	1	5798	3	Y	262	234	0			105
							288	9									
10	DLQ	G-10	5564	-0-	5564	16451	351	1	4957	3	Y	233	251	0			87
							256	9									
11	DLQ	G-10	5834	-0-	5834	22285	363	1	5196	3	Y	250	264	0			73
							275	9									
12	DLQ	G-10	6788	-0-	6788	29073	408	1	6083	3	Y	270	262	0			81
							297	9									
*01	DLQ	G-10	5544	-0-	5544	34617	441	1	4852	3	Y	228	236	0			73
							251	9									
*02	38354	X	3737	-0-	-34617	-0-	226	1	3320	3	Y	174	153	0			94
							191	9									

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		6562	-0-	6562	12813	353	1	5921	2	Y	231	237	0			40
							34	3	254	9							
04	T. A.		6448	-0-	6448	19261	341	1	5824	3	Y	257	239	0			58
							283	9									
05	T. A.		4805	-0-	4805	24066	242	1	4343	3	Y	200	215	0			43
							220	9									
06	T. A.		6828	-0-	6828	30894	392	1	6093	3	Y	312	249	0			106
							343	9									
07	T. A.		6907	-0-	6907	37801	406	1	6274	3	Y	206	228	0			84
							227	9									
08	T. A.		7229	-0-	7229	45030	471	1	6620	3	Y	125	159	0			50
							138	9									
09	T. A.		4776	-0-	4776	49806	328	1	4320	3	Y	116	119	0			47
							128	9									
10	T. A.		4297	-0-	4297	54103	303	1	3865	3	Y	117	120	0			44
							129	9									
11	T. A.		4123	-0-	4123	58226	293	1	3695	3	Y	123	131	0			36
							135	9									
12	T. A.		6532	-0-	6532	64758	502	1	5887	3	Y	130	127	0			39
							143	9									
*01	T. A.		5678	-0-	5678	70436	421	1	5055	3	Y	184	164	0			59
							202	9									
*02	75261	X	4825	-0-	-70436	-0-	368	1	4242	3	Y	195	148	0			106
							215	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8665	X	8665	-0-	-0-	-0-	321	1	7882	3	Y	420	404	0			73
							462	9									
04	8070	X	3184	-0-	-4886	-0-	206	1	2779	3	Y	181	213	0			41
							199	9									
05	8791	X	8791	-0-	-0-	-0-	605	1	7849	3	Y	306	281	0			66
							337	9									
06	8220	X	8002	-0-	-218	-0-	585	1	7070	3	Y	315	274	0			107
							347	9									
07	8494	X	5843	-0-	-2651	-0-	342	1	5153	3	Y	316	295	0			128
							348	9									
08	DLQ G-10		7852	-0-	7852	7852	377	1	7024	3	Y	410	376	0			162
							451	9									
09	DLQ G-10		6570	-0-	6570	14422	378	1	5880	3	Y	284	332	0			114
							312	9									
10	DLQ G-10		7035	-0-	7035	21457	440	1	6217	3	Y	344	329	0			129
							378	9									
11	DLQ G-10		6577	-0-	6577	28034	408	1	5846	3	Y	294	337	0			86
							323	9									
12	DLQ G-10		7041	-0-	7041	35075	420	1	6267	3	Y	322	312	0			96
							354	9									
*01	DLQ G-10		6145	-0-	6145	41220	486	1	5350	3	Y	281	287	0			90
							309	9									
*02	45239	X	4019	-0-	-41220	-0-	243	1	3568	3	Y	189	177	0			102
							208	9									

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		7593	-0-	7593	13861	418	1	7018	2	Y	126	135	0			22
							18	3	139	9							
04	T. A.		6353	-0-	6353	20214	345	1	5900	3	Y	98	98	0			22
							108	9									
05	T. A.		4546	-0-	4546	24760	233	1	4180	3	Y	121	117	0			26
							133	9									
06	T. A.		3878	-0-	3878	28638	228	1	3550	3	Y	91	86	0			31
							100	9									
07	T. A.		5180	-0-	5180	33818	306	1	4728	3	Y	133	110	0			54
							146	9									
08	T. A.		5138	-0-	5138	38956	331	1	4649	3	Y	144	141	0			57
							158	9									
09	T. A.		5470	-0-	5470	44426	377	1	4957	3	Y	124	131	0			50
							136	9									
10	T. A.		5682	-0-	5682	50108	404	1	5149	3	Y	117	123	0			44
							129	9									
11	T. A.		4673	-0-	4673	54781	335	1	4221	3	Y	106	119	0			31
							117	9									
12	T. A.		5447	-0-	5447	60228	422	1	4951	3	Y	67	78	0			20
							74	9									
*01	T. A.		4569	-0-	4569	64797	342	1	4110	3	Y	106	92	0			34
							117	9									
*02	68380	X	3583	-0-	-64797	-0-	276	1	3184	3	Y	112	85	0			61
							123	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		6126	-0-	6126	12759	332	1	5570	2	Y	180	182	0			31
							26	3	198	9							
04	T. A.		9610	-0-	9610	22369	515	1	8795	3	Y	273	242	0			62
							300	9									
05	T. A.		9091	-0-	9091	31460	469	1	8416	3	Y	187	209	0			40
							206	9									
06	T. A.		7022	-0-	7022	38482	415	1	6455	3	Y	138	131	0			47
							152	9									
07	T. A.		6561	-0-	6561	45043	392	1	6056	3	Y	103	108	0			42
							113	9									
08	T. A.		6118	-0-	6118	51161	400	1	5616	3	Y	93	98	0			37
							102	9									
09	T. A.		5781	-0-	5781	56942	399	1	5246	3	Y	124	111	0			50
							136	9									
10	T. A.		7802	-0-	7802	64744	554	1	7069	3	Y	163	152	0			61
							179	9									
11	T. A.		6911	-0-	6911	71655	497	1	6253	3	Y	146	164	0			43
							161	9									
12	T. A.		7202	-0-	7202	78857	558	1	6545	3	Y	90	106	0			27
							99	9									
*01	T. A.		5284	-0-	5284	84141	396	1	4754	3	Y	122	110	0			39
							134	9									
*02	88006	X	3865	-0-	-84141	-0-	299	1	3446	3	Y	109	89	0			59
							120	9									

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

*03	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	8432	X	6924	-0-	-1508	-0-	314	1	6158	3	Y	402	442	0	70
							10	4	442	9					
04	7860	X	5909	-0-	-1951	-0-	284	1	5232	3	Y	348	339	0	79
							10	4	383	9					
05	8060	X	7023	-0-	-1037	-0-	347	1	6303	3	Y	329	337	0	71
							11	4	362	9					
06	7380	X	6843	-0-	-537	-0-	310	1	6123	3	Y	360	309	0	122
							14	4	396	9					
07	7254	X	6897	-0-	-357	-0-	323	1	6215	3	Y	318	311	0	129
							9	4	350	9					
08	DLQ G-10		6758	-0-	6758	6758	321	1	6079	3	Y	315	319	0	125
							11	4	347	9					
09	DLQ G-10		6540	-0-	6540	13298	363	1	5822	3	Y	312	312	0	125
							12	4	343	9					
10	DLQ G-10		6716	-0-	6716	20014	408	1	5951	3	Y	313	321	0	117
							13	4	344	9					
11	DLQ G-10		6557	-0-	6557	26571	412	1	5805	3	Y	298	328	0	87
							12	4	328	9					
12	DLQ G-10		6838	-0-	6838	33409	403	1	6029	3	Y	358	338	0	107
							12	4	394	9					
01	DLQ G-10		6895	-0-	6895	40304	375	1	6025	3	Y	433	401	0	139
							19	4	476	9					
*02	45056	X	4752	-0-	-40304	-0-	287	1	4131	3	Y	284	269	0	154
							22	4	312	9					

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	2225	X	2225	-0-	-0-	-0-	93	1	1818	3	Y	283	234	0	49
							3	4	311	9					
04	1900	X	1900	-0-	-0-	-0-	1876	3	24	9	Y	22	66	0	5
05	5050	X	5050	-0-	-0-	-0-	4635	3	415	9	Y	377	301	0	81
06	714	X	714	-0-	-0-	-0-	319	3	395	9	Y	359	318	0	122
07	1922	X	-0-	-0-	-1922	-0-					Y	320	312	0	130
08	DLQ G-10		3737	-0-	3737	3737	7	1	3435	3	Y	268	292	0	106
							295	9							
09	DLQ G-10		3948	-0-	3948	7685	9	1	3627	3	Y	284	276	0	114
							312	9							
10	DLQ G-10		1865	-0-	1865	9550	10	1	1646	3	Y	190	233	0	71
							209	9							
11	DLQ G-10		-0-	-0-	-0-	9550					Y	109	148	0	32
12	DLQ G-10		1749	-0-	1749	11299	1680	3	69	9	Y	63	76	0	19
01	DLQ G-10		3485	-0-	3485	14784	51	1	3335	3	Y	87	78	0	28
							3	4	96	9					
*02	17498	X	2714	-0-	-14784	-0-	2675	3	39	9	Y	35	44	0	19

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		4672	-0-	4672	7963	258	1	4323	2	Y	73	76	0			13
							11	3	80	9							
04	T. A.		5351	-0-	5351	13314	287	1	4906	3	Y	144	124	0			33
							158	9									
05	T. A.		6271	-0-	6271	19585	321	1	5761	3	Y	172	168	0			37
							189	9									
06	T. A.		5431	-0-	5431	25016	318	1	4947	3	Y	151	137	0			51
							166	9									
07	T. A.		5831	-0-	5831	30847	344	1	5316	3	Y	155	143	0			63
							171	9									
08	T. A.		5416	-0-	5416	36263	349	1	4903	3	Y	149	153	0			59
							164	9									
09	T. A.		6818	-0-	6818	43081	468	1	6155	3	Y	177	165	0			71
							195	9									
10	T. A.		6921	-0-	6921	50002	490	1	6244	3	Y	170	177	0			64
							187	9									
11	T. A.		6325	-0-	6325	56327	451	1	5683	3	Y	174	187	0			51
							191	9									
12	T. A.		377	-0-	377	56704	6	1	73	3	Y	271	241	0			81
							298	9									
*01	T. A.		5498	-0-	5498	62202	405	1	4870	3	Y	203	219	0			65
							223	9									
*02	66224	X	4022	-0-	-62202	-0-	309	1	3564	3	Y	135	127	0			73
							149	9									

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7832	-0-	7832	15183	478	1	6981	3	Y	339	325	0			136
							373	9									
10	DLQ G-10		7665	-0-	7665	22848	515	1	6774	3	Y	342	350	0			128
							376	9									
11	DLQ G-10		7378	-0-	7378	30226	491	1	6543	3	Y	313	349	0			92
							344	9									
12	DLQ G-10		7147	-0-	7147	37373	455	1	6365	3	Y	297	300	0			89
							327	9									
01	DLQ G-10		7246	-0-	7246	44619	622	1	6258	3	Y	333	315	0			107
							366	9									
*02	50471	X	5852	-0-	-44619	-0-	373	1	5219	3	Y	236	215	0			128
							260	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2077	X	1399	-0-		-678	-0-	49	1	955	3	Y	357	334	0			62
								2	4	393	9							
04	2010	X	-0-	-0-		-2010	-0-					Y	441	403	0			100
05	2771	X	2771	-0-		-0-	-0-	2201	3	570	9	Y	518	507	0			111
06	7135	X	7135	-0-		-0-	-0-	6784	3	351	9	Y	319	322	0			108
07	11011	X	11011	-0-		-0-	-0-	10526	3	485	9	Y	441	370	0			179
08	DLQ G-10		3680	-0-		3680	3680	6	1	3333	3	Y	310	366	0			123
								341	9									
09	DLQ G-10		4019	-0-		4019	7699	9	1	3690	3	Y	291	297	0			117
								320	9									
10	DLQ G-10		4255	-0-		4255	11954	22	1	3773	3	Y	417	378	0			156
								1	4	459	9							
11	DLQ G-10		3900	-0-		3900	15854	32	1	3421	3	Y	405	442	0			119
								1	4	446	9							
12	DLQ G-10		2343	-0-		2343	18197	1995	3	348	9	Y	316	340	0			95
01	DLQ G-10		624	-0-		624	18821	5	1	316	3	Y	275	282	0			88
								303	9									
*02	18821	X	-0-	-0-		-18821	-0-					Y	296	224	0			160

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6023	-0-		6023	12059	367	1	5355	3	Y	274	263	0			110
								301	9									
10	DLQ G-10		6064	-0-		6064	18123	406	1	5343	3	Y	286	289	0			107
								315	9									
11	DLQ G-10		5849	-0-		5849	23972	380	1	5069	3	Y	364	364	0			107
								400	9									
12	DLQ G-10		5955	-0-		5955	29927	369	1	5160	3	Y	387	378	0			116
								426	9									
01	DLQ G-10		5508	-0-		5508	35435	463	1	4657	3	Y	353	356	0			113
								388	9									
*02	40570	X	5135	-0-		-35435	-0-	319	1	4464	3	Y	320	260	0			173
								352	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*03	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
08	DLQ G-10		-0-	-0-		-0-	-0-	Y	-0-	-0-
09	DLQ G-10		-0-	-0-		-0-	-0-	Y	-0-	-0-
10	DLQ G-10		-0-	-0-		-0-	-0-	Y	-0-	-0-
11	DLQ G-10		-0-	-0-		-0-	-0-	Y	-0-	-0-
12	DLQ G-10		-0-	-0-		-0-	-0-	Y	-0-	-0-
01	DLQ G-10		-0-	-0-		-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7936	X	7936	-0-	-0-	-0-	386	1	6450	2	Y	820	848	0			142
							198	3	902	9							
04	8422	X	8422	-0-	-0-	-0-	432	1	6944	3	Y	951	877	0			216
							1046	9									
05	8355	X	8355	-0-	-0-	-0-	410	1	6942	3	Y	912	932	0			196
							1003	9									
06	8070	X	7865	-0-	-205	-0-	447	1	6504	3	Y	831	745	0			282
							914	9									
07	8339	X	7897	-0-	-442	-0-	447	1	6464	3	Y	896	814	0			364
							986	9									
08	DLQ G-10		8027	-0-	8027	8027	499	1	6523	3	Y	914	916	0			362
							1005	9									
09	DLQ G-10		7671	-0-	7671	15698	513	1	6243	3	Y	832	860	0			334
							915	9									
10	DLQ G-10		7928	-0-	7928	23626	543	1	6378	3	Y	915	907	0			342
							1007	9									
11	DLQ G-10		7924	-0-	7924	31550	552	1	6400	3	Y	884	967	0			259
							972	9									
12	DLQ G-10		8341	-0-	8341	39891	627	1	6731	3	Y	894	885	0			268
							983	9									
01	DLQ G-10		8576	-0-	8576	48467	627	1	6893	3	Y	960	920	0			308
							1056	9									
*02	54760	X	6293	-0-	-48467	-0-	481	1	5074	3	Y	671	616	0			363
							738	9									

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2959	-0-	2959	6077	174	1	2535	3	Y	227	274	0			91
							250	9									
10	DLQ G-10		2959	-0-	2959	9036	181	1	2376	3	Y	365	319	0			137
							402	9									
11	DLQ G-10		3128	-0-	3128	12164	185	1	2473	3	Y	427	439	0			125
							470	9									
12	DLQ G-10		3133	-0-	3133	15297	172	1	2403	3	Y	507	480	0			152
							558	9									
01	DLQ G-10		3052	-0-	3052	18349	234	1	2352	3	Y	424	440	0			136
							466	9									
*02	20715	X	2366	-0-	-18349	-0-	116	1	1622	3	Y	571	398	0			309
							628	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	1736	X	79	-0-	-1657	-0-	4	1	61	2	Y	10	8	0	2
							3	3	11	9					
04	1680	X	73	-0-	-1607	-0-	3	1	55	3	Y	14	13	0	3
							15	9							
05	1736	X	-0-	-0-	-1736	-0-					Y	-0-	3	0	-0-
06	540	X	66	-0-	-474	-0-	3	1	40	3	Y	21	14	0	7
							23	9							
07	93	X	-0-	-0-	-93	-0-					Y	-0-	7	0	-0-
08	DLQ G-10		61	-0-	61	61	4	1	48	3	Y	8	5	0	3
							9	9							
09	DLQ G-10		-0-	-0-	-0-	61					Y	-0-	3	0	-0-
10	DLQ G-10		1838	-0-	1838	1899	129	1	1513	3	Y	178	111	0	67
							196	9							
11	DLQ G-10		1564	-0-	1564	3463	105	1	1213	3	Y	224	225	0	66
							246	9							
12	DLQ G-10		9	-0-	9	3472	1	1	8	3	Y	-0-	66	0	-0-
01	DLQ G-10		83	-0-	83	3555	5	1	55	3	Y	21	14	0	7
							23	9							
02	T. A.		2353	-0-	2353	5908	181	1	1905	3	Y	243	118	0	132
							267	9							

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

*03	18321	X	12799	-0-	-5522	-0-	653	1	10930	2	Y	918	1015	0	159
							206	3	1010	9					
04	17730	X	13804	-0-	-3926	-0-	739	1	11891	3	Y	1067	984	0	242
							1174	9							
05	18321	X	12761	-0-	-5560	-0-	658	1	11124	3	Y	890	941	0	191
							979	9							
06	14700	X	13101	-0-	-1599	-0-	773	1	11244	3	Y	985	842	0	334
							1084	9							
07	13888	X	13452	-0-	-436	-0-	799	1	11556	3	Y	997	926	0	405
							1097	9							
08	DLQ G-10		13084	-0-	13084	13084	854	1	11154	3	Y	978	996	0	387
							1076	9							
09	DLQ G-10		10884	-0-	10884	23968	763	1	9283	3	Y	762	843	0	306
							838	9							
10	DLQ G-10		12968	-0-	12968	36936	930	1	10934	3	Y	1004	934	0	376
							1104	9							
11	DLQ G-10		11702	-0-	11702	48638	834	1	9678	3	Y	1082	1141	0	317
							1190	9							
12	DLQ G-10		12125	-0-	12125	60763	945	1	10155	3	Y	932	970	0	279
							1025	9							
01	DLQ G-10		11663	-0-	11663	72426	883	1	9713	3	Y	970	938	0	311
							1067	9							
*02	81130	X	8704	-0-	-72426	-0-	679	1	7157	3	Y	789	673	0	427
							868	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*03	2320	X	2320	-0-	-0-	-0-	96	1	1879	3	Y	311	310	0			54
							3	4	342	9							
04	1320	X	-0-	-0-	-1320	-0-					Y	308	292	0			70
05	1364	X	-0-	-0-	-1364	-0-					Y	308	312	0			66
06	390	X	-0-	-0-	-390	-0-					Y	145	162	0			49
07	775	X	-0-	-0-	-775	-0-					Y	204	170	0			83
08	DLQ G-10		601	-0-	601	601	1	1	409	3	Y	174	188	0			69
							191	9									
09	DLQ G-10		637	-0-	637	1238	1	1	450	3	Y	169	170	0			68
							186	9									
10	DLQ G-10		1120	-0-	1120	2358	5	1	860	3	Y	232	213	0			87
							255	9									
11	DLQ G-10		722	-0-	722	3080	5	1	508	3	Y	190	221	0			56
							209	9									
12	DLQ G-10		364	-0-	364	3444	206	3	158	9	Y	144	157	0			43
*01	DLQ G-10		780	-0-	780	4224	10	1	638	3	Y	119	124	0			38
							1	4	131	9							
*02	2800	N	772	-0-	-2028	2196	648	3	124	9	Y	113	90	0			61

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*03	9765	X	6404	-0-	-3361	-0-	232	1	5701	3	Y	428	417	0			74
							471	9									
04	9450	X	8834	-0-	-616	-0-	580	1	7812	3	Y	402	385	0			91
							442	9									
05	9765	X	8398	-0-	-1367	-0-	570	1	7413	3	Y	377	387	0			81
							415	9									
06	6969	X	6969	-0-	-0-	-0-	503	1	6088	3	Y	344	308	0			117
							378	9									
07	9114	X	5966	-0-	-3148	-0-	352	1	5311	3	Y	275	280	0			112
							303	9									
08	DLQ G-10		5420	-0-	5420	5420	264	1	4929	3	Y	206	236	0			82
							227	9									
09	DLQ G-10		7067	-0-	7067	12487	408	1	6364	3	Y	268	242	0			108
							295	9									
10	DLQ G-10		9550	-0-	9550	22037	601	1	8497	3	Y	411	365	0			154
							452	9									
11	DLQ G-10		8326	-0-	8326	30363	513	1	7351	3	Y	420	451	0			123
							462	9									
12	DLQ G-10		7679	-0-	7679	38042	442	1	6621	3	Y	560	515	0			168
							616	9									
*01	DLQ G-10		7257	-0-	7257	45299	562	1	6202	3	Y	448	472	0			144
							493	9									
*02	50654	X	5355	-0-	-45299	-0-	319	1	4796	3	Y	218	244	0			118
							240	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7812	X	4205	-0-	-3607	-0-	153	1	3770	3	Y	256	270	0			44
							282	9									
04	4920	X	4352	-0-	-568	-0-	281	1	3790	3	Y	255	241	0			58
							281	9									
05	4867	X	3076	-0-	-1791	-0-	209	1	2713	3	Y	140	168	0			30
							154	9									
06	6905	X	6905	-0-	-0-	-0-	498	1	6027	3	Y	345	258	0			117
							380	9									
07	10265	X	10265	-0-	-0-	-0-	605	1	9122	3	Y	489	407	0			199
							538	9									
08	DLQ G-10		4366	-0-	4366	4366	209	1	3896	3	Y	237	342	0			94
							261	9									
09	DLQ G-10		4254	-0-	4254	8620	242	1	3772	3	Y	218	225	0			87
							240	9									
10	DLQ G-10		3325	-0-	3325	11945	203	1	2866	3	Y	233	233	0			87
							256	9									
11	DLQ G-10		2138	-0-	2138	14083	130	1	1858	3	Y	136	183	0			40
							150	9									
12	DLQ G-10		2589	-0-	2589	16672	145	1	2177	3	Y	243	210	0			73
							267	9									
*01	DLQ G-10		2709	-0-	2709	19381	201	1	2216	3	Y	265	253	0			85
							292	9									
*02	22032	X	2651	-0-	-19381	-0-	159	1	2390	3	Y	93	128	0			50
							102	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2790	X	2429	-0-	-361	-0-	87	1	2140	3	Y	184	204	0			32
							202	9									
04	3173	X	3173	-0-	-0-	-0-	206	1	2777	3	Y	173	166	0			39
							190	9									
05	4371	X	4371	-0-	-0-	-0-	296	1	3853	3	Y	202	198	0			43
							222	9									
06	3000	N	3498	-0-	498	498	251	1	3039	3	Y	189	168	0			64
							208	9									
07	2804	X	2306	-0-	-498	-0-	135	1	2041	3	Y	118	134	0			48
							130	9									
08	DLQ G-10		3019	-0-	3019	3019	144	1	2693	3	Y	165	148	0			65
							182	9									
09	DLQ G-10		3330	-0-	3330	6349	184	1	2874	3	Y	247	213	0			99
							272	9									
10	DLQ G-10		2838	-0-	2838	9187	172	1	2425	3	Y	219	236	0			82
							241	9									
11	DLQ G-10		2312	-0-	2312	11499	141	1	2018	3	Y	139	180	0			41
							153	9									
12	DLQ G-10		2025	-0-	2025	13524	114	1	1710	3	Y	183	169	0			55
							201	9									
*01	DLQ G-10		1870	-0-	1870	15394	141	1	1561	3	Y	153	159	0			49
							168	9									
*02	16784	X	1390	-0-	-15394	-0-	82	1	1236	3	Y	65	79	0			35
							72	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8773	X	7201	-0-	-1572	-0-	265	1	6503	3	Y	394	394	0			68
							433	9									
04	7650	X	6349	-0-	-1301	-0-	413	1	5563	3	Y	339	330	0			77
							373	9									
05	7967	X	6974	-0-	-993	-0-	459	1	5964	3	Y	501	470	0			108
							551	9									
06	7710	X	6211	-0-	-1499	-0-	434	1	5250	3	Y	479	424	0			163
							527	9									
07	7967	X	5475	-0-	-2492	-0-	313	1	4724	3	Y	398	399	0			162
							438	9									
08	DLQ G-10		8399	-0-	8399	8399	397	1	7408	3	Y	540	488	0			214
							594	9									
09	DLQ G-10		6471	-0-	6471	14870	369	1	5753	3	Y	317	404	0			127
							349	9									
10	DLQ G-10		5877	-0-	5877	20747	364	1	5146	3	Y	334	336	0			125
							367	9									
11	DLQ G-10		7205	-0-	7205	27952	436	1	6255	3	Y	467	455	0			137
							514	9									
12	DLQ G-10		8146	-0-	8146	36098	465	1	6970	3	Y	646	589	0			194
							711	9									
*01	DLQ G-10		7131	-0-	7131	43229	545	1	6011	3	Y	523	549	0			168
							575	9									
*02	48035	X	4806	-0-	-43229	-0-	285	1	4276	3	Y	223	270	0			121
							245	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2989	X	2989	-0-	-0-	-0-	106	1	2601	3	Y	256	238	0			44
							282	9									
04	3131	X	3131	-0-	-0-	-0-	198	1	2673	3	Y	236	227	0			53
							260	9									
05	2753	X	2753	-0-	-0-	-0-	186	1	2414	3	Y	139	162	0			30
							153	9									
06	2370	N	2234	-0-	-136	-0-	162	1	1965	3	Y	97	94	0			33
							107	9									
07	2449	X	1971	-0-	-478	-0-	117	1	1764	3	Y	82	82	0			33
							90	9									
08	DLQ G-10		2511	-0-	2511	2511	117	1	2190	3	Y	185	145	0			73
							204	9									
09	DLQ G-10		1968	-0-	1968	4479	107	1	1675	3	Y	169	174	0			68
							186	9									
10	DLQ G-10		1991	-0-	1991	6470	119	1	1679	3	Y	175	177	0			66
							193	9									
11	DLQ G-10		2438	-0-	2438	8908	150	1	2146	3	Y	129	157	0			38
							142	9									
12	DLQ G-10		2444	-0-	2444	11352	141	1	2105	3	Y	180	164	0			54
							198	9									
*01	DLQ G-10		1805	-0-	1805	13157	137	1	1510	3	Y	144	152	0			46
							158	9									
*02	2800	N	1176	-0-	-1624	11533	67	1	1011	3	Y	89	87	0			48
							98	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2053	X	2053	-0-	-0-	-0-	90	1	1770	3	Y	173	183	0			30
							3	4	190	9							
04	2456	X	2456	-0-	-0-	-0-	2213	3	243	9	Y	221	201	0			50
05	1922	X	-0-	-0-	-1922	-0-					Y	186	196	0			40
06	963	X	963	-0-	-0-	-0-	519	3	444	9	Y	404	307	0			137
07	2449	X	-0-	-0-	-2449	-0-					Y	251	286	0			102
08	DLQ G-10		4465	-0-	4465	4465	7	1	3702	3	Y	687	517	0			272
							756	9									
09	DLQ G-10		2391	-0-	2391	6856	4	1	1878	3	Y	463	549	0			186
							509	9									
10	DLQ G-10		3035	-0-	3035	9891	14	1	2446	3	Y	523	513	0			196
							575	9									
11	DLQ G-10		4771	-0-	4771	14662	38	1	4130	3	Y	547	583	0			160
							1	4	602	9							
12	DLQ G-10		2629	-0-	2629	17291	2216	3	413	9	Y	375	423	0			112
*01	DLQ G-10		-0-	-0-	-0-	17291					Y	327	334	0			105
*02	17291	X	-0-	-0-	-17291	-0-					Y	349	265	0			189

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

09	DLQ G-10		1591	-0-	1591	3340	3	1	1405	3	Y	166	191	0			67
							183	9									
10	DLQ G-10		2768	-0-	2768	6108	15	1	2558	3	Y	177	178	0			66
							195	9									
11	DLQ G-10		4255	-0-	4255	10363	36	1	3865	3	Y	321	293	0			94
							1	4	353	9							
12	DLQ G-10		2988	-0-	2988	13351	2811	3	177	9	Y	161	207	0			48
*01	DLQ G-10		3131	-0-	3131	16482	45	1	2933	3	Y	137	141	0			44
							2	4	151	9							
*02	23078	X	6596	-0-	-16482	-0-	6185	3	411	9	Y	374	216	0			202

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

09	DLQ G-10		9029	-0-	9029	18004	515	1	7528	3	Y	896	871	0			359
							986	9									
10	DLQ G-10		9108	-0-	9108	27112	571	1	7516	3	Y	928	940	0			347
							1021	9									
11	DLQ G-10		8948	-0-	8948	36060	559	1	7451	3	Y	853	950	0			250
							938	9									
12	DLQ G-10		8516	-0-	8516	44576	511	1	7148	3	Y	779	796	0			233
							857	9									
01	DLQ G-10		8573	-0-	8573	53149	694	1	6986	3	Y	812	785	0			260
							893	9									
*02	60304	X	7155	-0-	-53149	-0-	429	1	6004	3	Y	656	561	0			355
							722	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4774	X	4329	-0-	-445	-0-	174	1	3413	3	Y	670	739	0			116
							5	4	737	9							
04	8040	X	3281	-0-	-4759	-0-	148	1	2730	3	Y	362	396	0			82
							5	4	398	9							
05	8308	X	3039	-0-	-5269	-0-	141	1	2566	3	Y	297	315	0			64
							5	4	327	9							
06	8040	X	2593	-0-	-5447	-0-	108	1	2138	3	Y	311	269	0			106
							5	4	342	9							
07	6293	X	2468	-0-	-3825	-0-	105	1	2030	3	Y	300	284	0			122
							3	4	330	9							
08	DLQ	G-10	2125	-0-	2125	2125	93	1	1750	3	Y	254	275	0			101
							3	4	279	9							
09	DLQ	G-10	2129	-0-	2129	4254	111	1	1781	3	Y	212	228	0			85
							4	4	233	9							
10	DLQ	G-10	2012	-0-	2012	6266	119	1	1740	3	Y	135	170	0			50
							4	4	149	9							
11	DLQ	G-10	1918	-0-	1918	8184	118	1	1657	3	Y	126	139	0			37
							4	4	139	9							
12	DLQ	G-10	1033	-0-	1033	9217	59	1	888	3	Y	76	90	0			23
							2	4	84	9							
01	DLQ	G-10	1860	-0-	1860	11077	102	1	1632	3	Y	110	98	0			35
							5	4	121	9							
*02	2800	N	1393	-0-	-1407	9670	84	1	1202	3	Y	91	77	0			49
							7	4	100	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4371	X	4371	-0-	-0-	-0-	193	1	3791	3	Y	346	374	0			60
							6	4	381	9							
04	7710	X	4174	-0-	-3536	-0-	197	1	3630	3	Y	309	299	0			70
							7	4	340	9							
05	7967	X	4061	-0-	-3906	-0-	191	1	3475	3	Y	354	348	0			76
							6	4	389	9							
06	7710	X	3595	-0-	-4115	-0-	156	1	3078	3	Y	322	289	0			109
							7	4	354	9							
07	4898	X	2902	-0-	-1996	-0-	131	1	2524	3	Y	221	240	0			90
							4	4	243	9							
08	DLQ	G-10	2701	-0-	2701	2701	119	1	2247	3	Y	301	272	0			119
							4	4	331	9							
09	DLQ	G-10	3850	-0-	3850	6551	198	1	3175	3	Y	427	375	0			171
							7	4	470	9							
10	DLQ	G-10	3777	-0-	3777	10328	214	1	3124	3	Y	393	417	0			147
							7	4	432	9							
11	DLQ	G-10	3746	-0-	3746	14074	225	1	3172	3	Y	311	367	0			91
							7	4	342	9							
12	DLQ	G-10	1506	-0-	1506	15580	84	1	1254	3	Y	150	196	0			45
							3	4	165	9							
01	DLQ	G-10	4291	-0-	4291	19871	230	1	3696	3	Y	321	263	0			103
							12	4	353	9							
*02	23518	X	3647	-0-	-19871	-0-	215	1	3092	3	Y	294	238	0			159
							17	4	323	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8246	X	6553	-0-		-1693	-0-	288	1	5809	3	Y	407	390	0			71
								8	4	448	9							
04	6450	X	6297	-0-		-153	-0-	292	1	5661	3	Y	304	306	0			69
								10	4	334	9							
05	8246	X	6233	-0-		-2013	-0-	269	1	5637	3	Y	288	295	0			62
								10	4	317	9							
06	7980	X	5453	-0-		-2527	-0-	246	1	4968	3	Y	207	199	0			70
								11	4	228	9							
07	8246	X	5740	-0-		-2506	-0-	282	1	5213	3	Y	218	200	0			88
								5	4	240	9							
08	DLQ	G-10	6475	-0-		6475	6475	315	1	5482	3	Y	610	456	0			242
								7	4	671	9							
09	DLQ	G-10	6251	-0-		6251	12726	316	1	5301	3	Y	570	583	0			229
								7	4	627	9							
10	DLQ	G-10	6431	-0-		6431	19157	343	1	5452	3	Y	571	586	0			214
								8	4	628	9							
11	DLQ	G-10	6114	-0-		6114	25271	319	1	5148	3	Y	580	624	0			170
								9	4	638	9							
12	DLQ	G-10	6138	-0-		6138	31409	318	1	5171	3	Y	582	578	0			174
								9	4	640	9							
01	DLQ	G-10	NO RPT	-0-		-0-	-0-					Y	NO RPT					174
02	5740	X	NO RPT	-0-		-5740	-0-					Y	NO RPT					174

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5425	X	5351	-0-		-74	-0-	216	1	4356	3	Y	703	737	0			122
								6	4	773	9							
04	5470	X	5470	-0-		-0-	-0-	235	1	4552	3	Y	614	597	0			139
								8	4	675	9							
05	5425	X	5372	-0-		-53	-0-	210	1	4406	3	Y	680	673	0			146
								8	4	748	9							
06	5250	X	4743	-0-		-507	-0-	194	1	3921	3	Y	563	518	0			191
								9	4	619	9							
07	5425	X	4955	-0-		-470	-0-	220	1	4134	3	Y	539	511	0			219
								8	4	593	9							
08	DLQ	G-10	4660	-0-		4660	4660	223	1	3934	3	Y	450	491	0			178
								8	4	495	9							
09	DLQ	G-10	4526	-0-		4526	9186	226	1	3817	3	Y	433	437	0			174
								7	4	476	9							
10	DLQ	G-10	4725	-0-		4725	13911	249	1	3976	3	Y	448	454	0			168
								7	4	493	9							
11	DLQ	G-10	4887	-0-		4887	18798	256	1	4129	3	Y	450	486	0			132
								7	4	495	9							
12	DLQ	G-10	4924	-0-		4924	23722	253	1	4113	3	Y	501	483	0			150
								7	4	551	9							
*01	DLQ	G-10	4966	-0-		4966	28688	269	1	4185	3	Y	458	461	0			147
								8	4	504	9							
*02	31716	X	3028	-0-		-28688	-0-	173	1	2549	3	Y	273	272	0			148
								6	4	300	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2190	X	2190	-0-	-0-	-0-	92	1	1862	3	Y	213	237	0			37
							2	4	234	9							
04	2580	X	2580	-0-	-0-	-0-	113	1	2188	3	Y	250	230	0			57
							4	4	275	9							
05	3012	X	3012	-0-	-0-	-0-	121	1	2533	3	Y	321	309	0			69
							5	4	353	9							
06	2272	X	2272	-0-	-0-	-0-	95	1	1922	3	Y	228	220	0			77
							4	4	251	9							
07	2170	X	1551	-0-	-619	-0-	70	1	1305	3	Y	158	171	0			64
							2	4	174	9							
08	DLQ	G-10	2359	-0-	2359	2359	115	1	2029	3	Y	192	180	0			76
							4	4	211	9							
09	DLQ	G-10	1470	-0-	1470	3829	75	1	1262	3	Y	119	147	0			48
							2	4	131	9							
10	DLQ	G-10	1562	-0-	1562	5391	84	1	1341	3	Y	123	125	0			46
							2	4	135	9							
11	DLQ	G-10	1919	-0-	1919	7310	102	1	1642	3	Y	156	156	0			46
							3	4	172	9							
12	DLQ	G-10	2230	-0-	2230	9540	117	1	1904	3	Y	187	177	0			56
							3	4	206	9							
*01	DLQ	G-10	2047	-0-	2047	11587	112	1	1747	3	Y	168	170	0			54
							3	4	185	9							
*02	2800	N	1244	-0-	-1556	10031	72	1	1054	3	Y	105	102	0			57
							2	4	116	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2883	X	2883	-0-	-0-	-0-	119	1	2411	3	Y	318	326	0			55
							3	4	350	9							
04	2991	X	2991	-0-	-0-	-0-	125	1	2429	3	Y	394	360	0			89
							4	4	433	9							
05	3066	X	3066	-0-	-0-	-0-	119	1	2490	3	Y	411	412	0			88
							5	4	452	9							
06	2554	X	2554	-0-	-0-	-0-	104	1	2092	3	Y	321	300	0			109
							5	4	353	9							
07	2386	X	2386	-0-	-0-	-0-	105	1	1966	3	Y	283	277	0			115
							4	4	311	9							
08	DLQ	G-10	3366	-0-	3366	3366	159	1	2809	3	Y	356	330	0			141
							6	4	392	9							
09	DLQ	G-10	3367	-0-	3367	6733	164	1	2772	3	Y	387	373	0			155
							5	4	426	9							
10	DLQ	G-10	3283	-0-	3283	10016	169	1	2699	3	Y	373	389	0			139
							5	4	410	9							
11	DLQ	G-10	3044	-0-	3044	13060	157	1	2533	3	Y	318	364	0			93
							4	4	350	9							
12	DLQ	G-10	3480	-0-	3480	16540	177	1	2869	3	Y	390	366	0			117
							5	4	429	9							
*01	DLQ	G-10	3227	-0-	3227	19767	171	1	2662	3	Y	354	357	0			114
							5	4	389	9							
*02	21772	X	2005	-0-	-19767	-0-	112	1	1647	3	Y	220	215	0			119
							4	4	242	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5642	X		4101	-0-	-1541	-0-	172	1	3381	3	Y	494	516	0			86
								5	4	543	9							
04	5340	X		3930	-0-	-1410	-0-	179	1	3285	3	Y	418	409	0			95
								6	4	460	9							
05	5518	X		3619	-0-	-1899	-0-	166	1	3006	3	Y	402	411	0			86
								5	4	442	9							
06	5340	X		3386	-0-	-1954	-0-	141	1	2791	3	Y	407	355	0			138
								6	4	448	9							
07	4123	X		3691	-0-	-432	-0-	159	1	3057	3	Y	428	392	0			174
								4	4	471	9							
08	DLQ	G-10		3283	-0-	3283	3283	145	1	2739	3	Y	358	390	0			142
								5	4	394	9							
09	DLQ	G-10		3024	-0-	3024	6307	155	1	2486	3	Y	344	348	0			138
								5	4	378	9							
10	DLQ	G-10		3252	-0-	3252	9559	183	1	2677	3	Y	351	358	0			131
								6	4	386	9							
11	DLQ	G-10		3017	-0-	3017	12576	177	1	2490	3	Y	314	353	0			92
								5	4	345	9							
12	DLQ	G-10		2024	-0-	2024	14600	112	1	1675	3	Y	213	241	0			64
								3	4	234	9							
01	DLQ	G-10		3446	-0-	3446	18046	180	1	2887	3	Y	336	292	0			108
								9	4	370	9							
*02	20459	X		2413	-0-	-18046	-0-	137	1	1968	3	Y	270	232	0			146
								11	4	297	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4340	X		3606	-0-	-734	-0-	160	1	3226	3	Y	196	184	0			34
								4	4	216	9							
04	4200	X		3528	-0-	-672	-0-	162	1	3130	3	Y	210	196	0			48
								5	4	231	9							
05	5053	X		3303	-0-	-1750	-0-	135	1	2829	3	Y	304	287	0			65
								5	4	334	9							
06	4986	X		4986	-0-	-0-	-0-	203	1	4100	3	Y	613	470	0			208
								9	4	674	9							
07	6105	X		6105	-0-	-0-	-0-	271	1	5077	3	Y	680	612	0			276
								9	4	748	9							
08	DLQ	G-10		3202	-0-	3202	3202	157	1	2760	3	Y	254	430	0			100
								6	4	279	9							
09	DLQ	G-10		3445	-0-	3445	6647	175	1	2958	3	Y	279	267	0			112
								5	4	307	9							
10	DLQ	G-10		3607	-0-	3607	10254	193	1	3090	3	Y	290	293	0			109
								5	4	319	9							
11	DLQ	G-10		3244	-0-	3244	13498	174	1	2806	3	Y	235	275	0			69
								5	4	259	9							
12	DLQ	G-10		3274	-0-	3274	16772	172	1	2792	3	Y	277	263	0			83
								5	4	305	9							
*01	DLQ	G-10		3351	-0-	3351	20123	182	1	2841	3	Y	294	283	0			94
								5	4	323	9							
*02	22935	X		2812	-0-	-20123	-0-	165	1	2419	3	Y	203	187	0			110
								5	4	223	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10943	X	8771	-0-	-2172	-0-	376	1	7596	3	Y	717	743	0			124
							10	4	789	9							
04	9900	X	8431	-0-	-1469	-0-	376	1	7287	3	Y	687	655	0			156
							12	4	756	9							
05	12090	X	8285	-0-	-3805	-0-	343	1	7181	3	Y	680	690	0			146
							13	4	748	9							
06	11880	X	7885	-0-	-3995	-0-	338	1	6835	3	Y	634	565	0			215
							15	4	697	9							
07	12927	X	8174	-0-	-4753	-0-	378	1	7083	3	Y	636	593	0			258
							13	4	700	9							
08	DLQ G-10		8044	-0-	8044	8044	395	1	6952	3	Y	621	633	0			246
							14	4	683	9							
09	DLQ G-10		7769	-0-	7769	15813	396	1	6687	3	Y	613	613	0			246
							12	4	674	9							
10	DLQ G-10		7923	-0-	7923	23736	425	1	6802	3	Y	622	635	0			233
							12	4	684	9							
11	DLQ G-10		7834	-0-	7834	31570	417	1	6724	3	Y	619	670	0			182
							12	4	681	9							
12	DLQ G-10		8063	-0-	8063	39633	422	1	6851	3	Y	708	678	0			212
							11	4	779	9							
01	DLQ G-10		7967	-0-	7967	47600	434	1	6764	3	Y	688	679	0			221
							12	4	757	9							
*02	53106	X	5506	-0-	-47600	-0-	317	1	4655	3	Y	476	439	0			258
							10	4	524	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1364	X	1364	-0-	-0-	-0-	55	1	1108	3	Y	182	109	0	47	1	33
							1	4	200	9							
04	2058	X	2058	-0-	-0-	-0-	92	1	1784	3	Y	163	147	0			37
							3	4	179	9							
05	1990	X	1990	-0-	-0-	-0-	84	1	1759	3	Y	131	140	0			28
							3	4	144	9							
06	1740	X	1331	-0-	-409	-0-	56	1	1135	3	Y	125	111	0			42
							2	4	138	9							
07	3162	X	1540	-0-	-1622	-0-	68	1	1274	3	Y	178	148	0			72
							2	4	196	9							
08	DLQ G-10		1517	-0-	1517	1517	74	1	1305	3	Y	123	146	0			49
							3	4	135	9							
09	DLQ G-10		1484	-0-	1484	3001	72	1	1223	3	Y	170	151	0			68
							2	4	187	9							
10	DLQ G-10		1523	-0-	1523	4524	78	1	1255	3	Y	171	175	0			64
							2	4	188	9							
11	DLQ G-10		1434	-0-	1434	5958	74	1	1196	3	Y	147	168	0			43
							2	4	162	9							
12	DLQ G-10		1405	-0-	1405	7363	74	1	1205	3	Y	113	122	0			34
							2	4	124	9							
01	DLQ G-10		1380	-0-	1380	8743	77	1	1194	3	Y	97	100	0			31
							2	4	107	9							
*02	2800	N	769	-0-	-2031	6712	45	1	654	3	Y	63	60	0			34
							1	4	69	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1441	X	1441	-0-	-0-	-0-	64	1	1294	3	Y	74	65	0	11	1	13
							2	4	81	9							
04	1243	X	1243	-0-	-0-	-0-	53	1	1028	3	Y	145	122	0			33
							2	4	160	9							
05	1196	X	1196	-0-	-0-	-0-	48	1	1004	3	Y	129	134	0			28
							2	4	142	9							
06	1950	X	1160	-0-	-790	-0-	48	1	976	3	Y	122	108	0			42
							2	4	134	9							
07	2015	X	1172	-0-	-843	-0-	53	1	995	3	Y	111	108	0			45
							2	4	122	9							
08	DLQ G-10		1170	-0-	1170	1170	56	1	989	3	Y	112	113	0			44
							2	4	123	9							
09	DLQ G-10		1110	-0-	1110	2280	55	1	932	3	Y	110	110	0			44
							2	4	121	9							
10	DLQ G-10		1158	-0-	1158	3438	60	1	966	3	Y	118	118	0			44
							2	4	130	9							
11	DLQ G-10		1098	-0-	1098	4536	56	1	898	3	Y	129	135	0			38
							2	4	142	9							
12	DLQ G-10		1131	-0-	1131	5667	57	1	925	3	Y	134	132	0			40
							2	4	147	9							
01	DLQ G-10		1132	-0-	1132	6799	59	1	927	3	Y	131	129	0			42
							2	4	144	9							
*02	2800	N	676	-0-	-2124	4675	38	1	554	3	Y	75	76	0			41
							1	4	83	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6634	X	6634	-0-	-0-	-0-	303	1	6114	3	Y	190	199	0			33
							8	4	209	9							
04	4230	X	3955	-0-	-275	-0-	184	1	3558	3	Y	188	178	0			43
							6	4	207	9							
05	4867	X	3675	-0-	-1192	-0-	159	1	3332	3	Y	162	170	0			35
							6	4	178	9							
06	4950	X	4039	-0-	-911	-0-	181	1	3652	3	Y	180	154	0			61
							8	4	198	9							
07	5115	X	3668	-0-	-1447	-0-	176	1	3304	3	Y	165	159	0			67
							6	4	182	9							
08	DLQ G-10		3774	-0-	3774	3774	191	1	3367	3	Y	190	182	0			75
							7	4	209	9							
09	DLQ G-10		4129	-0-	4129	7903	217	1	3672	3	Y	212	202	0			85
							7	4	233	9							
10	DLQ G-10		3853	-0-	3853	11756	213	1	3413	3	Y	201	211	0			75
							6	4	221	9							
11	DLQ G-10		2807	-0-	2807	14563	153	1	2471	3	Y	163	190	0			48
							4	4	179	9							
12	DLQ G-10		3414	-0-	3414	17977	186	1	3029	3	Y	176	171	0			53
							5	4	194	9							
*01	DLQ G-10		3577	-0-	3577	21554	203	1	3167	3	Y	183	177	0			59
							6	4	201	9							
*02	24344	X	2790	-0-	-21554	-0-	166	1	2446	3	Y	157	131	0			85
							5	4	173	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*03	12052	X	12052	-0-		-0-	-0-	541	1	10924	3	Y	520	536	0			90
								15	4	572	9							
04	8400	X	6389	-0-		-2011	-0-	288	1	5573	3	Y	472	455	0			107
								9	4	519	9							
05	8091	X	5650	-0-		-2441	-0-	239	1	5008	3	Y	358	388	0			77
								9	4	394	9							
06	8400	X	5902	-0-		-2498	-0-	262	1	5298	3	Y	300	275	0			102
								12	4	330	9							
07	8680	X	6316	-0-		-2364	-0-	301	1	5638	3	Y	334	300	0			136
								10	4	367	9							
08	DLQ G-10		6611	-0-		6611	6611	336	1	5919	3	Y	313	325	0			124
								12	4	344	9							
09	DLQ G-10		5339	-0-		5339	11950	276	1	4673	3	Y	346	331	0			139
								9	4	381	9							
10	DLQ G-10		5474	-0-		5474	17424	299	1	4791	3	Y	342	353	0			128
								8	4	376	9							
11	DLQ G-10		4832	-0-		4832	22256	261	1	4215	3	Y	317	352	0			93
								7	4	349	9							
12	DLQ G-10		5830	-0-		5830	28086	311	1	5056	3	Y	414	383	0			124
								8	4	455	9							
*01	DLQ G-10		5643	-0-		5643	33729	316	1	4916	3	Y	365	372	0			117
								9	4	402	9							
*02	38186	X	4457	-0-		-33729	-0-	265	1	3896	3	Y	261	237	0			141
								9	4	287	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*03	9114	X	6633	-0-		-2481	-0-	299	1	6029	3	Y	270	278	0			47
								8	4	297	9							
04	8820	X	7223	-0-		-1597	-0-	333	1	6452	3	Y	388	347	0			88
								11	4	427	9							
05	8432	X	6820	-0-		-1612	-0-	294	1	6156	3	Y	326	344	0			70
								11	4	359	9							
06	8820	X	6927	-0-		-1893	-0-	310	1	6271	3	Y	302	270	0			102
								14	4	332	9							
07	9114	X	6789	-0-		-2325	-0-	327	1	6133	3	Y	289	274	0			117
								11	4	318	9							
08	DLQ G-10		6524	-0-		6524	6524	335	1	5900	3	Y	252	269	0			100
								12	4	277	9							
09	DLQ G-10		5796	-0-		5796	12320	304	1	5140	3	Y	312	287	0			125
								9	4	343	9							
10	DLQ G-10		6102	-0-		6102	18422	336	1	5392	3	Y	332	333	0			124
								9	4	365	9							
11	DLQ G-10		5685	-0-		5685	24107	314	1	5054	3	Y	280	322	0			82
								9	4	308	9							
12	DLQ G-10		6489	-0-		6489	30596	351	1	5709	3	Y	381	349	0			114
								10	4	419	9							
*01	DLQ G-10		5783	-0-		5783	36379	328	1	5110	3	Y	305	321	0			98
								9	4	336	9							
*02	41141	X	4762	-0-		-36379	-0-	287	1	4214	3	Y	229	203	0			124
								9	4	252	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2449	X	1117	-0-	-1332	-0-	46	1	932	3	Y	125	128	0			22
							1	4	138	9							
04	1950	X	1876	-0-	-74	-0-	80	1	1540	3	Y	230	200	0			52
							3	4	253	9							
05	2649	X	2649	-0-	-0-	-0-	100	1	2096	3	Y	408	372	0			88
							4	4	449	9							
06	4716	X	4716	-0-	-0-	-0-	171	1	3453	3	Y	985	739	0			334
							8	4	1084	9							
07	5592	X	5592	-0-	-0-	-0-	228	1	4280	3	Y	978	915	0			397
							8	4	1076	9							
08	DLQ	G-10	5138	-0-	5138	5138	237	1	4174	3	Y	654	792	0			259
							8	4	719	9							
09	DLQ	G-10	5029	-0-	5029	10167	233	1	3944	3	Y	768	719	0			308
							7	4	845	9							
10	DLQ	G-10	5153	-0-	5153	15320	257	1	4109	3	Y	709	752	0			265
							7	4	780	9							
11	DLQ	G-10	4985	-0-	4985	20305	248	1	4003	3	Y	661	732	0			194
							7	4	727	9							
12	DLQ	G-10	5043	-0-	5043	25348	249	1	4041	3	Y	678	669	0			203
							7	4	746	9							
01	DLQ	G-10	4894	-0-	4894	30242	255	1	3963	3	Y	608	616	0			195
							7	4	669	9							
*02	33957	X	3715	-0-	-30242	-0-	207	1	3046	3	Y	414	385	0			224
							7	4	455	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7161	X	3753	-0-	-3408	-0-	143	1	2889	3	Y	652	655	0			113
							4	4	717	9							
04	6930	X	5373	-0-	-1557	-0-	217	1	4199	3	Y	864	781	0			196
							7	4	950	9							
05	7161	X	6197	-0-	-964	-0-	239	1	5003	3	Y	860	871	0			185
							9	4	946	9							
06	5385	X	5385	-0-	-0-	-0-	226	1	4573	3	Y	524	531	0			178
							10	4	576	9							
07	8246	X	4995	-0-	-3251	-0-	234	1	4386	3	Y	334	376	0			136
							8	4	367	9							
08	DLQ	G-10	4744	-0-	4744	4744	236	1	4158	3	Y	311	324	0			123
							8	4	342	9							
09	DLQ	G-10	4639	-0-	4639	9383	239	1	4042	3	Y	319	314	0			128
							7	4	351	9							
10	DLQ	G-10	4834	-0-	4834	14217	264	1	4223	3	Y	309	321	0			116
							7	4	340	9							
11	DLQ	G-10	4765	-0-	4765	18982	259	1	4174	3	Y	295	324	0			87
							7	4	325	9							
12	DLQ	G-10	5156	-0-	5156	24138	277	1	4508	3	Y	330	318	0			99
							8	4	363	9							
01	DLQ	G-10	5141	-0-	5141	29279	289	1	4500	3	Y	313	312	0			100
							8	4	344	9							
*02	32821	X	3542	-0-	-29279	-0-	208	1	3059	3	Y	244	212	0			132
							7	4	268	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0-	-0-					Y	449	426	0			78
04	0	X	-0-	-0-	-0-	-0-					Y	89	147	0			20
05	0	X	-0-	-0-	-0-	-0-					Y	283	242	0			61
06	0	X	-0-	-0-	-0-	-0-					Y	273	241	0			93
07	0	X	-0-	-0-	-0-	-0-					Y	83	142	0			34
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	197	153	0			78
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	32	97	0			13
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	2	14	0			1
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	443	314	0			130
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	404	413	0			121
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	90	182	0			29
02	DLQ G-10		460	-0-	460	460	6	1	82	3	Y	338	184	0			183
							372	9									

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	12338	X	7637	-0-	-4701	-0-	307	1	6196	3	Y	1024	991	0			178
							8	4	1126	9							
04	15090	X	6264	-0-	-8826	-0-	264	1	5110	3	Y	801	797	0			182
							9	4	881	9							
05	15593	X	5442	-0-	-10151	-0-	192	1	4024	3	Y	1108	1052	0			238
							7	4	1219	9							
06	15090	X	3501	-0-	-11589	-0-	139	1	2815	3	Y	492	563	0			167
							6	4	541	9							
07	12338	X	3438	-0-	-8900	-0-	154	1	2895	3	Y	349	374	0			142
							5	4	384	9							
08	DLQ G-10		4458	-0-	4458	4458	186	1	3271	3	Y	904	688	0			358
							7	4	994	9							
09	DLQ G-10		3951	-0-	3951	8409	170	1	2874	3	Y	820	849	0			329
							5	4	902	9							
10	DLQ G-10		3593	-0-	3593	12002	177	1	2839	3	Y	520	654	0			195
							5	4	572	9							
11	DLQ G-10		3633	-0-	3633	15635	177	1	2854	3	Y	543	579	0			159
							5	4	597	9							
12	DLQ G-10		3154	-0-	3154	18789	148	1	2410	3	Y	538	536	0			161
							4	4	592	9							
01	DLQ G-10		3114	-0-	3114	21903	154	1	2404	3	Y	502	502	0			161
							4	4	552	9							
*02	24603	X	2700	-0-	-21903	-0-	145	1	2135	3	Y	377	334	0			204
							5	4	415	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13733	X	8113	-0-	-5620	-0-	332	1	6529	3	Y	1129	1186	0			196
							10	4	1242	9							
04	11610	X	2778	-0-	-8832	-0-	57	1	2248	3	Y	430	528	0			98
							473	9									
05	11882	X	11882	-0-	-0-	-0-	310	1	9783	3	Y	1626	1375	0			349
							1789	9									
06	9943	X	9943	-0-	-0-	-0-	377	1	8151	3	Y	1283	1197	0			435
							4	4	1411	9							
07	9331	X	8236	-0-	-1095	-0-	354	1	6820	3	Y	956	1003	0			388
							10	4	1052	9							
08	DLQ G-10		10256	-0-	10256	10256	449	1	8491	3	Y	1183	1103	0			468
							15	4	1301	9							
09	DLQ G-10		10156	-0-	10156	20412	517	1	8293	3	Y	1207	1191	0			484
							18	4	1328	9							
10	DLQ G-10		9086	-0-	9086	29498	510	1	7442	3	Y	1016	1120	0			380
							16	4	1118	9							
11	DLQ G-10		9824	-0-	9824	39322	577	1	8138	3	Y	993	1082	0			291
							17	4	1092	9							
12	DLQ G-10		10288	-0-	10288	49610	566	1	8465	3	Y	1127	1080	0			338
							17	4	1240	9							
01	DLQ G-10		10219	-0-	10219	59829	525	1	8445	3	Y	1111	1092	0			357
							27	4	1222	9							
*02	64157	X	4328	-0-	-59829	-0-	247	1	3539	3	Y	475	575	0			257
							19	4	523	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1705	X	-0-	-0-	-1705	-0-					Y	462	489	0			80
04	2069	X	2069	-0-	-0-	-0-	83	1	1524	3	Y	417	402	0			95
							3	4	459	9							
05	1705	X	-0-	-0-	-1705	-0-					Y	404	412	0			87
06	1320	X	-0-	-0-	-1320	-0-					Y	343	314	0			116
07	2077	X	1417	-0-	-660	-0-	47	1	908	3	Y	419	365	0			170
							1	4	461	9							
08	DLQ G-10		623	-0-	623	623	10	1	193	3	Y	382	401	0			151
							420	9									
09	DLQ G-10		1127	-0-	1127	1750	46	1	742	3	Y	306	334	0			123
							2	4	337	9							
10	DLQ G-10		1848	-0-	1848	3598	93	1	1355	3	Y	361	349	0			135
							3	4	397	9							
11	DLQ G-10		1018	-0-	1018	4616	46	1	643	3	Y	298	346	0			87
							1	4	328	9							
12	DLQ G-10		465	-0-	465	5081	5	1	75	3	Y	350	332	0			105
							385	9									
01	DLQ G-10		2390	-0-	2390	7471	109	1	1757	3	Y	471	425	0			151
							6	4	518	9							
*02	2800	N	1359	-0-	-1441	6030	78	1	1120	3	Y	141	216	0			76
							6	4	155	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3441	X		29	-0-	-3412	-0-	1	1	27	3	Y	1	26	0			-0-
								1	9									
04	4530	X		50	-0-	-4480	-0-	2	1	42	3	Y	5	4	0			1
								6	9									
05	4681	X		74	-0-	-4607	-0-	3	1	61	3	Y	9	8	0			2
								10	9									
06	4530	X		116	-0-	-4414	-0-	5	1	105	3	Y	5	5	0			2
								6	9									
07	2883	X		108	-0-	-2775	-0-	5	1	93	3	Y	9	7	0			4
								10	9									
08	DLQ	G-10		86	-0-	86	86	4	1	71	3	Y	10	10	0			4
								11	9									
09	DLQ	G-10		35	-0-	35	121	2	1	31	3	Y	2	5	0			1
								2	9									
10	DLQ	G-10		90	-0-	90	211	5	1	74	3	Y	10	7	0			4
								11	9									
11	DLQ	G-10		73	-0-	73	284	4	1	58	3	Y	10	11	0			3
								11	9									
12	DLQ	G-10		132	-0-	132	416	6	1	101	3	Y	23	19	0			7
								25	9									
01	DLQ	G-10		6024	-0-	6024	6440	344	1	5358	3	Y	284	200	0			91
								10	4	312	9							
*02	6458	X		18	-0-	-6440	-0-	1	1	16	3	Y	1	92	0			-0-
								1	9									

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8897	X		4341	-0-	-4556	-0-	183	1	3702	3	Y	410	366	0	20	1	72
								5	4	451	9							
04	3900	X		2603	-0-	-1297	-0-	119	1	2306	3	Y	158	189	0			36
								4	4	174	9							
05	4309	X		2658	-0-	-1651	-0-	115	1	2411	3	Y	116	127	0			25
								4	4	128	9							
06	5820	X		4076	-0-	-1744	-0-	169	1	3423	3	Y	433	311	0			147
								8	4	476	9							
07	6014	X		2486	-0-	-3528	-0-	113	1	2118	3	Y	228	282	0			93
								4	4	251	9							
08	DLQ	G-10		3294	-0-	3294	3294	160	1	2814	3	Y	285	265	0			113
								6	4	314	9							
09	DLQ	G-10		2775	-0-	2775	6069	142	1	2405	3	Y	204	235	0			82
								4	4	224	9							
10	0	W		3429	-0-	3429	9498	188	1	3004	3	Y	211	214	0			79
								5	4	232	9							
11	0	W		2632	-0-	2632	12130	139	1	2241	3	Y	225	238	0			66
								4	4	248	9							
12	0	W		2381	-0-	2381	14511	133	1	2156	3	Y	80	122	0			24
								4	4	88	9							
01	DLQ	G-10		3425	-0-	3425	17936	185	1	2885	3	Y	318	240	0			102
								5	4	350	9							
*02	19257	X		1321	-0-	-17936	-0-	78	1	1149	3	Y	83	140	0			45
								3	4	91	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4991	X	-0-	-0-	-4991	-0-					Y	459	476	0			80
04	4830	X	1830	-0-	-3000	-0-	70	1	1293	3	Y	423	407	0			96
							2	4	465	9							
05	3720	X	-0-	-0-	-3720	-0-					Y	462	459	0			99
06	840	X	-0-	-0-	-840	-0-					Y	392	358	0			133
07	1829	X	1489	-0-	-340	-0-	44	1	851	3	Y	539	453	0			219
							1	4	593	9							
08	DLQ G-10		983	-0-	983	983	13	1	252	3	Y	653	613	0			259
							718	9									
09	DLQ G-10		2424	-0-	2424	3407	102	1	1641	3	Y	616	628	0			247
							3	4	678	9							
10	DLQ G-10		3106	-0-	3106	6513	158	1	2310	3	Y	575	607	0			215
							5	4	633	9							
11	DLQ G-10		-0-	-0-	-0-	6513					Y	553	606	0			162
12	DLQ G-10		822	-0-	822	7335	12	1	184	3	Y	569	561	0			170
							626	9									
01	DLQ G-10		441	-0-	441	7776	24	1	381	3	Y	32	192	0			10
							1	4	35	9							
*02	2800	N	1358	-0-	-1442	6334	55	1	793	3	Y	460	221	0			249
							4	4	506	9							

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

*03	14818	X	12338	-0-	-2480	-0-	546	1	11010	3	Y	697	654	0	51	1	122
							15	4	767	9							
04	13980	X	11748	-0-	-2232	-0-	538	1	10416	3	Y	705	655	0			160
							18	4	776	9							
05	15965	X	11582	-0-	-4383	-0-	494	1	10347	3	Y	656	675	0			141
							19	4	722	9							
06	16800	X	10624	-0-	-6176	-0-	470	1	9488	3	Y	586	528	0			199
							21	4	645	9							
07	18011	X	10609	-0-	-7402	-0-	505	1	9480	3	Y	552	527	0			224
							17	4	607	9							
08	DLQ G-10		10511	-0-	10511	10511	531	1	9364	3	Y	543	552	0			215
							19	4	597	9							
09	DLQ G-10		10039	-0-	10039	20550	527	1	8917	3	Y	526	530	0			211
							16	4	579	9							
10	DLQ G-10		9666	-0-	9666	30216	531	1	8545	3	Y	523	538	0			196
							15	4	575	9							
11	DLQ G-10		9435	-0-	9435	39651	518	1	8351	3	Y	501	550	0			147
							15	4	551	9							
12	DLQ G-10		10647	-0-	10647	50298	572	1	9304	3	Y	686	627	0			206
							16	4	755	9							
01	DLQ G-10		7353	-0-	7353	57651	402	1	6266	3	Y	613	622	0			197
							11	4	674	9							
*02	66534	X	8883	-0-	-57651	-0-	516	1	7592	3	Y	689	513	0			373
							17	4	758	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	10199	X	7855	-0-	-2344	-0-	352	1	6923	3	Y	517	509	0	90
							11	4	569	9					
04	10856	X	10856	-0-	-0-	-0-	246	1	9722	3	Y	807	714	0	183
							888	9							
05	8711	X	6405	-0-	-2306	-0-	179	1	5657	3	Y	517	589	0	111
							569	9							
06	7650	X	5795	-0-	-1855	-0-	237	1	5075	3	Y	436	399	0	148
							3	4	480	9					
07	10726	X	8328	-0-	-2398	-0-	383	1	7383	3	Y	502	446	0	204
							10	4	552	9					
08	DLQ G-10		6486	-0-	6486	6486	303	1	5733	3	Y	400	446	0	158
							10	4	440	9					
09	DLQ G-10		6374	-0-	6374	12860	355	1	5688	3	Y	290	332	0	116
							12	4	319	9					
10	DLQ G-10		5765	-0-	5765	18625	349	1	5100	3	Y	277	289	0	104
							11	4	305	9					
11	DLQ G-10		6512	-0-	6512	25137	400	1	5636	3	Y	422	402	0	124
							12	4	464	9					
12	DLQ G-10		5332	-0-	5332	30469	311	1	4659	3	Y	321	349	0	96
							9	4	353	9					
01	DLQ G-10		4734	-0-	4734	35203	257	1	4128	3	Y	305	303	0	98
							13	4	336	9					
*02	42438	X	7235	-0-	-35203	-0-	498	1	6246	3	Y	421	291	0	228
							28	4	463	9					

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	9734	X	6471	-0-	-3263	-0-	284	1	5571	3	Y	552	539	0	96
							9	4	607	9					
04	8610	X	7079	-0-	-1531	-0-	156	1	6180	3	Y	675	618	0	153
							743	9							
05	8897	X	7315	-0-	-1582	-0-	202	1	6358	3	Y	686	692	0	147
							755	9							
06	6300	X	6292	-0-	-8	-0-	252	1	5431	3	Y	551	511	0	187
							3	4	606	9					
07	6975	X	6609	-0-	-366	-0-	302	1	5817	3	Y	438	447	0	178
							8	4	482	9					
08	DLQ G-10		5888	-0-	5888	5888	273	1	5162	3	Y	404	422	0	160
							9	4	444	9					
09	DLQ G-10		5899	-0-	5899	11787	319	1	5117	3	Y	411	406	0	165
							11	4	452	9					
10	DLQ G-10		5317	-0-	5317	17104	315	1	4601	3	Y	355	387	0	133
							10	4	391	9					
11	DLQ G-10		6153	-0-	6153	23257	377	1	5315	3	Y	409	422	0	120
							11	4	450	9					
12	DLQ G-10		7201	-0-	7201	30458	410	1	6130	3	Y	590	533	0	177
							12	4	649	9					
01	DLQ G-10		7048	-0-	7048	37506	382	1	6138	3	Y	462	491	0	148
							20	4	508	9					
*02	43918	X	6412	-0-	-37506	-0-	438	1	5545	3	Y	367	317	0	198
							25	4	404	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13423	X	8790	-0-	-4633	-0-	393	1	7727	3	Y	598	598	0			104
							12	4	658	9							
04	12990	X	9648	-0-	-3342	-0-	219	1	8657	3	Y	702	647	0			159
							772	9									
05	12431	X	9874	-0-	-2557	-0-	280	1	8839	3	Y	686	698	0			147
							755	9									
06	9378	X	9378	-0-	-0-	-0-	387	1	8339	3	Y	589	536	0			200
							4	4	648	9							
07	9548	X	9250	-0-	-298	-0-	437	1	8417	3	Y	349	407	0			142
							12	4	384	9							
08	DLQ G-10		9114	-0-	9114	9114	439	1	8309	3	Y	320	335	0			127
							14	4	352	9							
09	DLQ G-10		8675	-0-	8675	17789	489	1	7829	3	Y	309	312	0			124
							17	4	340	9							
10	DLQ G-10		7873	-0-	7873	25662	481	1	7022	3	Y	323	326	0			121
							15	4	355	9							
11	DLQ G-10		8566	-0-	8566	34228	546	1	7696	3	Y	280	319	0			82
							16	4	308	9							
12	DLQ G-10		8732	-0-	8732	42960	505	1	7565	3	Y	588	494	0			176
							15	4	647	9							
01	DLQ G-10		8685	-0-	8685	51645	471	1	7564	3	Y	569	563	0			182
							24	4	626	9							
*02	56869	X	5224	-0-	-51645	-0-	320	1	4578	3	Y	274	308	0			148
							25	4	301	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	17825	X	13617	-0-	-4208	-0-	650	1	12770	3	Y	161	134	0			28
							20	4	177	9							
04	17250	X	16993	-0-	-257	-0-	863	1	15874	3	Y	206	187	0			47
							29	4	227	9							
05	17825	X	14587	-0-	-3238	-0-	751	1	13636	3	Y	159	172	0			34
							25	4	175	9							
06	13890	X	12672	-0-	-1218	-0-	603	1	11901	3	Y	127	118	0			43
							28	4	140	9							
07	17081	X	12318	-0-	-4763	-0-	601	1	11573	3	Y	116	112	0			47
							16	4	128	9							
08	DLQ G-10		11694	-0-	11694	11694	581	1	10980	3	Y	104	110	0			41
							19	4	114	9							
09	DLQ G-10		12639	-0-	12639	24333	737	1	11805	3	Y	65	80	0			26
							25	4	72	9							
10	DLQ G-10		11550	-0-	11550	35883	736	1	10738	3	Y	48	56	0			18
							23	4	53	9							
11	DLQ G-10		10797	-0-	10797	46680	706	1	9954	3	Y	105	92	0			31
							21	4	116	9							
12	DLQ G-10		11181	-0-	11181	57861	689	1	10317	3	Y	140	129	0			42
							21	4	154	9							
01	DLQ G-10		9690	-0-	9690	67551	543	1	8734	3	Y	350	280	0			112
							28	4	385	9							
*02	76398	X	8847	-0-	-67551	-0-	549	1	7902	3	Y	321	259	0			174
							43	4	353	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	15607	X	15607	-0-	-0-	-0-	721	1	14152	3	Y	647	586	0			112
							22	4	712	9							
04	14433	X	14433	-0-	-0-	-0-	712	1	13096	3	Y	546	534	0			124
							24	4	601	9							
05	13045	X	13045	-0-	-0-	-0-	653	1	11865	3	Y	460	485	0			99
							21	4	506	9							
06	15240	X	10270	-0-	-4970	-0-	474	1	9365	3	Y	372	345	0			126
							22	4	409	9							
07	15748	X	11345	-0-	-4403	-0-	538	1	10363	3	Y	391	358	0			159
							14	4	430	9							
08	DLQ G-10		12171	-0-	12171	12171	584	1	11051	3	Y	470	443	0			186
							19	4	517	9							
09	DLQ G-10		11431	-0-	11431	23602	669	1	10715	3	Y	22	199	0			9
							23	4	24	9							
10	DLQ G-10		10758	-0-	10758	34360	688	1	10048	3	Y	-0-	9	0			-0-
							22	4									
11	DLQ G-10		10613	-0-	10613	44973	702	1	9890	3	Y	-0-					-0-
							21	4									
12	DLQ G-10		11114	-0-	11114	56087	673	1	10069	3	Y	320	224	0			96
							20	4	352	9							
01	DLQ G-10		10533	-0-	10533	66620	590	1	9481	3	Y	393	363	0			126
							30	4	432	9							
*02	75580	X	8960	-0-	-66620	-0-	555	1	7985	3	Y	343	283	0			186
							43	4	377	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	28489	X	19714	-0-	-8775	-0-	945	1	18563	3	Y	161	170	0			28
							29	4	177	9							
04	25710	X	21382	-0-	-4328	-0-	1092	1	20081	3	Y	156	149	0			35
							37	4	172	9							
05	25606	X	19734	-0-	-5872	-0-	1020	1	18527	3	Y	140	145	0			30
							33	4	154	9							
06	23130	X	18131	-0-	-4999	-0-	863	1	17034	3	Y	176	146	0			60
							40	4	194	9							
07	21731	X	16470	-0-	-5261	-0-	807	1	15528	3	Y	103	121	0			42
							22	4	113	9							
08	DLQ G-10		16614	-0-	16614	16614	825	1	15606	3	Y	142	128	0			56
							27	4	156	9							
09	DLQ G-10		16786	-0-	16786	33400	974	1	15612	3	Y	152	147	0			61
							33	4	167	9							
10	DLQ G-10		14579	-0-	14579	47979	924	1	13491	3	Y	123	138	0			46
							29	4	135	9							
11	DLQ G-10		15987	-0-	15987	63966	1047	1	14751	3	Y	144	148	0			42
							31	4	158	9							
12	DLQ G-10		16681	-0-	16681	80647	1031	1	15434	3	Y	168	160	0			50
							31	4	185	9							
01	DLQ G-10		15221	-0-	15221	95868	880	1	14141	3	Y	141	146	0			45
							45	4	155	9							
*02	109037	X	13169	-0-	-95868	-0-	843	1	12132	3	Y	116	98	0			63
							66	4	128	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	16647	X	13975	-0-	-2672	-0-	647	1	12711	3	Y	543	515	0			94
							20	4	597	9							
04	15000	X	14011	-0-	-989	-0-	697	1	12815	3	Y	432	428	0			98
							24	4	475	9							
05	14880	X	12899	-0-	-1981	-0-	645	1	11721	3	Y	465	463	0			100
							21	4	512	9							
06	13620	X	11471	-0-	-2149	-0-	534	1	10537	3	Y	342	326	0			116
							24	4	376	9							
07	14074	X	12242	-0-	-1832	-0-	583	1	11221	3	Y	384	344	0			156
							16	4	422	9							
08	DLQ G-10		11719	-0-	11719	11719	567	1	10727	3	Y	369	379	0			146
							19	4	406	9							
09	DLQ G-10		11040	-0-	11040	22759	624	1	10002	3	Y	357	360	0			143
							21	4	393	9							
10	DLQ G-10		11309	-0-	11309	34068	699	1	10199	3	Y	354	365	0			132
							22	4	389	9							
11	DLQ G-10		10792	-0-	10792	44860	690	1	9718	3	Y	330	365	0			97
							21	4	363	9							
12	DLQ G-10		10838	-0-	10838	55698	652	1	9763	3	Y	366	353	0			110
							20	4	403	9							
01	DLQ G-10		10559	-0-	10559	66257	595	1	9568	3	Y	332	335	0			107
							31	4	365	9							
*02	74783	X	8526	-0-	-66257	-0-	532	1	7663	3	Y	264	228	0			143
							41	4	290	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	32736	X	26386	-0-	-6350	-0-	1245	1	24444	3	Y	598	596	0		104
							39	4	658	9						
04	29490	X	23268	-0-	-6222	-0-	1177	1	21659	3	Y	356	379	0		81
							40	4	392	9						
05	29233	X	21001	-0-	-8232	-0-	1058	1	19207	3	Y	637	581	0		137
							35	4	701	9						
06	26550	X	19213	-0-	-7337	-0-	897	1	17717	3	Y	507	472	0		172
							41	4	558	9						
07	26598	X	20074	-0-	-6524	-0-	974	1	18759	3	Y	286	342	0		116
							26	4	315	9						
08	DLQ G-10		19104	-0-	19104	19104	943	1	17838	3	Y	265	276	0		105
							31	4	292	9						
09	DLQ G-10		18031	-0-	18031	37135	1035	1	16580	3	Y	346	312	0		139
							35	4	381	9						
10	DLQ G-10		19063	-0-	19063	56198	1165	1	17008	3	Y	775	624	0		290
							37	4	853	9						
11	DLQ G-10		17660	-0-	17660	73858	1145	1	16140	3	Y	310	509	0		91
							34	4	341	9						
12	DLQ G-10		18286	-0-	18286	92144	1101	1	16477	3	Y	614	521	0		184
							33	4	675	9						
01	DLQ G-10		16661	-0-	16661	108805	931	1	14970	3	Y	647	623	0		208
							48	4	712	9						
*02	121554	X	12749	-0-	-108805	-0-	816	1	11738	3	Y	119	262	0		65
							64	4	131	9						

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	11191	X	6751	-0-	-4440	-0-	321	1	6306	3	Y	104	86	0		18
							10	4	114	9						
04	10830	X	8097	-0-	-2733	-0-	414	1	7621	3	Y	44	52	0		10
							14	4	48	9						
05	9889	X	6868	-0-	-3021	-0-	357	1	6479	3	Y	18	24	0		4
							12	4	20	9						
06	7440	X	4027	-0-	-3413	-0-	189	1	3738	3	Y	83	59	0		28
							9	4	91	9						
07	8153	X	7972	-0-	-181	-0-	393	1	7559	3	Y	8	33	0		3
							11	4	9	9						
08	DLQ G-10		894	-0-	894	894	45	1	848	3	Y	-0-	3	0		-0-
							1	4								
09	DLQ G-10		2383	-0-	2383	3277	140	1	2238	3	Y	-0-				-0-
							5	4								
10	DLQ G-10		8798	-0-	8798	12075	562	1	8198	3	Y	18	11	0		7
							18	4	20	9						
11	DLQ G-10		6517	-0-	6517	18592	422	1	5951	3	Y	119	91	0		35
							13	4	131	9						
12	DLQ G-10		2567	-0-	2567	21159	144	1	2151	3	Y	244	206	0		73
							4	4	268	9						
01	DLQ G-10		2980	-0-	2980	24139	169	1	2719	3	Y	75	124	0		24
							9	4	83	9						
*02	27821	X	3682	-0-	-24139	-0-	231	1	3323	3	Y	100	70	0		54
							18	4	110	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9703	X	4054	-0-	-5649	-0-	175	1	3538	3	Y	305	299	0			53
							5	4	336	9							
04	5441	X	5441	-0-	-0-	-0-	243	1	4699	3	Y	446	398	0			101
							8	4	491	9							
05	5019	X	5019	-0-	-0-	-0-	209	1	4381	3	Y	383	402	0			82
							8	4	421	9							
06	5520	X	4771	-0-	-749	-0-	205	1	4152	3	Y	368	325	0			125
							9	4	405	9							
07	8339	X	4860	-0-	-3479	-0-	225	1	4216	3	Y	374	347	0			152
							8	4	411	9							
08	DLQ G-10		4774	-0-	4774	4774	234	1	4126	3	Y	369	375	0			146
							8	4	406	9							
09	DLQ G-10		4606	-0-	4606	9380	235	1	3978	3	Y	351	356	0			141
							7	4	386	9							
10	DLQ G-10		4818	-0-	4818	14198	260	1	4157	3	Y	358	365	0			134
							7	4	394	9							
11	DLQ G-10		4658	-0-	4658	18856	250	1	4023	3	Y	344	377	0			101
							7	4	378	9							
12	DLQ G-10		4803	-0-	4803	23659	254	1	4124	3	Y	380	367	0			114
							7	4	418	9							
01	DLQ G-10		4193	-0-	4193	27852	233	1	3622	3	Y	301	318	0			97
							7	4	331	9							
*02	31502	X	3650	-0-	-27852	-0-	214	1	3140	3	Y	263	217	0			143
							7	4	289	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11656	X	9516	-0-	-2140	-0-	397	1	8012	3	Y	996	1006	0	18	1	173
							11	4	1096	9							
04	11070	X	9339	-0-	-1731	-0-	407	1	7878	3	Y	946	900	0			215
							13	4	1041	9							
05	13361	X	8832	-0-	-4529	-0-	363	1	7601	3	Y	776	824	0			167
							14	4	854	9							
06	12930	X	8136	-0-	-4794	-0-	352	1	7120	3	Y	589	556	0			200
							16	4	648	9							
07	14322	X	8576	-0-	-5746	-0-	389	1	7301	3	Y	794	671	0			323
							13	4	873	9							
08	DLQ G-10		8209	-0-	8209	8209	399	1	7035	3	Y	692	741	0			274
							14	4	761	9							
09	DLQ G-10		7768	-0-	7768	15977	393	1	6642	3	Y	655	666	0			263
							12	4	721	9							
10	DLQ G-10		7975	-0-	7975	23952	420	1	6720	3	Y	748	731	0			280
							12	4	823	9							
11	DLQ G-10		7766	-0-	7766	31718	407	1	6566	3	Y	710	782	0			208
							12	4	781	9							
12	DLQ G-10		7734	-0-	7734	39452	405	1	6585	3	Y	666	674	0			200
							11	4	733	9							
01	DLQ G-10		7571	-0-	7571	47023	415	1	6465	3	Y	617	619	0			198
							12	4	679	9							
*02	52364	X	5341	-0-	-47023	-0-	313	1	4601	3	Y	379	372	0			205
							10	4	417	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11687	X		9995	-0-	-1692	-0-	432	1	8723	3	Y	753	756	0			131
								12	4	828	9							
04	11310	X		8870	-0-	-2440	-0-	404	1	7818	3	Y	577	577	0			131
								13	4	635	9							
05	11687	X		6598	-0-	-5089	-0-	279	1	5840	3	Y	425	465	0			91
								11	4	468	9							
06	11310	X		7004	-0-	-4306	-0-	306	1	6183	3	Y	455	392	0			154
								14	4	501	9							
07	11687	X		9433	-0-	-2254	-0-	443	1	8303	3	Y	611	517	0			248
								15	4	672	9							
08	DLQ G-10			7543	-0-	7543	7543	375	1	6605	3	Y	500	550	0			198
								13	4	550	9							
09	DLQ G-10			7138	-0-	7138	14681	366	1	6186	3	Y	523	511	0			210
								11	4	575	9							
10	DLQ G-10			7718	-0-	7718	22399	419	1	6707	3	Y	527	540	0			197
								12	4	580	9							
11	DLQ G-10			7235	-0-	7235	29634	393	1	6330	3	Y	455	519	0			133
								11	4	501	9							
12	DLQ G-10			7644	-0-	7644	37278	407	1	6619	3	Y	552	520	0			165
								11	4	607	9							
*01	DLQ G-10			7709	-0-	7709	44987	429	1	6688	3	Y	527	523	0			169
								12	4	580	9							
*02	50968	X		5981	-0-	-44987	-0-	354	1	5205	3	Y	373	340	0			202
								12	4	410	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9517	X		6097	-0-	-3420	-0-	264	1	5325	3	Y	455	486	0			79
								7	4	501	9							
04	8880	X		6896	-0-	-1984	-0-	310	1	6013	3	Y	512	475	0			116
								10	4	563	9							
05	9517	X		7973	-0-	-1544	-0-	333	1	6982	3	Y	586	576	0			126
								13	4	645	9							
06	9210	X		6440	-0-	-2770	-0-	279	1	5641	3	Y	462	431	0			157
								12	4	508	9							
07	9517	X		5947	-0-	-3570	-0-	277	1	5193	3	Y	425	409	0			173
								9	4	468	9							
08	DLQ G-10			6476	-0-	6476	6476	321	1	5656	3	Y	444	441	0			176
								11	4	488	9							
09	DLQ G-10			5744	-0-	5744	12220	296	1	5008	3	Y	392	411	0			157
								9	4	431	9							
10	DLQ G-10			5988	-0-	5988	18208	325	1	5207	3	Y	406	411	0			152
								9	4	447	9							
11	DLQ G-10			5750	-0-	5750	23958	309	1	4973	3	Y	417	447	0			122
								9	4	459	9							
12	DLQ G-10			6035	-0-	6035	29993	320	1	5208	3	Y	453	439	0			136
								9	4	498	9							
*01	DLQ G-10			5976	-0-	5976	35969	331	1	5156	3	Y	436	432	0			140
								9	4	480	9							
*02	40269	X		4300	-0-	-35969	-0-	250	1	3678	3	Y	331	292	0			179
								8	4	364	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	DLQ	G-10	14504	-0-	14504	27381	876 837	1 9	12791	3	Y	761	696	0	305
10	DLQ	G-10	10733	-0-	10733	38114	715 609	1 9	9409	3	Y	554	652	0	207
11	DLQ	G-10	12969	-0-	12969	51083	853 738	1 9	11378	3	Y	671	681	0	197
12	DLQ	G-10	11762	-0-	11762	62845	744 616	1 9	10402	3	Y	560	589	0	168
01	DLQ	G-10	11474	-0-	11474	74319	976 672	1 9	9826	3	Y	611	583	0	196
*02	82087	X	7768	-0-	-74319	-0-	489 436	1 9	6843	3	Y	396	378	0	214

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

*03	6231	X	5851	-0-	-380	-0-	258 7	1 4	5208 378	3 9	Y	344	360	0	60
04	6027	X	6027	-0-	-0-	-0-	274 9	1 4	5301 443	3 9	Y	403	371	0	92
05	7657	X	5996	-0-	-1661	-0-	253 10	1 4	5298 435	3 9	Y	395	402	0	85
06	7980	X	5172	-0-	-2808	-0-	227 10	1 4	4591 344	3 9	Y	313	292	0	106
07	9238	X	5080	-0-	-4158	-0-	241 8	1 4	4513 318	3 9	Y	289	278	0	117
08	DLQ	G-10	5442	-0-	5442	5442	274 10	1 4	4821 337	3 9	Y	306	302	0	121
09	DLQ	G-10	5710	-0-	5710	11152	301 9	1 4	5082 318	3 9	Y	289	294	0	116
10	DLQ	G-10	5028	-0-	5028	16180	279 8	1 4	4456 285	3 9	Y	259	278	0	97
11	DLQ	G-10	5109	-0-	5109	21289	280 8	1 4	4514 307	3 9	Y	279	294	0	82
12	DLQ	G-10	5039	-0-	5039	26328	271 7	1 4	4409 352	3 9	Y	320	306	0	96
*01	DLQ	G-10	4809	-0-	4809	31137	270 8	1 4	4202 329	3 9	Y	299	299	0	96
*02	35183	X	4046	-0-	-31137	-0-	242 8	1 4	3558 238	3 9	Y	216	195	0	117

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3922	X	3922	-0-	-0-	-0-	157	1	3164	3	Y	543	469	0	1	1	94
							4	4	597	9							
04	3291	X	3291	-0-	-0-	-0-	140	1	2705	3	Y	401	404	0			91
							5	4	441	9							
05	3130	X	3130	-0-	-0-	-0-	124	1	2597	3	Y	367	379	0			79
							5	4	404	9							
06	5220	X	2749	-0-	-2471	-0-	113	1	2293	3	Y	307	282	0			104
							5	4	338	9							
07	5394	X	2728	-0-	-2666	-0-	123	1	2300	3	Y	274	267	0			111
							4	4	301	9							
08	DLQ G-10		2640	-0-	2640	2640	125	1	2208	3	Y	275	277	0			109
							4	4	303	9							
09	DLQ G-10		2265	-0-	2265	4905	114	1	1925	3	Y	202	230	0			81
							4	4	222	9							
10	DLQ G-10		2554	-0-	2554	7459	135	1	2160	3	Y	232	226	0			87
							4	4	255	9							
11	DLQ G-10		2323	-0-	2323	9782	120	1	1926	3	Y	249	263	0			73
							3	4	274	9							
12	DLQ G-10		2375	-0-	2375	12157	120	1	1956	3	Y	269	261	0			81
							3	4	296	9							
01	DLQ G-10		2265	-0-	2265	14422	120	1	1874	3	Y	244	247	0			78
							3	4	268	9							
*02	2800	N	1026	-0-	-1774	12648	57	1	843	3	Y	113	130	0			61
							2	4	124	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	34193	X	14845	-0-	-19348	-0-	523	1	10269	3	Y	3670	3805	0			637
							16	4	4037	9							
04	33090	X	13801	-0-	-19289	-0-	546	1	10050	3	Y	2896	2876	0			657
							19	4	3186	9							
05	34193	X	12407	-0-	-21786	-0-	501	1	9093	3	Y	2543	2654	0			546
							16	4	2797	9							
06	29970	X	11233	-0-	-18737	-0-	410	1	8099	3	Y	2459	2171	0			834
							19	4	2705	9							
07	29264	X	11746	-0-	-17518	-0-	444	1	8556	3	Y	2485	2309	0			1010
							12	4	2734	9							
08	DLQ G-10		11433	-0-	11433	11433	431	1	8151	3	Y	2579	2568	0			1021
							14	4	2837	9							
09	DLQ G-10		11354	-0-	11354	22787	483	1	7746	3	Y	2826	2713	0			1134
							16	4	3109	9							
10	DLQ G-10		11495	-0-	11495	34282	546	1	7967	3	Y	2695	2821	0			1008
							17	4	2965	9							
11	DLQ G-10		10923	-0-	10923	45205	532	1	7494	3	Y	2619	2859	0			768
							16	4	2881	9							
12	DLQ G-10		9982	-0-	9982	55187	504	1	7551	3	Y	1738	1985	0			521
							15	4	1912	9							
01	DLQ G-10		12943	-0-	12943	68130	633	1	10175	3	Y	1911	1819	0			613
							33	4	2102	9							
*02	78087	X	9957	-0-	-68130	-0-	561	1	8077	3	Y	1159	1145	0			627
							44	4	1275	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	19747	X	14217	-0-	-5530	-0-	644	1	12989	3	Y	515	524	0			89
							17	4	567	9							
04	19110	X	13562	-0-	-5548	-0-	638	1	12354	3	Y	499	475	0			113
							21	4	549	9							
05	17918	X	12800	-0-	-5118	-0-	559	1	11713	3	Y	461	475	0			99
							21	4	507	9							
06	19560	X	12040	-0-	-7520	-0-	545	1	11010	3	Y	419	376	0			142
							24	4	461	9							
07	20801	X	11799	-0-	-9002	-0-	574	1	10766	3	Y	399	379	0			162
							20	4	439	9							
08	DLQ G-10		11677	-0-	11677	11677	602	1	10608	3	Y	405	407	0			160
							21	4	446	9							
09	DLQ G-10		9716	-0-	9716	21393	521	1	8803	3	Y	342	365	0			137
							16	4	376	9							
10	DLQ G-10		11481	-0-	11481	32874	649	1	10381	3	Y	394	384	0			147
							18	4	433	9							
11	DLQ G-10		10695	-0-	10695	43569	600	1	9672	3	Y	369	408	0			108
							17	4	406	9							
12	DLQ G-10		11239	-0-	11239	54808	623	1	10126	3	Y	430	409	0			129
							17	4	473	9							
01	DLQ G-10		9421	-0-	9421	64229	546	1	8500	3	Y	326	350	0			105
							16	4	359	9							
*02	68759	X	4530	-0-	-64229	-0-	277	1	4076	3	Y	153	175	0			83
							9	4	168	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

*03	47337	X	11206	-0-	-36131	-0-	457	1	9217	3	Y	1382	1387	0			240
							12	4	1520	9							
04	42930	X	33530	-0-	-9400	-0-	1569	1	30400	3	Y	1372	1301	0			311
							52	4	1509	9							
05	43338	X	33780	-0-	-9558	-0-	1466	1	30705	3	Y	1412	1420	0			303
							56	4	1553	9							
06	41940	X	30291	-0-	-11649	-0-	1360	1	27473	3	Y	1271	1143	0			431
							60	4	1398	9							
07	49724	X	29000	-0-	-20724	-0-	1405	1	26355	3	Y	1084	1075	0			440
							48	4	1192	9							
08	34658	X	30135	-0-	-4523	-0-	1550	1	27301	3	Y	1117	1115	0			442
							55	4	1229	9							
09	33540	X	26858	-0-	-6682	-0-	1418	1	23966	3	Y	1300	1220	0			522
							44	4	1430	9							
10	33790	X	26113	-0-	-7677	-0-	1455	1	23330	3	Y	1170	1254	0			438
							41	4	1287	9							
11	30300	X	23533	-0-	-6767	-0-	1298	1	20914	3	Y	1167	1263	0			342
							37	4	1284	9							
12	30132	X	28752	-0-	-1380	-0-	1578	1	25644	3	Y	1352	1289	0			405
							43	4	1487	9							
01	30132	X	27697	-0-	-2435	-0-	1586	1	24704	3	Y	1238	1246	0			397
							45	4	1362	9							
02	25060	X	21668	-0-	-3392	-0-	1307	1	19215	3	Y	1003	857	0			543
							43	4	1103	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	26612	X	26612	-0-	-0-	-0-	1218	1	24565	3	Y	724	760	0			126
							33	4	796	9							
04	17100	X	15556	-0-	-1544	-0-	731	1	14157	3	Y	585	578	0			133
							24	4	644	9							
05	27497	X	16677	-0-	-10820	-0-	727	1	15219	3	Y	639	635	0			137
							28	4	703	9							
06	36750	X	16491	-0-	-20259	-0-	748	1	15124	3	Y	533	489	0			181
							33	4	586	9							
07	37975	X	15133	-0-	-22842	-0-	738	1	13834	3	Y	487	470	0			198
							25	4	536	9							
08	37975	X	17447	-0-	-20528	-0-	905	1	15946	3	Y	513	508	0			203
							32	4	564	9							
09	16500	X	15431	-0-	-1069	-0-	825	1	13950	3	Y	573	546	0			230
							26	4	630	9							
10	17267	X	17267	-0-	-0-	-0-	975	1	15634	3	Y	574	589	0			215
							27	4	631	9							
11	20306	X	20306	-0-	-0-	-0-	1145	1	18448	3	Y	618	652	0			181
							33	4	680	9							
12	17453	X	15133	-0-	-2320	-0-	833	1	13545	3	Y	665	647	0			199
							23	4	732	9							
01	17453	X	13829	-0-	-3624	-0-	795	1	12378	3	Y	575	590	0			184
							23	4	633	9							
02	13468	X	11415	-0-	-2053	-0-	694	1	10197	3	Y	455	393	0			246
							23	4	501	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	20646	X	14914	-0-	-5732	-0-	571	1	11205	3	Y	2836	2991	0			492
							18	4	3120	9							
04	17610	X	14613	-0-	-2997	-0-	599	1	11012	3	Y	2711	2588	0			615
							20	4	2982	9							
05	17732	X	13030	-0-	-4702	-0-	552	1	10022	3	Y	2216	2355	0			476
							18	4	2438	9							
06	16680	X	11741	-0-	-4939	-0-	468	1	9252	3	Y	1817	1677	0			616
							22	4	1999	9							
07	15934	X	12026	-0-	-3908	-0-	487	1	9375	3	Y	1955	1777	0			794
							13	4	2151	9							
08	DLQ G-10		11510	-0-	11510	11510	467	1	8836	3	Y	1993	1998	0			789
							15	4	2192	9							
09	DLQ G-10		11112	-0-	11112	22622	519	1	8323	3	Y	2047	2014	0			822
							18	4	2252	9							
10	DLQ G-10		11360	-0-	11360	33982	582	1	8488	3	Y	2065	2114	0			773
							18	4	2272	9							
11	DLQ G-10		10916	-0-	10916	44898	566	1	7970	3	Y	2148	2291	0			630
							17	4	2363	9							
12	DLQ G-10		10655	-0-	10655	55553	519	1	7763	3	Y	2143	2131	0			642
							16	4	2357	9							
01	DLQ G-10		10480	-0-	10480	66033	479	1	7696	3	Y	2073	2050	0			665
							25	4	2280	9							
*02	73753	X	7720	-0-	-66033	-0-	409	1	5879	3	Y	1273	1249	0			689
							32	4	1400	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*03	31124	X	28422	-0-	-2702	-0-	1278	1	25779	3	Y	1210	1178	0		210
							34	4	1331	9						
04	27120	X	22791	-0-	-4329	-0-	1066	1	20656	3	Y	940	937	0		213
							35	4	1034	9						
05	30070	X	21014	-0-	-9056	-0-	912	1	19106	3	Y	874	899	0		188
							35	4	961	9						
06	39030	X	19151	-0-	-19879	-0-	858	1	17338	3	Y	834	739	0		283
							38	4	917	9						
07	40331	X	18572	-0-	-21759	-0-	900	1	16885	3	Y	687	691	0		279
							31	4	756	9						
08	40331	X	16822	-0-	-23509	-0-	862	1	15179	3	Y	683	692	0		270
							30	4	751	9						
09	22800	X	17190	-0-	-5610	-0-	908	1	15343	3	Y	828	766	0		332
							28	4	911	9						
10	21018	X	16189	-0-	-4829	-0-	898	1	14399	3	Y	788	825	0		295
							25	4	867	9						
11	19140	X	15903	-0-	-3237	-0-	879	1	14163	3	Y	760	832	0		223
							25	4	836	9						
12	18569	X	17968	-0-	-601	-0-	981	1	15951	3	Y	917	865	0		275
							27	4	1009	9						
01	17763	X	17252	-0-	-511	-0-	987	1	15373	3	Y	785	808	0		252
							28	4	864	9						
02	16044	X	14075	-0-	-1969	-0-	851	1	12505	3	Y	628	540	0		340
							28	4	691	9						

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		14053	-0-	14053	28907	834	1	12187	3	Y	938	959	0		376
							1032	9								
10	DLQ G-10		14391	-0-	14391	43298	932	1	12272	3	Y	1079	1051	0		404
							1187	9								
11	DLQ G-10		12740	-0-	12740	56038	818	1	10902	3	Y	927	1059	0		272
							1020	9								
12	DLQ G-10		13417	-0-	13417	69455	822	1	11491	3	Y	1004	975	0		301
							1104	9								
01	DLQ G-10		12932	-0-	12932	82387	1067	1	10741	3	Y	1022	995	0		328
							1124	9								
*02	91658	X	9271	-0-	-82387	-0-	578	1	8098	3	Y	541	576	0		293
							595	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	20863	X	16781	-0-	-4082	-0-	582	1	11436	3	Y	4314	4287	0			749
							18	4	4745	9							
04	18210	X	16160	-0-	-2050	-0-	620	1	11404	3	Y	3741	3641	0			849
							21	4	4115	9							
05	18817	X	14688	-0-	-4129	-0-	600	1	10898	3	Y	2882	3112	0			619
							20	4	3170	9							
06	16770	X	13073	-0-	-3697	-0-	511	1	10094	3	Y	2223	2088	0			754
							23	4	2445	9							
07	16895	X	11876	-0-	-5019	-0-	470	1	9054	3	Y	2126	2016	0			864
							13	4	2339	9							
08	DLQ G-10		11433	-0-	11433	11433	455	1	8599	3	Y	2149	2162	0			851
							15	4	2364	9							
09	DLQ G-10		11862	-0-	11862	23295	550	1	8809	3	Y	2258	2203	0			906
							19	4	2484	9							
10	DLQ G-10		12549	-0-	12549	35844	639	1	9326	3	Y	2331	2365	0			872
							20	4	2564	9							
11	DLQ G-10		11471	-0-	11471	47315	599	1	8436	3	Y	2198	2425	0			645
							18	4	2418	9							
12	DLQ G-10		11460	-0-	11460	58775	568	1	8498	3	Y	2161	2158	0			648
							17	4	2377	9							
01	DLQ G-10		11089	-0-	11089	69864	505	1	8124	3	Y	2213	2151	0			710
							26	4	2434	9							
*02	78422	X	8558	-0-	-69864	-0-	455	1	6549	3	Y	1381	1344	0			747
							35	4	1519	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	21824	X	16445	-0-	-5379	-0-	738	1	14891	3	Y	724	746	0			126
							20	4	796	9							
04	21120	X	15683	-0-	-5437	-0-	733	1	14203	3	Y	657	634	0			149
							24	4	723	9							
05	22227	X	15229	-0-	-6998	-0-	660	1	13821	3	Y	657	665	0			141
							25	4	723	9							
06	22590	X	14120	-0-	-8470	-0-	633	1	12791	3	Y	607	542	0			206
							28	4	668	9							
07	24056	X	14416	-0-	-9640	-0-	696	1	13049	3	Y	588	555	0			239
							24	4	647	9							
08	DLQ G-10		13975	-0-	13975	13975	716	1	12610	3	Y	567	582	0			224
							25	4	624	9							
09	DLQ G-10		13369	-0-	13369	27344	711	1	12017	3	Y	563	561	0			226
							22	4	619	9							
10	DLQ G-10		13054	-0-	13054	40398	733	1	11725	3	Y	523	553	0			196
							21	4	575	9							
11	DLQ G-10		13897	-0-	13897	54295	779	1	12562	3	Y	485	539	0			142
							22	4	534	9							
12	DLQ G-10		14072	-0-	14072	68367	776	1	12615	3	Y	600	562	0			180
							21	4	660	9							
01	DLQ G-10		13865	-0-	13865	82232	799	1	12439	3	Y	549	553	0			176
							23	4	604	9							
*02	92491	X	10259	-0-	-82232	-0-	626	1	9206	3	Y	370	346	0			200
							20	4	407	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	27714	X		20876	-0-	-6838	-0-	927	1	18700	3	Y	1113	1146	0	193
								25	4	1224	9					
04	26820	X		20236	-0-	-6584	-0-	935	1	18112	3	Y	1053	1007	0	239
								31	4	1158	9					
05	28489	X		19866	-0-	-8623	-0-	851	1	17827	3	Y	1051	1064	0	226
								32	4	1156	9					
06	28560	X		18248	-0-	-10312	-0-	808	1	16337	3	Y	970	867	0	329
								36	4	1067	9					
07	31031	X		18435	-0-	-12596	-0-	881	1	16520	3	Y	913	871	0	371
								30	4	1004	9					
08	DLQ G-10			17842	-0-	17842	17842	902	1	15899	3	Y	917	925	0	363
								32	4	1009	9					
09	DLQ G-10			16755	-0-	16755	34597	880	1	14872	3	Y	887	894	0	356
								27	4	976	9					
10	DLQ G-10			16434	-0-	16434	51031	912	1	14587	3	Y	826	873	0	309
								26	4	909	9					
11	DLQ G-10			16226	-0-	16226	67257	893	1	14392	3	Y	833	898	0	244
								25	4	916	9					
12	DLQ G-10			16961	-0-	16961	84218	917	1	14904	3	Y	1014	954	0	304
								25	4	1115	9					
01	DLQ G-10			16399	-0-	16399	100617	923	1	14373	3	Y	979	969	0	314
								26	4	1077	9					
*02	111772	X		11155	-0-	-100617	-0-	667	1	9803	3	Y	603	591	0	326
								22	4	663	9					

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	14074	X		2128	-0-	-11946	-0-	91	1	1831	3	Y	185	211	0	32
								2	4	204	9					
04	4440	X		3174	-0-	-1266	-0-	141	1	2728	3	Y	273	243	0	62
								5	4	300	9					
05	4588	X		2463	-0-	-2125	-0-	102	1	2139	3	Y	198	217	0	43
								4	4	218	9					
06	4170	X		2316	-0-	-1854	-0-	99	1	1998	3	Y	195	172	0	66
								4	4	215	9					
07	4867	X		2377	-0-	-2490	-0-	109	1	2053	3	Y	192	180	0	78
								4	4	211	9					
08	DLQ G-10			2690	-0-	2690	2690	131	1	2304	3	Y	227	215	0	90
								5	4	250	9					
09	DLQ G-10			2681	-0-	2681	5371	136	1	2304	3	Y	215	219	0	86
								4	4	237	9					
10	0	W		2250	-0-	2250	7621	128	1	2056	3	Y	56	121	0	21
								4	4	62	9					
11	0	W		2211	-0-	2211	9832	119	1	1925	3	Y	149	126	0	44
								3	4	164	9					
12	0	W		2480	-0-	2480	12312	134	1	2182	3	Y	145	145	0	44
								4	4	160	9					
01	DLQ G-10			2089	-0-	2089	14401	115	1	1794	3	Y	161	153	0	52
								3	4	177	9					
*02	15716	X		1315	-0-	-14401	-0-	75	1	1108	3	Y	118	106	0	64
								2	4	130	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	15996	X	9	-0-	-15987	-0-	9	3			Y	-0-	8	0			-0-
04	1050	X	-0-	-0-	-1050	-0-					Y	-0-					-0-
05	1085	X	3	-0-	-1082	-0-	2	3	1	9	Y	1	1	0			-0-
06	1050	X	-0-	-0-	-1050	-0-					Y	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6820	X	-0-	-0-	-6820	-0-					Y	-0-					-0-
04	6600	X	-0-	-0-	-6600	-0-					Y	-0-					-0-
05	6820	X	-0-	-0-	-6820	-0-					Y	-0-					-0-
06	1680	X	-0-	-0-	-1680	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		39009	-0-	39009	80937	426 1165	1 9	37418	3	Y	1059	994	0			425
10	DLQ G-10		46259	-0-	46259	127196	525 1213	1 9	44521	3	Y	1103	1115	0			413
11	DLQ G-10		42806	-0-	42806	170002	455 1085	1 9	41266	3	Y	986	1110	0			289
12	DLQ G-10		43116	-0-	43116	213118	450 1164	1 9	41502	3	Y	1058	1030	0			317
01	DLQ G-10		39181	-0-	39181	252299	450 1081	1 9	37650	3	Y	983	985	0			315
*02	284784	X	32485	-0-	-252299	-0-	446 860	1 9	31179	3	Y	782	674	0			423

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		31507	-0-	31507	62901	348 649	1 9	30510	3	Y	590	577	0			237
10	DLQ G-10		30853	-0-	30853	93754	353 620	1 9	29880	3	Y	564	590	0			211
11	DLQ G-10		28542	-0-	28542	122296	305 582	1 9	27655	3	Y	529	585	0			155
12	DLQ G-10		28528	-0-	28528	150824	299 635	1 9	27594	3	Y	577	559	0			173
01	DLQ G-10		27975	-0-	27975	178799	324 594	1 9	27057	3	Y	540	540	0			173
*02	201259	X	22460	-0-	-178799	-0-	310 473	1 9	21677	3	Y	430	370	0			233

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		33932	-0-	33932	67282	375	1	32902	3	Y	595	591	0			239
							655	9									
10	DLQ G-10		33188	-0-	33188	100470	380	1	32180	3	Y	571	596	0			214
							628	9									
11	DLQ G-10		30948	-0-	30948	131418	331	1	30025	3	Y	538	594	0			158
							592	9									
12	DLQ G-10		31050	-0-	31050	162468	326	1	30082	3	Y	584	567	0			175
							642	9									
01	DLQ G-10		30583	-0-	30583	193051	354	1	29621	3	Y	553	551	0			177
							608	9									
*02		216417 X	23366	-0-	-193051	-0-	323	1	22575	3	Y	425	372	0			230
							468	9									

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		39355	-0-	39355	77133	435	1	38183	3	Y	670	656	0			269
							737	9									
10	DLQ G-10		36232	-0-	36232	113365	414	1	35095	3	Y	657	680	0			246
							723	9									
11	DLQ G-10		34871	-0-	34871	148236	373	1	33788	3	Y	645	702	0			189
							710	9									
12	DLQ G-10		35661	-0-	35661	183897	375	1	34512	3	Y	704	682	0			211
							774	9									
01	DLQ G-10		35402	-0-	35402	219299	410	1	34265	3	Y	661	660	0			212
							727	9									
*02		243173 X	23874	-0-	-219299	-0-	329	1	23033	3	Y	465	425	0			252
							512	9									

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1985	-0-	1985	3583	22	1	1906	3	Y	52	53	0			21
							57	9									
10	DLQ G-10		2055	-0-	2055	5638	23	1	1947	3	Y	77	69	0			29
							85	9									
11	DLQ G-10		1593	-0-	1593	7231	17	1	1537	3	Y	35	54	0			10
							39	9									
12	DLQ G-10		2621	-0-	2621	9852	27	1	2500	3	Y	85	70	0			25
							94	9									
01	DLQ G-10		2165	-0-	2165	12017	25	1	2078	3	Y	56	63	0			18
							62	9									
*02		2800 N	1168	-0-	-1632	10385	16	1	1096	3	Y	51	41	0			28
							56	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	27838	X	21212	-0-	-6626	-0-	1100	1	18413	2	Y	1250	1232	0			217
							324	3	1375	9							
04	26940	X	22212	-0-	-4728	-0-	1206	1	19390	3	Y	1469	1353	0			333
							1616	9									
05	27838	X	23822	-0-	-4016	-0-	1241	1	20987	3	Y	1449	1471	0			311
							1594	9									
06	23602	X	23602	-0-	-0-	-0-	1419	1	20645	3	Y	1398	1235	0			474
							1538	9									
07	26502	X	26502	-0-	-0-	-0-	1601	1	23141	3	Y	1600	1424	0			650
							1760	9									
08	DLQ G-10		26312	-0-	26312	26312	1745	1	22792	3	Y	1614	1625	0			639
							1775	9									
09	DLQ G-10		24054	-0-	24054	50366	1708	1	20774	3	Y	1429	1494	0			574
							1572	9									
10	0	W	24088	-0-	24088	74454	1754	1	20616	3	Y	1562	1551	0			585
							1718	9									
11	0	W	22510	-0-	22510	96964	1662	1	19280	3	Y	1425	1592	0			418
							1568	9									
12	0	W	20933	-0-	20933	117897	1665	1	17885	3	Y	1257	1298	0			377
							1383	9									
01	DLQ G-10		21015	-0-	21015	138912	1626	1	17883	3	Y	1369	1307	0			439
							1506	9									
*02	155463	X	16551	-0-	-138912	-0-	1338	1	14101	3	Y	1011	903	0			547
							1112	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	52762	X	34403	-0-	-18359	-0-	1867	1	31327	2	Y	964	1009	0			167
							149	3	1060	9							
04	51060	X	33558	-0-	-17502	-0-	1897	1	30504	3	Y	1052	980	0			239
							1157	9									
05	43059	X	32197	-0-	-10862	-0-	1739	1	29414	3	Y	949	984	0			204
							1044	9									
06	38190	X	29209	-0-	-8981	-0-	1817	1	26442	3	Y	864	775	0			293
							950	9									
07	38130	X	28456	-0-	-9674	-0-	1780	1	25731	3	Y	859	803	0			349
							945	9									
08	DLQ G-10		27553	-0-	27553	27553	1894	1	24736	3	Y	839	856	0			332
							923	9									
09	DLQ G-10		24620	-0-	24620	52173	1809	1	21999	3	Y	738	774	0			296
							812	9									
10	DLQ G-10		24276	-0-	24276	76449	1836	1	21578	3	Y	784	787	0			293
							862	9									
11	DLQ G-10		22940	-0-	22940	99389	1762	1	20443	3	Y	668	765	0			196
							735	9									
12	DLQ G-10		22215	-0-	22215	121604	1826	1	19619	3	Y	700	686	0			210
							770	9									
01	DLQ G-10		22929	-0-	22929	144533	1844	1	20273	3	Y	738	711	0			237
							812	9									
*02	162065	X	17532	-0-	-144533	-0-	1464	1	15432	3	Y	578	502	0			313
							636	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	44640	X	30183	-0-	-14457	-0-	1427	1	28027	3	Y	623	654	0			108
							44	4	685	9							
04	39330	X	28064	-0-	-11266	-0-	1415	1	26033	3	Y	516	507	0			117
							48	4	568	9							
05	38130	X	25592	-0-	-12538	-0-	1306	1	23726	3	Y	470	486	0			101
							43	4	517	9							
06	33030	X	23387	-0-	-9643	-0-	1102	1	21758	3	Y	433	387	0			147
							51	4	476	9							
07	34131	X	23544	-0-	-10587	-0-	1137	1	21897	3	Y	435	405	0			177
							31	4	479	9							
08	DLQ G-10		21992	-0-	21992	21992	1079	1	20408	3	Y	426	434	0			169
							36	4	469	9							
09	DLQ G-10		20279	-0-	20279	42271	1161	1	18602	3	Y	433	428	0			174
							40	4	476	9							
10	DLQ G-10		20666	-0-	20666	62937	1292	1	18863	3	Y	427	441	0			160
							41	4	470	9							
11	DLQ G-10		19451	-0-	19451	82388	1257	1	17721	3	Y	395	439	0			116
							38	4	435	9							
12	DLQ G-10		19945	-0-	19945	102333	1217	1	18220	3	Y	428	416	0			128
							37	4	471	9							
01	DLQ G-10		18968	-0-	18968	121301	1082	1	17398	3	Y	393	395	0			126
							56	4	432	9							
*02	135821	X	14520	-0-	-121301	-0-	921	1	13254	3	Y	248	240	0			134
							72	4	273	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	73470	X	49874	-0-	-23596	-0-	2215	1	44687	3	Y	2647	2759	0			459
							60	4	2912	9							
04	71100	X	47197	-0-	-23903	-0-	2183	1	42287	3	Y	2414	2325	0			548
							72	4	2655	9							
05	64542	X	45239	-0-	-19303	-0-	1940	1	40631	3	Y	2358	2399	0			507
							74	4	2594	9							
06	58080	X	40797	-0-	-17283	-0-	1806	1	36495	3	Y	2196	1958	0			745
							80	4	2416	9							
07	45012	X	40557	-0-	-4455	-0-	1932	1	36234	3	Y	2114	2000	0			859
							66	4	2325	9							
08	DLQ G-10		38830	-0-	38830	38830	1959	1	34519	3	Y	2075	2112	0			822
							69	4	2283	9							
09	DLQ G-10		37221	-0-	37221	76051	1955	1	33049	3	Y	1960	1995	0			787
							61	4	2156	9							
10	DLQ G-10		37646	-0-	37646	113697	2067	1	33397	3	Y	1932	1996	0			723
							57	4	2125	9							
11	DLQ G-10		35126	-0-	35126	148823	1939	1	31252	3	Y	1709	1931	0			501
							55	4	1880	9							
12	DLQ G-10		36180	-0-	36180	185003	1972	1	32050	3	Y	1913	1841	0			573
							54	4	2104	9							
01	DLQ G-10		34955	-0-	34955	219958	1986	1	30923	3	Y	1808	1801	0			580
							57	4	1989	9							
*02	247628	X	27670	-0-	-219958	-0-	1663	1	24447	3	Y	1369	1208	0			741
							54	4	1506	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	52917	X	36349	-0-	-16568	-0-	1622	1	32729	3	Y	1776	1862	0			308
							44	4	1954	9							
04	51210	X	36419	-0-	-14791	-0-	1601	1	31002	3	Y	3421	2953	0			776
							53	4	3763	9							
05	45694	X	35369	-0-	-10325	-0-	1444	1	30229	3	Y	3310	3375	0			711
							55	4	3641	9							
06	41070	X	31223	-0-	-9847	-0-	1357	1	27430	3	Y	2160	2138	0			733
							60	4	2376	9							
07	32891	X	30009	-0-	-2882	-0-	1440	1	27000	3	Y	1382	1553	0			562
							49	4	1520	9							
08	DLQ G-10		28666	-0-	28666	28666	1461	1	25734	3	Y	1291	1342	0			511
							51	4	1420	9							
09	DLQ G-10		25785	-0-	25785	54451	1385	1	23411	3	Y	860	1026	0			345
							43	4	946	9							
10	DLQ G-10		26561	-0-	26561	81012	1471	1	23597	3	Y	1320	1171	0			494
							41	4	1452	9							
11	DLQ G-10		25001	-0-	25001	106013	1380	1	22248	3	Y	1213	1351	0			356
							39	4	1334	9							
12	DLQ G-10		25808	-0-	25808	131821	1410	1	22911	3	Y	1317	1278	0			395
							38	4	1449	9							
01	DLQ G-10		24067	-0-	24067	155888	1407	1	21904	3	Y	651	837	0			209
							40	4	716	9							
*02	174939	X	19051	-0-	-155888	-0-	1154	1	16973	3	Y	805	578	0			436
							38	4	886	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	69409	X	49994	-0-	-19415	-0-	2719	1	45627	2	Y	1304	1379	0			226
							214	3	1434	9							
04	67170	X	49414	-0-	-17756	-0-	2806	1	45120	3	Y	1353	1272	0			307
							1488	9									
05	63643	X	48033	-0-	-15610	-0-	2605	1	44065	3	Y	1239	1280	0			266
							1363	9									
06	55560	X	44224	-0-	-11336	-0-	2764	1	40209	3	Y	1137	1017	0			386
							1251	9									
07	53630	X	42946	-0-	-10684	-0-	2697	1	38985	3	Y	1149	1068	0			467
							1264	9									
08	DLQ G-10		41406	-0-	41406	41406	2857	1	37327	3	Y	1111	1138	0			440
							1222	9									
09	DLQ G-10		37644	-0-	37644	79050	2777	1	33782	3	Y	986	1030	0			396
							1085	9									
10	DLQ G-10		37612	-0-	37612	116662	2857	1	33582	3	Y	1066	1063	0			399
							1173	9									
11	DLQ G-10		34775	-0-	34775	151437	2673	1	31014	3	Y	989	1098	0			290
							1088	9									
12	DLQ G-10		34893	-0-	34893	186330	2883	1	30964	3	Y	951	956	0			285
							1046	9									
01	DLQ G-10		34303	-0-	34303	220633	2768	1	30435	3	Y	1000	964	0			321
							1100	9									
*02	245001	X	24368	-0-	-220633	-0-	2039	1	21496	3	Y	757	668	0			410
							833	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	79701	X	54353	-0-	-25348	-0-	2395	1	48319	3	Y	3250	3385	0			564
							64	4	3575	9							
04	77130	X	51673	-0-	-25457	-0-	2371	1	45926	3	Y	2998	2882	0			680
							78	4	3298	9							
05	70401	X	49201	-0-	-21200	-0-	2131	1	44621	3	Y	2153	2371	0			462
							81	4	2368	9							
06	63930	X	46222	-0-	-17708	-0-	2037	1	41163	3	Y	2665	2223	0			904
							90	4	2932	9							
07	49352	X	45770	-0-	-3582	-0-	2174	1	40781	3	Y	2492	2384	0			1012
							74	4	2741	9							
08	DLQ G-10		44107	-0-	44107	44107	2218	1	39085	3	Y	2478	2509	0			981
							78	4	2726	9							
09	DLQ G-10		41184	-0-	41184	85291	2152	1	36377	3	Y	2353	2390	0			944
							67	4	2588	9							
10	DLQ G-10		41398	-0-	41398	126689	2277	1	36541	3	Y	2287	2375	0			856
							64	4	2516	9							
11	DLQ G-10		39094	-0-	39094	165783	2144	1	34559	3	Y	2118	2353	0			621
							61	4	2330	9							
12	DLQ G-10		40476	-0-	40476	206259	2193	1	35636	3	Y	2352	2268	0			705
							60	4	2587	9							
01	DLQ G-10		38939	-0-	38939	245198	2204	1	34328	3	Y	2131	2152	0			684
							63	4	2344	9							
*02	276468	X	31270	-0-	-245198	-0-	1870	1	27498	3	Y	1674	1452	0			906
							61	4	1841	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	39525	X	24198	-0-	-15327	-0-	1149	1	22565	3	Y	407	422	0			71
							36	4	448	9							
04	34020	X	22948	-0-	-11072	-0-	1162	1	21374	3	Y	339	333	0			77
							39	4	373	9							
05	32333	X	21147	-0-	-11186	-0-	1084	1	19685	3	Y	311	321	0			67
							36	4	342	9							
06	28440	X	19340	-0-	-9100	-0-	915	1	18068	3	Y	286	256	0			97
							42	4	315	9							
07	25978	X	19538	-0-	-6440	-0-	948	1	18247	3	Y	289	269	0			117
							25	4	318	9							
08	DLQ G-10		17457	-0-	17457	17457	860	1	16271	3	Y	271	281	0			107
							28	4	298	9							
09	DLQ G-10		17300	-0-	17300	34757	996	1	15958	3	Y	284	277	0			114
							34	4	312	9							
10	DLQ G-10		16777	-0-	16777	51534	1055	1	15393	3	Y	269	282	0			101
							33	4	296	9							
11	DLQ G-10		15568	-0-	15568	67102	1013	1	14283	3	Y	220	256	0			65
							30	4	242	9							
12	DLQ G-10		15403	-0-	15403	82505	957	1	14331	3	Y	78	119	0			24
							29	4	86	9							
01	DLQ G-10		15834	-0-	15834	98339	912	1	14656	3	Y	199	159	0			64
							47	4	219	9							
*02	110040	X	11701	-0-	-98339	-0-	743	1	10694	3	Y	187	150	0			101
							58	4	206	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	40796	X	24581	-0-	-16215	-0-	1004	1	19719	3	Y	3479	3593	0			604
							31	4	3827	9							
04	34710	X	23048	-0-	-11662	-0-	1020	1	18769	3	Y	2931	2870	0			665
							35	4	3224	9							
05	32674	X	20721	-0-	-11953	-0-	929	1	16869	3	Y	2630	2730	0			565
							30	4	2893	9							
06	28830	X	19336	-0-	-9494	-0-	795	1	15709	3	Y	2541	2244	0			862
							37	4	2795	9							
07	25854	X	18013	-0-	-7841	-0-	763	1	14689	3	Y	2310	2234	0			938
							20	4	2541	9							
08	DLQ G-10		17745	-0-	17745	17745	754	1	14262	3	Y	2458	2423	0			973
							25	4	2704	9							
09	DLQ G-10		16380	-0-	16380	34125	811	1	13001	3	Y	2309	2355	0			927
							28	4	2540	9							
10	DLQ G-10		16386	-0-	16386	50511	891	1	13011	3	Y	2233	2324	0			836
							28	4	2456	9							
11	DLQ G-10		14872	-0-	14872	65383	838	1	11811	3	Y	1998	2248	0			586
							25	4	2198	9							
12	DLQ G-10		11840	-0-	11840	77223	632	1	9460	3	Y	1572	1687	0			471
							19	4	1729	9							
01	DLQ G-10		15404	-0-	15404	92627	767	1	12322	3	Y	2068	1876	0			663
							40	4	2275	9							
*02	101328	X	8701	-0-	-92627	-0-	496	1	7131	3	Y	941	1095	0			509
							39	4	1035	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	39401	X	24618	-0-	-14783	-0-	1006	1	19763	3	Y	3471	3596	0			602
							31	4	3818	9							
04	34230	X	23116	-0-	-11114	-0-	1025	1	18862	3	Y	2904	2847	0			659
							35	4	3194	9							
05	32581	X	20736	-0-	-11845	-0-	932	1	16933	3	Y	2582	2686	0			555
							31	4	2840	9							
06	28710	X	19123	-0-	-9587	-0-	786	1	15526	3	Y	2523	2222	0			856
							36	4	2775	9							
07	26226	X	18828	-0-	-7398	-0-	792	1	15245	3	Y	2518	2351	0			1023
							21	4	2770	9							
08	DLQ G-10		17292	-0-	17292	17292	734	1	13883	3	Y	2410	2479	0			954
							24	4	2651	9							
09	DLQ G-10		16206	-0-	16206	33498	797	1	12769	3	Y	2375	2376	0			953
							27	4	2613	9							
10	DLQ G-10		16047	-0-	16047	49545	867	1	12652	3	Y	2274	2376	0			851
							27	4	2501	9							
11	DLQ G-10		15045	-0-	15045	64590	844	1	11891	3	Y	2077	2319	0			609
							25	4	2285	9							
12	DLQ G-10		11772	-0-	11772	76362	632	1	9465	3	Y	1505	1663	0			451
							19	4	1656	9							
01	DLQ G-10		17146	-0-	17146	93508	841	1	13517	3	Y	2495	2146	0			800
							43	4	2745	9							
*02	105341	X	11833	-0-	-93508	-0-	641	1	9225	3	Y	1743	1600	0			943
							50	4	1917	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	54188	X	31943	-0-	-22245	-0-	1513	1	29724	3	Y	599	619	0			104
							47	4	659	9							
04	46410	X	29919	-0-	-16491	-0-	1511	1	27800	3	Y	506	495	0			115
							51	4	557	9							
05	44206	X	27704	-0-	-16502	-0-	1417	1	25730	3	Y	464	479	0			100
							47	4	510	9							
06	38160	X	25353	-0-	-12807	-0-	1196	1	23626	3	Y	433	386	0			147
							55	4	476	9							
07	35154	X	25735	-0-	-9419	-0-	1245	1	23973	3	Y	440	408	0			179
							33	4	484	9							
08	DLQ G-10		24132	-0-	24132	24132	1186	1	22430	3	Y	434	441	0			172
							39	4	477	9							
09	DLQ G-10		22172	-0-	22172	46304	1272	1	20385	3	Y	429	429	0			172
							43	4	472	9							
10	DLQ G-10		22501	-0-	22501	68805	1410	1	20580	3	Y	424	437	0			159
							45	4	466	9							
11	DLQ G-10		21330	-0-	21330	90135	1382	1	19477	3	Y	391	435	0			115
							41	4	430	9							
12	DLQ G-10		21783	-0-	21783	111918	1333	1	19950	3	Y	418	408	0			125
							40	4	460	9							
01	DLQ G-10		20784	-0-	20784	132702	1189	1	19113	3	Y	383	385	0			123
							61	4	421	9							
*02	148581	X	15879	-0-	-132702	-0-	999	1	14377	3	Y	386	300	0			209
							78	4	425	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	53444	X	33456	-0-	-19988	-0-	1591	1	31252	3	Y	513	534	0			89
							49	4	564	9							
04	45630	X	31184	-0-	-14446	-0-	1581	1	29084	3	Y	423	416	0			96
							54	4	465	9							
05	42594	X	28351	-0-	-14243	-0-	1455	1	26422	3	Y	387	400	0			83
							48	4	426	9							
06	36390	X	26041	-0-	-10349	-0-	1233	1	24355	3	Y	360	321	0			122
							57	4	396	9							
07	37603	X	26154	-0-	-11449	-0-	1270	1	24450	3	Y	364	338	0			148
							34	4	400	9							
08	DLQ G-10		24444	-0-	24444	24444	1206	1	22807	3	Y	355	362	0			141
							40	4	391	9							
09	DLQ G-10		22231	-0-	22231	46675	1281	1	20530	3	Y	342	346	0			137
							44	4	376	9							
10	DLQ G-10		22978	-0-	22978	69653	1446	1	21104	3	Y	347	354	0			130
							46	4	382	9							
11	DLQ G-10		21460	-0-	21460	91113	1396	1	19674	3	Y	316	353	0			93
							42	4	348	9							
12	DLQ G-10		22128	-0-	22128	113241	1360	1	20355	3	Y	338	330	0			101
							41	4	372	9							
01	DLQ G-10		20819	-0-	20819	134060	1196	1	19224	3	Y	306	309	0			98
							62	4	337	9							
*02	150436	X	16376	-0-	-134060	-0-	1041	1	14982	3	Y	247	211	0			134
							81	4	272	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	35916	-0-		35916	74140	2190 1733	1 9	31993	3	Y	1575	1584	0			632
10	DLQ	G-10	34500	-0-		34500	108640	2307 1826	1 9	30367	3	Y	1660	1671	0			621
11	DLQ	G-10	31584	-0-		31584	140224	2092 1596	1 9	27896	3	Y	1451	1647	0			425
12	DLQ	G-10	30254	-0-		30254	170478	1918 1511	1 9	26825	3	Y	1374	1387	0			412
01	DLQ	G-10	29585	-0-		29585	200063	2529 1597	1 9	25459	3	Y	1452	1398	0			466
*02	224416	X	24353	-0-		-200063	-0-	1538 1280	1 9	21535	3	Y	1164	1000	0			630

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	30078	-0-		30078	61099	1769 2474	1 9	25835	3	Y	2249	2195	0			903
10	DLQ	G-10	29235	-0-		29235	90334	1890 2472	1 9	24873	3	Y	2247	2309	0			841
11	DLQ	G-10	26835	-0-		26835	117169	1723 2137	1 9	22975	3	Y	1943	2214	0			570
12	DLQ	G-10	25933	-0-		25933	143102	1595 2034	1 9	22304	3	Y	1849	1865	0			554
01	DLQ	G-10	24817	-0-		24817	167919	2061 2010	1 9	20746	3	Y	1827	1795	0			586
*02	188570	X	20651	-0-		-167919	-0-	1272 1570	1 9	17809	3	Y	1427	1241	0			772

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	74400	X	55273	-0-		-19127	-0-	2422 64	1 4	49698 3089	3 9	Y	2808	2932	0			487
04	72000	X	53258	-0-		-18742	-0-	2460 81	1 4	47645 3072	3 9	Y	2793	2646	0			634
05	67115	X	50994	-0-		-16121	-0-	2183 83	1 4	45713 3015	3 9	Y	2741	2786	0			589
06	60450	X	47359	-0-		-13091	-0-	2091 93	1 4	42254 2921	3 9	Y	2655	2343	0			901
07	50282	X	46598	-0-		-3684	-0-	2221 76	1 4	41649 2652	3 9	Y	2411	2332	0			980
08	DLQ	G-10	44919	-0-		44919	44919	2268 80	1 4	39968 2603	3 9	Y	2366	2409	0			937
09	DLQ	G-10	41761	-0-		41761	86680	2192 68	1 4	37051 2450	3 9	Y	2227	2270	0			894
10	DLQ	G-10	42128	-0-		42128	128808	2307 63	1 4	37276 2482	3 9	Y	2256	2306	0			844
11	DLQ	G-10	39341	-0-		39341	168149	2168 62	1 4	34948 2163	3 9	Y	1966	2233	0			577
12	DLQ	G-10	40685	-0-		40685	208834	2224 60	1 4	36148 2253	3 9	Y	2048	2011	0			614
01	DLQ	G-10	39120	-0-		39120	247954	2238 64	1 4	34847 1971	3 9	Y	1792	1831	0			575
*02	279401	X	31447	-0-		-247954	-0-	1908 62	1 4	28052 1425	3 9	Y	1295	1169	0			701

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	DLQ G-10		51506	-0-	51506	104092	3110 2970	1 9	45426	3	Y	2700	2666	0	1084
10	DLQ G-10		49721	-0-	49721	153813	3301 2971	1 9	43449	3	Y	2701	2774	0	1011
11	DLQ G-10		45312	-0-	45312	199125	2983 2555	1 9	39774	3	Y	2323	2653	0	681
12	DLQ G-10		43862	-0-	43862	242987	2769 2365	1 9	38728	3	Y	2150	2187	0	644
01	DLQ G-10		42402	-0-	42402	285389	3623 2305	1 9	36474	3	Y	2095	2067	0	672
*02	318948	X	33559	-0-	-285389	-0-	2120 1758	1 9	29681	3	Y	1598	1405	0	865

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*03	65596	X	38914	-0-	-26682	-0-	1743 47	1 4	35160 1964	3 9	Y	1785	1875	0	310
04	51150	X	37229	-0-	-13921	-0-	1729 57	1 4	33498 1945	3 9	Y	1768	1677	0	401
05	46562	X	35806	-0-	-10756	-0-	1544 58	1 4	32330 1874	3 9	Y	1704	1739	0	366
06	42210	X	32395	-0-	-9815	-0-	1444 64	1 4	29185 1702	3 9	Y	1547	1388	0	525
07	36177	X	31755	-0-	-4422	-0-	1528 52	1 4	28658 1517	3 9	Y	1379	1344	0	560
08	DLQ G-10		30742	-0-	30742	30742	1561 55	1 4	27495 1631	3 9	Y	1483	1456	0	587
09	DLQ G-10		28681	-0-	28681	59423	1513 47	1 4	25581 1540	3 9	Y	1400	1425	0	562
10	DLQ G-10		28872	-0-	28872	88295	1591 44	1 4	25687 1550	3 9	Y	1409	1444	0	527
11	DLQ G-10		26965	-0-	26965	115260	1492 42	1 4	24048 1383	3 9	Y	1257	1415	0	369
12	DLQ G-10		27702	-0-	27702	142962	1514 41	1 4	24609 1538	3 9	Y	1398	1348	0	419
01	DLQ G-10		26483	-0-	26483	169445	1512 43	1 4	23541 1387	3 9	Y	1261	1276	0	404
*02	188313	X	18868	-0-	-169445	-0-	1138 37	1 4	16735 958	3 9	Y	871	804	0	471

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	86242	X	68954	-0-	-17288	-0-	3716	1	62281	2	Y	2028	2250	0			352
							726	3	2231	9							
04	83460	X	58042	-0-	-25418	-0-	3271	1	52601	3	Y	1973	1877	0			448
							2170	9									
05	84196	X	63829	-0-	-20367	-0-	3436	1	58128	3	Y	2059	2065	0			442
							2265	9									
06	72720	X	60825	-0-	-11895	-0-	3780	1	54989	3	Y	1869	1677	0			634
							2056	9									
07	75144	X	57858	-0-	-17286	-0-	3622	1	52357	3	Y	1708	1648	0			694
							1879	9									
08	DLQ G-10		53832	-0-	53832	53832	3729	1	48708	3	Y	1268	1460	0			502
							1395	9									
09	DLQ G-10		49970	-0-	49970	103802	3666	1	44593	3	Y	1555	1433	0			624
							1711	9									
10	DLQ G-10		48323	-0-	48323	152125	3680	1	43257	3	Y	1260	1413	0			471
							1386	9									
11	DLQ G-10		44122	-0-	44122	196247	3361	1	38994	3	Y	1606	1606	0			471
							1767	9									
12	DLQ G-10		43345	-0-	43345	239592	3549	1	38125	3	Y	1519	1535	0			455
							1671	9									
01	DLQ G-10		41587	-0-	41587	281179	3334	1	36666	3	Y	1443	1435	0			463
							1587	9									
*02	304367	X	23188	-0-	-281179	-0-	1912	1	20355	3	Y	837	847	0			453
							921	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	94643	X	55506	-0-	-39137	-0-	1318	1	48669	3	Y	5017	5140	0			871
							5519	9									
04	82530	X	49812	-0-	-32718	-0-	1092	1	43140	3	Y	5073	4793	0			1151
							5580	9									
05	73253	X	47398	-0-	-25855	-0-	1294	1	40792	3	Y	4829	4943	0			1037
							5312	9									
06	62760	X	42526	-0-	-20234	-0-	1615	1	35790	3	Y	4655	4113	0			1579
							5121	9									
07	49197	X	41152	-0-	-8045	-0-	1666	1	34085	3	Y	4910	4494	0			1995
							5401	9									
08	DLQ G-10		38080	-0-	38080	38080	1856	1	31626	3	Y	4161	4509	0			1647
							21	4	4577	9							
09	DLQ G-10		36804	-0-	36804	74884	1851	1	30554	3	Y	3999	4041	0			1605
							4399	9									
10	DLQ G-10		36651	-0-	36651	111535	1378	1	31087	3	Y	3805	3986	0			1424
							4186	9									
11	DLQ G-10		32754	-0-	32754	144289	1365	1	27800	3	Y	3263	3730	0			957
							3589	9									
12	DLQ G-10		32546	-0-	32546	176835	2072	1	27221	3	Y	2930	3009	0			878
							30	4	3223	9							
01	DLQ G-10		31144	-0-	31144	207979	1643	1	26409	3	Y	2734	2735	0			877
							85	4	3007	9							
*02	238514	X	30535	-0-	-207979	-0-	2299	1	25434	3	Y	2470	2010	0			1337
							85	4	2717	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	34467	-0-	34467	73901	2472 1929	1 9	30066	3	Y	1754	1742	0			704
10	DLQ	G-10	32484	-0-	32484	106385	2425 1557	1 9	28502	3	Y	1415	1590	0			529
11	DLQ	G-10	28568	-0-	28568	134953	2136 1653	1 9	24779	3	Y	1503	1591	0			441
12	DLQ	G-10	27578	-0-	27578	162531	2218 1540	1 9	23820	3	Y	1400	1421	0			420
01	DLQ	G-10	25684	-0-	25684	188215	2014 1519	1 9	22151	3	Y	1381	1358	0			443
*02	206781	X	18566	-0-	-188215	-0-	1512 1113	1 9	15941	3	Y	1012	907	0			548

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	30790	-0-	30790	68408	2137 2659	1 9	25994	3	Y	2417	2622	0			970
10	DLQ	G-10	27836	-0-	27836	96244	1975 2646	1 9	23215	3	Y	2405	2475	0			900
11	DLQ	G-10	23448	-0-	23448	119692	1654 2599	1 9	19195	3	Y	2363	2570	0			693
12	DLQ	G-10	23127	-0-	23127	142819	1705 3113	1 9	18309	3	Y	2830	2675	0			848
01	DLQ	G-10	21295	-0-	21295	164114	1537 2859	1 9	16899	3	Y	2599	2613	0			834
*02	182121	X	18007	-0-	-164114	-0-	1417 1652	1 9	14938	3	Y	1502	1523	0			813

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	38418	-0-	38418	87103	2704 2829	1 9	32885	3	Y	2572	2775	0			1032
10	DLQ	G-10	42764	-0-	42764	129867	3110 3099	1 9	36555	3	Y	2817	2795	0			1054
11	DLQ	G-10	41953	-0-	41953	171820	3114 2713	1 9	36126	3	Y	2466	2797	0			723
12	DLQ	G-10	39787	-0-	39787	211607	3172 2542	1 9	34073	3	Y	2311	2341	0			693
01	DLQ	G-10	36463	-0-	36463	248070	2835 2457	1 9	31171	3	Y	2234	2210	0			717
*02	273944	X	25874	-0-	-248070	-0-	2082 1848	1 9	21944	3	Y	1680	1488	0			909

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44070	X	42153	-0-	-1917	-0-	2263 2529	1 9	37361	3	Y	2299	2304	0			923
10	53506	X	42289	-0-	-11217	-0-	1688 2514	1 9	38087	3	Y	2285	2353	0			855
11	51780	X	37813	-0-	-13967	-0-	1665 2247	1 9	33901	3	Y	2043	2299	0			599
12	53847	X	38063	-0-	-15784	-0-	2562 37	1 4	33643 1821	3 9	Y	1655	1758	0			496
01	49910	X	36095	-0-	-13815	-0-	2008 104	1 4	32281 1702	3 9	Y	1547	1547	0			496
02	34440	X	34300	-0-	-140	-0-	2677 102	1 4	29853 1668	3 9	Y	1516	1192	0			820

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51570	X	48819	-0-	-2751	-0-	3477	1	42286	3	Y	2778	2972	0			1115
							3056	9									
10	72633	X	48096	-0-	-24537	-0-	3516	1	41321	3	Y	2963	2969	0			1109
							3259	9									
11	62160	X	40213	-0-	-21947	-0-	2977	1	34544	3	Y	2447	2838	0			718
							2692	9									
12	58466	X	38166	-0-	-20300	-0-	3031	1	32560	3	Y	2341	2357	0			702
							2575	9									
01	54746	X	36487	-0-	-18259	-0-	2824	1	31060	3	Y	2366	2309	0			759
							2603	9									
02	43680	X	26020	-0-	-17660	-0-	2069	1	21811	3	Y	1945	1651	0			1053
							2140	9									

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44850	X	32429	-0-	-12421	-0-	2212	1	26903	3	Y	3013	3162	0			1209
							3314	9									
10	58559	X	31458	-0-	-27101	-0-	2198	1	25830	3	Y	3118	3160	0			1167
							3430	9									
11	56670	X	27072	-0-	-29598	-0-	1912	1	22189	3	Y	2701	3076	0			792
							2971	9									
12	43431	X	26026	-0-	-17405	-0-	1970	1	21163	3	Y	2630	2634	0			788
							2893	9									
01	35371	X	24336	-0-	-11035	-0-	1794	1	19726	3	Y	2560	2527	0			821
							2816	9									
02	27496	X	18521	-0-	-8975	-0-	1438	1	15159	3	Y	1749	1624	0			946
							1924	9									

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53573	X	53573	-0-	-0-	-0-	2882	1	47586	3	Y	2823	2883	0			1133
							3105	9									
10	53855	X	53855	-0-	-0-	-0-	2154	1	48602	3	Y	2817	2896	0			1054
							3099	9									
11	48351	X	48351	-0-	-0-	-0-	2135	1	43488	3	Y	2480	2807	0			727
							2728	9									
12	55366	X	48105	-0-	-7261	-0-	3252	1	42673	3	Y	1939	2085	0			581
							47	4	2133	9							
01	56978	X	45348	-0-	-11630	-0-	2532	1	40699	3	Y	1805	1807	0			579
							131	4	1986	9							
02	46956	X	43205	-0-	-3751	-0-	3405	1	37843	3	Y	1663	1342	0			900
							128	4	1829	9							

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48720	X	36702	-0-	-12018	-0-	2568	1	31242	3	Y	2629	2835	0			1055
							2892	9									
10	61132	X	39413	-0-	-21719	-0-	2840	1	33377	3	Y	2905	2873	0			1087
							3196	9									
11	51810	X	36147	-0-	-15663	-0-	2648	1	30727	3	Y	2520	2868	0			739
							2772	9									
12	47244	X	35467	-0-	-11777	-0-	2794	1	30008	3	Y	2423	2436	0			726
							2665	9									
01	43121	X	32814	-0-	-10307	-0-	2515	1	27661	3	Y	2398	2355	0			769
							2638	9									
02	31584	X	26662	-0-	-4922	-0-	2139	1	22545	3	Y	1798	1594	0			973
							1978	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68040	X	51615	-0-	-16425	-0-	3841 1051	1 9	46723	3	Y	955	1099	0			383
10	81220	X	52840	-0-	-28380	-0-	4052 1157	1 9	47631	3	Y	1052	1041	0			394
11	70350	X	46751	-0-	-23599	-0-	3629 1013	1 9	42109	3	Y	921	1045	0			270
12	66278	X	47197	-0-	-19081	-0-	3936 985	1 9	42276	3	Y	895	897	0			268
01	58435	X	42831	-0-	-15604	-0-	3487 996	1 9	38348	3	Y	905	883	0			290
02	48188	X	29319	-0-	-18869	-0-	2453 750	1 9	26116	3	Y	682	603	0			369

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		42290	-0-	42290	87979	3117 1256	1 9	37917	3	Y	1142	1216	0			458
10	DLQ G-10		41329	-0-	41329	129308	3139 1297	1 9	36893	3	Y	1179	1196	0			441
11	DLQ G-10		37026	-0-	37026	166334	2846 1166	1 9	33014	3	Y	1060	1190	0			311
12	DLQ G-10		36285	-0-	36285	202619	2995 1119	1 9	32171	3	Y	1017	1023	0			305
01	DLQ G-10		33859	-0-	33859	236478	2729 1124	1 9	30006	3	Y	1022	999	0			328
*02	262412	X	25934	-0-	-236478	-0-	2156 827	1 9	22951	3	Y	752	673	0			407

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		59892	-0-	59892	126487	4437 1480	1 9	53975	3	Y	1345	1412	0			540
10	DLQ G-10		55393	-0-	55393	181880	4226 1492	1 9	49675	3	Y	1356	1388	0			508
11	DLQ G-10		53042	-0-	53042	234922	4097 1410	1 9	47535	3	Y	1282	1414	0			376
12	DLQ G-10		53331	-0-	53331	288253	4427 1348	1 9	47556	3	Y	1225	1234	0			367
01	DLQ G-10		50577	-0-	50577	338830	4102 1362	1 9	45113	3	Y	1238	1208	0			397
02	55888	X	NO RPT	-0-	-55888	282942					Y	NO RPT					397

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		43066	-0-	43066	87860	2327 2319	1 9	38420	3	Y	2108	2134	0			846
10	DLQ G-10		43002	-0-	43002	130862	1727 2311	1 9	38964	3	Y	2101	2161	0			786
11	DLQ G-10		38960	-0-	38960	169822	1724 2124	1 9	35112	3	Y	1931	2151	0			566
12	DLQ G-10		38239	-0-	38239	208061	2589 38	1 4	34013 1599	3 9	Y	1454	1584	0			436
01	DLQ G-10		36063	-0-	36063	244124	2019 104	1 4	32463 1477	3 9	Y	1343	1348	0			431
*02	277975	X	33851	-0-	-244124	-0-	2655 102	1 4	29698 1396	3 9	Y	1269	1013	0			687

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	49493	X	49493	-0-	-0-	-0-	2666	1	44016	3	Y	2555	2584	0	1025
							2811	9							
10	65627	X	49663	-0-	-15964	-0-	1989	1	44871	3	Y	2548	2620	0	953
							2803	9							
11	58020	X	44683	-0-	-13337	-0-	1973	1	40180	3	Y	2300	2579	0	674
							2530	9							
12	55521	X	43915	-0-	-11606	-0-	2972	1	39020	3	Y	1709	1871	0	512
							43	4	1880	9					
01	51460	X	41806	-0-	-9654	-0-	2337	1	37574	3	Y	1613	1608	0	517
							121	4	1774	9					
02	43428	X	40137	-0-	-3291	-0-	3149	1	35080	3	Y	1626	1263	0	880
							119	4	1789	9					

NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 11/24/2019 TOTAL DEPTH 13607 PERF.13507 - 17270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	57000	X	26629	-0-	-30371	-0-	1403	1	23727	3	Y	1323	1405	0	531
							44	4	1455	9					
10	47523	X	23938	-0-	-23585	-0-	1331	1	21299	3	Y	1155	1254	0	432
							37	4	1271	9					
11	37950	X	20961	-0-	-16989	-0-	1159	1	18679	3	Y	991	1132	0	291
							33	4	1090	9					
12	33790	X	19518	-0-	-14272	-0-	1073	1	17445	3	Y	883	909	0	265
							29	4	971	9					
01	29605	X	18541	-0-	-11064	-0-	1065	1	16581	3	Y	786	799	0	252
							30	4	865	9					
02	21000	X	10413	-0-	-10587	-0-	632	1	9288	3	Y	429	449	0	232
							21	4	472	9					

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 11/10/2019 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	114510	X	57621	-0-	-56889	-0-	3051	1	51572	3	Y	2639	2891	0	1059
							95	4	2903	9					
10	99169	X	53078	-0-	-46091	-0-	2969	1	47512	3	Y	2285	2489	0	855
							83	4	2514	9					
11	81750	X	46504	-0-	-35246	-0-	2580	1	41585	3	Y	2060	2311	0	604
							73	4	2266	9					
12	73191	X	44439	-0-	-28752	-0-	2437	1	39598	3	Y	2125	2092	0	637
							66	4	2338	9					
01	65038	X	40697	-0-	-24341	-0-	2328	1	36259	3	Y	1858	1899	0	596
							66	4	2044	9					
02	43176	X	27907	-0-	-15269	-0-	1689	1	24830	3	Y	1212	1152	0	656
							55	4	1333	9					

SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 11/24/2019 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	0	W	22179	-0-	22179	633929	1143	1	19326	3	Y	1523	1614	0		611
							35	4	1675	9						
10	0	W	20631	-0-	20631	654560	1124	1	17978	3	Y	1361	1463	0		509
							32	4	1497	9						
11	0	W	18466	-0-	18466	673026	1003	1	16161	3	Y	1158	1327	0		340
							28	4	1274	9						
12	0	W	17195	-0-	17195	690221	927	1	15059	3	Y	1076	1093	0		323
							25	4	1184	9						
01	706696	X	16475	-0-	-690221	-0-	925	1	14406	3	Y	1016	1013	0		326
							26	4	1118	9						
02	20692	X	12294	-0-	-8398	-0-	729	1	10720	3	Y	746	668	0		404
							24	4	821	9						

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 07/19/2019 TOTAL DEPTH 9532 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

09	26951	X	26951	-0-	-0-	-0-	1283	1	21694	3	Y	3576	3734	0		1435
							40	4	3934	9						
10	25662	X	25662	-0-	-0-	-0-	1291	1	20662	3	Y	3339	3525	0		1249
							36	4	3673	9						
11	23772	X	23772	-0-	-0-	-0-	1192	1	19206	3	Y	3036	3395	0		890
							34	4	3340	9						
12	23571	X	23571	-0-	-0-	-0-	1164	1	18911	3	Y	3149	3095	0		944
							32	4	3464	9						
01	21503	X	21503	-0-	-0-	-0-	1115	1	17366	3	Y	2718	2790	0		872
							32	4	2990	9						
02	DLQ G-10		15254	-0-	15254	15254	846	1	12431	3	Y	1772	1685	0		959
							28	4	1949	9						

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 09/23/2019 TOTAL DEPTH 13214 PERF.13515 - 23637

09	SHUT IN		106748	-0-	106748	1717919	6041	1	96825	3	N	3342	3609	0		1341
							206	4	3676	9						
10	SHUT IN		97990	-0-	97990	1815909	6067	1	88567	3	N	2876	3141	0		1076
							192	4	3164	9						
11	SHUT IN		85663	-0-	85663	1901572	5487	1	77327	3	N	2441	2801	0		716
							164	4	2685	9						
12	SHUT IN		81388	-0-	81388	1982960	4906	1	73445	3	N	2626	2555	0		787
							148	4	2889	9						
01	SHUT IN		72530	-0-	72530	2055490	4080	1	65591	3	N	2408	2423	0		772
							210	4	2649	9						
02	SHUT IN		28761	-0-	28761	2084251	1789	1	25745	3	N	989	1226	0		535
							139	4	1088	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 09/05/2019 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	57399	-0-	57399	1028198	3248	1	52061	3	N	1799	1718	0			722
						111	4	1979	9							
10	SHUT IN	51299	-0-	51299	1079497	3172	1	46296	3	N	1574	1707	0			589
						100	4	1731	9							
11	SHUT IN	42030	-0-	42030	1121527	2684	1	37832	3	N	1304	1511	0			382
						80	4	1434	9							
12	SHUT IN	35291	-0-	35291	1156818	2124	1	31792	3	N	1192	1217	0			357
						64	4	1311	9							
01	SHUT IN	37806	-0-	37806	1194624	2121	1	34092	3	N	1349	1273	0			433
						109	4	1484	9							
02	SHUT IN	13082	-0-	13082	1207706	815	1	11727	3	N	434	632	0			235
						63	4	477	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 08/18/2019 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	32373	-0-	32373	676280	1815	1	29092	3	N	1276	1444	0			512
						62	4	1404	9							
10	SHUT IN	28805	-0-	28805	705085	1759	1	25682	3	N	1189	1256	0			445
						56	4	1308	9							
11	SHUT IN	26207	-0-	26207	731292	1659	1	23381	3	N	1015	1162	0			298
						50	4	1117	9							
12	SHUT IN	23764	-0-	23764	755056	1414	1	21159	3	N	1044	1029	0			313
						43	4	1148	9							
01	SHUT IN	21004	-0-	21004	776060	1169	1	18798	3	N	888	916	0			285
						60	4	977	9							
02	SHUT IN	8996	-0-	8996	785056	556	1	8003	3	N	358	449	0			194
						43	4	394	9							

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 08/10/2019 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	124044	-0-	124044	1837508	7036	1	112760	3	N	3644	3922	0			1462
						240	4	4008	9							
10	SHUT IN	116271	-0-	116271	1953779	7210	1	105254	3	N	3254	3498	0			1218
						228	4	3579	9							
11	SHUT IN	101733	-0-	101733	2055512	6527	1	91985	3	N	2751	3162	0			807
						195	4	3026	9							
12	SHUT IN	96737	-0-	96737	2152249	5845	1	87503	3	N	2921	2852	0			876
						176	4	3213	9							
01	SHUT IN	86344	-0-	86344	2238593	4863	1	78180	3	N	2773	2759	0			890
						251	4	3050	9							
02	SHUT IN	34070	-0-	34070	2272663	2107	1	30324	3	N	1341	1505	0			726
						164	4	1475	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	53329	-0-	53329	882279	2866	1	45925	3	N	4036	4340	0			1620
						98	4	4440	9							
10	SHUT IN	48257	-0-	48257	930536	2843	1	41500	3	N	3476	3795	0			1301
						90	4	3824	9							
11	SHUT IN	42138	-0-	42138	972674	2569	1	36213	3	N	2981	3408	0			874
						77	4	3279	9							
12	SHUT IN	39893	-0-	39893	1012567	2286	1	34217	3	N	3019	2988	0			905
						69	4	3321	9							
01	SHUT IN	33475	-0-	33475	1046042	1811	1	29105	3	N	2242	2428	0			719
						93	4	2466	9							
02	SHUT IN	14024	-0-	14024	1060066	833	1	11992	3	N	1031	1192	0			558
						65	4	1134	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 08/27/2019 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	21964	-0-	21964	616467	1203	1	19281	3	N	1308	1460	0			525
						41	4	1439	9							
10	SHUT IN	20546	-0-	20546	637013	1222	1	17842	3	N	1312	1346	0			491
						39	4	1443	9							
11	SHUT IN	18187	-0-	18187	655200	1126	1	15876	3	N	1046	1230	0			307
						34	4	1151	9							
12	SHUT IN	16157	-0-	16157	671357	952	1	14252	3	N	840	895	0			252
						29	4	924	9							
01	SHUT IN	14446	-0-	14446	685803	816	1	13113	3	N	432	545	0			139
						42	4	475	9							
02	SHUT IN	6168	-0-	6168	691971	367	1	5285	3	N	443	342	0			240
						29	4	487	9							

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

09	SHUT IN	41536	-0-	41536	111143	2271	1	36401	3	N	2534	2700	0			1017
						77	4	2787	9							
10	SHUT IN	37582	-0-	37582	148725	2247	1	32800	3	N	2240	2419	0			838
						71	4	2464	9							
11	SHUT IN	32410	-0-	32410	181135	2007	1	28291	3	N	1865	2156	0			547
						60	4	2052	9							
12	SHUT IN	30153	-0-	30153	211288	1752	1	26221	3	N	1934	1901	0			580
						53	4	2127	9							
01	SHUT IN	26253	-0-	26253	237541	1420	1	22822	3	N	1762	1777	0			565
						73	4	1938	9							
02	SHUT IN	9935	-0-	9935	247476	596	1	8579	3	N	649	863	0			351
						46	4	714	9							

SEILER GAS UNIT 1 WELL #: B 2H RRCID -> 288717 COMPL. DATE 08/27/2019 TOTAL DEPTH 9573 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 09/04/2019 TOTAL DEPTH 9641 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 3H RRCID -> 288743 COMPL. DATE 08/19/2019 TOTAL DEPTH 9576 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 4H RRCID -> 288744 COMPL. DATE 08/11/2019 TOTAL DEPTH 9604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C1 WELL #: C 1H RRCID -> 288745 COMPL. DATE 10/10/2019 TOTAL DEPTH 9615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C2 WELL #: C 2H RRCID -> 288746 COMPL. DATE 09/29/2019 TOTAL DEPTH 9658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C3 WELL #: C 3H RRCID -> 288747 COMPL. DATE 09/18/2019 TOTAL DEPTH 9657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 11/24/2019 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60810	X	25571	-0-	-35239	-0-	1343	1	22711	3	Y	1341	1427	0			538
							42	4	1475	9							
10	50654	X	22882	-0-	-27772	-0-	1258	1	20131	3	Y	1325	1367	0			496
							35	4	1458	9							
11	39780	X	18970	-0-	-20810	-0-	1053	1	16978	3	Y	826	1080	0			242
							30	4	909	9							
12	35278	X	18950	-0-	-16328	-0-	1044	1	16972	3	Y	824	819	0			247
							28	4	906	9							
01	30256	X	17546	-0-	-12710	-0-	996	1	15504	3	Y	925	875	0			297
							28	4	1018	9							
*02	14829	X	14829	-0-	-0-	-0-	888	1	13052	3	Y	782	656	0			423
							29	4	860	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROSEWOOD RESOURCES, INC. 728874
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202200	X	107243	-0-	-94957	-0-	1229	1	103320	2	N	2449	2488	1			266
							2694	9									
10	140523	X	107561	-0-	-32962	-0-	1446	1	103753	2	N	2147	2244	1			169
							2362	9									
11	126660	X	93972	-0-	-32688	-0-	1135	1	90554	2	N	2075	2062	1			182
							2283	9									
12	122450	X	95722	-0-	-26728	-0-	1072	1	92429	2	N	2019	1881	1			320
							2221	9									
01	117335	X	96624	-0-	-20711	-0-	1449	1	93075	2	N	1909	1885	1			344
							2100	9									
02	100100	X	86580	-0-	-13520	-0-	1376	1	83556	2	N	1498	1703	1	4	8	135
							1648	9									

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	130	1	46	9	Y	42	42	1			-0-
10	172	N	172	-0-	-0-	-0-	132	1	40	9	Y	36	36	1			-0-
*11	190	N	190	-0-	-0-	-0-	146	1	44	9	Y	40	40	1			-0-
*12	195	N	195	-0-	-0-	-0-	155	1	40	9	Y	36	36	1			-0-
*01	123	N	50	-0-	-73	-0-	35	1	15	9	Y	14	14	1			-0-
*02	15	N	15	-0-	-0-	-0-	7	1	6	3	Y	1	1	1			-0-
							1	4	1	9							

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2425	-0-	-575	2872	145	1	1643	3	N	565	565	1			-0-
							15	4	622	9							
10	3100	N	543	-0-	-2557	315	145	1	398	9	N	362	362	1			-0-
*11	1140	X	772	-0-	-368	-0-	150	1	622	9	N	565	565	1			-0-
*12	1178	X	796	-0-	-382	-0-	127	1	93	3	N	522	522	1			-0-
							2	4	574	9							
*01	1178	X	879	-0-	-299	-0-	53	1	343	3	N	436	436	1			-0-
							3	4	480	9							
*02	1218	X	1218	-0-	-0-	-0-	98	1	868	3	N	161	161	1			-0-
							75	4	177	9							

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12870	X	11029	-0-	-1841	-0-	514	1	10243	3	N	-0-					-0-
10	19623	X	19458	-0-	-165	-0-	1118	1	17467	3	N	-0-					-0-
11	46604	X	46604	-0-	-0-	-0-	3042	1	41662	3	N	-0-					-0-
12	34159	X	34159	-0-	-0-	-0-	2677	1	30166	3	N	-0-					-0-
01	29695	X	29695	-0-	-0-	-0-	2511	1	26047	3	N	-0-					-0-
02	43484	X	17505	-0-	-25979	-0-	825	1	15975	3	N	-0-					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27270	X	13750	-0-	-13520	-0-	641	1	12770	3	N	-0-					-0-
10	28179	X	27784	-0-	-395	-0-	1597	1	24941	3	N	-0-					-0-
11	64386	X	64386	-0-	-0-	-0-	4203	1	57559	3	N	-0-					-0-
12	57583	X	57583	-0-	-0-	-0-	4512	1	50852	3	N	-0-					-0-
01	52197	X	52197	-0-	-0-	-0-	4413	1	45784	3	N	-0-					-0-
02	60088	X	41836	-0-	-18252	-0-	1972	1	38179	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	31920	X	11690	-0-	-20230	-0-	545	1	10857	3	N	-0-					25
10	32984	X	25128	-0-	-7856	-0-	1444	1	22557	3	N	-0-					25
11	73551	X	73551	-0-	-0-	-0-	4802	1	65752	3	N	-0-					25
12	63862	X	63862	-0-	-0-	-0-	5004	1	56397	3	N	-0-					25
01	57694	X	57694	-0-	-0-	-0-	4878	1	50606	3	N	-0-					25
02	68656	X	40512	-0-	-28144	-0-	1910	1	36970	3	N	-0-					25

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
10	0	N	-0-	-0-	-0-	-0-					Y	27					56
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					56

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	-0-	-0-	-240	-0-					N	-0-					14
10	392	R	392	-0-	-0-	-0-	392	2			N	-0-					14
11	120	#	-0-	-0-	-120	-0-					N	-0-					14
12	372	#	112	-0-	-260	-0-	112	2			N	-0-					14
01	403	#	-0-	-0-	-403	-0-					N	-0-					14
*02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18731	X	18731	-0-	-0-	-0-	240	1	18300	2	N	174	190	1			112
							191	9									
10	18873	X	18873	-0-	-0-	-0-	83	1	18520	2	N	245	188	1			169
							270	9									
11	18138	X	18138	-0-	-0-	-0-	17958	2	180	9	N	164	190	1			143
12	16785	X	16785	-0-	-0-	-0-	16596	2	189	9	N	172	190	1			125
01	14380	X	14380	-0-	-0-	-0-	14148	2	232	9	N	211	190	1			146
02	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					146

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF. 13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3452	X	3452	-0-	-0-	-0-	213	1	3228	2	N	10					139
							11	9									
10	3409	X	3409	-0-	-0-	-0-	197	1	3204	2	N	7					146
							8	9									
11	3101	X	3101	-0-	-0-	-0-	872	1	2215	2	N	13					159
							14	9									
12	3285	X	3285	-0-	-0-	-0-	761	1	2506	2	N	16					175
							18	9									
01	4191	X	4191	-0-	-0-	-0-	920	1	3243	2	N	25	164	1			36
							28	9									
*02	3276	X	3276	-0-	-0-	-0-	193	1	3069	2	N	13					49
							14	9									

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	445	-0-	-5	-0-	445	2			N	-0-					256
10	985	N	985	-0-	-0-	-0-	938	2	47	9	N	43					299
11	1075	N	1075	-0-	-0-	-0-	1049	2	26	9	N	24					323
12	502	N	502	-0-	-0-	-0-	485	2	17	9	N	15					338
01	620	N	549	-0-	-71	-0-	549	2			N	-0-					338
*02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					338

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 287654 COMPL. DATE 08/21/2019 TOTAL DEPTH 5650 PERF. 4771 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2341	X	2341	-0-	-0- B	-0-	366	1	1975	2	N	-0-					-0-
10	1790	X	1790	-0-	-0- B	-0-	230	1	1560	2	N	-0-					-0-
11	5310	X	1665	-0-	-3645 B	-0-	190	1	1475	2	N	-0-					-0-
12	5487	X	1283	-0-	-4204 B	-0-	152	1	1131	2	N	-0-					-0-
01	5487	X	964	-0-	-4523 B	-0-	152	1	812	2	N	-0-					-0-
02	0		3956	-0-	3956 B	3956	152	1	3804	2	N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/03/2021

T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470 #	-0-	-0-	-1470	-0-					Y	-0-					-0-
10	1612 #	1412	-0-	-200	-0-	1412	2			Y	-0-					-0-
11	1669 R	1669	-0-	-0-	-0-	1669	2			Y	-0-					-0-
12	1612 #	1255	-0-	-357	-0-	1255	2			Y	-0-					-0-
01	1426 #	275	-0-	-1151	-0-	275	2			Y	-0-					-0-
02	1568 N	188	-0-	-1380	-0-	188	2			Y	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	102	-0-	-7428	-0-	102	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) //CONT.// 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	47					N	NO RPT					-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420 #	1978	-0-	-1442	-0-	1959	2	19	9	N	17					134
10	3534 #	1608	-0-	-1926	-0-	1590	2	18	9	N	16					150
11	3000 #	1416	-0-	-1584	-0-	1397	2	19	9	N	17					167
12	2666 #	1307	-0-	-1359	-0-	1296	2	11	9	N	10					177
01	2418 #	1180	-0-	-1238	-0-	1172	2	8	9	N	7					184
*02	2005 R	2005	-0-	-0-	-0-	1996	2	9	9	N	8					192

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	691	-0-	-359	-0-	691	2			N	-0-					71
10	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					71
11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					71
12	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					71
01	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					71
02	980	N	397	-0-	-583	-0-	397	2			N	-0-					71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					42
10	0	#	-0-	-0-	-0-	-0-					N	-0-					42
11	0	#	-0-	-0-	-0-	-0-					N	-0-					42
12	0	#	-0-	-0-	-0-	-0-					N	-0-					42
01	0	#	-0-	-0-	-0-	-0-					N	-0-					42
02	0	#	-0-	-0-	-0-	-0-					N	-0-					42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					292
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					292
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					292
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					292
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					292
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847 N	847	-0-	-0-	B	-0-	60	1	787	3	N	-0-					4
10	868 N	790	-0-	-78	B	-0-	62	1	728	3	N	-0-					4
11	864 N	864	-0-	-0-	B	-0-	60	1	804	3	N	-0-					4
12	868 N	769	-0-	-99	B	-0-	62	1	707	3	N	-0-					4
01	813 N	813	-0-	-0-	B	-0-	109	1	704	3	N	-0-					4
*02	812 N	351	-0-	-461	B	-0-	28	1	323	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3434 X	3434	-0-	-0-		-0-	3434	2			N	-0-					-0-
10	4207 X	4207	-0-	-0-		-0-	4207	2			N	-0-					-0-
11	3000 X	2733	-0-	-267		-0-	2733	2			N	-0-					-0-
12	3100 X	2404	-0-	-696		-0-	2404	2			N	-0-					-0-
01	3100 X	2511	-0-	-589		-0-	2511	2			N	-0-					-0-
02	2800 X	NO RPT	-0-	-2800		-0-					N	NO RPT					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2504 N	2504	-0-	-0-		-0-	2504	2			N	-0-					-0-
10	2442 N	2442	-0-	-0-		-0-	2442	2			N	-0-					-0-
11	2250 N	1654	-0-	-596		-0-	1654	2			N	-0-					-0-
12	2325 N	1867	-0-	-458		-0-	1867	2			N	-0-					-0-
01	2325 N	1855	-0-	-470		-0-	1855	2			N	-0-					-0-
02	1540 N	NO RPT	-0-	-1540		-0-					N	NO RPT					-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

09	1131	N	1131	-0-	-0-	-0-	126	1	991	2	Y	13						48
							14	9										
10	1066	N	1066	-0-	-0-	-0-	134	1	931	2	Y	1						49
							1	9										
11	1036	N	1036	-0-	-0-	-0-	126	1	895	2	Y	14						63
							15	9										
12	1169	N	1169	-0-	-0-	-0-	150	1	1013	2	Y	5						68
							6	9										
01	1102	N	1102	-0-	-0-	-0-	152	1	903	2	Y	43	38	1				73
							47	9										
*02	808	N	808	-0-	-0-	-0-	113	1	695	2	Y	-0-						73

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

09	9256	X	9256	-0-	-0-	-0-	1041	1	8194	2	Y	19						162
							21	9										
10	8754	X	8754	-0-	-0-	-0-	1101	1	7635	2	Y	16	151	1				27
							18	9										
11	9870	X	7291	-0-	-2579	-0-	898	1	6369	2	Y	22						49
							24	9										
12	10199	X	7218	-0-	-2981	-0-	931	1	6270	2	Y	15						64
							17	9										
01	10199	X	7125	-0-	-3074	-0-	1007	1	5974	2	Y	131	114	1				81
							144	9										
02	8652	X	4091	-0-	-4561	-0-	574	1	3517	2	Y	-0-						81

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-		
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-		
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-		
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-		
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-		
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-		

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3032	-0-	32	4499	342	1	2690	2	N	-0-					-0-
10	7099	X	2600	-0-	-4499	-0-	328	1	2272	2	N	-0-					-0-
11	4392	X	4392	-0-	-0-	-0-	543	1	3849	2	N	-0-					-0-
12	4929	X	4929	-0-	-0-	-0-	638	1	4291	2	N	-0-					-0-
01	4281	X	4281	-0-	-0-	-0-	617	1	3664	2	N	-0-					-0-
*02	2005	X	2005	-0-	-0-	-0-	281	1	1724	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
CXL ENERGY LLC 195770
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-2827					N	NO RPT					37
10	14B2 EXT		NO RPT	-0-	-0- B	-2827					N	NO RPT					37
11	14B2 EXT		NO RPT	-0-	-0- B	-2827					N	NO RPT					37
12	14B2 EXT		NO RPT	-0-	-0- B	-2827					N	NO RPT					37
01	14B2 EXT		NO RPT	-0-	-0- B	-2827					N	NO RPT					37
02	T. A.		NO RPT	-0-	-0- B	-2827					N	NO RPT					37

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-411					N	NO RPT					23
10	14B2 EXT		NO RPT	-0-	-0- B	-411					N	NO RPT					23
11	14B2 EXT		NO RPT	-0-	-0- B	-411					N	NO RPT					23
12	14B2 EXT		NO RPT	-0-	-0- B	-411					N	NO RPT					23
01	14B2 EXT		NO RPT	-0-	-0- B	-411					N	NO RPT					23
02	T. A.		NO RPT	-0-	-0- B	-411					N	NO RPT					23

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-5902			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

09	14B DENY	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

09	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

09	SWR 10	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	SWR 10	-0-	-0-	-0-		-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-		-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-		-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-		-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-		-0-			N	-0-			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970 X	1433	-0-	-1537	-0-	1433	2			N	-0-					-0-
10	3069 X	2106	-0-	-963	-0-	2106	2			N	-0-					-0-
11	2970 X	2410	-0-	-560	-0-	2410	2			N	-0-					-0-
12	2201 X	1728	-0-	-473	-0-	1728	2			N	-0-					-0-
01	2773 X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
02	2240 N	NO RPT	-0-	-2240	-0-					N	NO RPT					-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3237 X	3237	-0-	-0-	-0-	3237	2			N	-0-					-0-
10	3286 X	2773	-0-	-513	-0-	2773	2			N	-0-					-0-
11	4080 X	2707	-0-	-1373	-0-	2707	2			N	-0-					-0-
12	4216 X	2872	-0-	-1344	-0-	2872	2			N	-0-					-0-
01	4216 X	2726	-0-	-1490	-0-	2726	2			N	-0-					-0-
02	3024 X	NO RPT	-0-	-3024	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810 X	5898	-0-	-912	-0-	5898	2			N	-0-					-0-
10	6975 X	4028	-0-	-2947	-0-	4028	2			N	-0-					-0-
11	6750 X	4725	-0-	-2025	-0-	4725	2			N	-0-					-0-
12	6107 X	5182	-0-	-925	-0-	5182	2			N	-0-					-0-
01	6107 X	5132	-0-	-975	-0-	5132	2			N	-0-					-0-
02	5516 X	NO RPT	-0-	-5516	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	501	-0-	-369	-0-	501	2			N	-0-					-0-
10	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

09	3750	X	1692	-0-	-2058	-0-	1692	2			N	-0-					-0-
10	3875	X	1998	-0-	-1877	-0-	1998	2			N	-0-					-0-
11	1860	X	1607	-0-	-253	-0-	1607	2			N	-0-					-0-
12	1829	X	1754	-0-	-75	-0-	1754	2			N	-0-					-0-
01	1984	X	1878	-0-	-106	-0-	1878	2			N	-0-					-0-
02	1792	X	NO RPT	-0-	-1792	-0-					N	NO RPT					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

09	1590	N	1025	-0-	-565	-0-	1025	2			N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	1140	N	991	-0-	-149	-0-	991	2			N	-0-					-0-
12	1054	N	974	-0-	-80	-0-	974	2			N	-0-					-0-
01	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

09	14B2 EXT		1	-0-	1	11	1	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
01	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

09	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
10	3751	X	2920	-0-	-831	-0-	2920	2			N	-0-					-0-
11	4050	X	3254	-0-	-796	-0-	3254	2			N	-0-					-0-
12	4185	X	1161	-0-	-3024	-0-	1161	2			N	-0-					-0-
01	4185	X	1870	-0-	-2315	-0-	1870	2			N	-0-					-0-
02	3556	X	NO RPT	-0-	-3556	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

09	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
10	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					-0-
11	3180	X	2804	-0-	-376	-0-	2804	2			N	-0-					-0-
12	4123	X	3269	-0-	-854	-0-	3269	2			N	-0-					-0-
01	4123	X	2387	-0-	-1736	-0-	2387	2			N	-0-					-0-
02	3724	X	NO RPT	-0-	-3724	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	X	240	-0-	-870	-0-	240	2			N	-0-					-0-
10	930	X	699	-0-	-231	-0-	699	2			N	-0-					-0-
11	720	X	613	-0-	-107	-0-	613	2			N	-0-					-0-
12	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	713	X	699	-0-	-14	-0-	699	2			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	372	-0-	-288	-0-	372	2			N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
12	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
01	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1499	-0-	-391	-0-	1499	2			N	-0-					-0-
10	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
11	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
12	1550	N	1000	-0-	-550	-0-	1000	2			N	-0-					-0-
01	1798	N	206	-0-	-1592	-0-	206	2			N	-0-					-0-
02	1456	N	NO RPT	-0-	-1456	-0-					N	NO RPT					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	2708	-0-	-862	-0-	2708	2			N	-0-					-0-
10	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					-0-
11	5861	X	5861	-0-	-0-	-0-	5861	2			N	-0-					-0-
12	6619	X	6619	-0-	-0-	-0-	6619	2			N	-0-					-0-
01	3689	X	1647	-0-	-2042	-0-	1647	2			N	-0-					-0-
02	3332	X	NO RPT	-0-	-3332	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) //CONT.// 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2644	N	2568	-0-	-76	-0-	244	1	2324	2	N	-0-					-0-
10	1977	N	1977	-0-	-0-	-0-	242	1	1735	2	N	-0-					-0-
11	2610	X	1273	-0-	-1337	-0-	192	1	1081	2	N	-0-					-0-
12	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
01	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
02	2408	X	405	-0-	-2003	-0-	62	1	343	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

09	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
12	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
02	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018 - P/A 11/01/18

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

09	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	383					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	383					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	383					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	383					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	383					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	383					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10740	X	7381	-0-	-3359	-0-	415	1	6872	3	Y	85					201
							94	9									
10	12679	X	12679	-0-	-0-	-0-	643	1	11912	3	Y	113	187	1			127
							124	9									
11	11130	X	10782	-0-	-348	-0-	555	1	10168	3	Y	54					181
							59	9									
12	11889	X	11889	-0-	-0-	-0-	634	1	11090	3	Y	150					331
							165	9									
01	12679	X	10412	-0-	-2267	-0-	626	1	9756	3	Y	27	185	1			173
							30	9									
02	11452	X	7320	-0-	-4132	-0-	445	1	6841	3	Y	31					204
							34	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

09	5820	X	1600	-0-	-4220	-0-	121	1	1458	3	Y	19					43
							21	9									
10	6083	X	6083	-0-	-0-	-0-	774	1	5163	3	Y	133	176	1			-0-
							146	9									
11	5845	X	5845	-0-	-0-	-0-	488	1	5229	3	Y	116	95	1			21
							128	9									
12	5041	X	5041	-0-	-0-	-0-	1732	1	3244	3	Y	59					80
							65	9									
01	6076	X	4009	-0-	-2067	-0-	666	1	3258	3	Y	77	110	1			47
							85	9									
02	5488	X	3323	-0-	-2165	-0-	905	1	2395	3	Y	21					68
							23	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6811	X	6811	-0-	-0-	-0-	516	1	6206	3	Y	81					249
							89	9									
10	868	X	433	-0-	-435	-0-	55	1	368	3	Y	9	13	1			245
							10	9									
11	6168	X	6168	-0-	-0-	-0-	515	1	5519	3	Y	122	100	1			267
							134	9									
12	3100	X	1957	-0-	-1143	-0-	672	1	1260	3	Y	23					290
							25	9									
01	3266	X	3266	-0-	-0-	-0-	542	1	2655	3	Y	63	89	1			264
							69	9									
02	6356	X	716	-0-	-5640	-0-	195	1	517	3	Y	4					268
							4	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	84	1			Y	-0-					-0-
*10	62	N	22	-0-	-40	-0-	22	1			Y	-0-					-0-
*11	90	N	53	-0-	-37	-0-	53	1			Y	-0-					-0-
*12	93	N	29	-0-	-64	-0-	29	1			Y	-0-					-0-
*01	31	N	19	-0-	-12	-0-	19	1			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

*08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	84	1			Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	1			Y	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	1			Y	-0-					-0-
*12	93	N	61	-0-	-32	-0-	61	1			Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	1			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
*02	1129	N	1129	-0-	-0-	-0-	195	1	934	2	Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

09	360	X	360	-0-	-0-	-0-	360	1			Y	-0-					-0-
10	146	X	146	-0-	-0-	-0-	146	1			Y	-0-					-0-
11	600	X	-0-	-0-	-600	-0-					Y	-0-					-0-
*12	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
*01	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	1			Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	1			Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	1			Y	-0-					-0-
*12	217	N	190	-0-	-27	-0-	190	1			Y	-0-					-0-
*01	124	N	114	-0-	-10	-0-	114	1			Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	247	N	247	-0-	-0-	-0-	84	1	163	3	Y	-0-			-0-
*09	225	N	225	-0-	-0-	-0-	57	1	19	2	Y	-0-			-0-
							149	3							
*10	233	N	233	-0-	-0-	-0-	55	1	52	2	Y	-0-			-0-
							126	3							
*11	288	N	288	-0-	-0-	-0-	65	1	47	2	Y	-0-			-0-
							176	3							
*12	1600	N	1600	-0-	-0-	-0-	389	2	1211	3	Y	-0-			-0-
*01	276	N	276	-0-	-0-	-0-	276	2			Y	-0-			-0-
*02	334	N	334	-0-	-0-	-0-	58	1	276	2	Y	-0-			-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

*08	806	X	368	-0-	-438	-0-	125	1	243	3	Y	-0-			-0-
*09	916	X	916	-0-	-0-	-0-	231	1	78	2	Y	-0-			-0-
							607	3							
*10	1187	X	1187	-0-	-0-	-0-	277	1	262	2	Y	-0-			-0-
							648	3							
*11	600	X	513	-0-	-87	-0-	115	1	83	2	Y	-0-			-0-
							315	3							
*12	3432	X	3432	-0-	-0-	-0-	833	2	2599	3	Y	-0-			-0-
*01	1178	X	928	-0-	-250	-0-	928	2			Y	-0-			-0-
*02	1683	N	1683	-0-	-0-	-0-	290	1	1393	2	Y	-0-			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

09	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
11	78	N	78	-0-	-0-	-0-	78	1			Y	-0-			-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-			-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5549	X	5257	-0-	-292	-0-	1787	1	3470	3	Y	-0-					-0-
*09	4937	X	4937	-0-	-0-	-0-	1249	1	418	2	Y	-0-					-0-
							3270	3									
*10	6045	X	3688	-0-	-2357	-0-	864	1	814	2	Y	-0-					-0-
							2010	3									
*11	5850	X	4417	-0-	-1433	-0-	996	1	717	2	Y	-0-					-0-
							2704	3									
*12	6045	X	-0-	-0-	-6045	-0-					Y	-0-					-0-
*01	5270	X	-0-	-0-	-5270	-0-					Y	-0-					-0-
02	4620	X	-0-	-0-	-4620	-0-					Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

09	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

TOM OCONNOR (5250) //CONT.// 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	494	R	494	-0-	-0-	-0-	494	1			Y	-0-					-0-
*09	403	R	403	-0-	-0-	-0-	403	1			Y	-0-					-0-
*10	319	R	319	-0-	-0-	-0-	319	1			Y	-0-					-0-
*11	612	R	612	-0-	-0-	-0-	612	1			Y	-0-					-0-
*12	248	R	248	-0-	-0-	-0-	248	1			Y	-0-					-0-
*01	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/03/2020

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

*08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	37	-0-	37	37	37	2			Y	-0-					-0-
12	14B2 EXT	60	-0-	60	97	60	2			Y	-0-					-0-
01	14B2 EXT	95	-0-	95	192	95	2			Y	-0-					-0-
*02	261	69	-0-	-192	-0-	69	2			Y	-0-					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	N	759	-0-	-0-	-0-	4 17	1 9	738	2	N	15					311
10	863	N	863	-0-	-0-	-0-	4 88	1 9	771	2	N	80	370	1			21
11	840	N	734	-0-	-106	-0-	4 15	1 9	715	2	N	14					35
12	647	N	647	-0-	-0-	-0-	3 64	1 9	580	2	N	58					93
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 05/10/2019

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27551	X	27551	-0-	-0-	-0-	27289	2	262	9	N	238	359	1			327
10	28366	X	28366	-0-	-0-	-0-	27820	2	546	9	N	496	523	1			300
11	29255	X	29255	-0-	-0-	-0-	28961	2	294	9	N	267	182	1			385
12	26485	X	26485	-0-	-0-	-0-	26164	2	321	9	N	292	345	1			332
01	30358	X	30358	-0-	-0-	-0-	30052	2	306	9	N	278	365	1			245
*02	20605	X	20605	-0-	-0-	-0-	20493	2	112	9	N	102	183	1			164

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
10	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
11	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
12	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
01	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
02	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	31 N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30 N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31 N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	95 N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*02	773 N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	31 N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	30 N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	20 N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*02	83 N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA (4400) //CONT.// 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC //CONT.// 749687
STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
	10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
	11	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
	12	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
	01	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
*	02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
	10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
	11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
	12	31	N	-0-	-0-	-31	-0-					N	3					3
	01	31	N	-0-	-0-	-31	-0-					N	-0-					3
	02	0	N	-0-	-0-	-0-	-0-					N	1					4

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
	10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
	11	630	N	571	-0-	-59	-0-	571	2			N	-0-					-0-
	12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
	01	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*	02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
11	630	N	541	-0-	-89	-0-	541	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
*02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3136	X	3136	-0-	-0-	-0-	2176	1	960	3	N	-0-					-0-
10	2821	X	2669	-0-	-152	-0-	1675	1	994	3	N	-0-					-0-
11	4210	X	4210	-0-	-0-	-0-	2765	1	1445	3	N	-0-					-0-
12	3596	X	2034	-0-	-1562	-0-	1518	1	516	3	N	-0-					-0-
01	3596	X	362	-0-	-3234	-0-	173	1	189	3	N	-0-					-0-
02	2940	X	88	-0-	-2852	-0-	28	2	60	3	N	-0-					-0-

CANNAN, MORRIS 129030
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	392	1	173	3	N	3					160
							3	9									
10	527	N	485	-0-	-42	-0-	304	1	181	3	N	-0-					160
11	308	N	308	-0-	-0-	-0-	202	1	105	3	N	1					161
							1	9									
12	276	N	276	-0-	-0-	-0-	204	1	69	3	N	3					164
							3	9									
01	496	N	138	-0-	-358	-0-	65	1	71	3	N	2					166
							2	9									
*02	208	N	208	-0-	-0-	-0-	65	2	141	3	N	2					168
							2	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1305	X	1305	-0-	-0-	-0-	901	1	398	3	N	5					70
							6	9									
10	1426	X	1348	-0-	-78	-0-	846	1	502	3	N	-0-					70
11	1380	X	1330	-0-	-50	-0-	871	1	456	3	N	3					73
							3	9									
12	1519	X	95	-0-	-1424	-0-	69	1	23	3	N	3					76
							3	9									
01	1519	X	53	-0-	-1466	-0-	24	1	26	3	N	3					79
							3	9									
*02	50	N	50	-0-	-0-	-0-	14	2	32	3	N	4					83
							4	9									

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

09/01 BALANCING DATE STATUS -> -112 CANCELLED UNDERAGE -> -85

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	12	-0-	-48	B	-160	12	2			N	-0-					-0-
10	62	#	12	-0-	-50	B	-210	12	2			N	-0-					-0-
11	30	#	-0-	-0-	-30	B	-240					N	-0-					-0-
12	31	#	-0-	-0-	-31	B	-271					N	2					2
01	15	#	-0-	-0-	-15	B	-286					N	-0-					2
02	12	#	-0-	-0-	-12	B	-298					N	1					3

03/01 BALANCING DATE STATUS -> -186 CANCELLED UNDERAGE -> -112

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

09/01 BALANCING DATE STATUS -> -2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	715	-0-	85	B	-2291	715	2			N	-0-					-0-
10	62	#	759	-0-	697	B	-1594	759	2			N	-0-					-0-
11	60	#	867	-0-	807	B	-787	867	2			N	-0-					-0-
12	651	#	845	-0-	194	B	-593	845	2			N	-0-					-0-
01	651	#	743	-0-	92	B	-501	743	2			N	-0-					-0-
02	588	#	275	-0-	-313	B	-814	275	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -313 CANCELLED UNDERAGE -> -501

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-347		CANCELLED UNDERAGE ->	-370											
09	10	#	5	-0-	-5 B	-352	5	2			N	-0-					-0-
10	31	#	32	-0-	1 B	-351	32	2			N	-0-					-0-
11	30	#	31	-0-	1 B	-350	31	2			N	-0-					-0-
12	31	#	5	-0-	-26 B	-376	5	2			N	-0-					-0-
01	31	#	2	-0-	-29 B	-405	2	2			N	-0-					-0-
02	28	#	108	-0-	80 B	-325	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-60		CANCELLED UNDERAGE ->	-265											

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	760	-0-	-140	-0-	436	2	324	3	N	-0-					-0-
10	1134	N	1134	-0-	-0-	-0-	597	2	537	3	N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	543	2	386	3	N	-0-					-0-
12	775	N	742	-0-	-33	-0-	460	2	282	3	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	523	2	419	3	N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	236	2	121	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	N	710	-0-	-0-	-0-	493	1	217	3	N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	492	1	291	3	N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	470	1	245	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	542	1	184	3	N	-0-					-0-
01	775	N	285	-0-	-490	-0-	136	1	149	3	N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	155	2	336	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					109
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					109
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					109
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					109
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					109
*02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	5700	X	2451	-0-	-3249	-0-	190	1	2249	3	Y	11	11	1			15
							12	9									
10	5549	X	2288	-0-	-3261	-0-	180	1	2096	3	Y	11	11	1			15
							12	9									
11	4260	X	2160	-0-	-2100	-0-	201	1	1950	3	Y	8	11	1			12
							9	9									
12	4309	X	2179	-0-	-2130	-0-	193	1	1976	3	Y	9	12	1			9
							10	9									
01	2542	X	-0-	-0-	-2542	-0-					Y	1	5	1			5
*02	2296	X	40	-0-	-2256	-0-	5	1	35	3	Y	-0-					5

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	1649	N	1649	-0-	-0-	-0-	125	1	1483	3	N	37	33	1			45
							41	9									
10	1294	N	1294	-0-	-0-	-0-	100	1	1160	3	N	31	33	1			43
							34	9									
11	1490	N	1490	-0-	-0-	-0-	137	1	1324	3	N	26	33	1			36
							29	9									
12	1705	N	1501	-0-	-204	-0-	131	1	1344	3	N	24	34	1			26
							26	9									
01	1302	N	298	-0-	-1004	-0-	27	1	245	3	N	24	25	1			25
							26	9									
02	1400	N	59	-0-	-1341	-0-	2	1	56	3	N	1					26
							1	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	90	N	83	-0-	-7 B	-0-	6	1	69	3	Y	7					24
							8	9									
10	95	N	95	-0-	-0- B	-0-	6	1	66	3	Y	21	21	1			24
							23	9									
11	145	N	145	-0-	-0- B	-0-	18	1	119	3	Y	7	16	1			15
							8	9									
12	93	N	-0-	-0-	-93 B	-0-					Y	5	11	1			9
01	98	N	98	-0-	-0- B	-0-	13	1	78	3	Y	6	9	1			6
							7	9									
02	84	N	39	-0-	-45 B	-0-	3	1	36	3	Y	-0-					6

TULSITA-WILCOX (MACKHANK) //CONT.// 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980		5107	-0-	127 B	-2185	397	1	4706	3	N	4	4	1			6
							4	9									
10	5146		5174	-0-	28 B	-2157	409	1	4762	3	N	3	4	1			5
							3	9									
11	4980		5543	-0-	563 B	-1594	519	1	5021	3	N	3	4	1			4
							3	9									
12	5146		4826	-0-	-320 B	-1914	428	1	4395	3	N	3	4	1			3
							3	9									
01	5146	#	5378	-0-	232 B	-1682	527	1	4843	3	N	7	5	1			5
							8	9									
02	5180		2005	-0-	-3175 B	-4857	91	1	1883	3	N	28					33
							31	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	118	-0-	-752	-0-	9	1	108	3	N	1	2	1			3
							1	9									
10	620	X	95	-0-	-525	-0-	7	1	87	3	N	1	2	1			2
							1	9									
11	600	X	32	-0-	-568	-0-	3	1	29	3	N	-0-	1	1			1
12	620	X	112	-0-	-508	-0-	10	1	101	3	N	1	1	1			1
							1	9									
01	124	X	63	-0-	-61	-0-	6	1	56	3	N	1	1	1			1
							1	9									
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-					1

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	3608	-0-	-2122	-0-	307 14	1 9	3287	3	N	13	16	1			23
10	5766	X	4773	-0-	-993	-0-	799 18	1 9	3956	3	N	16	17	1			22
11	5400	X	4021	-0-	-1379	-0-	803 15	1 9	3203	3	N	14	17	1			19
12	5239	X	3635	-0-	-1604	-0-	527 10	1 9	3098	3	N	9	16	1			12
01	4774	X	3287	-0-	-1487	-0-	542 22	1 9	2723	3	N	20	16	1			16
02	4312	X	1492	-0-	-2820	-0-	279 20	1 9	1193	3	N	18					34

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	190	-0-	-1460	-0-	15	1	173	3	N	2	3	1			4
							2	9									
10	899	N	-0-	-0-	-899	-0-					N	-0-	2	1			2
11	780	N	1	-0-	-779	-0-	1	3			N	-0-	1	1			1
12	186	N	-0-	-0-	-186	-0-					N	1	1	1			1
01	214	N	214	-0-	-0-	-0-	21	1	192	3	N	1	1	1			1
							1	9									
02	1	N	-0-	-0-	-1	-0-					N	-0-					1

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

09	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					-0-
12	155	N	101	-0-	-54	-0-	9	1	92	3	N	-0-					-0-
01	93	N	32	-0-	-61	-0-	3	1	29	3	N	-0-					-0-
*02	574	N	574	-0-	-0-	-0-	26	1	539	3	N	8					8
							9	9									

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

09	3360	X	1731	-0-	-1629	-0-	133	1	1574	3	N	22	26	1			35
							24	9									
10	2697	X	2510	-0-	-187	-0-	196	1	2282	3	N	29	28	1			36
							32	9									
11	2640	X	1213	-0-	-1427	-0-	112	1	1082	3	N	17	25	1			28
							19	9									
12	2728	X	2552	-0-	-176	-0-	225	1	2305	3	N	20	27	1			21
							22	9									
01	2728	X	1748	-0-	-980	-0-	167	1	1533	3	N	44	32	1			33
							48	9									
02	2268	X	950	-0-	-1318	-0-	43	1	893	3	N	13					46
							14	9									

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2172	-0-	-498	-0-	185 11	1 9	1976	3	N	10	11	1			15
10	3100	X	5	-0-	-3095	-0-	1	1	4	3	N	-0-	7	1			8
11	3180	X	165	-0-	-3015	-0-	33 1	1 9	131	3	N	1	4	1			5
12	3286	X	2515	-0-	-771	-0-	365 4	1 9	2146	3	N	4	5	1			4
01	3286	X	1102	-0-	-2184	-0-	182 9	1 9	911	3	N	8	6	1			6
02	2016	X	220	-0-	-1796	-0-	41 3	1 9	176	3	N	3					9

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1638	-0-	-1212	-0-	138 26	1 9	1474	3	N	24	35	1			48
10	2945	X	2930	-0-	-15	-0-	486 39	1 9	2405	3	N	35	36	1			47
11	2850	X	2504	-0-	-346	-0-	495 32	1 9	1977	3	N	29	36	1			40
12	2945	X	2850	-0-	-95	-0-	410 32	1 9	2408	3	N	29	39	1			30
01	2967	X	2967	-0-	-0-	-0-	482 68	1 9	2417	3	N	62	46	1			46
02	2324	N	1207	-0-	-1117	-0-	226 15	1 9	966	3	N	14					60

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	11	-0-	-649	-0-	1	1	10	3	N	-0-					-0-
10	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
01	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
12	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	1					1

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	41	-0-	-49	-0-	3	1	38	3	N	-0-					-0-
10	93	N	65	-0-	-28	-0-	5	1	60	3	N	-0-					-0-
11	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1321	N	1321	-0-	-0-	-0-	103	1	1218	3	Y	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	104	1	1215	3	Y	-0-					-0-
11	1418	N	1418	-0-	-0-	-0-	133	1	1285	3	Y	-0-					-0-
12	1302	N	1258	-0-	-44	-0-	112	1	1146	3	Y	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	137	1	1263	3	Y	-0-					-0-
02	1316	N	562	-0-	-754	-0-	26	1	527	3	Y	8					8
							9	9									

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	929	-0-	-541	-0-	79	1	850	3	Y	-0-					-0-
10	930	N	416	-0-	-514	-0-	70	1	346	3	Y	-0-					-0-
11	1020	N	351	-0-	-669	-0-	70	1	281	3	Y	-0-					-0-
12	961	N	413	-0-	-548	-0-	60	1	353	3	Y	-0-					-0-
01	403	N	378	-0-	-25	-0-	63	1	315	3	Y	-0-					-0-
02	336	N	154	-0-	-182	-0-	29	1	123	3	Y	2					2
							2	9									

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) //CONT.// 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

09	346 X	346	-0-	-0-	-0-	27	1	319	3	N	-0-					-0-
10	124 X	77	-0-	-47	-0-	6	1	71	3	N	-0-					-0-
11	157 X	157	-0-	-0-	-0-	15	1	142	3	N	-0-					-0-
12	372 X	203	-0-	-169	-0-	18	1	185	3	N	-0-					-0-
01	372 X	25	-0-	-347	-0-	2	1	23	3	N	-0-					-0-
02	140 N	18	-0-	-122	-0-	1	1	17	3	N	-0-					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

09	4710	X	4494	-0-	-216	B	-0-	347 1 40 9	4107	3	N	36	40	1			55
10	4867	X	4631	-0-	-236	B	-0-	363 1 41 9	4227	3	N	37	40	1			52
11	4680	X	4137	-0-	-543	B	-0-	384 1 33 9	3720	3	N	30	39	1			43
12	4650	X	4361	-0-	-289	B	-0-	384 1 32 9	3945	3	N	29	41	1			31
01	4677	X	4677	-0-	-0-	B	-0-	452 1 66 9	4159	3	N	60	45	1			46
02	4200	X	1697	-0-	-2503	B	-0-	77 1 26 9	1594	3	N	24					70

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

09	1020	N	1019	-0-	-1		-0-	79 1 3 9	937	3	N	3	4	1			5
10	1063	N	1063	-0-	-0-		-0-	84 1 4 9	975	3	N	4	4	1			5
11	1008	N	1008	-0-	-0-		-0-	94 1 3 9	911	3	N	3	4	1			4
12	1234	N	1234	-0-	-0-		-0-	109 1 3 9	1122	3	N	3	4	1			3
01	1054	N	952	-0-	-102		-0-	93 1 8 9	851	3	N	7	5	1			5
02	952	N	450	-0-	-502		-0-	84 1 6 9	360	3	N	5					10

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

09	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

09	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TYNAN (1300) //CONT.// 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. //CONT.// 338530
TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

09	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

09	0 N	-0-	-0-	-0-	-0-			N	-0-			53
10	0 N	-0-	-0-	-0-	-0-			N	-0-			53
11	0 N	-0-	-0-	-0-	-0-			N	-0-			53
12	0 N	-0-	-0-	-0-	-0-			N	-0-			53
01	0 N	-0-	-0-	-0-	-0-			N	-0-			53
02	0 N	-0-	-0-	-0-	-0-			N	-0-			53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

09	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5034	-0-	5034	8622	310	1	4539	3	Y	168	199	1			40
							185	9									
10	DLQ G-10		4769	-0-	4769	13391	297	1	4342	3	Y	118	113	1			45
							130	9									
11	DLQ G-10		4419	-0-	4419	17810	278	1	4062	3	Y	72	84	1			33
							79	9									
12	DLQ G-10		4552	-0-	4552	22362	284	1	4158	3	Y	100	114	1			19
							110	9									
01	DLQ G-10		3537	-0-	3537	25899	217	1	3170	3	Y	136	142	1			13
							150	9									
02	4704	X	NO RPT	-0-	-4704	21195					Y	NO RPT					13

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5009	-0-	5009	9753	307	1	4489	3	Y	194	230	1			45
							213	9									
10	DLQ G-10		4915	-0-	4915	14668	305	1	4460	3	Y	136	130	1			51
							150	9									
11	DLQ G-10		4551	-0-	4551	19219	285	1	4175	3	Y	83	97	1			37
							91	9									
12	DLQ G-10		4858	-0-	4858	24077	303	1	4427	3	Y	116	131	1			22
							128	9									
01	DLQ G-10		4846	-0-	4846	28923	299	1	4375	3	Y	156	164	1			14
							172	9									
02	4676	X	NO RPT	-0-	-4676	24247					Y	NO RPT					14

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6255	-0-	6255	11346	391	1	5724	3	Y	127	151	1			28
							140	9									
10	DLQ G-10		6406	-0-	6406	17752	404	1	5904	3	Y	89	85	1			32
							98	9									
11	DLQ G-10		4359	-0-	4359	22111	275	1	4025	3	Y	54	64	1			22
							59	9									
*12	25656	X	3545	-0-	-22111	-0-	221	1	3237	3	Y	79	86	1			15
							87	9									
01	6479	X	4018	-0-	-2461	-0-	250	1	3655	3	Y	103	107	1			11
							113	9									
02	5852	X	NO RPT	-0-	-5852	-0-					Y	NO RPT					11

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1704	-0-	1704	3101	104	1	1517	3	Y	75	89	1			16
							83	9									
10	DLQ G-10		1629	-0-	1629	4730	101	1	1470	3	Y	53	50	1			19
							58	9									
11	DLQ G-10		1601	-0-	1601	6331	100	1	1466	3	Y	32	38	1			13
							35	9									
12	DLQ G-10		1506	-0-	1506	7837	93	1	1362	3	Y	46	51	1			8
							51	9									
01	DLQ G-10		1543	-0-	1543	9380	94	1	1382	3	Y	61	63	1			6
							67	9									
02	1484	N	NO RPT	-0-	-1484	7896					Y	NO RPT					6

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	2677	-0-	2677	5189	151	1	2214	3	Y	284	337	1			64
							312	9									
10	DLQ	G-10	2562	-0-	2562	7751	150	1	2193	3	Y	199	191	1			72
							219	9									
11	DLQ	G-10	2418	-0-	2418	10169	146	1	2138	3	Y	122	143	1			51
							134	9									
12	DLQ	G-10	2513	-0-	2513	12682	149	1	2173	3	Y	174	192	1			33
							191	9									
01	DLQ	G-10	2515	-0-	2515	15197	145	1	2118	3	Y	229	240	1			22
							252	9									
02	2268	N	NO RPT	-0-	-2268	12929					Y	NO RPT					22

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	2828	-0-	2828	5490	172	1	2517	3	Y	126	149	1			31
							139	9									
10	DLQ	G-10	2702	-0-	2702	8192	167	1	2438	3	Y	88	84	1			35
							97	9									
11	DLQ	G-10	2546	-0-	2546	10738	159	1	2328	3	Y	54	63	1			26
							59	9									
12	DLQ	G-10	2571	-0-	2571	13309	159	1	2331	3	Y	74	85	1			15
							81	9									
*01	15826	X	2517	-0-	-13309	-0-	154	1	2251	3	Y	102	106	1			11
							112	9									
02	2632	X	NO RPT	-0-	-2632	-0-					Y	NO RPT					11

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	535	X	535	-0-	-0-	-0-	64	1	471	3	N	-0-					302
10	589	X	209	-0-	-380	-0-	25	1	184	3	N	-0-					302
11	570	X	120	-0-	-450	-0-	14	1	106	3	N	-0-					302
12	527	X	180	-0-	-347	-0-	22	1	158	3	N	-0-					302
01	558	X	156	-0-	-402	-0-	19	1	137	3	N	-0-					302
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					302

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) //CONT.// 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09	3000	N	3128	-0-	128	1749	3106	2	22	9	N	20				155
	10	3100	N	3150	-0-	50	1799	3150	2			N	-0-				155
	11	3000	N	2792	-0-	-208	1591	2792	2			N	-0-				155
	12	3100	N	1603	-0-	-1497	94	1603	2			N	-0-				155
	01	1953	N	1760	-0-	-193	-0-	1760	2			N	-0-				155
*	02	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-				155

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-				-0-
	10	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-				-0-
	11	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-				-0-
	12	1457	N	1146	-0-	-311	-0-	1146	2			N	-0-				-0-
	01	1488	N	1351	-0-	-137	-0-	1351	2			N	-0-				-0-
*	02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-				-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	5	-0-	-3925 B	-0-	5	3			N	-0-					18
10	5	X	5	-0-	-0- B	-0-	5	3			N	-0-					18
11	5	X	5	-0-	-0- B	-0-	5	3			N	-0-					18
12	654	X	654	-0-	-0- B	-0-	654	3			N	-0-					18
01	14	X	14	-0-	-0- B	-0-	8	3	6	9	N	5					23
02	5	X	5	-0-	-0- B	-0-	5	3			N	-0-					23

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	322	-0-	-158	-0-	322	3			N	-0-					48
10	496	X	345	-0-	-151	-0-	345	3			N	-0-					48
11	450	X	412	-0-	-38	-0-	412	3			N	-0-					48
12	465	X	289	-0-	-176	-0-	289	3			N	-0-					48
01	434	X	368	-0-	-66	-0-	368	3			N	-0-					48
02	392	N	312	-0-	-80	-0-	312	3			N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	26746	-0-	26746	586641	26102	3	644	9	N	585	670	1			103
10	0	W	27057	-0-	27057	613698	26405	3	652	9	N	593	532	1			164
11	0	W	24499	-0-	24499	638197	23895	3	604	9	N	549	469	1			244
12	0	W	21018	-0-	21018	659215	20456	3	562	9	N	511	536	1			219
01	0	W	21828	-0-	21828	681043	21234	3	594	9	N	540	548	1			211
02	0	W	19684	-0-	19684	700727	19161	3	523	9	N	475	549	1			137

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					11
11	180	N	5	-0-	-175	-0-	5	3			N	-0-					11
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
10	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26875	X	26875	-0-	-0-	-0-	26439	3	436	9	N	396	356	1			140
10	27345	X	27345	-0-	-0-	-0-	26895	3	450	9	N	409	356	1			193
11	26263	X	26263	-0-	-0-	-0-	25848	3	415	9	N	377	535	1			35
12	26896	X	26896	-0-	-0-	-0-	26454	3	442	9	N	402	307	1			130
01	26533	X	26533	-0-	-0-	-0-	26112	3	421	9	N	383	357	1			156
*02	23750	X	23750	-0-	-0-	-0-	23374	3	376	9	N	342	360	1			138

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	998	N	998	-0-	-0-	-0-	998	3			N	-0-					12
10	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					12
11	996	N	996	-0-	-0-	-0-	968	3	28	9	N	25					37
12	1023	N	1006	-0-	-17	-0-	915	3	91	9	N	83	105	1			15
01	992	N	903	-0-	-89	-0-	903	3			N	-0-					15
02	924	N	871	-0-	-53	-0-	871	3			N	-0-					15

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3788	X	3788	-0-	-0-	-0-	580	1	3165	2	N	39					164
							43	9									
10	4107	X	4107	-0-	-0-	-0-	620	1	3423	2	N	58	180	1			42
							64	9									
11	3532	X	3532	-0-	-0-	-0-	520	1	2948	2	N	58					100
							64	9									
12	4141	X	4141	-0-	-0-	-0-	600	1	3469	2	N	65					165
							72	9									
01	3995	X	3995	-0-	-0-	-0-	600	1	3332	2	N	57	180	1			42
							63	9									
*02	3676	X	3676	-0-	-0-	-0-	520	1	3095	2	N	55					97
							61	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

09	3613	X	3613	-0-	-0-	-0-	750	1	2806	2	Y	52					222
							57	9									
10	3912	X	3912	-0-	-0-	-0-	775	1	3067	2	Y	64	178	1			108
							70	9									
11	3955	X	3955	-0-	-0-	-0-	750	1	3126	2	Y	72					180
							79	9									
12	3916	X	3916	-0-	-0-	-0-	775	1	3047	2	Y	85	180	1			85
							94	9									
01	3503	X	2897	-0-	-606	-0-	700	1	2117	2	Y	73					158
							80	9									
02	3696	X	2084	-0-	-1612	-0-	500	1	1541	2	Y	39					197
							43	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

09	10726	X	10726	-0-	-0-	-0-	625	1	9912	2	N	172	179	1			78
							189	9									
10	12685	X	12685	-0-	-0-	-0-	775	1	11807	2	N	94					172
							103	9									
11	10710	X	9211	-0-	-1499	-0-	700	1	8393	2	N	107	180	1			99
							118	9									
12	11098	X	10693	-0-	-405	-0-	775	1	9829	2	N	81					180
							89	9									
01	12338	X	10250	-0-	-2088	-0-	775	1	9378	2	N	88	183	1			85
							97	9									
02	11144	X	8313	-0-	-2831	-0-	625	1	7603	2	N	77					162
							85	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	8090	-0-		-100		-0-	750	1	7283	2	N	52					157
									57	9									
10	8463	X	6037	-0-		-2426		-0-	750	1	5248	2	N	35					192
									39	9									
11	8927	X	8927	-0-		-0-		-0-	750	1	8118	2	N	54	179	1			67
									59	9									
12	8675	X	8675	-0-		-0-		-0-	775	1	7839	2	N	55					122
									61	9									
01	8370	X	8310	-0-		-60		-0-	775	1	7474	2	N	55					177
									61	9									
02	8204	X	5714	-0-		-2490		-0-	575	1	5095	2	N	40					217
									44	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	1485	-0-		-1485		-0-	480	1	988	2	N	15					209
									17	9									
10	3069	X	1858	-0-		-1211		-0-	620	1	1216	2	N	20	182	1			47
									22	9									
11	2760	X	2085	-0-		-675		-0-	600	1	1457	2	N	25					72
									28	9									
12	2821	X	2383	-0-		-438		-0-	560	1	1784	2	N	35					107
									39	9									
01	3366	X	3366	-0-		-0-		-0-	620	1	2663	2	N	75					182
									83	9									
*02	2215	X	2215	-0-		-0-		-0-	420	1	1751	2	N	40					222
									44	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5192	X	5192	-0-		-0-		-0-	300	1	4875	2	N	15	161	1			28
									17	9									
10	5456	X	2966	-0-		-2490		-0-	240	1	2706	2	N	18					46
									20	9									
11	5280	X	2994	-0-		-2286		-0-	220	1	2757	2	N	15					61
									17	9									
12	5456	X	3406	-0-		-2050		-0-	200	1	3200	2	N	5					66
									6	9									
01	5536	X	5536	-0-		-0-		-0-	310	1	5185	2	N	37					103
									41	9									
02	4844	X	2535	-0-		-2309		-0-	160	1	2358	2	N	15					118
									17	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2415	-0-		-405		-0-	480	1	1926	2	N	8					185
									9	9									
10	2976	X	2928	-0-		-48		-0-	560	1	2360	2	N	7					192
									8	9									
11	3099	X	3099	-0-		-0-		-0-	600	1	2493	2	N	5	169	1			28
									6	9									
12	3868	X	3868	-0-		-0-		-0-	620	1	3226	2	N	20					48
									22	9									
01	3822	X	3822	-0-		-0-		-0-	620	1	3161	2	N	37					85
									41	9									
*02	2904	X	2904	-0-		-0-		-0-	500	1	2378	2	N	24					109
									26	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	1378	-0-	-92	-0-	1378	3			N	-0-					16
10	1488	X	1436	-0-	-52	-0-	1429	3	7	9	N	6					22
11	1560	X	1367	-0-	-193	-0-	1367	3			N	-0-					22
12	1612	X	1437	-0-	-175	-0-	1437	3			N	-0-					22
01	1612	X	1424	-0-	-188	-0-	1424	3			N	-0-					22
02	1288	N	1047	-0-	-241	-0-	1047	3			N	-0-					22

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3360	-0-	-120	-0-	3359	3	1	9	N	1					46
10	3472	X	3056	-0-	-416	-0-	3053	3	3	9	N	3					49
11	3688	X	3688	-0-	-0-	-0-	3688	3			N	-0-	27	1			22
12	3472	X	-0-	-0-	-3472	-0-					N	-0-					22
01	3472	X	5	-0-	-3467	-0-	5	3			N	-0-					22
02	3444	X	5	-0-	-3439	-0-	5	3			N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2757	-0-	-483	-0-	2727	3	30	9	N	27	45	1			15
10	2883	X	2568	-0-	-315	-0-	2568	3			N	-0-					15
11	3022	X	3022	-0-	-0-	-0-	2958	3	64	9	N	58					73
12	2945	X	2862	-0-	-83	-0-	2862	3			N	-0-					73
01	2945	X	2766	-0-	-179	-0-	2744	3	22	9	N	20	59	1			34
02	2828	X	2251	-0-	-577	-0-	2205	3	46	9	N	42					76

GRIZZLY OP OF DELAWARE, LLC 334922
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12540	X	2574	-0-	-9966	-0-	707	1	1830	2	N	34					291
							37	9									
10	12431	X	10146	-0-	-2285	-0-	2424	1	7598	2	N	113					404
							124	9									
11	12925	X	12925	-0-	-0-	-0-	3030	1	9642	2	N	230	357	1			277
							253	9									
12	12958	X	11378	-0-	-1580	-0-	3131	1	8018	2	N	208	186	1			299
							229	9									
01	12958	X	9721	-0-	-3237	-0-	3131	1	6454	2	N	124					423
							136	9									
02	11704	X	8273	-0-	-3431	-0-	2533	1	5549	2	N	174	186	1			411
							191	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12		0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2020

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

09	1470	N	1104	-0-	-366	B	-0-	1104	2			N	-0-				220
10	1829	N	12	-0-	-1817	B	-0-	3	2	9	9	N	8	179	1		49
11	3109		3109	-0-	-0-	B	-0-	3056	2	53	9	N	48				97
12	1544	N	1544	-0-	-0-	B	-0-	1542	2	2	9	N	2				99
01	948	N	948	-0-	-0-	B	-0-	934	2	14	9	N	13				112
02	1904		3	-0-	-1901	B	-1901	3	2			N	-0-				112

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

09	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44

PLUGGED AND ABANDONED_____ 08/01/2018 - P/A 08/01/18

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) //CONT.// 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING //CONT.// 882776
WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	-0-	-0-	-1830	-0-					N	1					32
10	682	N	-0-	-0-	-682	-0-					N	15					47
11	0	N	-0-	-0-	-0-	-0-					N	2	30	1			19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	34					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3133	-0-	-497	-0-	3091	2	42	9	Y	38					95
10	3410	X	2937	-0-	-473	-0-	2882	2	55	9	Y	50					145
11	3186	X	3186	-0-	-0-	-0-	3143	2	43	9	Y	39					184
12	3320	X	3320	-0-	-0-	-0-	3239	2	81	9	Y	74	183	1			75
01	3224	X	3091	-0-	-133	-0-	3045	2	46	9	Y	42					117
02	DLQ G-10		2114	-0-	2114	2114	2064	2	50	9	Y	45					162

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. //CONT.// 419886
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	-0-	-0-	-2190	-0-					N	-0-					65
10	930	N	-0-	-0-	-930	-0-					N	-0-					65
11	30	N	-0-	-0-	-30	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					190
10	217	N	-0-	-0-	-217	-0-					N	-0-					190
11	180	N	-0-	-0-	-180	-0-					N	-0-					190
12	0	N	-0-	-0-	-0-	-0-					N	18					208
01	0	N	-0-	-0-	-0-	-0-					N	4					212
02	0	N	-0-	-0-	-0-	-0-					N	-0-					212

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

09	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
10	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
11	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
12	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

09	0	W	-0-	-0-	-0-	11377					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	11377					N	NO RPT					-0-
11	0	W	-0-	-0-	-0-	11377					N	-0-					-0-
12	0	W	212	-0-	212	11589	212	1			N	-0-					-0-
01	0	W	1483	-0-	1483	13072	1483	1			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	13072					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

09	4260	X	1490	-0-	-2770	-0-	1466	2	24	9	Y	22					354
10	3162	X	1626	-0-	-1536	-0-	1559	2	67	9	Y	61	171	1			244
11	2640	X	1367	-0-	-1273	-0-	1356	2	11	9	Y	10					254
12	2728	X	1377	-0-	-1351	-0-	1365	2	12	9	Y	11					265
01	2201	X	1481	-0-	-720	-0-	1462	2	19	9	Y	17					282
02	1456	X	886	-0-	-570	-0-	840	2	46	9	Y	42					324

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	0	N	-0-	-0-	-0-	-0-					N	171					194
12	0	N	-0-	-0-	-0-	-0-					N	1054					1248
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1248
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1248

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	1			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	1			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	1			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	1			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	208	-0-	-422	-0-	204	2	4	9	Y	4					184
10	558	X	234	-0-	-324	-0-	228	2	6	9	Y	5					189
11	450	X	208	-0-	-242	-0-	205	2	3	9	Y	3					192
12	465	X	291	-0-	-174	-0-	288	2	3	9	Y	3					195
01	372	X	302	-0-	-70	-0-	302	2			Y	-0-					195
*02	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					195

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	-0-	-0-	-3210	-0-					N	27	177	1			55
10	3317	X	-0-	-0-	-3317	-0-					N	30					85
11	3120	X	-0-	-0-	-3120	-0-					N	35					120
12	1333	X	-0-	-0-	-1333	-0-					N	49					169
01	1302	X	-0-	-0-	-1302	-0-					N	26					195
02	0	X	-0-	-0-	-0-	-0-					N	14					209

WEESATCHE, NE. (WILCOX 10,030) //CONT.// 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2020 - P/A 09/17/20

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	-0-	-0-	-900	-0-					N	5					138
10	434	N	-0-	-0-	-434	-0-					N	35					173
11	0	N	-0-	-0-	-0-	-0-					N	14	152	1			35
12	0	N	-0-	-0-	-0-	-0-					N	5					40
01	0	N	-0-	-0-	-0-	-0-					N	7					47
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, WEST (COOK MT.) //CONT.// 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	95	1	77	9	N	70					123
10	297	N	297	-0-	-0-	-0-	220	1	77	9	N	70	151	1			42
11	517	N	517	-0-	-0-	-0-	220	1	297	9	N	270	274	1			38
*12	281	N	281	-0-	-0-	-0-	220	1	61	9	N	55					93
*01	323	N	323	-0-	-0-	-0-	215	1	108	9	N	98	181	1			10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

09	60	N	-0-	-0-	-60	-0-					N	-0-					137
10	62	N	-0-	-0-	-62	-0-					N	-0-					137
11	60	N	-0-	-0-	-60	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

09	7620	X	-0-	-0-	-7620	-0-						Y	38				190
10	7874	X	-0-	-0-	-7874	-0-						Y	39	174	1		55
11	7560	X	2341	-0-	-5219	-0-	193	1	2114	2		Y	31				86
							34	9									
12	7543	X	7543	-0-	-0-	-0-	628	1	6868	2		Y	43				129
							47	9									
01	8381	X	8381	-0-	-0-	-0-	680	1	7644	2		Y	52				181
							57	9									
*02	6701	X	6701	-0-	-0-	-0-	524	1	6109	2		Y	62	180	1		63
							68	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	#	-0-	-0-	-780	-0-					Y	-0-					93
10	1550	#	-0-	-0-	-1550	-0-					Y	-0-					93
11	1653	R	1653	-0-	-0-	-0-	139	1	1514	2	Y	-0-					93
12	2511	R	2511	-0-	-0-	-0-	209	1	2280	2	Y	20					113
							22	9									
01	1944	R	1944	-0-	-0-	-0-	157	1	1769	2	Y	16					129
							18	9									
02	1540	#	1073	-0-	-467	-0-	84	1	980	2	Y	8					137
							9	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

09	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
*12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
*01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					68
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	1			N	-0-					78
10	113	N	113	-0-	-0-	-0-	113	1			N	-0-					78
11	102	N	102	-0-	-0-	-0-	102	1			N	-0-					78
12	116	N	116	-0-	-0-	-0-	116	1			N	-0-					78
01	124	N	120	-0-	-4	-0-	120	1			N	-0-					78
*02	106	N	106	-0-	-0-	-0-	106	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	130	-0-	130	130	107	1	23	2	N	-0-					-0-
01	130	R	-0-	-0-	-130	-0-					N	-0-					-0-
*02	98	R	98	-0-	-0-	-0-	82	1	16	2	N	-0-					-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

09	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

09	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

09	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

09	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (TONEY) //CONT.// 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 09/01/2020 TOTAL DEPTH 5819 PERF. 5468 - 5478

09	0	1290	-0-	1290	1290	1112	1	178	2	N	-0-					-0-
10	9176	13557	-0-	4381	5671	8348	1	5209	2	N	-0-					-0-
11	DELQ PR	10396	-0-	10396	16067	7175	1	3221	2	N	-0-					-0-
12	9176	10130	-0-	954	17021	8336	1	1794	2	N	-0-					-0-
01	9176	9273	-0-	97	17118	8050	1	1223	2	N	-0-					-0-
*02	8288	5371	-0-	-2917	14201	4514	1	857	2	N	-0-					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

09	OBSERVE	-0-	-0-	-0-	16					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	16					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	16					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	16					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	16					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	16					Y	-0-					-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

09	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

09	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	513				Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

09	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

09	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	24	-0-	24	24	5 18	1 2 9	1	Y	16	13	0	3

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

09	14B2 EXT	-0-	-0-	-0-	3				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	3				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	3				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	3				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	3				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	3				Y	-0-			-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

09	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

09	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

09	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	203				N	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

09	0 W	-0-	-0-	-0-	369					N	-0-					-0-
10	0 W	-0-	-0-	-0-	369					N	-0-					-0-
11	0 W	-0-	-0-	-0-	369					N	-0-					-0-
12	0 W	-0-	-0-	-0-	369					N	-0-					-0-
01	0 W	-0-	-0-	-0-	369					N	-0-					-0-
02	0 W	NO RPT	-0-	-0-	369					N	NO RPT					-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6003 PERF. 5879 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

09	540	N	200	-0-	-340	-0-	200	1			N	-0-					21
10	279	N	200	-0-	-79	-0-	200	1			N	-0-					21
11	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21
12	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21
*01	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21
*02	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	19	-0-	-41	-0-	19	2			Y	-0-					-0-
10	93	N	28	-0-	-65	-0-	28	2			Y	-0-					-0-
11	90	N	16	-0-	-74	-0-	16	2			Y	-0-					-0-
12	124	N	15	-0-	-109	-0-	15	2			Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	100					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	220	-0-	-2660	-0-	220	2			N	-0-					215
10	1178	X	327	-0-	-851	-0-	327	2			N	-0-					215
11	1140	X	184	-0-	-956	-0-	184	2			N	-0-					215
12	1488	X	171	-0-	-1317	-0-	171	2			N	-0-					215
*01	1488	X	121	-0-	-1367	-0-	121	2			N	-0-					215
02	308	N	121	-0-	-187	-0-	121	2			N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	#	3580	-0-	-1610	-0-	190	1	3390	2	N	-0-					66
10	4619	#	-0-	-0-	-4619	-0-					N	-0-					66
11	4770	#	1503	-0-	-3267	-0-	60	1	1443	2	N	-0-					66
12	9394		7394	-0-	-2000	-0-	300	1	7094	2	N	-0-					66
01	7678		6536	-0-	-1142	-0-	290	1	6246	2	N	-0-					66
*02	6820		5846	-0-	-974	-0-	260	1	5586	2	N	-0-					66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	#	1137	-0-	-363	-0-	255	1	882	2	N	-0-					173
10	1392	R	1392	-0-	-0-	-0-	300	1	1092	2	N	-0-					173
11	1620	#	1502	-0-	-118	-0-	360	1	1142	2	N	-0-					173
12	1674	#	389	-0-	-1285	-0-	389	2			N	-0-					173
01	1674	#	391	-0-	-1283	-0-	389	2	2	9	N	2	175	1			-0-
02	1400	#	-0-	-0-	-1400	-0-					N	-0-					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF. 13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1053	N	1053	-0-	-0-	-0-	84	1	857	2	Y	-0-					-0-
							112	3									
10	1094	N	1094	-0-	-0-	-0-	81	1	907	2	Y	-0-					-0-
							106	3									
11	1079	N	1079	-0-	-0-	-0-	89	1	890	2	Y	-0-					-0-
							100	3									
12	1199	N	1199	-0-	-0-	-0-	100	1	997	2	Y	-0-					-0-
							102	3									
01	1204	N	1204	-0-	-0-	-0-	108	1	995	2	Y	-0-					-0-
							101	3									
*02	2591	N	2591	-0-	-0-	-0-	184	1	2051	2	Y	-0-					-0-
							356	3									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6961	X	6961	-0-	-0-	-0-	549	1	5542	2	Y	71	77	1			46
							792	3	78	9							
10	7127	X	7127	-0-	-0-	-0-	527	1	5830	2	Y	42	52	1			36
							724	3	46	9							
11	7456	X	7456	-0-	-0-	-0-	604	1	6036	2	Y	86	69	1			53
							721	3	95	9							
12	6789	X	6225	-0-	-564	-0-	509	1	5057	2	Y	95	100	1			48
							554	3	105	9							
*01	6817	X	6817	-0-	-0-	-0-	600	1	5480	2	Y	127	129	1			46
							597	3	140	9							
*02	5712	X	5215	-0-	-497	-0-	366	1	4009	2	Y	64	71	1			39
							770	3	70	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	7	2	1	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	10	2	Y	4	2	1			2
							1	3	4	9							
01	8	N	-0-	-0-	-8	-0-					Y	-0-	2	1			-0-
*02	18	N	18	-0-	-0-	-0-	1	1	12	2	Y	3	1	1			2
							2	3	3	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	6	2	1	3	Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	1	1	14	2	Y	11	11	1			-0-
							1	3	12	9							
*02	20	N	20	-0-	-0-	-0-	1	1	11	2	Y	6	6	1			-0-
							1	3	7	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	53	1	533	2	Y	-0-					-0-
							76	3									
10	713	N	675	-0-	-38	-0-	50	1	556	2	Y	-0-					-0-
							69	3									
11	690	N	676	-0-	-14	-0-	55	1	554	2	Y	-0-					-0-
							67	3									
12	682	N	645	-0-	-37	-0-	54	1	533	2	Y	-0-					-0-
							58	3									
01	682	N	602	-0-	-80	-0-	54	1	495	2	Y	-0-					-0-
							53	3									
02	588	N	488	-0-	-100	-0-	35	1	381	2	Y	-0-					-0-
							72	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6736	X	6736	-0-	-0-	-0-	774	1	5914	3	Y	44	63	1			121
							48	9									
10	6549	X	6549	-0-	-0-	-0-	858	1	5638	3	Y	48	63	1			106
							53	9									
11	5940	X	5833	-0-	-107	-0-	796	1	4985	3	Y	47	63	1			90
							52	9									
12	6975	X	6526	-0-	-449	-0-	854	1	5619	3	Y	48	60	1			78
							53	9									
01	6975	X	5726	-0-	-1249	-0-	788	1	4887	3	Y	46					124
							51	9									
02	6300	X	3024	-0-	-3276	-0-	240	1	2756	3	Y	25	68	1			81
							28	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

09	1737	X	1737	-0-	-0-	-0-	547	1	1140	3	N	45	63	1			121
							50	9									
10	1843	X	1843	-0-	-0-	-0-	594	1	1197	3	N	47	63	1			105
							52	9									
11	2490	X	2059	-0-	-431	-0-	552	1	1454	3	N	48	63	1			90
							53	9									
12	2573	X	1198	-0-	-1375	-0-	577	1	568	3	N	48	60	1			78
							53	9									
01	2977	X	2977	-0-	-0-	-0-	684	1	2242	3	N	46					124
							51	9									
02	1932	X	1215	-0-	-717	-0-	96	1	1107	3	N	11	27	1			108
							12	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

09	5250	X	4418	-0-	-832	-0-	235	1	4135	3	N	44	63	1			121
							48	9									
10	5425	X	4707	-0-	-718	-0-	248	1	4406	3	N	48	63	1			106
							53	9									
11	5250	X	4337	-0-	-913	-0-	239	1	4046	3	N	47	63	1			90
							52	9									
12	5332	X	4656	-0-	-676	-0-	236	1	4367	3	N	48	60	1			78
							53	9									
01	4712	X	4327	-0-	-385	-0-	208	1	4068	3	N	46					124
							51	9									
02	4256	X	4162	-0-	-94	-0-	331	1	3794	3	N	34	94	1			64
							37	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	827	-0-	-703	-0-	67	1	636	2	N	66	70	1			43
							51	3	73	9							
10	1453	N	1453	-0-	-0-	-0-	84	1	1236	2	N	28	47	1			24
							102	3	31	9							
11	1770	N	1424	-0-	-346	-0-	84	1	1195	2	N	53	44	1			33
							87	3	58	9							
12	1374	N	1374	-0-	-0-	-0-	79	1	1144	2	N	67	66	1			34
							77	3	74	9							
*01	1457	N	1455	-0-	-2	-0-	77	1	1203	2	N	86	89	1			31
							80	3	95	9							
02	1316	N	500	-0-	-816	-0-	23	1	419	2	N	20	39	1			12
							36	3	22	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	52	N	52	-0-	-0-	-0-	15	1	37	2	N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

09	0	N	-0-	-0-	-0-	-0-					N	-0-					144
10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	39	183	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

09	16410	X	13231	-0-	-3179	-0-	12952	2	279	9	N	254	190	1			321
10	16492	X	12389	-0-	-4103	-0-	12107	2	282	9	N	256	384	1			193
11	15150	X	10790	-0-	-4360	-0-	10542	2	248	9	N	225	190	1			228
12	15283	X	11241	-0-	-4042	-0-	10963	2	278	9	N	253	380	1			101
01	15252	X	10992	-0-	-4260	-0-	10731	2	261	9	N	237	190	1			148
02	12348	X	NO RPT	-0-	-12348	-0-					N	NO RPT					148

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

09	2670	X	-0-	-0-	-2670	-0-					N	842	890	1			188
10	186	X	-0-	-0-	-186	-0-					N	842	700	1			330
11	0	X	-0-	-0-	-0-	-0-					N	906	1039	1			197
12	0	X	-0-	-0-	-0-	-0-					N	885	727	1			355
01	0	X	-0-	-0-	-0-	-0-					N	889	1072	1			172
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4568	X	4568	-0-	-0-	-0-	300 235	1 9	4033	2	N	214					297
10	5797	X	3045	-0-	-2752	-0-	280 177	1 9	2588	2	N	161	363	1			95
11	5610	X	2280	-0-	-3330	-0-	260 117	1 9	1903	2	N	106					201
12	6882	X	1486	-0-	-5396	-0-	180 95	1 9	1211	2	N	86	186	1			101
01	6882	X	2774	-0-	-4108	-0-	260 153	1 9	2361	2	N	139					240
02	4256	X	NO RPT	-0-	-4256	-0-					N	NO RPT					240

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	598	-0-	-92	-0-	55	1	543	2	N	-0-					37
10	651	N	557	-0-	-94	-0-	59	1	498	2	N	-0-					37
11	676	N	676	-0-	-0-	-0-	59	1	617	2	N	-0-					37
12	864	N	864	-0-	-0-	-0-	86	1	778	2	N	-0-					37
01	877	N	877	-0-	-0-	-0-	79	1	798	2	N	-0-					37
*02	646	N	646	-0-	-0-	-0-	69	1	577	2	N	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					47
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					47
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					47
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					47
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					47
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1336	N	1336	-0-	-0-	-0-	90 175	1 3	1071	2	Y	-0-					-0-
10	1428	N	1428	-0-	-0-	-0-	84 162	1 3	1182	2	Y	-0-					-0-
11	1302	N	1302	-0-	-0-	-0-	80 143	1 3	1079	2	Y	-0-					-0-
12	1395	N	1374	-0-	-21	-0-	84 137	1 3	1153	2	Y	-0-					-0-
01	1426	N	1330	-0-	-96	-0-	75 132	1 3	1123	2	Y	-0-					-0-
*02	1540	N	1540	-0-	-0-	-0-	75 262	1 3	1203	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	7898	X	7898	-0-	-0-	-0-	386 1170	1 3	6342	2	Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

09	2490	N	2490	-0-	-0-	-0-	167 265	1 3	2032 26	2 9	Y	24	30	1			16
10	2543	N	2543	-0-	-0-	-0-	149 246	1 3	2133 15	2 9	Y	14	18	1			12
11	2366	N	2366	-0-	-0-	-0-	143 216	1 3	1977 30	2 9	Y	27	23	1			16
12	2387	N	2302	-0-	-85	-0-	138 190	1 3	1937 37	2 9	Y	34	33	1			17
*01	2387	N	2154	-0-	-233	-0-	120 176	1 3	1815 43	2 9	Y	39	42	1			14
02	2212	N	2194	-0-	-18	-0-	107 295	1 3	1792	2	Y	-0-	14	1			-0-

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

09	3000	N	6051	-0-	3051	11760	409 772	1 3	4870	2	Y	-0-					-0-
10	17410	X	5650	-0-	-11760	-0-	332 629	1 3	4689	2	Y	-0-					-0-
11	5014	X	5014	-0-	-0-	-0-	308 508	1 3	4198	2	Y	-0-					-0-
12	4894	X	4894	-0-	-0-	-0-	298 450	1 3	4146	2	Y	-0-					-0-
*01	4618	X	4618	-0-	-0-	-0-	257 412	1 3	3864 85	2 9	Y	77	49	1			28
02	5068	X	3890	-0-	-1178	-0-	189 587	1 3	3080 34	2 9	Y	31	40	1			19

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

09	8610	X	6533	-0-	-2077	-0-	517 798	1 3	5160 58	2 9	Y	53	39	1			34
10	9238	X	9107	-0-	-131	-0-	676 981	1 3	7429 21	2 9	Y	19	37	1			16
11	8940	X	5285	-0-	-3655	-0-	432 555	1 3	4275 23	2 9	Y	21	24	1			13
12	9238	X	7755	-0-	-1483	-0-	641 737	1 3	6332 45	2 9	Y	41	33	1			21
*01	9114	X	6942	-0-	-2172	-0-	619 651	1 3	5624 48	2 9	Y	44	49	1			16
02	7980	X	6012	-0-	-1968	-0-	426 965	1 3	4593 28	2 9	Y	25	26	1			15

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	3697	-0-	-2963	-0-	326	1	2901	2	Y	8	13	1			5
							461	3	9	9							
10	6882	X	2430	-0-	-4452	-0-	143	1	2017	2	Y	4	6	1			3
							266	3	4	9							
11	6660	X	2629	-0-	-4031	-0-	161	1	2184	2	Y	6	5	1			4
							277	3	7	9							
12	5921	X	2609	-0-	-3312	-0-	158	1	2192	2	Y	8	8	1			4
							250	3	9	9							
*01	5673	X	4325	-0-	-1348	-0-	244	1	3654	2	Y	17	15	1			6
							408	3	19	9							
*02	6272	X	6272	-0-	-0-	-0-	306	1	4911	2	Y	17	13	1			10
							1036	3	19	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

09	6720	X	4785	-0-	-1935	-0-	419	1	3721	2	Y	44	30	1			28
							597	3	48	9							
10	6603	X	6208	-0-	-395	-0-	364	1	5149	2	Y	11	30	1			9
							683	3	12	9							
11	6390	X	5213	-0-	-1177	-0-	319	1	4323	2	Y	16	15	1			10
							553	3	18	9							
12	6603	X	5954	-0-	-649	-0-	361	1	4992	2	Y	26	23	1			13
							572	3	29	9							
*01	6510	X	5736	-0-	-774	-0-	323	1	4836	2	Y	30	32	1			11
							544	3	33	9							
*02	5524	X	5524	-0-	-0-	-0-	269	1	4345	2	Y	18	18	1			11
							890	3	20	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

09	8460	X	7806	-0-	-654	-0-	526	1	6289	2	Y	28	10	1			18
							960	3	31	9							
10	9075	X	9075	-0-	-0-	-0-	534	1	7545	2	Y	-0-					18
							996	3									
11	8434	X	8434	-0-	-0-	-0-	518	1	7023	2	Y	-0-	18	1			-0-
							893	3									
12	8501	X	8501	-0-	-0-	-0-	518	1	7167	2	Y	-0-					-0-
							816	3									
01	8897	X	6370	-0-	-2527	-0-	362	1	5404	2	Y	-0-					-0-
							604	3									
02	7420	X	7241	-0-	-179	-0-	354	1	5718	2	Y	-0-					-0-
							1169	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3399	X	3399	-0-	-0-	-0-	262	1	2637	2	Y	109	139	1			71
							380	3	120	9							
10	3564	X	3564	-0-	-0-	-0-	259	1	2862	2	Y	78	82	1			67
							357	3	86	9							
11	3360	X	3348	-0-	-12	-0-	262	1	2616	2	Y	142	121	1			88
							314	3	156	9							
12	3586	X	3586	-0-	-0-	-0-	280	1	2775	2	Y	198	185	1			101
							313	3	218	9							
*01	3472	X	3381	-0-	-91	-0-	281	1	2564	2	Y	226	245	1			82
							287	3	249	9							
02	2996	X	2903	-0-	-93	-0-	201	1	2182	2	Y	75	111	1			46
							437	3	83	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	6930	-0-	-0-	-0-	462	1	5525	2	Y	88	97	1			57
							846	3	97	9							
10	6693	X	6693	-0-	-0-	-0-	390	1	5525	2	Y	51	65	1			43
							722	3	56	9							
11	6240	X	5559	-0-	-681	-0-	336	1	4559	2	Y	83	75	1			51
							573	3	91	9							
12	7161	X	6477	-0-	-684	-0-	386	1	5348	2	Y	128	114	1			65
							602	3	141	9							
*01	7161	X	6522	-0-	-639	-0-	360	1	5394	2	Y	155	164	1			56
							597	3	171	9							
02	6468	X	6396	-0-	-72	-0-	307	1	4977	2	Y	101	96	1			61
							1001	3	111	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	5440	-0-	-140	-0-	425	1	4242	2	Y	101	134	1			66
							662	3	111	9							
10	5766	X	5490	-0-	-276	-0-	403	1	4422	2	Y	70	76	1			60
							588	3	77	9							
11	5490	X	5240	-0-	-250	-0-	418	1	4142	2	Y	133	111	1			82
							534	3	146	9							
12	5835	X	5835	-0-	-0-	-0-	468	1	4622	2	Y	192	176	1			98
							534	3	211	9							
*01	5673	X	5592	-0-	-81	-0-	480	1	4367	2	Y	225	242	1			81
							497	3	248	9							
*02	4928	X	4312	-0-	-616	-0-	298	1	3226	2	Y	115	126	1			70
							661	3	127	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3100	-0-	-20	-0-	245	1	2460	2	Y	23	27	1			15
							370	3	25	9							
10	3252	X	3252	-0-	-0-	-0-	241	1	2653	2	Y	14	17	1			12
							343	3	15	9							
11	3090	X	2899	-0-	-191	-0-	236	1	2343	2	Y	25	22	1			15
							292	3	28	9							
12	3193	X	2673	-0-	-520	-0-	219	1	2177	2	Y	30	30	1			15
							244	3	33	9							
01	3255	X	3058	-0-	-197	-0-	271	1	2469	2	Y	42	42	1			15
							272	3	46	9							
02	2576	X	2558	-0-	-18	-0-	180	1	1966	2	Y	23	24	1			14
							387	3	25	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	3690	X	2651	-0-	-1039	-0-	228	1	2026	2	Y	64	77	1		41
							327	3	70	9						
10	3813	X	2922	-0-	-891	-0-	170	1	2398	2	Y	32	46	1		27
							319	3	35	9						
11	3690	X	2346	-0-	-1344	-0-	141	1	1905	2	Y	50	46	1		31
							245	3	55	9						
12	3720	X	2993	-0-	-727	-0-	177	1	2443	2	Y	84	72	1		43
							281	3	92	9						
*01	3720	X	2921	-0-	-799	-0-	159	1	2384	2	Y	99	106	1		36
							269	3	109	9						
*02	2632	X	2495	-0-	-137	-0-	119	1	1920	2	Y	56	58	1		34
							394	3	62	9						

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	3570	X	2923	-0-	-647	-0-	229	1	2295	2	Y	55	71	1		36
							338	3	61	9						
10	3689	X	3530	-0-	-159	-0-	260	1	2865	2	Y	37	41	1		32
							364	3	41	9						
11	3570	X	3379	-0-	-191	-0-	271	1	2700	2	Y	70	59	1		43
							331	3	77	9						
12	3658	X	3544	-0-	-114	-0-	286	1	2839	2	Y	97	91	1		49
							312	3	107	9						
*01	3627	X	3464	-0-	-163	-0-	300	1	2736	2	Y	115	122	1		42
							301	3	127	9						
*02	3621	X	3621	-0-	-0-	-0-	252	1	2747	2	Y	79	73	1		48
							535	3	87	9						

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	3330	X	3089	-0-	-241	-0-	208	1	2484	2	Y	15	5	1		10
							380	3	17	9						
10	3412	X	3412	-0-	-0-	-0-	201	1	2833	2	Y	-0-				10
							378	3								
11	3296	X	3296	-0-	-0-	-0-	202	1	2740	2	Y	-0-	10	1		-0-
							354	3								
12	3372	X	3372	-0-	-0-	-0-	205	1	2838	2	Y	-0-				-0-
							329	3								
01	3410	X	3223	-0-	-187	-0-	183	1	2731	2	Y	-0-				-0-
							309	3								
02	3080	X	2574	-0-	-506	-0-	126	1	2025	2	Y	-0-				-0-
							423	3								

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	3491	X	3491	-0-	-0-	-0-	274	1	2737	2	Y	54	71	1		35
							421	3	59	9						
10	3503	X	3364	-0-	-139	-0-	247	1	2715	2	Y	41	41	1		35
							357	3	45	9						
11	3390	X	3295	-0-	-95	-0-	264	1	2613	2	Y	78	65	1		48
							332	3	86	9						
12	3596	X	3392	-0-	-204	-0-	272	1	2695	2	Y	106	100	1		54
							308	3	117	9						
*01	3596	X	3570	-0-	-26	-0-	307	1	2797	2	Y	135	140	1		49
							317	3	149	9						
*02	2968	X	1933	-0-	-1035	-0-	134	1	1451	2	Y	48	68	1		29
							295	3	53	9						

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

09	5580	X	5129	-0-	-451	-0-	346	1	4131	2	Y	5	18	1		3
							646	3	6	9						
10	5766	X	5326	-0-	-440	-0-	312	1	4421	2	Y	12	5	1		10
							580	3	13	9						
11	5580	X	5477	-0-	-103	-0-	334	1	4542	2	Y	24	19	1		15
							575	3	26	9						
12	5719	X	5719	-0-	-0-	-0-	346	1	4794	2	Y	33	31	1		17
							543	3	36	9						
*01	5637	X	5637	-0-	-0-	-0-	317	1	4749	2	Y	39	42	1		14
							528	3	43	9						
02	5124	X	4617	-0-	-507	-0-	225	1	3632	2	Y	22	23	1		13
							736	3	24	9						

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

09	4635	X	4635	-0-	-0-	-0-	396	1	3770	2	Y	139	139	1		-0-
							316	3	153	9						
10	4949	X	4949	-0-	-0-	-0-	281	1	4151	2	Y	158	158	1		-0-
							343	3	174	9						
11	4486	X	4486	-0-	-0-	-0-	265	1	3776	2	Y	150	150	1		-0-
							280	3	165	9						
12	4850	X	4850	-0-	-0-	-0-	285	1	4109	2	Y	163	163	1		-0-
							277	3	179	9						
01	4795	X	4795	-0-	-0-	-0-	260	1	4060	2	Y	184	184	1		-0-
							273	3	202	9						
02	4228	X	3753	-0-	-475	-0-	177	1	3157	2	Y	127	127	1		-0-
							279	3	140	9						

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	13	1	117	2	Y	-0-					-0-
							19	3									
10	133	N	133	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
							14	3									
11	143	N	143	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
							14	3									
12	155	N	95	-0-	-60	-0-	6	1	80	2	Y	-0-					-0-
							9	3									
01	124	N	109	-0-	-15	-0-	6	1	93	2	Y	-0-					-0-
							10	3									
02	140	N	68	-0-	-72	-0-	3	1	54	2	Y	-0-					-0-
							11	3									

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5776	X	5776	-0-	-0-	-0-	460	1	4622	2	Y	9	19	1			6
							684	3	10	9							
10	6293	X	6094	-0-	-199	-0-	452	1	4993	2	Y	11	8	1			9
							637	3	12	9							
11	6090	X	5242	-0-	-848	-0-	429	1	4268	2	Y	18	16	1			11
							525	3	20	9							
12	6293	X	5756	-0-	-537	-0-	476	1	4729	2	Y	26	24	1			13
							522	3	29	9							
*01	6293	X	4955	-0-	-1338	-0-	442	1	4024	2	Y	28	31	1			10
							458	3	31	9							
*02	4956	X	3406	-0-	-1550	-0-	241	1	2614	2	Y	13	15	1			8
							537	3	14	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8156	X	8156	-0-	-0-	-0-	545	1	6526	2	Y	82	82	1			53
							995	3	90	9							
10	8304	X	8304	-0-	-0-	-0-	485	1	6875	2	Y	45	59	1			39
							894	3	50	9							
11	8424	X	8424	-0-	-0-	-0-	511	1	6944	2	Y	92	74	1			57
							868	3	101	9							
12	8432	X	7898	-0-	-534	-0-	473	1	6565	2	Y	114	113	1			58
							735	3	125	9							
*01	8432	X	7644	-0-	-788	-0-	425	1	6369	2	Y	135	144	1			49
							701	3	149	9							
02	7588	X	6622	-0-	-966	-0-	320	1	5184	2	Y	76	79	1			46
							1034	3	84	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2030	N	2030	-0-	-0-	-0-	136	1	1622	2	Y	22	29	1			14
							248	3	24	9							
10	2065	N	2065	-0-	-0-	-0-	120	1	1703	2	Y	17	17	1			14
							223	3	19	9							
11	2057	N	2057	-0-	-0-	-0-	124	1	1690	2	Y	32	26	1			20
							208	3	35	9							
12	2110	N	2110	-0-	-0-	-0-	126	1	1746	2	Y	43	41	1			22
							191	3	47	9							
*01	2077	N	2065	-0-	-12	-0-	114	1	1710	2	Y	51	54	1			19
							185	3	56	9							
02	1848	N	1543	-0-	-305	-0-	74	1	1208	2	Y	24	28	1			15
							235	3	26	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2688	-0-	-12	-0-	213	1	2150	2	Y	17	73	1			11
							306	3	19	9							
10	3509	X	3509	-0-	-0-	-0-	256	1	2833	2	Y	64	20	1			55
							350	3	70	9							
11	2670	X	2474	-0-	-196	-0-	195	1	1951	2	Y	87	88	1			54
							232	3	96	9							
12	2812	X	2812	-0-	-0-	-0-	222	1	2213	2	Y	130	118	1			66
							234	3	143	9							
*01	3503	X	2259	-0-	-1244	-0-	190	1	1746	2	Y	127	147	1			46
							183	3	140	9							
02	2660	X	1943	-0-	-717	-0-	133	1	1466	2	Y	72	74	1			44
							265	3	79	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3228	-0-	-432	-0-	276	1	2586	2	Y	93	106	1			60
							264	3	102	9							
10	3782	X	3597	-0-	-185	-0-	208	1	2955	2	Y	55	68	1			47
							373	3	61	9							
11	3660	X	3379	-0-	-281	-0-	200	1	2735	2	Y	102	86	1			63
							332	3	112	9							
12	3751	X	3437	-0-	-314	-0-	200	1	2785	2	Y	136	130	1			69
							302	3	150	9							
*01	3596	X	3526	-0-	-70	-0-	189	1	2847	2	Y	169	177	1			61
							304	3	186	9							
02	3080	X	2766	-0-	-314	-0-	131	1	2114	2	Y	88	96	1			53
							424	3	97	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	6471	-0-	-939	-0-	493	1	5016	2	Y	262	215	1			170
							674	3	288	9							
10	7657	X	6897	-0-	-760	-0-	505	1	5625	2	Y	91	184	1			77
							667	3	100	9							
11	7020	X	6446	-0-	-574	-0-	515	1	5168	2	Y	163	139	1			101
							584	3	179	9							
12	7192	X	6258	-0-	-934	-0-	501	1	5018	2	Y	209	204	1			106
							509	3	230	9							
*01	7006	X	5909	-0-	-1097	-0-	507	1	4667	2	Y	240	259	1			87
							471	3	264	9							
02	6216	X	5790	-0-	-426	-0-	400	1	4457	2	Y	155	148	1			94
							762	3	171	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	789	-0-	-231	-0-	62	1	623	2	Y	5	2	1			3
							98	3	6	9							
10	1079	N	1079	-0-	-0-	-0-	80	1	882	2	Y	-0-	3	1			-0-
							117	3									
11	1106	N	1106	-0-	-0-	-0-	91	1	901	2	Y	-0-					-0-
							114	3									
12	1082	N	1082	-0-	-0-	-0-	90	1	891	2	Y	-0-					-0-
							101	3									
01	1171	N	1171	-0-	-0-	-0-	105	1	958	2	Y	-0-					-0-
							108	3									
*02	1133	N	1133	-0-	-0-	-0-	81	1	875	2	Y	-0-					-0-
							177	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	292	-0-	-1388	-0-	20	1	235	2	Y	2	4	1			2
							35	3	2	9							
10	1240	N	252	-0-	-988	-0-	15	1	210	2	Y	1	2	1			1
							26	3	1	9							
11	600	N	385	-0-	-215	-0-	23	1	320	2	Y	3	2	1			2
							39	3	3	9							
12	310	N	241	-0-	-69	-0-	15	1	203	2	Y	2	3	1			1
							21	3	2	9							
*01	1319	N	1319	-0-	-0-	-0-	74	1	1107	2	Y	17	12	1			6
							119	3	19	9							
*02	2783	N	2783	-0-	-0-	-0-	135	1	2199	2	Y	24	16	1			14
							423	3	26	9							

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19479	X	19479	-0-	-0-	-0-	1316	1	15755	2	Y	14	14	1			-0-
							2393	3	15	9							
10	20152	X	20152	-0-	-0-	-0-	1184	1	16750	2	Y	17	17	1			-0-
							2199	3	19	9							
11	19348	X	19348	-0-	-0-	-0-	1186	1	16149	2	Y	17	17	1			-0-
							1994	3	19	9							
12	20071	X	20071	-0-	-0-	-0-	1221	1	16911	2	Y	18	18	1			-0-
							1919	3	20	9							
01	20071	X	20071	-0-	-0-	-0-	1221	1	16911	2	Y	18	18	1			-0-
							1919	3	20	9							
*02	18067	X	18067	-0-	-0-	-0-	883	1	14315	2	Y	14	14	1			-0-
							2854	3	15	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1719	N	1716	-0-	-3	-0-	1707	2	9	9	Y	8	44	1			6
10	1767	N	1674	-0-	-93	-0-	1674	2			Y	-0-					6
11	1697	N	1697	-0-	-0-	-0-	1677	2	20	9	Y	18					24
12	1928	N	1928	-0-	-0-	-0-	1914	2	14	9	Y	13					37
01	1962	X	1962	-0-	-0-	-0-	1961	2	1	9	Y	1					38
*02	1208	X	1208	-0-	-0-	-0-	1206	2	2	9	Y	2					40

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6386	X	6386	-0-	-0-	-0-	6339	2	47	9	Y	43	72	1			126
10	3968	X	3432	-0-	-536	-0-	3367	2	65	9	Y	59	70	1			115
11	5112	X	5112	-0-	-0-	-0-	5051	2	61	9	Y	55					170
12	6194	X	6194	-0-	-0-	-0-	6061	2	133	9	Y	121	83	1			208
01	5673	X	3489	-0-	-2184	-0-	3337	2	152	9	Y	138	92	1			254
*02	3859	X	3859	-0-	-0-	-0-	3749	2	110	9	Y	100	101	1			253

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	23	31	1			18
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2016	N	2016	-0-	-0-	-0-	1997	2	19	9	Y	17	22	1			41
10	1774	N	1774	-0-	-0-	-0-	1763	2	11	9	Y	10	23	1			28
11	1440	N	1221	-0-	-219	-0-	1203	2	18	9	Y	16					44
12	2406	N	2406	-0-	-0-	-0-	2387	2	19	9	Y	17	21	1			40
01	1488	N	709	-0-	-779	-0-	689	2	20	9	Y	18	18	1			40
*02	1091	N	1091	-0-	-0-	-0-	1076	2	15	9	Y	14	16	1			38

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3831	-0-	-339	-0-	3780	2	51	9	Y	46	70	1			127
10	3627	X	2532	-0-	-1095	-0-	2497	2	35	9	Y	32	70	1			89
11	4200	X	2992	-0-	-1208	-0-	2959	2	33	9	Y	30					119
12	4340	X	3384	-0-	-956	-0-	3323	2	61	9	Y	55	58	1			116
01	4340	X	1609	-0-	-2731	-0-	1555	2	54	9	Y	49	51	1			114
*02	2126	X	2126	-0-	-0-	-0-	2096	2	30	9	Y	27	45	1			96

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	942	X	942	-0-	-0-	-0-	931	2	11	9	Y	10	16	1			28
10	961	X	829	-0-	-132	-0-	812	2	17	9	Y	15	16	1			27
11	840	X	760	-0-	-80	-0-	746	2	14	9	Y	13					40
12	1457	X	1457	-0-	-0-	-0-	1433	2	24	9	Y	22	20	1			42
01	961	X	505	-0-	-456	-0-	472	2	33	9	Y	30	19	1			53
*02	632	N	632	-0-	-0-	-0-	611	2	21	9	Y	19	21	1			51

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3063	-0-	-867	-0-	3055	2	8	9	Y	7	42	1			6
10	4061	X	3058	-0-	-1003	-0-	3058	2			Y	-0-					6
11	3600	X	3600	-0-	-0-	-0-	3580	2	20	9	Y	18					24
12	3162	X	3158	-0-	-4	-0-	3144	2	14	9	Y	13					37
01	3596	X	3596	-0-	-0-	-0-	3595	2	1	9	Y	1					38
*02	2104	X	2104	-0-	-0-	-0-	2102	2	2	9	Y	2					40

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1949	-0-	-1051	1390	1935	2	14	9	Y	13	54	1			10
10	3100	N	1911	-0-	-1189	201	1911	2			Y	-0-					10
11	1805	N	1604	-0-	-201	-0-	1578	2	26	9	Y	24					34
12	2268	N	2268	-0-	-0-	-0-	2245	2	23	9	Y	21					55
01	1922	X	1735	-0-	-187	-0-	1734	2	1	9	Y	1					56
*02	1394	X	1394	-0-	-0-	-0-	1391	2	3	9	Y	3					59

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

09	120	N	79	-0-	-41	-0-	79	2			N	-0-					106
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					106
11	90	N	6	-0-	-84	-0-	6	2			N	-0-					106
12	93	N	4	-0-	-89	-0-	4	2			N	-0-					106
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					106
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

09	300	N	184	-0-	-116	-0-	184	2			N	-0-					167
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					167
11	210	N	14	-0-	-196	-0-	14	2			N	-0-					167
12	217	N	9	-0-	-208	-0-	9	2			N	-0-					167
*01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					167
02	140	N	9	-0-	-131	-0-	9	2			N	-0-					167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

09	2340	X	1448	-0-	-892	-0-	241	1	1207	2	N	-0-					33
10	2418	X	1117	-0-	-1301	-0-	212	1	905	2	N	-0-					33
11	2160	X	2160	-0-	-0-	-0-	244	1	1916	2	N	-0-					33
12	2028	X	2028	-0-	-0-	-0-	305	1	1723	2	N	-0-					33
01	1851	X	1851	-0-	-0-	-0-	220	1	1631	2	N	-0-					33
*02	1393	N	1393	-0-	-0-	-0-	106	1	1287	2	N	-0-					33

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2186	-0-	-814	-0-	363	1	1823	2	N	-0-					94
10	3100	X	2506	-0-	-594	-0-	474	1	2031	2	N	1					95
							1	9									
11	3000	X	1551	-0-	-1449	-0-	176	1	1375	2	N	-0-					95
12	2666	X	2355	-0-	-311	-0-	354	1	2001	2	N	-0-					95
01	2666	X	1854	-0-	-812	-0-	221	1	1633	2	N	-0-					95
*02	1718	N	1718	-0-	-0-	-0-	129	1	1585	2	N	4					99
							4	9									

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		76	-0-	76	76	7	1	69	2	Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	76					Y	-0-					-0-
11	DLQ G-10		38	-0-	38	114	38	1			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	114					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	114					Y	-0-					-0-
*02	114	X	-0-	-0-	-114	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1438	-0-	1438	3821	138	1	1300	2	Y	-0-					-0-
10	DLQ G-10		1651	-0-	1651	5472	180	1	1471	2	Y	-0-					-0-
11	DLQ G-10		2695	-0-	2695	8167	227	1	2468	2	Y	-0-					-0-
12	DLQ G-10		1815	-0-	1815	9982	194	1	1608	2	Y	12	12	1			-0-
							13	9									
01	DLQ G-10		1161	-0-	1161	11143	106	1	1055	2	Y	-0-					-0-
*02	11688	X	545	-0-	-11143	-0-	54	1	491	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	910	-0-	-80	-0-	86	1	824	2	N	-0-					60
10	986	N	986	-0-	-0-	-0-	106	1	880	2	N	-0-					60
11	1010	N	1010	-0-	-0-	-0-	89	1	921	2	N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	992	N	980	-0-	-12	-0-	90	1	890	2	N	-0-					60
*02	811	N	811	-0-	-0-	-0-	84	1	727	2	N	-0-					60

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3503	X	3503	-0-	-0-	-0-	581	1	2915	2	N	6					59
							7	9									
10	3472	X	3114	-0-	-358	-0-	587	1	2515	2	N	11					70
							12	9									
11	3570	X	3457	-0-	-113	-0-	391	1	3063	2	N	3					73
							3	9									
12	3689	X	3612	-0-	-77	-0-	541	1	3059	2	N	11					84
							12	9									
01	3689	X	3141	-0-	-548	-0-	372	1	2757	2	N	11					95
							12	9									
02	3276	X	2096	-0-	-1180	-0-	158	1	1936	2	N	2					97
							2	9									

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	3251	-0-	-109	-0-	540	1	2711	2	N	-0-					64
10	3472	X	2928	-0-	-544	-0-	554	1	2374	2	N	-0-					64
11	3600	X	2971	-0-	-629	-0-	336	1	2635	2	N	-0-					64
12	3720	X	3006	-0-	-714	-0-	452	1	2554	2	N	-0-					64
01	3720	X	2947	-0-	-773	-0-	351	1	2596	2	N	-0-					64
02	3024	X	1787	-0-	-1237	-0-	135	1	1652	2	N	-0-					64

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1139	N	1139	-0-	-0-	-0-	181	1	908	2	N	45					137
							50	9									
10	744	N	697	-0-	-47	-0-	132	1	565	2	N	-0-					137
11	1280	N	1280	-0-	-0-	-0-	118	1	921	2	N	219	184	1			172
							241	9									
12	1092	N	1092	-0-	-0-	-0-	163	1	923	2	N	5	148	1			29
							6	9									
01	1319	N	1319	-0-	-0-	-0-	157	1	1161	2	N	1					30
							1	9									
*02	1592	N	1592	-0-	-0-	-0-	120	1	1463	2	N	8					38
							9	9									

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

09	1020	N	958	-0-	-62	-0-	91	1	865	2	N	2					50
							2	9									
10	899	N	835	-0-	-64	-0-	94	1	741	2	N	-0-					50
11	1068	N	1068	-0-	-0-	-0-	90	1	978	2	N	-0-					50
12	956	N	956	-0-	-0-	-0-	95	1	861	2	N	-0-					60
01	1039	N	1039	-0-	-0-	-0-	91	1	948	2	N	-0-					50
*02	943	N	943	-0-	-0-	-0-	93	1	850	2	N	-0-					50

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

09	651	N	651	-0-	-0-	-0-	62	1	589	2	N	-0-					123
10	589	N	577	-0-	-12	-0-	65	1	512	2	N	-0-					123
11	808	N	808	-0-	-0-	-0-	69	1	739	2	N	-0-					123
12	726	N	726	-0-	-0-	-0-	72	1	654	2	N	-0-					123
01	732	N	732	-0-	-0-	-0-	65	1	667	2	N	-0-					123
*02	695	N	695	-0-	-0-	-0-	73	1	622	2	N	-0-					123

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

09	531	N	531	-0-	-0-	-0-	50	1	481	2	N	-0-					62
10	407	N	407	-0-	-0-	-0-	46	1	361	2	N	-0-					62
11	478	N	478	-0-	-0-	-0-	41	1	437	2	N	-0-					62
12	369	N	369	-0-	-0-	-0-	36	1	333	2	N	-0-					62
01	433	N	433	-0-	-0-	-0-	39	1	394	2	N	-0-					62
*02	440	N	440	-0-	-0-	-0-	47	1	393	2	N	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

09	DLQ G-10		280	-0-	280	570	26	1	254	2	Y	-0-					-0-
10	DLQ G-10		323	-0-	323	893	34	1	289	2	Y	-0-					-0-
11	DLQ G-10		381	-0-	381	1274	32	1	349	2	Y	-0-					-0-
12	DLQ G-10		1100	-0-	1100	2374	111	1	989	2	Y	-0-					50
01	DLQ G-10		374	-0-	374	2748	34	1	340	2	Y	-0-					-0-
*02	2800	N	345	-0-	-2455	293	35	1	310	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	5769	-0-	5769	8910	801	1	4948	2	Y	18					170
							20	9									
10	DLQ	G-10	3279	-0-	3279	12189	603	1	2648	2	Y	25					195
							28	9									
11	DLQ	G-10	4847	-0-	4847	17036	681	1	4133	2	Y	30	182	1			43
							33	9									
12	DLQ	G-10	4578	-0-	4578	21614	688	1	3858	2	Y	29					72
							32	9									
01	DLQ	G-10	5944	-0-	5944	27558	798	1	5126	2	Y	18					91
							20	9									
*02	32214	X	4656	-0-	-27558	-0-	742	1	3885	2	Y	26					117
							29	9									

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	360	-0-	360	360	35	1	325	2	Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	360					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	360					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	2621	-0-	2621	5642	495	1	2126	2	Y	-0-					2
10	DLQ	G-10	4772	-0-	4772	10414	740	1	4032	2	Y	-0-					2
11	DLQ	G-10	3163	-0-	3163	13577	536	1	2627	2	Y	-0-					2
12	DLQ	G-10	4042	-0-	4042	17619	678	1	3342	2	Y	20	22	1			-0-
							22	9									
01	DLQ	G-10	1921	-0-	1921	19540	435	1	1486	2	Y	-0-					-0-
*02	22861	X	3321	-0-	-19540	-0-	595	1	2714	2	Y	11					11
							12	9									

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	6579	-0-	6579	10011	854	1	5519	2	Y	187	187	1			28
							206	9									
10	DLQ	G-10	5701	-0-	5701	15712	803	1	4490	2	Y	371	371	1			28
							408	9									
11	DLQ	G-10	5426	-0-	5426	21138	738	1	4688	2	Y	-0-					28
12	DLQ	G-10	-0-	-0-	-0-	21138					Y	-0-					-0-
01	DLQ	G-10	5471	-0-	5471	26609	737	1	4724	2	Y	9					37
							10	9									
*02	29693	X	3084	-0-	-26609	-0-	620	1	2455	2	Y	8					45
							9	9									

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	480	-0-	480	867	48	1	432	2	Y	-0-					-0-
10	DLQ	G-10	270	-0-	270	1137	29	1	241	2	Y	-0-					-0-
11	DLQ	G-10	279	-0-	279	1416	24	1	255	2	Y	-0-					-0-
12	DLQ	G-10	243	-0-	243	1659	33	1	210	2	Y	-0-					-0-
01	DLQ	G-10	320	-0-	320	1979	31	1	289	2	Y	-0-					-0-
*02	2312	N	333	-0-	-1979	-0-	27	1	306	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	4154	-0-	4154	8272	393	1	3746	2	Y	14					118
							15	9									
10	DLQ	G-10	3813	-0-	3813	12085	413	1	3386	2	Y	13					132
							14	9									
11	DLQ	G-10	4432	-0-	4432	16517	387	1	4028	2	Y	15					147
							17	9									
12	DLQ	G-10	4877	-0-	4877	21394	716	1	3963	2	Y	180	180	1			28
							198	9									
01	DLQ	G-10	4552	-0-	4552	25946	418	1	4117	2	Y	15					175
							17	9									
*02	29494	X	3548	-0-	-25946	-0-	378	1	3166	2	Y	4	150	1			29
							4	9									

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	1108	-0-	1108	2319	95	1	1013	2	Y	-0-					7
10	DLQ	G-10	1029	-0-	1029	3348	106	1	923	2	Y	-0-					7
11	DLQ	G-10	1419	-0-	1419	4767	117	1	1302	2	Y	-0-					7
12	DLQ	G-10	2185	-0-	2185	6952	219	1	1943	2	Y	21					28
							23	9									
01	DLQ	G-10	2237	-0-	2237	9189	197	1	2018	2	Y	20					47
							22	9									
*02	11172	X	1983	-0-	-9189	-0-	209	1	1768	2	Y	5					52
							6	9									

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	2469	-0-	2469	4960	240	1	2220	2	Y	8					29
							9	9									
10	DLQ	G-10	1730	-0-	1730	6690	175	1	1553	2	Y	2					30
							2	9									
11	DLQ	G-10	3047	-0-	3047	9737	268	1	2766	2	Y	12					42
							13	9									
12	DLQ	G-10	4469	-0-	4469	14206	447	1	4008	2	Y	13					160
							14	9									
01	DLQ	G-10	2891	-0-	2891	17097	263	1	2628	2	Y	-0-					50
*02	18916	X	1819	-0-	-17097	-0-	195	1	1623	2	Y	1					51
							1	9									

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	243	-0-	243	485	23	1	220	2	Y	-0-					-0-
10	DLQ	G-10	302	-0-	302	787	32	1	270	2	Y	-0-					-0-
11	DLQ	G-10	332	-0-	332	1119	29	1	303	2	Y	-0-					-0-
12	DLQ	G-10	411	-0-	411	1530	49	1	362	2	Y	-0-					-0-
01	DLQ	G-10	425	-0-	425	1955	39	1	386	2	Y	-0-					-0-
*02	2368	N	413	-0-	-1955	-0-	44	1	369	2	Y	-0-					-0-

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13028 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/14/2018

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3671	-0-	3671	10147	1181	1	2448	2	Y	38					232
							42	9									
10	DLQ G-10		5127	-0-	5127	15274	1344	1	3762	2	Y	19	181	1			70
							21	9									
11	DLQ G-10		3712	-0-	3712	18986	1148	1	2541	2	Y	21					91
							23	9									
12	DLQ G-10		4478	-0-	4478	23464	1235	1	3184	2	Y	54					145
							59	9									
01	DLQ G-10		1460	-0-	1460	24924	988	1	457	2	Y	14					160
							15	9									
*02	26306	X	1382	-0-	-24924	-0-	967	1	407	2	Y	7					166
							8	9									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4666	-0-	4666	9480	444	1	4209	2	Y	12					20
							13	9									
10	DLQ G-10		3387	-0-	3387	12867	364	1	3010	2	Y	12					32
							13	9									
11	DLQ G-10		4994	-0-	4994	17861	443	1	4549	2	Y	2					34
							2	9									
12	DLQ G-10		4863	-0-	4863	22724	485	1	4375	2	Y	3					36
							3	9									
01	DLQ G-10		3502	-0-	3502	26226	323	1	3158	2	Y	19					55
							21	9									
*02	29599	X	3373	-0-	-26226	-0-	347	1	3015	2	Y	10					65
							11	9									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4197	X	4197	-0-	-0-	-0-	397	1	3782	2	N	16					125
							18	9									
10	4185	X	3926	-0-	-259	-0-	424	1	3476	2	N	24					149
							26	9									
11	4407	X	4407	-0-	-0-	-0-	384	1	4000	2	N	21					170
							23	9									
12	4278	X	2852	-0-	-1426	-0-	280	1	2563	2	N	8					50
							9	9									
01	4346	X	4346	-0-	-0-	-0-	399	1	3930	2	N	15					217
							17	9									
02	3920	X	3510	-0-	-410	-0-	377	1	3114	2	N	17					234
							19	9									

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2498	-0-	-862	-0-	415	1	2083	2	N	-0-					52
10	3231	X	3231	-0-	-0-	-0-	609	1	2610	2	N	11					63
							12	9									
11	2910	X	2681	-0-	-229	-0-	303	1	2374	2	N	4					67
							4	9									
12	2852	X	2502	-0-	-350	-0-	376	1	2123	2	N	3					70
							3	9									
01	3224	X	2764	-0-	-460	-0-	329	1	2435	2	N	-0-					70
02	2912	X	2613	-0-	-299	-0-	196	1	2398	2	N	17					87
							19	9									

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DLQ G-10	498	-0-	498	1189	47	1	451	2	Y	-0-					-0-
10		DLQ G-10	278	-0-	278	1467	30	1	248	2	Y	-0-					-0-
11		DLQ G-10	269	-0-	269	1736	24	1	245	2	Y	-0-					-0-
12		DLQ G-10	331	-0-	331	2067	34	1	297	2	Y	-0-					-0-
01		DLQ G-10	243	-0-	243	2310	22	1	221	2	Y	-0-					-0-
*02	2511	N	201	-0-	-2310	-0-	21	1	180	2	Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DLQ G-10	3201	-0-	3201	4509	884	1	2311	2	Y	5					100
							6	9									
10		DLQ G-10	3408	-0-	3408	7917	814	1	2572	2	Y	20					119
							22	9									
11		DLQ G-10	3789	-0-	3789	11706	1037	1	2740	2	Y	11					131
							12	9									
12		DLQ G-10	3643	-0-	3643	15349	1030	1	2592	2	Y	19	149	1			-0-
							21	9									
01		DLQ G-10	4581	-0-	4581	19930	1232	1	3327	2	Y	20					20
							22	9									
*02	23396	X	3466	-0-	-19930	-0-	1058	1	2390	2	Y	16					36
							18	9									

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DLQ G-10	711	-0-	711	2053	197	1	514	2	Y	-0-					78
10		DLQ G-10	1006	-0-	1006	3059	242	1	764	2	Y	-0-					78
11		DLQ G-10	845	-0-	845	3904	232	1	613	2	Y	-0-					78
12		DLQ G-10	3126	-0-	3126	7030	882	1	2220	2	Y	22					100
							24	9									
01		DLQ G-10	2337	-0-	2337	9367	628	1	1696	2	Y	12					112
							13	9									
*02	10266	X	899	-0-	-9367	-0-	274	1	619	2	Y	5					117
							6	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	1445	-0-	-1705	-0-	400	1	1045	2	N	-0-					77
10	2945	X	1570	-0-	-1375	-0-	377	1	1193	2	N	-0-					77
11	2100	X	1548	-0-	-552	-0-	425	1	1123	2	N	-0-					77
12	2170	X	1455	-0-	-715	-0-	414	1	1041	2	N	-0-					77
01	2170	X	1380	-0-	-790	-0-	373	1	1007	2	N	-0-					77
02	1428	X	1297	-0-	-131	-0-	398	1	899	2	N	-0-					77

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	6143	-0-	6143	14189	1695	1 17 9	4431	2	Y	15					127
10	DLQ	G-10	6389	-0-	6389	20578	1528	1 28 9	4833	2	Y	25					151
11	DLQ	G-10	8502	-0-	8502	29080	2331	1 14 9	6157	2	Y	13					164
12	DLQ	G-10	7862	-0-	7862	36942	2233	1 10 9	5619	2	Y	9					174
01	DLQ	G-10	7329	-0-	7329	44271	1974	1 20 9	5335	2	Y	18					192
*02	51025	X	6754	-0-	-44271	-0-	2067	1 22 9	4665	2	Y	20					212

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	6265	-0-	6265	13708	1729	1 14 9	4522	2	Y	13					116
10	DLQ	G-10	8652	-0-	8652	22360	2072	1 28 9	6552	2	Y	25					142
11	DLQ	G-10	7934	-0-	7934	30294	2174	1 17 9	5743	2	Y	15					156
12	DLQ	G-10	8257	-0-	8257	38551	2345	1 14 9	5898	2	Y	13	79	1			91
01	DLQ	G-10	8289	-0-	8289	46840	2236	1 11 9	6042	2	Y	10					101
*02	53410	X	6570	-0-	-46840	-0-	2015	1 4 9	4551	2	Y	4					105

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	959	-0-	959	1626	265	1	694	2	Y	-0-					22
10	DLQ	G-10	770	-0-	770	2396	184	1 6 9	580	2	Y	5					28
11	DLQ	G-10	884	-0-	884	3280	242	1 2 9	640	2	Y	2					30
12	DLQ	G-10	933	-0-	933	4213	262	1 10 9	661	2	Y	9					38
01	DLQ	G-10	999	-0-	999	5212	269	1 2 9	728	2	Y	2					40
*02	5571	X	359	-0-	-5212	-0-	111	1	248	2	Y	-0-					40

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

09	570 N	502	-0-	-68	-0-	40	1	435	2	N	-0-					-0-
						27	3									
10	589 N	323	-0-	-266	-0-	24	1	280	2	N	-0-					-0-
						19	3									
11	600 N	315	-0-	-285	-0-	26	1	273	2	N	-0-					-0-
						16	3									
12	527 N	138	-0-	-389	-0-	11	1	120	2	N	-0-					-0-
						7	3									
01	310 N	-0-	-0-	-310	-0-					N	-0-					-0-
*02	855 N	855	-0-	-0-	-0-	61	1	751	2	N	-0-					-0-
						43	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

09	781 N	781	-0-	-0-	-0-	53	1	683	2	Y	-0-					-0-
						45	3									
10	714 N	714	-0-	-0-	-0-	42	1	627	2	Y	-0-					-0-
						45	3									
11	690 N	637	-0-	-53	-0-	39	1	563	2	Y	-0-					-0-
						35	3									
12	744 N	743	-0-	-1	-0-	45	1	660	2	Y	-0-					-0-
						38	3									
01	713 N	527	-0-	-186	-0-	30	1	471	2	Y	-0-					-0-
						26	3									
02	588 N	415	-0-	-173	-0-	20	1	371	2	Y	-0-					-0-
						24	3									

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

09	4695 X	4695	-0-	-0-	-0-	690	1	4005	2	N	-0-					-0-
10	4919 X	4919	-0-	-0-	-0-	783	1	4136	2	N	-0-					-0-
11	5102 X	5102	-0-	-0-	-0-	693	1	4409	2	N	-0-					-0-
12	5226 X	5226	-0-	-0-	-0-	772	1	4454	2	N	-0-					-0-
01	5566 X	5566	-0-	-0-	-0-	766	1	4800	2	N	-0-					-0-
02	4760 X	3941	-0-	-819	-0-	676	1	3265	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

09	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

09/01 BALANCING DATE STATUS -> -0-

09	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		5434	-0-	5434	B	5434	504	1	4930	2	Y	-0-					-0-

03/01 BALANCING DATE STATUS -> 5434

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3026	R	1290	-0-	-1736	-0-	87	1	1114	2	N	-0-					-0-
							89	3									
10	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
11	630	#	317	-0-	-313	-0-	19	1	277	2	N	-0-					-0-
							21	3									
12	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	588	#	157	-0-	-431	-0-	8	1	138	2	N	-0-					-0-
							11	3									

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15660 X	13332	-0-	-2328	-0-	178	1	13154	2	N	-0-					-0-
10	16182 X	13789	-0-	-2393	-0-	177	1	13612	2	N	-0-					-0-
11	15660 X	14027	-0-	-1633	-0-	175	1	13852	2	N	-0-					-0-
12	16182 X	13676	-0-	-2506	-0-	177	1	13499	2	N	-0-					-0-
01	14787 X	NO RPT	-0-	-14787	-0-					N	NO RPT					-0-
02	12460 X	NO RPT	-0-	-12460	-0-					N	NO RPT					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5316 X	5316	-0-	-0-	-0-	71	1	5245	2	N	-0-					-0-
10	5203 X	5203	-0-	-0-	-0-	67	1	5136	2	N	-0-					-0-
11	5865 X	5865	-0-	-0-	-0-	73	1	5792	2	N	-0-					-0-
12	4712 X	4712	-0-	-0-	-0-	61	1	4651	2	N	-0-					-0-
01	3627 X	NO RPT	-0-	-3627	-0-					N	NO RPT					-0-
02	3276 X	NO RPT	-0-	-3276	-0-					N	NO RPT					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17388 X	17388	-0-	-0-	-0-	232	1	17156	2	N	-0-					-0-
10	17360 X	14609	-0-	-2751	-0-	188	1	14421	2	N	-0-					-0-
11	17900 X	17900	-0-	-0-	-0-	223	1	17677	2	N	-0-					-0-
12	17360 X	15561	-0-	-1799	-0-	202	1	15359	2	N	-0-					-0-
01	17360 X	NO RPT	-0-	-17360	-0-					N	NO RPT					-0-
02	15680 X	NO RPT	-0-	-15680	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	3	1	219	2	N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	10	1	745	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1099	X	1099	-0-	-0-	-0-	14	1	1085	2	N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	N	986	-0-	-0-	-0-	13	1	973	2	N	-0-					-0-
10	888	N	888	-0-	-0-	-0-	12	1	876	2	N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	18	1	1422	2	N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20583	X	20583	-0-	-0-	-0-	274	1	20309	2	N	-0-					-0-
10	17245	X	17245	-0-	-0-	-0-	221	1	17024	2	N	-0-					-0-
11	17569	X	17569	-0-	-0-	-0-	219	1	17350	2	N	-0-					-0-
12	15992	X	15992	-0-	-0-	-0-	207	1	15785	2	N	-0-					-0-
01	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					-0-
02	11480	X	NO RPT	-0-	-11480	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	5475	-0-	-495	-0-	5475	2			N	-0-					74
10	10044	X	6026	-0-	-4018	-0-	6026	2			N	-0-					74
11	9900	X	4817	-0-	-5083	-0-	4817	2			N	-0-					74
12	10230	X	3695	-0-	-6535	-0-	3695	2			N	-0-					74
01	10230	X	2071	-0-	-8159	-0-	2071	2			N	-0-					74
02	5432	X	1876	-0-	-3556	-0-	1876	2			N	-0-					74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

09	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					65
10	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					65
11	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					65
12	5270	X	3319	-0-	-1951	-0-	3317	2	2	9	N	2					67
01	5270	X	2592	-0-	-2678	-0-	2592	2			N	-0-					67
02	4760	X	3095	-0-	-1665	-0-	3095	2			N	-0-					67

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

09	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					20
10	6944	X	5481	-0-	-1463	-0-	5481	2			N	-0-					20
11	7334	X	7334	-0-	-0-	-0-	7334	2			N	-0-					20
12	6944	X	5850	-0-	-1094	-0-	5850	2			N	-0-					20
01	6727	X	3788	-0-	-2939	-0-	3788	2			N	-0-					20
02	6832	X	2619	-0-	-4213	-0-	2619	2			N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

09	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

09	2291	N	2291	-0-	-0-	-0-	365	1	1926	2	N	-0-					-0-
10	2061	N	2061	-0-	-0-	-0-	105	1	1956	2	N	-0-					-0-
11	1837	N	1837	-0-	-0-	-0-	256	1	1581	2	N	-0-					-0-
12	1612	N	1526	-0-	-86	-0-	202	1	1324	2	N	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	514	1	1321	2	N	-0-					-0-
02	1456	N	NO RPT	-0-	-1456	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

09	11700	X	11508	-0-	-192	-0-	1091	1	10417	2	N	-0-					85
10	12090	X	9682	-0-	-2408	-0-	1070	1	8612	2	N	-0-					85
11	11700	X	11475	-0-	-225	-0-	1474	1	10001	2	N	-0-					85
12	11470	X	7346	-0-	-4124	-0-	699	1	6639	2	N	7					92
							8	9									
01	11904	X	10717	-0-	-1187	-0-	934	1	9783	2	N	-0-					92
02	10752	X	4863	-0-	-5889	-0-	234	1	4629	2	N	-0-					92

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28770	X	23256	-0-	-5514	-0-	23256	2			N	-0-					-0-
10	30163	X	27303	-0-	-2860	-0-	27303	2			N	-0-					-0-
11	29190	X	24223	-0-	-4967	-0-	24223	2			N	-0-					-0-
12	30163	X	25812	-0-	-4351	-0-	31	1	25781	2	N	-0-					-0-
01	27311	X	18431	-0-	-8880	-0-	31	1	18400	2	N	-0-					-0-
02	24668	X	-0-	-0-	-24668	-0-					N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	#	4388	-0-	-772	-0-	4121	2	215	3	N	47	171	1			166
							52	9									
10	6479	#	3443	-0-	-3036	-0-	3262	2	147	3	N	31	121	1			76
							34	9									
11	6270	#	2944	-0-	-3326	-0-	2702	2	199	3	N	39					115
							43	9									
12	6479	#	2989	-0-	-3490	-0-	305	1	2489	2	N	31					146
							161	3	34	9							
01	5363	#	3032	-0-	-2331	-0-	266	1	2590	2	N	34					180
							139	3	37	9							
02	4088	#	1393	-0-	-2695	-0-	187	1	1119	2	N	31					211
							53	3	34	9							

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1053	-0-	-327	-0-	1053	2			N	-0-					147
10	1767	N	1199	-0-	-568	-0-	1199	2			N	-0-					147
11	1800	N	1247	-0-	-553	-0-	1247	2			N	-0-					147
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					147
01	1209	N	691	-0-	-518	-0-	691	2			N	-0-					147
02	1176	N	721	-0-	-455	-0-	721	2			N	-0-					147

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	-0-	-0-	-1590	-0-					N	-0-					101
10	1209	X	-0-	-0-	-1209	-0-					N	-0-					101
11	1050	X	26	-0-	-1024	-0-	26	2			N	-0-					101
12	279	X	47	-0-	-232	-0-	47	2			N	-0-					101
01	26	X	26	-0-	-0-	-0-	26	2			N	-0-					101
*02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	834	-0-	834	1865	784	2	42	3	Y	7					259
							8	9									
10	DLQ	G-10	678	-0-	678	2543	643	2	29	3	Y	5	24	1			240
							6	9									
11	DLQ	G-10	681	-0-	681	3224	626	2	46	3	Y	8					248
							9	9									
12	DLQ	G-10	1020	-0-	1020	4244	299	1	670	2	Y	7					255
							43	3	8	9							
01	DLQ	G-10	950	-0-	950	5194	250	1	657	2	Y	6					261
							36	3	7	9							
*02	2800	N	596	-0-	-2204	2990	173	1	401	2	Y	3					264
							19	3	3	9							

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1111	-0-	-509	-0-	1038	2	55	3	N	16					223
							18	9									
10	1674	X	951	-0-	-723	-0-	894	2	40	3	N	15	32	1			206
							17	9									
11	1620	X	799	-0-	-821	-0-	744	2	55	3	N	-0-					206
12	1507	X	1507	-0-	-0-	-0-	299	1	1127	2	N	8					214
							72	3	9	9							
01	1447	X	1447	-0-	-0-	-0-	250	1	1097	2	N	37					251
							59	3	41	9							
*02	865	N	865	-0-	-0-	-0-	173	1	639	2	N	21					272
							30	3	23	9							

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2004	N	2004	-0-	-0-	-0-	504	1	1493	2	N	6					106
							7	9									
10	2138	N	2138	-0-	-0-	-0-	558	1	1572	2	N	7					113
							8	9									
11	1872	N	1872	-0-	-0-	-0-	504	1	1365	2	N	3					116
							3	9									
12	2054	N	2054	-0-	-0-	-0-	558	1	1486	2	N	9					125
							10	9									
01	1946	N	1946	-0-	-0-	-0-	522	1	1414	2	N	9					134
							10	9									
02	1568	N	1244	-0-	-324	-0-	396	1	846	2	N	2					136
							2	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
AGUA LIBRE MIDSTREAM LLC 008742
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					276
10	0	N	-0-	-0-	-0-	-0-					N	-0-					276
11	90	N	-0-	-0-	-90	-0-					N	-0-					276
12	0	N	-0-	-0-	-0-	-0-					N	-0-					276
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					276
02	0	N	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5201	R	5201	-0-	-0-	-0-	5129	2	72	9	N	65	166	1			121
10	5246	R	5246	-0-	-0-	-0-	5172	2	74	9	N	67					188
11	5220	#	5008	-0-	-212	-0-	4931	2	77	9	N	70	175	1			83
12	5394	#	5159	-0-	-235	-0-	5059	2	100	9	N	91	1	8			173
01	5394	#	5245	-0-	-149	-0-	5156	2	89	9	N	81	175	1			79
02	4844	#	4114	-0-	-730	-0-	4038	2	76	9	N	69					148

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10891	R	10891	-0-	-0-	-0-	10714	2	177	9	N	161	181	1			168
10	11144	R	11144	-0-	-0-	-0-	10994	2	150	9	N	136	179	1			125
11	10435	R	10435	-0-	-0-	-0-	10274	2	161	9	N	146	186	1			85
12	11253	#	10668	-0-	-585	-0-	10510	2	158	9	N	144					229
01	11253	#	10513	-0-	-740	-0-	10327	2	186	9	N	169	186	1			212
02	10164	#	7534	-0-	-2630	-0-	7214	2	320	9	N	291	180	1			323

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3779 X	3779	-0-	-0- B	-0-	3779	2		N	-0-			96
10	3472 X	3472	-0-	-0- B	-0-	3472	2		N	-0-			96
11	3299 X	3299	-0-	-0- B	-0-	3299	2		N	-0-			96
12	3350 X	3350	-0-	-0- B	-0-	3350	2		N	-0-			96
01	3262 X	3262	-0-	-0- B	-0-	3262	2		N	-0-			96
02	1456 X	NO RPT	-0-	-1456 B	-0-				N	NO RPT			96

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150 N	255	-0-	105 B	-22659	255	2		N	-0-			-0-
10	155 N	130	-0-	-25 B	-22659	130	2		N	-0-			-0-
11	150 N	253	-0-	103 B	-22556	253	2		N	-0-			-0-
12	279 N	115	-0-	-164 B	-22556	115	2		N	-0-			-0-
01	124 N	261	-0-	137 B	-22419	261	2		N	-0-			-0-
02	224 N	NO RPT	-0-	-224 B	-22419				N	NO RPT			-0-

YORKTOWN, NE. (EDWARDS) //CONT.// 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19380	X	17335	-0-	-2045 B	-0-	17335	2			N	-0-					-0-
10	17887	X	17647	-0-	-240 B	-0-	17451	2	196	9	N	178	178	1			-0-
11	17310	X	12571	-0-	-4739 B	-0-	12571	2			N	-0-					-0-
12	17918	X	8199	-0-	-9719 B	-0-	8199	2			N	-0-					-0-
01	17918	X	9035	-0-	-8883 B	-0-	9035	2			N	-0-					-0-
02	16184	X	NO RPT	-0-	-16184 B	-0-					N	NO RPT					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) //CONT.// 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP //CONT.// 521516
CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		50	-0-	50	100	50	2			N	-0-					-0-
10	14B2 EXT		50	-0-	50	150	50	2			N	-0-					-0-
11	14B2 EXT		50	-0-	50	200	50	2			N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		50	-0-	50	50	50	2			N	-0-					-0-
10	14B2 EXT		50	-0-	50	100	50	2			N	-0-					-0-
11	14B2 EXT		50	-0-	50	150	50	2			N	-0-					-0-
12	14B2 EXT		50	-0-	50	200	50	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	200					N	-0-					-0-
*02	200	X	-0-	-0-	-200	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		50	-0-	50	50	50	2			N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	50					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	50					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	50					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		50	-0-	50	50	50	2			N	-0-					14
10	14B2 EXT		50	-0-	50	100	50	2			N	-0-					14
11	14B2 EXT		50	-0-	50	150	50	2			N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	150					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	150					N	-0-					14
*02	150	X	-0-	-0-	-150	-0-					N	-0-					14

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

09	14B	DENY	50	-0-	50	B	50	50	2			N	-0-				-0-
10	14B2	EXT	50	-0-	50	B	100	50	2			N	-0-				-0-
11	14B2	EXT	50	-0-	50	B	150	50	2			N	-0-				-0-
12	14B2	EXT	50	-0-	50	B	200	50	2			N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	200					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	200					N	-0-				-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

09	14B	DENY	50	-0-	50	B	50	50	2			N	-0-				-0-
10	14B2	EXT	50	-0-	50	B	100	50	2			N	-0-				-0-
11	14B2	EXT	50	-0-	50	B	150	50	2			N	-0-				-0-
12	14B2	EXT	50	-0-	50	B	200	50	2			N	-0-				-0-
01	200	X	-0-	-0-	-200	B	-0-					N	-0-				-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-				-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

09	14B	DENY	50	-0-	50	B	50	50	2			N	-0-				-0-
10	14B2	EXT	50	-0-	50	B	100	50	2			N	-0-				-0-
11	14B2	EXT	50	-0-	50	B	150	50	2			N	-0-				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	150					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	150					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	150					N	NO RPT				-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				72
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				72
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				72
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				72
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				72
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	50	-0-	50	100	50	2			Y	-0-					-0-
10	14B2	EXT	50	-0-	50	150	50	2			Y	-0-					-0-
11	14B2	EXT	50	-0-	50	200	50	2			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
*02		200 N	-0-	-0-	-200	-0-					Y	-0-					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
10	T. A.		537	-0-	537	537	528	2	9	9	Y	8					33
11	T. A.		-0-	-0-	-0-	537					Y	-0-					33
12	T. A.		-0-	-0-	-0-	537					Y	-0-					33
01	537 X		-0-	-0-	-537	-0-					Y	-0-					33
02	0 X		-0-	-0-	-0-	-0-					Y	-0-					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	50	-0-	50	50	50	2			Y	-0-					-0-
10	14B2	EXT	50	-0-	50	100	50	2			Y	-0-					-0-
11	14B2	EXT	50	-0-	50	150	50	2			Y	-0-					-0-
12	14B2	EXT	50	-0-	50	200	50	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	50	-0-	50	100	50	2			Y	-0-					-0-
10	14B2	EXT	50	-0-	50	150	50	2			Y	-0-					-0-
11	14B2	EXT	50	-0-	50	200	50	2			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
*02		200 N	-0-	-0-	-200	-0-					Y	-0-					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

09	14B	DENY	50	-0-	50	100	50	2			N	-0-					32
10	14B2	EXT	50	-0-	50	150	50	2			N	-0-					32
11	14B2	EXT	50	-0-	50	200	50	2			N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	200					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	200					N	-0-					32
*02	200	X	-0-	-0-	-200	-0-					N	-0-					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

09	14B	DENY	50	-0-	50	50	50	2			N	-0-					-0-
10	14B2	EXT	50	-0-	50	100	50	2			N	-0-					-0-
11	14B2	EXT	50	-0-	50	150	50	2			N	-0-					-0-
12	14B2	EXT	50	-0-	50	200	50	2			N	-0-					-0-
01	200	X	-0-	-0-	-200	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

09	390	N	297	-0-	-93	-0-	297	2			N	-0-					13
10	372	N	108	-0-	-264	-0-	108	2			N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	310	N	135	-0-	-175	-0-	135	2			N	-0-					13
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					13
*02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					13

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

09	0		-0-	-0-	-0-	-0-					N	-0-					15
10	0		-0-	-0-	-0-	-0-					N	-0-					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	418	2	43	9	N	39					94
10	762	N	762	-0-	-0-	-0-	747	2	15	9	N	14					108
11	482	N	482	-0-	-0-	-0-	460	2	22	9	N	20					128
12	657	N	657	-0-	-0-	-0-	646	2	11	9	N	10					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
*02	982	N	982	-0-	-0-	-0-	949	2	33	9	N	30	160	1			8

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

09	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					14
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					14
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					14
12	1054	N	1008	-0-	-46	-0-	1008	2			N	-0-					14
01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					14
*02	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

09	164	N	164	-0-	-0-	-0-	156	2	8	9	N	7					75
10	425	N	425	-0-	-0-	-0-	417	2	8	9	N	7					82
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					82
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					82
01	434	N	165	-0-	-269	-0-	165	2			N	-0-					82
*02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					82

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

09	50	R	50	-0-	-0-	B	-0-	50	2		N	-0-					-0-
10	50	N	50	-0-	-0-	B	-0-	50	2		N	-0-					-0-
11	50	N	50	-0-	-0-	B	-0-	50	2		N	-0-					-0-
12	62	N	50	-0-	-12	B	-0-	50	2		N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-				N	-0-					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

09	14B DENY	-0-	-0-	-0-	B	-35112					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-

YOUGEEN (PETERS, MIDDLE) //CONT.// 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					18
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
12	0	N	-0-	-0-	-0- B	-0-					N	-0-	18	1			18
01	0	N	-0-	-0-	-0- B	-0-					N	-0-	18	1			18
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	18	1			18

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

09	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	50	-0-	50	100	50	2			Y	-0-					-0-
10	14B2	EXT	50	-0-	50	150	50	2			Y	-0-					-0-
11	14B2	EXT	50	-0-	50	200	50	2			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
*02	200	N	-0-	-0-	-200	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	250					Y	-0-					-0-
10	250	X	-0-	-0-	-250	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

09	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	965	2			N	-0-					14
01	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					14
*02	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					37
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					37
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					37
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

09	1620	N	50	-0-	-1570	B	-0-	50	2			N	-0-					167
10	3197	X	3197	-0-	-0-	B	-0-	3196	2	1	9	N	1					168
11	3390	X	3390	-0-	-0-	B	-0-	3390	2			N	-0-	143	1			25
12	3340	X	3340	-0-	-0-	B	-0-	3340	2			N	-0-					25
01	1674	X	-0-	-0-	-1674	B	-0-					N	-0-					25
*02	3233	X	3233	-0-	-0-	B	-0-	3233	2			N	-0-					25

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

09	60	N	50	-0-	-10	B	-0-	50	2			N	-0-					20
10	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					20
11	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					20
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					20
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	#	2699	-0-	-481	-0-	2699	2			N	-0-					-0-
10	3069	#	2919	-0-	-150	-0-	2919	2			N	-0-					-0-
11	2970	#	2632	-0-	-338	-0-	2632	2			N	-0-					-0-
12	3069	#	2475	-0-	-594	-0-	2475	2			N	-0-					-0-
01	2914	#	2333	-0-	-581	-0-	2333	2			N	-0-					-0-
02	2632	#	324	-0-	-2308	-0-	324	2			N	-0-					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	101	-0-	-169	-0-	101	2			N	-0-					66
10	124	N	16	-0-	-108	-0-	16	2			N	-0-					66
11	270	N	-0-	-0-	-270	-0-					N	-0-					66
12	62	N	-0-	-0-	-62	-0-					N	-0-					66
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	28	N	-0-	-0-	-28	-0-					N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1622	-0-	-328	B -0-	1608	2	14	9	N	13					277
10	1767	N	1376	-0-	-391	B -0-	1357	2	19	9	N	17	178	1			116
11	1740	N	1505	-0-	-235	B -0-	1503	2	2	9	N	2					118
12	1674	N	1086	-0-	-588	B -0-	1086	2			N	-0-					118
01	1364	N	558	-0-	-806	B -0-	534	2	24	9	N	22					140
*02	1524	N	1524	-0-	-0-	B -0-	1284	2	240	9	N	218	183	1			175

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	374	-0-	-76	B -32634	374	2			N	-0-					160
10	372	N	410	-0-	38	B -32596	410	2			N	-0-					160
11	300	N	425	-0-	125	B -32471	425	2			N	-0-					160
12	372	N	378	-0-	6	B -32465	378	2			N	-0-					160
01	403	N	210	-0-	-193	B -32465	210	2			N	-0-					160
02	392	N	288	-0-	-104	B -32465	288	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	3					26
10	178	R	178	-0-	-0-	-0-	3	1	175	2	N	-0-					26
11	138	R	138	-0-	-0-	-0-	2	1	135	2	N	1					27
							1	9									
12	0	#	-0-	-0-	-0-	-0-					N	-0-					27
01	186	#	183	-0-	-3	-0-	2	1	181	2	N	-0-					27
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					27

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34