

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
OCTOBER 2012**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMANChairman

DAVID PORTER..... Commissioner

CHRISTI CRADDICK..... Commissioner

**GIL BUJANO, P.E., Director-Oil & Gas Division
ISSUED APRIL 2013**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

**TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
OCTOBER 2012**

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE OCTOBER 2011 |
|--------------------------|---------------------|------------------------|-----------------------------------|
| EXTRACTION LOSS * | 62,620,256 | 10.58 | |
| ACID GAS H2S & CO2 | 24,379,765 | 4.12 | |
| PLANT FUEL AND LEASE USE | 51,092,345 | 8.63 | 76.98 |
| PRESS MAINT & REPRESS | 5,915,374 | 1.00 | -17.55 |
| TRANSMISSION LINES | 423,654,633 | 71.63 | 7.40 |
| CYCLED | 27,302,274 | 4.61 | 6.44 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 34,721,766 | 5.87 | 8.21 |
| VENTED OR FLARED | 4,720,241 | .79 | 71.91 |
| PLANT METER DIFFERENCE | -43,029,366 | 7.27 | |
| <hr/> | | | |
| TOTAL GAS PRODUCED | 591,377,288 | | 12.69 |
| MARKETED PRODUCTION # | 474,746,978 | | 11.29 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2012

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 7,304 |
| GAS WELLS PRODUCED | 98,304 |
| GAS WELL GAS PRODUCED | 482,429,296 |
| EXTRACTION LOSS (LEASE) | 5,605,452 |
| FUEL SYSTEM & LEASE USE | 10,818,032 |
| GAS LIFT | 103,682 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 353,251,695 |
| PROCESSING PLANTS | 112,489,586 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 160,849 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
OCTOBER 2012**

| | |
|---|-------------|
| OIL WELLS PRODUCED | 161,103 |
| CASINGHEAD GAS PRODUCED | 108,947,992 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT | 7,253,535 |
| | ----- |
| TOTAL | 116,201,527 |
| FUEL SYSTEM & LEASE USE | 3,202,775 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 60,066,618 |
| PROCESSING PLANTS | 49,478,554 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 3,453,580 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2012

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL SYSTEM & LEASE USE | | | GAS LIFT MAINTENANCE | PRESSURE LINES | TRANSMISSION PLANTS | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|----------------------------------|---------|---|-------------------------|-------------------|------------------------|----------------------|---------------------------|------------------------|
| | | | | | | | | | | | | | |
| 01 | 186 | 2,882 | 22,683,776 | 1,196,407 | 378,296 | 14,464 | 0 | 8,156,999 | 12,877,414 | 0 | 60,196 | | |
| 02 | 953 | 2,603 | 17,909,822 | 1,375,868 | 707,837 | 1,012 | 0 | 8,776,925 | 6,987,836 | 0 | 60,344 | | |
| 03 | 898 | 3,285 | 23,277,461 | 786,395 | 977,578 | 15,460 | 0 | 16,933,985 | 4,552,720 | 0 | 11,323 | | |
| 04 | 1,391 | 12,457 | 52,261,160 | 581,764 | 2,557,908 | 8,157 | 0 | 38,573,366 | 10,525,182 | 0 | 14,783 | | |
| 05 | 219 | 6,157 | 41,808,036 | 22,595 | 415,799 | 0 | 0 | 39,396,522 | 1,972,888 | 0 | 232 | | |
| 06 | 563 | 15,930 | 81,782,831 | 473,590 | 1,732,724 | 36,292 | 0 | 61,968,703 | 17,570,122 | 0 | 1,400 | | |
| 7B | 1,020 | 5,104 | 2,567,912 | 13,369 | 97,124 | 0 | 0 | 1,646,564 | 810,828 | 0 | 27 | | |
| 7C | 445 | 14,117 | 15,819,968 | 83,087 | 415,615 | 0 | 0 | 7,027,142 | 8,294,098 | 0 | 26 | | |
| 08 | 479 | 4,038 | 18,659,968 | 84,214 | 260,904 | 0 | 0 | 12,899,492 | 5,404,754 | 0 | 10,604 | | |
| 8A | 38 | 277 | 938,769 | 6,412 | 8,217 | 0 | 0 | 797,601 | 126,443 | 0 | 96 | | |
| 09 | 458 | 18,155 | 162,996,172 | 199,949 | 2,616,873 | 12,947 | 0 | 127,962,642 | 32,203,761 | 0 | 0 | | |
| 10 | 654 | 13,299 | 41,723,421 | 781,802 | 649,157 | 15,350 | 0 | 29,111,754 | 11,163,540 | 0 | 1,818 | | |
| | 7,304 | 98,304 | 482,429,296 | 5,605,452 | 10,818,032 | 103,682 | 0 | 353,251,695 | 112,489,586 | 0 | 160,849 | | |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2012

| RRC DIST PRODUCED | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------------|----------------|-------------------------|-----------|-------------|-------------------------|----------------------|--------------------|-------------------|---------------------|------------------|
| 01 | 15,747 | 11,898,383 | 1,030,129 | 12,928,512 | 532,600 | 0 | 7,674,010 | 2,789,113 | 0 | 1,932,789 |
| 02 | 2,569 | 11,145,597 | 1,064,321 | 12,209,918 | 656,486 | 0 | 8,951,316 | 2,097,553 | 0 | 504,563 |
| 03 | 8,071 | 4,408,893 | 158,186 | 4,567,079 | 580,957 | 0 | 2,855,144 | 1,100,084 | 0 | 30,894 |
| 04 | 1,568 | 461,998 | 10,996 | 472,994 | 56,023 | 0 | 275,544 | 140,152 | 0 | 1,275 |
| 05 | 1,619 | 199,069 | 1,357,401 | 1,556,470 | 9,582 | 0 | 1,441,913 | 98,634 | 0 | 6,341 |
| 06 | 3,600 | 2,608,597 | 2,127,275 | 4,735,872 | 70,809 | 0 | 2,877,371 | 1,760,794 | 0 | 26,898 |
| 6E | 4,953 | 154,117 | 0 | 154,117 | 144 | 0 | 111,013 | 42,694 | 0 | 266 |
| 7B | 9,753 | 2,095,524 | 111,406 | 2,206,930 | 16,949 | 0 | 1,703,046 | 469,953 | 0 | 16,982 |
| 7C | 13,884 | 12,975,180 | 47,261 | 13,022,441 | 258,524 | 0 | 4,323,218 | 8,374,797 | 0 | 65,902 |
| 08 | 46,445 | 41,152,006 | 49,492 | 41,201,498 | 543,509 | 0 | 12,023,937 | 27,901,976 | 0 | 732,076 |
| 8A | 22,481 | 8,923,789 | 0 | 8,923,789 | 106,663 | 0 | 5,655,638 | 3,042,435 | 0 | 119,053 |
| 09 | 20,208 | 7,684,934 | 12,947 | 7,697,881 | 209,736 | 0 | 6,767,796 | 713,746 | 0 | 6,603 |
| 10 | 10,205 | 5,239,905 | 1,284,121 | 6,524,026 | 160,793 | 0 | 5,406,672 | 946,623 | 0 | 9,938 |
| TOTAL | 161,103 | 108,947,992 | 7,253,535 | 116,201,527 | 3,202,775 | 0 | 60,066,618 | 49,478,554 | 0 | 3,453,580 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
OCTOBER 2012

| C O N D E N S A T E | | | | | | | | | | | |
|---|------------------|-----------------|------------------|-------------------|------------------|------------------|---------------------|-------------------|------------------|-------------------|--|
| (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS) | | | | | | | | | | | |
| REC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS | |
| 01 | 1,042,412 | 0 | 7,397 | 156,693 | 1,206,502 | 22,512 | 125,494 | 88,168 | 1,211 | 1,443,887 | |
| 02 | 1,236,933 | 0 | 107,718 | 408,257 | 1,752,908 | 355,639 | 1,782,848 | 2,175,913 | 27,766 | 6,095,074 | |
| 03 | 701,753 | 0 | 30,997 | 33,040 | 765,790 | 264,415 | 924,208 | 814,143 | 800,468 | 3,569,024 | |
| 04 | 530,292 | 0 | 14,607 | 111,355 | 656,254 | 318,430 | 1,813,285 | 1,934,883 | 166,285 | 4,889,137 | |
| 05 | 21,684 | 0 | 4,185 | 33,026 | 58,895 | 60,523 | 159,681 | 245,460 | 59,734 | 584,293 | |
| 06 | 434,274 | 2 | 24,417 | 148,810 | 607,503 | 202,493 | 480,288 | 491,418 | 6,379 | 1,788,081 | |
| 7B | 14,372 | 0 | 14,519 | 4,728 | 33,619 | 106,769 | 460,470 | 643,366 | 90,578 | 1,334,802 | |
| 7C | 76,501 | 2,057 | 65,664 | 46,942 | 191,164 | 117,350 | 675,342 | 662,083 | 684,698 | 2,330,637 | |
| 08 | 79,175 | 7,193 | 76,875 | 19,149 | 182,392 | 976,462 | 1,508,208 | 1,495,902 | 174,368 | 4,337,332 | |
| 8A | 5,897 | 0 | 5,437 | 1,762 | 13,096 | 72,815 | 21,863 | 8,040 | 787,978 | 903,792 | |
| 09 | 182,864 | 0 | 70,421 | 7,891 | 261,176 | 216,681 | 939,181 | 1,371,783 | 400,265 | 3,189,086 | |
| 10 | 679,659 | 0 | 181,199 | 111,064 | 971,922 | 327,784 | 1,756,726 | 905,671 | 197,313 | 4,159,416 | |
| TOTAL | 5,005,816 | 9,252 | 603,436 | 1,082,717 | 6,701,221 | 3,041,873 | 10,647,594 | 10,836,830 | 3,397,043 | 34,624,561 | |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
OCTOBER 2012

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 55 OIL- 875 TOTAL- 930

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 521,767 | 30,532,861 | 31,054,628 |
| DELIVERIES FROM GATH. SYSTEM | 5,365 | 4,099 | 9,464 |
| UNACCOUNTED FOR | 12,029 | 11,899 | 23,928 |
| GAS TO PLANTS FOR PROCESSING | 528,431 | 30,540,661 | 31,069,092 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 16,435 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 31,085,527 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 1,216,526 |
| ACID GAS H2S, CO2, H2O | | | 422,735 |
| PLANT, LEASE, & SYSTEM USE | 0 | 1,346 | 1,872,420 |
| GAS LIFT | 5,365 | 0 | 0 |
| REPRESS & PRESS MAINT | 0 | 0 | 0 |
| CYCLED | 0 | 0 | 27,302,274 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 0 | 0 | 337,391 |
| TO TRANSMISSION LINES | 0 | 0 | 2,606,278 |
| VENTED OR FLARED | 0 | 2,753 | 2,607 |
| METER DIFFERENCE | | | -2,674,704 |
| TOTAL GAS DISPOSITION | 5,365 | 4,099 | 31,085,527 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|----------------------------|-------------|
| CONDENSATE - CRUDE | 9,252 |
| GASOLINE | 30,506 |
| BUTANES - PROPANES | 125,331 |
| ETHANE | 93,508 |
| OTHER PRODUCTS | 613,640 |
| TOTAL PLANT PRODUCTION | 872,237 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|-------------------------------|-------|-----------|
| SULFUR PRODUCTION (LONG TONS) | | 0 |
| CO2 PRODUCTION (MCF) | | 2,643,554 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8

GASOLINE PLANT OPERATIONS
OCTOBER 2012

PLANTS OPERATED: 214
WELLS PRODUCED: GAS- 26,156 OIL- 36,858 TOTAL- 63,014

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|--------------------|
| GAS INTO GATHERING SYSTEM | 202,789,080 | 61,674,771 | 264,463,851 |
| DELIVERIES FROM GATH. SYSTEM | 17,161,447 | 2,536,440 | 19,697,887 |
| UNACCOUNTED FOR | -4,765,276 | -1,487,532 | -6,252,808 |
| GAS TO PLANTS FOR PROCESSING | 180,801,823 | 57,587,534 | 238,389,357 |
| REFINERY AND STORAGE VAPORS | | | 3,563,858 |
| OTHER SOURCES | | | 69,032,898 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 310,986,113 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 42,598,526 |
| ACID GAS H2S, CO2, H2O | | | 22,791,282 |
| PLANT, LEASE, & SYSTEM USE | 1,540,573 | 557,359 | 29,506,076 |
| GAS LIFT | 1,065,074 | 313,778 | 758,081 |
| REPRESS & PRESS MAINT | 0 | 34,143 | 5,716,955 |
| CYCLED | 0 | 0 | 575,716 |
| UNDERGROUND STORAGE | 939,867 | 442,970 | 1,535,259 |
| TO OTHER PLANTS | 3,426,555 | 1,010,589 | 6,459,597 |
| TO TRANSMISSION LINES | 10,178,750 | 100,525 | 240,424,632 |
| VENTED OR FLARED | 10,660 | 77,095 | 925,661 |
| METER DIFFERENCE | | | -36,837,177 |
| TOTAL GAS DISPOSITION | 17,161,479 | 2,536,459 | 314,454,608 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|-------------------------------|-------------------|
| CONDENSATE - CRUDE | 603,436 |
| GASOLINE | 2,768,783 |
| BUTANES - PROPANES | 9,145,547 |
| ETHANE | 9,074,379 |
| OTHER PRODUCTS | 2,647,393 |
| TOTAL PLANT PRODUCTION | 24,239,538 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|--------------------|-----------|--|
| CONDENSATE - CRUDE | OKLAHOMA | 1,631,700 |
| GASOLINE | LOUISIANA | 432,625 |
| TOTAL | | 2,064,325 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) |

| | |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 11,667 |
| CO2 PRODUCTION (MCF) | 7,144,279 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
OCTOBER 2012

PLANTS OPERATED: 1,584
WELLS PRODUCED: GAS- 14,610 OIL- 5,638 TOTAL- 20,248

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|--------------------|
| GAS INTO GATHERING SYSTEM | 77,032,359 | 17,695,283 | 94,727,642 |
| DELIVERIES FROM GATH. SYSTEM | 11,582,799 | 2,329,211 | 13,912,010 |
| UNACCOUNTED FOR | -596,755 | -1,257,323 | -1,854,078 |
| GAS TO PLANTS FOR PROCESSING | 63,953,111 | 14,108,749 | 78,061,860 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 43,450,376 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 121,512,236 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 13,199,752 |
| ACID GAS H2S, CO2, H2O | | | 1,165,748 |
| PLANT, LEASE, & SYSTEM USE | 388,172 | 160,391 | 3,045,201 |
| GAS LIFT | 31,019 | 229,001 | 4,887,551 |
| REPRESS & PRESS MAINT | 0 | 0 | 164,276 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 71,510 | 0 | 0 |
| TO OTHER PLANTS | 2,048,841 | 1,913,939 | 33,215,412 |
| TO TRANSMISSION LINES | 9,031,810 | 753 | 66,499,198 |
| VENTED OR FLARED | 8,802 | 24,710 | 53,524 |
| METER DIFFERENCE | | | -3,517,485 |
| TOTAL GAS DISPOSITION | 11,580,154 | 2,328,794 | 118,713,177 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|-------------------------------|------------------|
| CONDENSATE - CRUDE | 1,082,717 |
| GASOLINE | 242,584 |
| BUTANES - PROPANES | 1,376,716 |
| ETHANE | 1,668,943 |
| OTHER PRODUCTS | 136,010 |
| TOTAL PLANT PRODUCTION | 4,506,970 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|-------------------------------------|----------|---------------|
| CONDENSATE - CRUDE | OKLAHOMA | 21,056 |
| TOTAL | | 21,056 |
| (INCLUDED IN "OTHER SOURCES" ABOVE) | | |

| | |
|-------------------------------|---|
| SULFUR PRODUCTION (LONG TONS) | 0 |
| CO2 PRODUCTION (MCF) | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 OCTOBER 2012

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|----------------------------------|-------------------------------|---------------|-------------------------------|
| 03 | ENTERPRISE PRODUCTS OPERATINGLLC | INDIAN SPRINGS PLANT | 97,063 | 3.87 |
| 04 | EXXON MOBIL CORPORATION | ALAZAN | 12,282 | 2.95 |
| 7C | SOUTHERN UNION GAS SERVICES, LTD | TIPPETT GAS PLANT | 10,563 | .00 |
| 7C | APACHE CORPORATION | CRANE GASOLINE PLANT | 10,717 | 2.46 |
| 7C | DCP MIDSTREAM, LP | BENEDUM GATHERING SYSTEM | 25,263 | 2.96 |
| 7C | ATLAS PL MID-CONT. WESTTEX, LLC | MIDKIFF - BENEDUM | 290,995 | 3.18 |
| 08 | SOUTHERN UNION GAS SERVICES, LTD | KEYSTONE | 36,122 | .00 |
| 08 | DCP MIDSTREAM, LP | SPRABERRY | 66,868 | 2.25 |
| 08 | WTG GAS PROCESSING, L.P. | SALE RANCH PLANT | 62,145 | 6.30 |
| 08 | SANDRIDGE MIDSTREAM, INC. | MESQUITE 3 COMPRESSOR STATION | 15,561 | 13.60 |
| 10 | DCP MIDSTREAM, LP | ROCK CREEK | 149,211 | 3.73 |
| 10 | PIONEER NATURAL RES. USA, INC. | FAIN STATION | 64,024 | .00 |
| 10 | MIDSTREAM ENERGY SERVICES, LLC | GREY BADGER PROCESSING PLANT | 70,225 | 23.94 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 OCTOBER 2012

| | |
|--|-------|
| NUMBER OF PLANTS | 0 |
| INTAKE: (MCF) | 0 |
| GAS WELL GAS | 0 |
| CASINGHEAD GAS | 0 |
| RESIDUE | 0 |
| PIPE LINES | 0 |
| | ----- |
| TOTAL | 0 |
| DISPOSITION: (MCF) | 0 |
| PLANT-LEASE-FUEL SYSTEM | 0 |
| GAS LIFT | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | 0 |
| TRANSMISSION LINES | 0 |
| VENTED OR FLARED | 0 |
| | ----- |
| TOTAL | 0 |
| NUMBER OF INJECTION WELLS | 0 |
| SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7. | |

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12
Oct-12

| | OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|--|------------------------------|---|--------------------------------|--------------------------------|
| 1 | ANR PIPELINE CO | 8,871,101 | | 8,871,101 |
| 2 | COLORADO INTER GAS CO | | | 0 |
| 3 | GULF STATES TRANS. CORP. | 2,596,083 | | 2,596,083 |
| 4 | CAMRICK GAS PROCESS | 4,067 | | 4,067 |
| 5 | FLORIDA GAS TRANS | | | 0 |
| 6 | DUKE ENERGY FLD | | | 0 |
| 7 | GULF SOUTH PIPELINE CO | 17,171,651 | | 17,171,651 |
| 8 | Centerpt Ener Miss(Woodlawn) | 874 | | 874 |
| 9 | NAT'L GAS P/L CO OF AMER | 22,161,560 | 24,367,391 | 46,528,951 |
| 10 | CENTERPOINT ENER FLD SER | 132,073 | 4,890 | 136,963 |
| 11 | NORTHERN NAT'L GAS CO | 18,012,886 | 557,185 | 18,570,071 |
| 12 | OKTEX PIPELINE COMPANY | | | 0 |
| 13 | PANHANDLE EAST P/L CO | 5,021,432 | | 5,021,432 |
| 14 | SOUTHERN NAT'L GAS CO | 0 | 0 | 0 |
| 15 | TENNESSEE GAS P/L CO | 6,069,911 | | 6,069,911 |
| 16 | TX EASTERN TRANS CO | -4,939,069 | 560,861 | -4,378,208 |
| 17 | TX GAS TRANS CORP | | | 0 |
| 18 | TRANS-SABINE P/L CO | | | 0 |
| 19 | TRANSCONT GAS P/L CORP | 10,030,818 | | 10,030,818 |
| 20 | TRUNKLINE GAS CO | 31,012,024 | | 31,012,024 |
| 21 | W.TEXAS GAS, INC(Feltwater) | | | 0 |
| 22 | W.TEXAS GAS INC(KERRICK) | 34,661 | | 34,661 |
| 23 | SOUTHERN STAR CENT'L GAS | | | 0 |
| 24 | REGENCY FIELD SERVICES LLC | 3,019 | | 3,019 |
| 25 | DCP MIDSTREAM | 168,532 | | 168,532 |
| 26 | MIDCONTINENT EXPRESS P/L LLC | 23,110,112 | 14,974,520 | 38,084,632 |
| | TOTAL | 139,461,735 | 40,464,847 | 179,926,582 |
| PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 19.8% FROM THE SAME MONTH LAST YR | | | | |

TABLE 13
GAS STORAGE OPERATIONS
OCTOBER 2012

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---------------------------------------|----------------------------------|------------|------------|------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 129,302 | 1,351 | 0 | 2,565,314 | 3,872,206 |
| 2. ONEOK TEXAS GAS STORAGE L.P. | LOOP (YATES) | GAINES | 0 | 0 | 0 | 800,000 | 1,265,148 |
| 3. ONEOK TEXAS GAS STORAGE, L.P. | SALADO | GAINES | 746,731 | 412,858 | 0 | 1,823,332 | 3,357,200 |
| 4. KINDER MORGAN TEJAS PIPELINE | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 172,141 | 47,365 | 0 | 1,112,432 | 1,997,238 |
| 5. CENTANA INFRASTATE PIPELINE LLC | SPINDLETOP | JEFFERSON | 361,057 | 184,799 | 0 | 5,668,837 | 9,651,769 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. ENBRIDGE PIPELINES (NE TEXAS) LP | PICKTON (BACON LIME) | HOPKINS | 6,030 | 0 | 0 | 2,089,050 | 2,089,050 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 150,617 | 95,929 | 0 | 1,065,853 | 2,165,853 |
| 10. EASTEX GAS STORAGE&EXCHANGE, INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 3,774,234 | 1,222,052 | 0 | 8,342,976 | 14,005,224 |
| 12. HOUSTON PIPELINE CO. | BAMMEL (6200 COCKFIELD) | HARRIS | 46,828,158 | 41,219,836 | 0 | 60,534,813 | 126,010,970 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUANNE SALT) | ANDERSON | 147,385 | 719 | 0 | 5,212,795 | 8,212,795 |
| 15. HILL LAKE GAS STORAGE, LP | HILL(LAKE SAND) | EASTLAND | 883,064 | 134,318 | 0 | 6,949,890 | 11,045,174 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 60 | 170 | 0 | 3,750,508 | 3,750,508 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 240,550 | 0 | 0 | 3,464,492 | 4,464,492 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 1,429 | 0 | 0 | 4,944,713 | 6,659,713 |
| 20. FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 20,138 | 0 | 0 | 840,562 | 1,590,562 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 1,304,424 | 21,554 | 0 | 19,944,164 | 25,604,164 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 0 | 26,631 | 0 | 2,669,822 | 5,379,233 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 250,194 | 113,933 | 0 | 2,358,305 | 3,427,305 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 5,558,911 | 2,770,279 | 0 | 18,282,035 | 25,149,332 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 1,831,919 | 703,511 | 0 | 95,933,526 | 155,933,526 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 231,236 | 4,351 | 0 | 1,843,273 | 2,891,884 |
| 27. PB ENERGY STORAGE SERVICES, INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 695,833 | 527,803 | 0 | 6,549,259 | 10,269,609 |
| 28. DEVON GAS SERVICES, LP | LONE CAMP STORAGE FIELD | PALO PINTO | 62,291 | 34,648 | 0 | 263,963 | 531,463 |
| 29. KINDER MORGAN TEJAS PIPELINE LLC | CLEAR LAKE, W. FIELD | HARRIS | 6,127,723 | 343,618 | 0 | 40,576,024 | 79,587,911 |
| 30. UNDERGROUND SERVICES (MARKHAM) LP | MARKHAM GAS STORAGE | MATAGORDA | 5,676,377 | 755,387 | 0 | 15,137,129 | 27,333,651 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 911,767 | 1,192,449 | 0 | 2,328,242 | 5,402,242 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 579,481 | 243,299 | 0 | 5,707,055 | 9,101,114 |
| 33. WORSHAM-SPEED GAS STORAGE, L.P. | WORSHAM STEED | JACK | 3,277,049 | 1,840,678 | 0 | 18,111,714 | 30,105,045 |
| 34. KATY STORAGE & TRANS., LP | POFTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WHARTON | 2,814,198 | 2,002,577 | 0 | 10,910,732 | 17,470,110 |
| 36. ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 5,064,939 | 4,555,308 | 0 | 23,622,374 | 29,137,311 |
| 37. CHEVRON KEYSTONE GAS STORAGE LLC | KEYSTONE GAS STORAGE UNIT | WINKLER | 1,874,500 | 977,000 | 0 | 6,047,800 | 6,047,800 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 299,820 | 293,038 | 0 | 994,008 | 2,100,015 |
| 39. PRAXAIR | PRAXAIR | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| 40. TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 1,302,672 | 0 | 0 | 25,271,459 | 41,908,580 |
| 41. GOLDEN TRIANGLE STORAGE, INC. | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON | 3,901,452 | 1,096,960 | 0 | 10,075,901 | 16,595,341 |
| 42. FREEPORT LNG DEVELOPMENT LP | FLNG STORAGE | BRAZORIA | 11,082 | 0 | 0 | 8,388,516 | 12,283,797 |
| TOTAL GAS STORAGE | | | 95,236,764 | 60,822,421 | 0 | 424,289,370 | 707,062,837 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).