

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JULY 2017**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK.....Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIANCommissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MARCH 2017**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2017

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2016
EXTRACTION LOSS *	86,709,877	12.92	
ACID GAS H2S & CO2	16,957,648	2.52	
PLANT FUEL AND LEASE USE	48,546,317	7.23	5.25
PRESS MAINT & REPRESS	17,293,432	2.57	-16.87
TRANSMISSION LINES	433,486,669	64.60	-7.91
CYCLED	30,869,013	4.60	1.28
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	20,102,716	2.99	68.16
VENTED OR FLARED	6,983,580	1.04	-3.40
PLANT METER DIFFERENCE	10,065,984	1.50	
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TOTAL GAS PRODUCED	671,015,236		-1.94
MARKETED PRODUCTION #	482,032,986		-6.61

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2017

GAS FIELDS PRODUCED	5,929
GAS WELLS PRODUCED	91,147
GAS WELL GAS PRODUCED	442,433,842
EXTRACTION LOSS (LEASE)	11,874,530
FUEL SYSTEM & LEASE USE	12,348,286
GAS LIFT	115,909
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	228,931,385
PROCESSING PLANTS	188,030,188
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,133,544

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2017

OIL WELLS PRODUCED	183,325
CASINGHEAD GAS PRODUCED	228,581,394
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	35,271,111
TOTAL	263,852,505
FUEL SYSTEM & LEASE USE	8,466,512
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	127,080,506
PROCESSING PLANTS	124,079,661
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,225,826
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2017

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	154	4,864	79,447,889	3,118,631	2,065,865	25,697	0	28,593,880	45,540,615	0	103,201
02	684	3,119	25,556,437	2,868,796	1,019,844	1,534	0	4,087,079	17,535,332	0	43,852
03	681	2,755	16,113,322	584,905	628,845	8,383	0	8,361,195	6,513,919	0	16,075
04	1,069	11,307	43,032,419	699,684	2,113,658	9,624	0	28,494,794	11,678,831	0	35,828
05	180	5,844	21,511,646	15,588	292,821	0	0	17,423,173	3,779,013	0	1,051
06	483	14,517	66,995,025	399,696	1,274,992	3,128	0	42,112,568	23,203,787	0	854
7B	851	4,004	1,875,691	9,693	35,412	0	0	1,131,073	699,403	0	110
7C	406	11,250	10,266,506	49,781	280,852	2,811	0	3,126,234	6,806,303	0	525
08	419	4,057	37,975,517	3,274,954	904,927	14,498	0	11,546,135	21,314,283	0	920,720
8A	29	173	877,071	4,262	5,184	0	0	822,369	45,256	0	0
09	407	16,672	106,330,887	148,781	2,412,050	8,082	0	62,101,872	41,649,758	0	10,344
10	566	12,585	32,451,432	699,759	1,313,836	42,152	0	21,131,013	9,263,688	0	984
	5,929	91,147	442,433,842	11,874,530	12,348,286	115,909	0	228,931,385	188,030,188	0	1,133,544

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2017

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,103	27,966,558	9,546,390	37,512,948	1,941,400	0	28,244,333	6,277,854	0	1,049,361
02	5,392	29,101,635	19,089,101	48,190,736	1,941,723	0	26,886,468	19,094,464	0	268,081
03	8,156	4,849,941	183,296	5,033,237	702,044	0	3,561,849	718,230	0	51,114
04	1,320	438,262	25,964	464,226	78,425	0	243,879	140,108	0	1,814
05	1,681	1,087,160	1,064,263	2,151,423	108,339	0	1,634,908	386,405	0	21,771
06	3,767	4,984,600	1,687,572	6,672,172	83,295	0	6,163,439	415,533	0	9,905
6E	4,420	116,872	0	116,872	226	0	109,497	7,149	0	0
7B	9,510	1,338,044	14,593	1,352,637	19,227	0	891,682	431,180	0	10,548
7C	17,490	42,053,097	1,784,692	43,837,789	987,947	0	14,513,858	27,992,773	0	343,211
08	59,004	96,428,505	237,814	96,666,319	2,015,177	0	30,238,251	62,306,460	0	2,106,431
8A	22,177	10,044,771	0	10,044,771	61,482	0	6,296,608	3,373,110	0	313,571
09	18,808	3,339,029	8,082	3,347,111	150,321	0	1,341,912	1,844,325	0	10,553
10	9,497	6,832,920	1,629,344	8,462,264	376,906	0	6,953,822	1,092,070	0	39,466
TOTAL	183,325	228,581,394	35,271,111	263,852,505	8,466,512	0	127,080,506	124,079,661	0	4,225,826

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2017

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,119,669	0	94,833	112,500	3,327,002	97,387	453,529	413,028	67,306	4,358,252
02	2,595,370	0	24,789	393,998	3,014,157	511,242	2,639,631	3,044,415	4,852,833	14,062,278
03	555,264	0	23,651	40,472	619,387	374,276	1,520,023	1,866,907	766,477	5,147,070
04	608,410	0	15,017	61,542	684,969	233,342	1,018,939	1,273,555	195,532	3,406,337
05	14,192	0	3,159	11,590	28,941	120,702	407,426	551,811	37,761	1,146,641
06	362,439	0	25,180	118,220	505,839	298,243	640,578	700,401	17,566	2,162,627
7B	13,277	0	7,150	3,983	24,410	99,339	400,964	491,428	781	1,016,922
7C	45,756	0	32,754	122,980	201,490	189,841	947,587	581,792	1,393,687	3,314,397
08	2,914,173	3,678	364,626	264,713	3,547,190	1,542,337	5,054,041	3,356,772	1,450,026	14,950,366
8A	3,876	34,922	356	737	39,891	180,803	357,754	79,620	895,362	1,553,430
09	136,587	0	60,018	6,115	202,720	266,356	1,099,055	1,476,036	346,292	3,390,459
10	638,483	0	106,257	65,433	810,173	418,374	1,463,673	604,359	43,078	3,339,657
TOTAL	11,007,496	38,600	757,790	1,202,283	13,006,169	4,332,242	16,003,200	14,440,124	10,066,701	57,848,436

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2017

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,963 TOTAL- 2,992

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,723	47,267,705	47,270,428
DELIVERIES FROM GATH. SYSTEM	0	620,521	620,521
UNACCOUNTED FOR	0	-128,752	-128,752
GAS TO PLANTS FOR PROCESSING	2,723	46,518,432	46,521,155
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,830,325
 TOTAL GAS TO PLANTS FOR PROCESSING			 49,351,480

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,469,955
ACID GAS H2S, CO2, H2O			533,051
PLANT, LEASE, & SYSTEM USE	0	295	2,486,098
GAS LIFT	0	0	3,678
REPRESS & PRESS MAINT	0	605,367	9,207,233
CYCLED	0	0	30,869,013
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	4,116,489
TO TRANSMISSION LINES	0	0	83,813
VENTED OR FLARED	0	14,859	151,286
METER DIFFERENCE			430,864
 TOTAL GAS DISPOSITION	 0	 620,521	 49,351,480

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	38,600
GASOLINE	105,751
BUTANES - PROPANES	240,025
ETHANE	75,094
OTHER PRODUCTS	645,208

TOTAL PLANT PRODUCTION 1,104,678

SULFUR PRODUCTION (LONG TONS) 414
CO2 PRODUCTION (MCF) 8,711,340

OUT OF STATE GAS TO PLANTS

STATE	MCF
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SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2017

PLANTS OPERATED: 207
WELLS PRODUCED: GAS- 26,389 OIL- 19,511 TOTAL- 45,900

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	234,958,363	75,041,760	310,000,123
DELIVERIES FROM GATH. SYSTEM	27,669,121	10,188,563	37,857,684
UNACCOUNTED FOR	-4,103,870	-607,111	-4,710,981
GAS TO PLANTS FOR PROCESSING	188,996,021	64,060,668	253,056,689
REFINERY AND STORAGE VAPORS			4,177,730
OTHER SOURCES			71,712,870
 TOTAL GAS TO PLANTS FOR PROCESSING			 328,947,289

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			53,575,855
ACID GAS H2S, CO2, H2O			14,436,437
PLANT, LEASE, & SYSTEM USE	1,191,064	870,438	13,486,296
GAS LIFT	1,667,632	193,630	1,380,606
REPRESS & PRESS MAINT	1,192	0	7,479,640
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,503,250
TO OTHER PLANTS	8,764,472	8,711,452	25,799,576
TO TRANSMISSION LINES	16,144,578	50,461	276,828,201
VENTED OR FLARED	2,067	261,707	882,806
METER DIFFERENCE			8,398,504
 TOTAL GAS DISPOSITION	 27,771,005	 10,087,688	 403,771,171

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	757,790
GASOLINE	4,226,491
BUTANES - PROPANES	15,763,175
ETHANE	14,365,030
OTHER PRODUCTS	3,108,413

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,613,015
NEW MEXICO	6,899,852
LOUISIANA	249,313

TOTAL PLANT PRODUCTION 38,220,899

TOTAL 8,762,180
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS) 2,886
CO2 PRODUCTION (MCF) 11,658,812

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2017

PLANTS OPERATED: 1,738
WELLS PRODUCED: GAS- 11,227 OIL- 9,942 TOTAL- 21,169

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	52,653,553	99,064,537	151,718,090
DELIVERIES FROM GATH. SYSTEM	8,474,274	7,138,232	15,612,506
UNACCOUNTED FOR	-310,767	1,947,929	1,637,162
GAS TO PLANTS FOR PROCESSING	43,916,027	96,550,343	140,466,370
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,136,129
TOTAL GAS TO PLANTS FOR PROCESSING			147,602,499

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			19,789,537
ACID GAS H ₂ S, CO ₂ , H ₂ O			1,988,160
PLANT, LEASE, & SYSTEM USE	532,987	1,554,177	7,610,164
GAS LIFT	34,806	1,770,673	30,173,690
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE			203
TO OTHER PLANTS	1,043,079	3,412,700	37,891,990
TO TRANSMISSION LINES	6,898,538	332,309	92,396,961
VENTED OR FLARED	324	67,522	243,639
METER DIFFERENCE			1,236,616
TOTAL GAS DISPOSITION	8,509,734	7,137,381	191,330,960

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,202,283
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	6,313,080
TOTAL PLANT PRODUCTION	9,515,363

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	8,720
TOTAL	8,720
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,061
CO ₂ PRODUCTION (MCF)	1,426,488

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2017

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	MARSHALL HUB	35,340	2.75
01	EOG RESOURCES, INC.	TITAN COMPRESSOR STATION	64,240	3.06
02	EOG RESOURCES, INC.	MILTON HUB	37,220	2.89
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	113,504	2.77
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	11,509	8.33
06	XTO ENERGY INC.	HAWKINS GAS PLANT	296,174	6.98
08	ENERGY TRANSFER COMPANY	KEYSTONE	37,268	12.41
08	TARGA MIDLAND LLC	TARZAN PLANT	27,583	11.59
08	CAPROCK PERMIAN PROCESSING LLC	PECOS BEND GAS PROCESSING PLANT	20,559	2.03
08	ETC TEXAS P/L, LTD	ORLA PLANT	12,197	.00
08	NAVITAS MDSTR MIDLAND BASIN, LLC	NEWBERRY PLANT	52,728	2.51
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	210,790	2.92
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	10,148	3.84
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	32,520	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	19,698	3.49

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2017

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
JUL-17

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	7,536,365.00	0	7,536,365.00
CAMRICK GAS PROCESS	4,895.00	0.00	4,895.00
CENTERPOINT ENER FLD SERV	0	0	0.00
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	
DCP MIDSTREAM	634,203.00	0	634,203.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	2,067,806.00	277,488.00	2,345,294.00
ETC FIELD SERVICES LLC	4,099.00	0	4,099.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	6,128,311.00	0	6,128,311.00
GULF STATES TRANS	108,307.00	0	108,307.00
MIDCONTINENT EXPRESS P/L LLC	15,641,326.00	21,707,679.00	37,349,005.00
NAT'L GAS P/L OF AMER	24,080,641.00	1,065,906.00	25,146,547.00
NORTHERN NAT'L GAS CO	6,913,205.00	208,772.00	7,121,977.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	2,548,584.00	0.00	2,548,584.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	1,114,087.00	0.00	1,114,087.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,415,932.00	0	1,415,932.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	0.00	0	0.00
W. TEXAS GAS, INC.(Feltwater)	44,486.00	0	44,486.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	68,242,247.00	23,259,845.00	91,502,092.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 10%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
JULY 2017

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	101,647	1,393	0	2,481,248	3,788,140
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	537,516	575,574	0	1,922,002	3,455,870
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	175,230	3,484	0	1,249,986	2,134,792
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	78,322	411,649	0	10,910,875	17,873,873
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,046	0	0	2,348,654	2,348,654
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	161,668	67,999	0	639,241	1,734,241
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	809,236	692,571	0	9,911,066	15,573,314
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,514,687	700,675	0	40,761,264	106,237,421
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	0	250,512	0	3,667,996	6,667,996
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	901,472	1,183,766	0	7,845,263	13,345,840
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	125,914	93	0	3,755,286	3,755,286
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	22,491	0	0	3,315,891	4,315,891
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	152,613	0	0	4,578,162	6,293,162
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	415	0	811,938	1,561,938
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,392,357	298	0	17,415,530	23,075,530
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,380,589	6,090,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	416,316	976,771	0	2,789,756	3,858,756
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	7,548,970	5,633,426	0	20,433,163	27,149,641
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRIS	4,872,976	1,601,115	0	67,332,225	127,332,225
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,925,331	2,995,431
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	2,112,773	551,827	0	5,797,141	9,517,491
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	2,703	4,579	0	552,407	819,907
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	8,955,385	2,899,157	0	85,660,148	120,767,465
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,032,916	1,907,228	0	19,368,102	31,564,624
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	637,302	1,153,647	0	5,249,882	9,433,591
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	713,993	171,602	0	5,506,982	8,901,041
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,801,123	3,844,970	0	24,148,654	38,713,713
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	946,523	1,188,165	0	8,239,431	14,798,809
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,754,648	2,838,674	0	22,340,846	28,782,468
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,642,900	689,900	0	7,094,000	7,094,000
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	71,900	426,160	0	1,575,680	2,681,687
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	389,543	0	29,405,051	44,146,671
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,118,356	1,432,674	0	6,066,442	12,581,998
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			46,603,983	29,597,867	0	432,001,961	717,349,358

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).