

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF AUGUST, 2016

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,173	675	2,026	15,092	35,026,357	1,308,327	14,830,346	478,398	56.35	7,237,083	7,582,490	12,785	1,554,021
02	2,262	202	1,791	2,998	25,203,693	1,468,351	10,392,688	335,248	56.73	7,041,687	3,343,907	7,710	668,813
03	4,734	1,037	1,505	5,510	4,601,170	522,009	2,439,620	78,697	43.01	496,678	1,927,756	4,665	928,562
04	980	112	222	1,048	374,170	29,946	219,879	7,093	38.43	27,437	193,195	54	146,676
05	862	91	233	1,296	1,387,591	110,329	505,064	16,292	60.82	23,380	481,678	185	147,458
06	2,056	229	418	3,020	1,090,549	81,406	693,890	22,384	33.76	319,221	358,054	4,127	354,672
6E	1,039	49	2	4,554	581,529	19,902	227,385	7,335	59.70	31,874	193,122	16	148,156
7B	4,049	898	341	7,402	1,435,384	208,490	750,947	24,224	42.60	248,611	498,783	1,253	498,124
7C	5,568	384	790	15,940	12,546,436	781,285	7,354,074	237,228	39.21	4,197,310	3,157,148	7,138	1,372,615
08	15,598	879	6,252	50,318	54,243,437	3,688,323	27,048,408	872,529	47.76	15,852,178	11,157,305	44,627	5,025,321
8A	4,065	321	1,054	21,723	10,177,504	228,346	8,165,448	263,402	18.98	6,307,814	1,834,693	1,425	901,597
09	6,239	1,179	684	15,744	2,060,543	374,633	729,644	23,537	58.23	72,087	655,735	1,849	785,239
10	2,756	417	539	8,537	4,630,413	1,549,628	920,450	29,692	68.41	35,887	861,430	1,098	677,222
TOTAL	55,381	6,473	15,857	153,182	53,358,776	370,975	74,277,843	2,396,059	51.48	41,891,247	32,245,296	86,932	13,208,476

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JULY, 2016

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,871	108	2,120	18,194	34,739,283	268,718	15,357,263	495,396	55.52	7,723,518	7,586,909	15,316	1,735,697
02	2,432	84	1,870	3,173	27,053,985	463,365	11,571,958	373,289	56.63	7,843,593	3,728,033	9,014	691,462
03	5,839	151	2,047	6,167	4,914,718	55,732	2,609,060	84,163	46.52	516,736	2,104,156	5,476	1,088,634
04	1,144	37	242	1,160	398,572	12,121	242,659	7,828	38.05	29,077	208,896	349	164,368
05	973	10	258	1,527	1,563,764	3,348	587,191	18,942	62.38	24,267	561,792	241	163,679
06	2,284	58	459	3,207	1,138,041	17,329	729,592	23,535	35.36	312,598	417,745	650	381,966
6E	1,093	12	2	4,746	582,955	3,906	225,003	7,258	61.17	29,908	194,338	9	151,397
7B	5,089	187	405	9,034	1,565,719	31,620	846,752	27,315	45.21	251,768	598,516	1,393	616,062
7C	5,975	98	844	16,874	14,272,688	90,377	7,875,811	254,058	44.60	4,597,009	3,271,991	5,586	1,463,468
08	16,509	172	6,520	52,965	57,365,471	552,056	28,944,397	933,690	49.21	16,918,078	11,869,156	54,875	5,330,822
8A	4,422	53	1,067	22,744	10,351,434	13,888	8,293,895	267,545	19.83	6,340,637	1,966,781	2,287	954,612
09	7,544	226	804	18,657	2,128,871	47,110	893,300	28,816	57.26	71,194	818,568	2,204	940,756
10	3,090	169	738	9,161	4,173,511	263,778	1,060,839	34,221	72.37	51,101	1,006,765	1,048	905,406
TOTAL	62,265	1,365	17,376	167,609	60,249,012	1,823,348	79,237,720	2,556,055	50.16	44,709,484	34,333,646	98,448	14,588,329

RAILROAD COMMISSION OF TEXAS
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*CUMULATIVE STATEMENT FROM JANUARY, 2016 THRU AUGUST, 2016
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	267,489,607	1,100,780	128,933,474	530,590	1,987,513	138,556,133	570,190	51.54
02	241,567,006	994,103	107,751,549	443,422	2,849,083	133,815,457	550,681	54.98
03	41,296,956	169,946	22,136,926	91,098	731,061	19,160,030	78,848	45.78
04	3,477,964	14,313	2,027,385	8,343	54,797	1,450,579	5,970	41.16
05	11,386,246	46,857	5,210,161	21,441	128,442	6,176,085	25,416	53.85
06	10,170,234	41,853	5,808,406	23,903	103,144	4,361,828	17,950	42.53
6E	4,614,416	18,989	1,874,386	7,714	30,199	2,740,030	11,275	59.15
7B	12,602,677	51,863	6,918,081	28,469	266,262	5,684,596	23,394	44.37
7C	114,825,015	472,531	63,532,669	261,451	1,094,572	51,292,346	211,080	44.34
08	442,531,268	1,821,116	231,107,629	951,060	5,022,004	211,423,639	870,056	47.38
8A	142,471,802	586,304	66,622,628	274,167	257,635	75,849,174	312,137	53.17
09	17,781,848	73,176	7,342,007	30,214	436,901	10,439,841	42,962	57.85
10	37,302,376	153,508	9,507,348	39,125	2,061,653	27,795,028	114,383	72.58
TOTAL	347,517,415	1,430,113	658,772,649	2,710,999	5,023,266	311,255,234	1,280,886	90.07

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2016 THRU AUGUST, 2016