

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
May 31, 2019**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 5/31/2019 (MMCF)	Working Gas* 5/31/2018 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 6/15/2019 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,375	1,875	500	2,371
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,384	2,365	19	2,385
Houston Pipe Line Co.	Bammell	Harris	1,300	36,032	22,184	13,848	34,887
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	5,941	1,907	4,034	5,810
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,034	3,290	(256)	3,034
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,646	2,453	193	2,940
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,494	3,543	951	4,494
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	812	(10)	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	14,622	14,438	184	15,276
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,923	3,692	231	3,923
Lower Colorado River Authority	Hilbig	Bastrop	85	2,607	3,513	(906)	3,207
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	34,031	33,558	473	37,057
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	629	513	116	629
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	80,662	69,208	11,454	83,286
Energy Transfer Fuel LP	Bryson	Jack	100	4,100	5,420	(1,320)	4,309
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	19,066	12,789	6,277	19,567
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	16,517	20,025	(3,508)	16,707
		<b>Subtotals</b>	<b>5,996</b>	<b>234,673</b>	<b>202,393</b>	<b>32,280</b>	<b>241,492</b>

<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,448	1,162	286	1,319
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,078	1,106	(28)	1,111
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	8,619	7,642	977	8,797
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	667	635	32	635
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,479	9,146	333	8,908
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,508	5,984	(476)	5,440
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	15,166	14,934	232	14,407
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,211	6,698	513	7,234
Underground Services Markham, LP	Markham	Matagorda	1,100	18,738	17,184	1,554	18,738
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,174	6,893	(4,719)	2,153
Enterprise Products Operating, LP	Wilson	Wharton	1,408	5,237	5,252	(15)	5,838
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	7,310	4,441	2,869	6,844
Underground Storage LLC	Pierce Junction	Harris	-	1,834	1,898	(64)	1,798
Tres Palacios Storage LLC	Markham	Matagorda	2,500	22,996	21,473	1,523	23,867
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	9,506	5,107	4,399	10,176
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	1,425	708	717	1,486
		<b>Subtotals</b>	<b>11,540</b>	<b>118,396</b>	<b>110,263</b>	<b>8,133</b>	<b>118,751</b>

**Source: RRC Form G-3** **TOTALS** **17,536** **353,069** **312,656** **40,413** **360,243**

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
May-2019**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
May-18	202,361	108,597	310,958	-12.90%
Jun-18	219,435	113,008	332,443	-11.35%
Jul-18	216,687	91,579	308,266	-16.00%
Aug-18	205,728	75,490	281,218	-21.23%
Sep-18	206,166	83,543	289,709	-23.56%
Oct-18	221,129	108,531	329,660	-22.07%
Nov-18	209,015	118,796	327,811	-25.83%
Dec-18	185,748	125,217	310,965	-21.67%
Jan-19	159,227	111,528	270,755	-17.70%
Feb-19	157,126	79,937	237,063	-18.81%
Mar-19	164,142	84,482	248,624	-16.85%
Apr-19	206,395	106,520	312,915	-8.77%
May-19	234,673	118,396	353,069	-8.53%